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November 18, 2014

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IDAHO PUBLIC
UTILITIES COMMISSION

VIA OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

**RE: CASE NO. PAC-E-14-08
IN THE MATTER OF THE APPLICATION OF PACIFICORP DBA ROCKY
MOUNTAIN POWER TO CANCEL ELECTRIC SERVICE SCHEDULES 115, 125
AND 155 AND REPLACE WITH NEW SCHEDULE 140 WITH CHANGES.**

Dear Ms. Jewell:

Rocky Mountain Power, a division of PacifiCorp, hereby files conforming tariffs for Electric Service Schedule No. 140 with an November 1, 2014 effective date in compliance to Commission Order No. 33178.

If you have any questions please contact Ted Weston at (801) 220-2963 or email ted.weston@pacificorp.com.

Very truly yours,


Jeffrey K. Larsen
Vice President, Regulation & Government Affairs

Enclosures



I.P.U.C. No. 1

Eleventh Revision of Sheet No. B.2
Canceling Tenth Revision of Sheet No. B.2

ELECTRIC SERVICE SCHEDULES - Continued

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
31	Partial Requirements Service – High Voltage	31.1 – 31.6
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.3
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 -35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program	71.1 - 71.6
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
94	Energy Cost Adjustment	94.1
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2

(Continued)

Submitted Under Case No. PAC-E-14-08

ISSUED: November 18, 2014

EFFECTIVE: November 13, 2014



I.P.U.C. No. 1

Fifth Revision of Sheet No. B.3
Canceling Fourth Revision of Sheet No. B.3

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
140	Non-Residential Energy Efficiency	140.1 – 140.3
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 140

STATE OF IDAHO

Non-Residential Energy Efficiency

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Non-residential Facilities through the installation of Energy Efficiency Measures and energy management protocols. Service under this Schedule is subject to funding availability.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 7, 7A, 9, 10, 12, 19, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Non-residential Facilities and dairy barns served under the Company's residential rate schedules.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Idaho energy efficiency program section of the Company website, and available to customers without online access upon request. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to cost effectiveness.

DESCRIPTION: Ongoing program to provide incentives for a variety of equipment and operational improvements intended for and located in Non-residential Facilities. Periodic program changes will be made to encourage customer participation in the program and to insure or enhance program cost-effectiveness as defined by the Company.

QUALIFYING MEASURE: Measures which when installed in an eligible facility result in verifiable electric energy efficiency improvement compared to existing equipment or baseline equipment as defined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy codes, industry standard practice and other relevant factors.

QUALIFYING ENERGY MANAGEMENT:
Operational improvements which when implemented in an eligible facility result in verifiable electric energy savings compared to standard operations as determined by the Company.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 140 (Continued)

PROVISIONS OF SERVICE:

- (1) Qualifying equipment or services, incentive amounts and other terms and conditions will be listed on the Idaho energy efficiency program section of the Company website, and are available to customers without online access upon request. Program changes may be made by the Company with at least 45 days advanced notice. Such changes will be prominently displayed on the Idaho energy efficiency program section of the Company website and include a minimum 45 days for processing prior offers.
- (2) Company may elect to offer energy efficiency measure ("EEM") incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Offer Letter(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type.
- (3) Incentives may be offered year-round or for selected time periods.
- (4) Equipment or services receiving an incentive under this program are not eligible for incentives under other Company programs.
- (5) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by measure and may include pre- and post- installation inspections, phone surveys, and confirmation of Owner/Customer and equipment eligibility.
- (6) Company may verify or evaluate the energy savings of installed measures. This verification may include a telephone survey, site visit, review of facility operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.
- (7) Energy Project Manager co-funding is available according to the terms posted on the Idaho energy efficiency program section of the Company website.
- (8) Incentives will not be made available for fuel switching by Owner/Customer.

MINIMUM EQUIPMENT EFFICIENCY:

Retrofit energy efficiency projects must meet minimum equipment efficiency levels and equipment eligibility requirements of qualifying equipment that are listed on the Idaho energy efficiency program section of the Company website.

(Continued)



ELECTRICAL SERVICE SCHEDULE NO. 140 (Continued)

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Tenth-Eleventh Revision of Sheet No. B.2
 Canceling ~~Ninth-Tenth~~ Revision of Sheet No. B.2

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71	Energy Exchange Pilot Program	71.1 - 71.6
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
94	Energy Cost Adjustment	94.1
115	FinAnswer Express	115.1 - 115.2
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
125	Energy FinAnswer	125.1 - 125.9

(Continued)

Submitted Under ~~Advice No. 13-0114-xx~~ Case No. PAC-E-14-08

ISSUED: ~~August 20, 2013~~ ~~June xx~~ ~~November 18, 2014, 2014~~ **EFFECTIVE:** ~~October 1, 2013~~ ~~November 1~~ ~~July xx, 201~~



I.P.U.C. No. 1

~~Fourth~~ Fifth Revision of Sheet No. B.3
 Canceling ~~Third~~ Fourth Revision of Sheet No. B.3

ELECTRIC SERVICE SCHEDULES - Continued

Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
140	Non-Residential Energy Efficiency	140.1 – 140.3
155	Agricultural Energy Services – Optional for Qualifying Customers	155.1 – 155.6
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1
401	Special Contract	401.1

Schedule numbers not listed are not currently used.

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Submitted Under ~~Case No. PAC-E-13-10~~ Case No. PAC-E-14-08

ISSUED: ~~May 24, 2013~~ November 18, 2014

EFFECTIVE: ~~August 15, 2013~~ November 1, 2014

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 140

STATE OF IDAHO

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Operational improvements which when implemented in an eligible facility result in verifiable electric energy savings compared to standard operations as determined by the Company.

(Continued)

ELECTRICAL SERVICE SCHEDULE NO. 140 (Continued)

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(Continued)



ELECTRICAL SERVICE SCHEDULE NO. 140 (Continued)

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