



201 South Main, Suite 2300
Salt Lake City, Utah 84111

October 15, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

RECEIVED
2013 OCT 16 AM 9:43
IDAHO PUBLIC
UTILITIES COMMISSION

Re: **CASE NO. (** *PAC-E-13-13* **)
IN THE MATTER OF THE COMMISSION'S REVIEW OF PURPA QF
CONTRACT PROVISIONS INCLUDING THE SURROGATE AVOIDED
RESOURCE (SAR) AND INTEGRATED RESOURCE PLANNING (IRP)
METHODOLOGIES FOR CALCULATING AVOIDED COST RATES.**

Dear Ms. Jewell;

Please find enclosed for filing an original and (3) three copies of Rocky Mountain Power's annual compliance filing to update the model inputs for the IRP avoided cost calculation, provided as Appendix A. Pursuant to Commission Order 32697 utilities must provide annual updates for fuel prices, load forecasts, and changes to long term contracts for purchases or sales and any new or expiring QF contracts.

The Company's current long term load forecast, prepared in June 2013, was prepared with the same methodology as the forecast used in the IRP, with a refinement to the forecasted commercial usage. Appendix A provides the July 2012 and June 2013 load forecast summarized annually by jurisdiction. The long term load forecast used in the 2013 IRP was prepared in July 2012 and is provided for reference only.

The Company's Official Forward Price Curve was prepared September 30, 2013 ("1309 OFPC"). The natural gas forecast used in the 2013 IRP was prepared September 28, 2012 and is referred to as the Company's September 2012 Official Forward Price Curve ("1209 OFPC"). Appendix A provides the 1309 OFPC natural gas prices summarized annually by market hub. The 1209 OFPC from the IRP is also provided for reference only.

The long term contract inputs into the 2013 IRP were also locked down in September 2012. Since then the Company has signed seventeen long term qualifying facility contracts with a

Idaho Public Utilities Commission

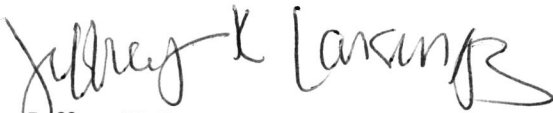
October 15, 2013

Page 2

nameplate capacity rating of 367.8 megawatts. Five long term contracts with a nameplate of 42.0 megawatts were terminated. Provided in Appendix A is a list of the contracts. In compliance with Commission Order 32802 the Company is filing these annual updates requesting an October 15, 2013 effective date.

Any informal inquiries should be directed to Ted Weston at (801) 220-2963.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey K. Larsen". The signature is written in a cursive style with a large, stylized "L" at the end.

Jeffrey K. Larsen

Vice President, Regulation and Government Affairs