



IDAHO PUBLIC UTILITIES COMMISSION  
Approved Effective  
Aug. 15, 2013 Aug. 15, 2013  
Per O.N. 32879  
Jean D. Jewell Secretary

I.P.U.C. No. 1

Fourth Revision of Sheet No. B.3  
Canceling Third Revision of Sheet No. B.3

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<b>ELECTRIC SERVICE SCHEDULES - Continued</b>		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 – 155.6
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

\* These schedules are not available to new customers or premises.



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**AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)**

**DEFINITIONS:** (Continued)

**Retrofit:** Changes, modifications or additions to systems or equipment serving existing acreage or loads.

**INCENTIVES FOR EEMS:**

**Energy Efficiency Incentives:** Program Administrator or Company shall establish procedures and requirements for providing Energy Efficiency Incentives to Customers which shall be posted on the Company web site. Energy Efficiency Incentives include amounts available according to the energy, demand and cost formula listed below. All proposed Energy Efficiency Projects are subject to Program Administrator or Company approval prior to offering an Energy Efficiency Incentive Agreement or Application. Program Administrator or Company will establish Energy Efficiency Project approval criteria and post the criteria on the Company web site.

Energy Efficiency Incentives made available for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement or Application shall be the **lesser** of the sum of (a) and (b) **OR** (c):

- (a) \$0.12 /kWh for the Annual kWh savings as determined using Program Administrator or Company provided or approved engineering analysis;
- (b) \$50/kW for Average Monthly On Peak kW savings determined using Program Administrator or Company provided or approved engineering analysis.
- (c) 50% of the EEM Cost as determined by the Program Administrator or Company.

(Continued)



I.P.U.C. No. 1

First Revision of Sheet No. 155.6  
Canceling Original Sheet No. 155.6

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**AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)**

**PROVISIONS OF SERVICE: (Continued)**

- (2) **EEM Inspection**  
Program Administrator or Company may inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Program Administrator or Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement or approved Application.
- (3) **Measure Performance Verification/Evaluation**  
Program Administrator and/or Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement or approved Application. This verification may include a telephone survey, site visit, review of system operating characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.
- (4) Energy Efficiency Incentives will not be made available to induce fuel switching by Customer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

**AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)**

**Table 1. Pivot Equipment Energy Efficiency Measures**

Category	Replace	With	Customer incentive
Pivot Span Low Pressure Drains	Existing pivot low pressure drains	New low pressure drain replacement parts or entire drain assemblies	\$4/each
Sprinkler Pressure Regulators	Existing sprinkler pressure regulators	New sprinkler pressure regulators with same or lower outlet design pressure	\$6/each
Sprinkler Package	Existing sprinkler package with design flow $\geq 8.5$ gpm/acre	New sprinkler package with a design flow $\leq 7.5$ gpm/acre	\$500 per center pivot
Dual Sprinkler Packages	Existing sprinkler package with a design flow $\geq 7.5$ gpm/acre.	Dual sprinkler head assemblies and a second sprinkler package with a design flow $\leq 5.5$ gpm/acre	\$500 per center pivot

Notes for Table 1:

- 1). All sprinklers on a center pivot must be replaced to qualify for incentives. 2). Minimum 80 heads maximum 170 heads per center pivot. 3). Drop tubes and new pressure regulators are considered part of the new sprinkler package and are not eligible for individual incentives. 4). Drains, pressure regulators and sprinkler packages installed on linear or lateral systems shall also be eligible for incentives.

CANCELLED



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. B.3  
Canceling ~~Second~~ Third Revision of Sheet No. B.3

**ELECTRIC SERVICE SCHEDULES - Continued**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 – 155.67
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

\* These schedules are not available to new customers or premises.

Submitted Under Case No. PAC-E-10-073-10

ISSUED: ~~December 27, 2010~~ May 24, 2013

EFFECTIVE: ~~December 28, 2010~~ July 15, 2013



I.P.U.C. No. 1

First Revision of Sheet No. 155.4  
Canceling Original Sheet No. 155.4

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## AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

### DEFINITIONS: (Continued)

**Retrofit:** Changes, modifications or additions to systems or equipment serving existing acreage or loads.

### INCENTIVES FOR EEMS:

~~Nozzle exchange:~~ Program Administrator or Company shall establish procedures and requirements for a nozzle exchange program allowing Customer to exchange existing nozzles, gasket and drains for appropriately sized new and like equipment. Nozzle exchange procedures, and requirements will be posted on the Company web site. Equipment installed on pivot or linear/lateral systems will not be eligible for Energy Efficiency Incentives under the Nozzle exchange portion of this Schedule, but will be eligible for amounts listed in Table 1 or, if not listed, based on the Energy Efficiency Incentives energy, demand and cost formula below.

**Energy Efficiency Incentives:** Program Administrator or Company shall establish procedures and requirements for providing Energy Efficiency Incentives to Customers which shall be posted on the Company web site. Energy Efficiency Incentives include amounts listed in Table 1 and amounts available according to the energy, demand and cost formula listed below. All proposed Energy Efficiency Projects are subject to Program Administrator or Company approval prior to offering an Energy Efficiency Incentive Agreement or Application. Program Administrator or Company will establish Energy Efficiency Project approval criteria and post the criteria on the Company web site.

For all EEMs not eligible under the Nozzle exchange or listed in Table 1, Energy Efficiency Incentives made available for installation of EEMs pursuant to an Energy Efficiency Incentive Agreement or Application shall be the lesser of the sum of (a) and (b) **OR** (c):

- (a) \$0.12 /kWh for the Annual kWh savings as determined using Program Administrator or Company provided or approved engineering analysis;
- (b) \$50/kW for Average Monthly On Peak kW savings determined using Program Administrator or Company provided or approved engineering analysis.
- (c) 50% of the EEM Cost as determined by the Program Administrator or Company.

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Submitted Under Advice Case Letter No. 06-06PAC-E-13-10

ISSUED: August 14, 2006  
2006 July 15, 2013

EFFECTIVE: September 15,



I.P.U.C. No. 1

First Revision of Sheet No. 155.6  
Canceling Original Sheet No. 155.6

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AGRICULTURAL ENERGY SERVICES SCHEDULE NO. 155 (Continued)

PROVISIONS OF SERVICE: (Continued)

- (2) **EEM Inspection**  
Program Administrator or Company may inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Program Administrator or Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement or approved Application.
- (3) **Measure Performance Verification/Evaluation**  
Program Administrator and/or Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement or approved Application, ~~nozzles or equipment received as part of the Nozzle Exchange, and/or improved equipment operation.~~ This verification may include a telephone survey, site visit, review of system operating characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.
- (4) Energy Efficiency Incentives will not be made available to induce fuel switching by Customer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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Submitted Under Advice Letter Case No. ~~06-06~~PAC-E-13-10

ISSUED: ~~August 14, 2006~~ May 24, 2013  
~~2006~~ July 15, 2013

EFFECTIVE: September 15,