

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

**IN THE MATTER OF THE
APPLICATION OF ROCKY MOUNTAIN
POWER TO MODIFY THE ENERGY
COST ADJUSTMENT MECHANISM AND
INCREASE RATES BY \$10.2 MILLION,
OR APPROXIMATELY 3.9 PERCENT**

Case No. PAC-E-15-09

**DIRECT TESTIMONY OF
JOELLE R. STEWARD**

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-15-09

May 2015

1 **Q. Please state your name, business address and present position with**
2 **PacifiCorp, dba Rocky Mountain Power (the “Company”).**

3 A. My name is Joelle R. Steward. My business address is 201 South Main, Suite
4 2300, Salt Lake City, Utah 84111. My present position is Director, Rates and
5 Regulatory Affairs in the Regulation Department.

6 **Qualifications**

7 **Q. Briefly describe your education and professional background.**

8 A. I have a B.A. degree in Political Science from the University of Oregon and an
9 M.A. in Public Affairs from the Hubert Humphrey Institute of Public Policy at the
10 University of Minnesota. Between 1999 and March 2007, I was employed as a
11 Regulatory Analyst with the Washington Utilities and Transportation
12 Commission. I joined the Company in March 2007 as a Regulatory Manager,
13 responsible for all regulatory filings and proceedings in Oregon. I assumed the
14 role of Director, Pricing, Cost of Service, and Regulatory Operations in February
15 2012. In May 2015, my role expanded to my current position.

16 **Q. Have you appeared as a witness in previous regulatory proceedings?**

17 A. Yes. I have testified in regulatory proceedings in Idaho, Oregon, Utah,
18 Washington and Wyoming.

19 **Q. What is the purpose of your testimony in this proceeding?**

20 A. My testimony presents the Company’s proposed rate spread and rate changes for
21 the affected rate schedules to recover the proposed increase in Idaho Base net
22 power costs (“NPC”) and related items to be recovered through the Energy Cost
23 Adjustment Mechanism (“ECAM”). The proposed changes to the ECAM are

1 described in the direct testimony of Michael G. Wilding.

2 **Proposed Rate Spread**

3 **Q. What is the revenue increase the Company is requesting in this case?**

4 A. The Company is requesting an overall increase of \$10.2 million, or 3.9 percent, to
5 become effective January 1, 2016. This proposed increase reflects the difference
6 between the current level of Base NPC and Renewable Energy Credits (“REC”)
7 revenue in rates that are subject true-up through the ECAM (collectively, Base
8 ECAM Costs) and the updated amount of Base NPC and REC revenue that the
9 Company proposes to reflect in current rates. As explained in Mr. Wilding’s
10 testimony, the Company proposes to track and recover the difference between the
11 updated Base ECAM Costs established in this proceeding and actual ECAM
12 Costs through the ECAM. The calculation of the difference between the current
13 Base ECAM Costs in rates and the proposed Base ECAM Costs, including an
14 adjustment for load growth, are shown in Exhibit 3.

15 **Q. How does the Company propose to allocate the increase in Base ECAM Costs**
16 **across customer classes?**

17 A. Since Base ECAM Costs are energy related, the Company proposes to allocate the
18 increase across customer classes on equal cents per kWh. The rate was developed
19 by dividing the total increase in Base ECAM Costs identified above with the kWh
20 consumption. The Company used the normalized kWh sales for calendar year
21 2014.

1 **Q. How does the Company propose to allocate the ECAM deferrals following**
2 **this update in Base ECAM Costs?**

3 A. The Company proposes to allocate the ECAM deferrals in a consistent manner;
4 the Company will allocate amortization of deferrals on an equal cents per kWh
5 basis.

6 **Proposed Rate Changes**

7 **Q. Please describe the Company's proposed rate changes in this case.**

8 A. The Company proposes to increase the energy rates by equal cents/kWh for each
9 schedule to collect the corresponding proposed increase in the above proposed
10 rate spread.

11 **Q. Please describe Exhibit No. 4.**

12 A. Exhibit No. 4 shows the normalized 2014 load used to develop rates, the allocation
13 of the increase in Base ECAM Costs, and the percentage change by rate schedule.

14 **Monthly Billing Comparisons**

15 **Q. Please explain Exhibit No. 5.**

16 A. Exhibit No. 5 details the customer impacts of the Company's proposed pricing
17 changes. For each rate schedule, it shows the dollar and percentage change in
18 monthly bills for various load and usage levels.

19 **Billing Determinants**

20 **Q. Please explain Exhibit No. 6.**

21 A. Exhibit No. 6 details the billing determinants used in preparing the pricing
22 proposals in this case. It shows billing quantities and prices at present rates and
23 proposed rates.

1 **Q. Please describe Exhibit Nos. 7 and 8.**

2 A. Exhibit No. 7 contains the Company's proposed revised tariffs in this case. Exhibit
3 No. 8 contains the revised tariff sheets in clean and legislative format.

4 **Q. Does this conclude your testimony?**

5 A. Yes.

Case No. PAC-E-15-09

Exhibit No. 3

Witness: Joelle R. Steward

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Joelle R. Steward

May 2015

Changes in Base ECAM Costs
Rocky Mountain Power
State of Idaho
Historic 12 Months Ended December 2014

Item	Base with 2010 Loads			Base with 2014 Loads		Proposed	
	MWh	Revenue	\$/MWh	MWh	Revenue	2015	Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			(3)/(2)		(5)x(4)		(7)-(6)
NPC	3,328,058	\$87,002,331	\$26.14	3,483,480	\$91,065,395	\$93,836,439	\$2,771,044
RECs	3,328,058	(\$6,526,630)	(\$1.96)	3,483,480	(\$6,831,428)	(\$312,616)	\$6,518,812
Deer Creek	3,328,058	\$552,857	\$0.17	3,483,480	\$578,676	\$1,254,705	\$676,029
PTC	3,328,058	(\$6,840,931)	(\$2.06)	3,483,480	(\$7,160,407)	(\$6,945,269)	\$215,138
Total		\$74,187,627			\$77,652,236	\$87,833,259	\$10,181,023

Case No. PAC-E-15-09

Exhibit No. 4

Witness: Joelle R. Steward

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Joelle R. Steward

May 2015

Case No. PAC-E-15-09
Exhibit No. 5
Witness: Joelle R. Steward

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Joelle R. Steward

May 2015

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 1
Residential Service

kWh	Monthly Billing ¹				Change			
	Present		Proposed		\$		%	
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
100	\$16.40	\$13.80	\$16.70	\$14.09	\$0.29	\$0.29	1.8%	2.1%
200	\$27.70	\$22.49	\$28.29	\$23.08	\$0.59	\$0.59	2.1%	2.6%
300	\$39.00	\$31.19	\$39.88	\$32.07	\$0.88	\$0.88	2.3%	2.8%
400	\$50.30	\$39.88	\$51.47	\$41.06	\$1.17	\$1.17	2.3%	2.9%
500	\$61.60	\$48.58	\$63.07	\$50.04	\$1.47	\$1.47	2.4%	3.0%
600	\$72.90	\$57.27	\$74.66	\$59.03	\$1.76	\$1.76	2.4%	3.1%
700	\$84.20	\$65.96	\$86.25	\$68.02	\$2.05	\$2.05	2.4%	3.1%
682 s	\$82.16		\$84.16		\$2.00		2.4%	
800	\$99.38	\$74.66	\$101.73	\$77.01	\$2.35	\$2.35	2.4%	3.1%
801 a	\$99.53	\$74.75	\$101.88	\$77.10	\$2.35	\$2.35	2.4%	3.1%
900	\$114.57	\$83.35	\$117.21	\$85.99	\$2.64	\$2.64	2.3%	3.2%
920 w		\$85.09		\$87.79		\$2.70		3.2%
1,000	\$129.75	\$92.05	\$132.69	\$94.98	\$2.94	\$2.94	2.3%	3.2%
1,200	\$160.12	\$115.39	\$163.65	\$118.91	\$3.52	\$3.52	2.2%	3.1%
1,400	\$190.49	\$138.72	\$194.60	\$142.83	\$4.11	\$4.11	2.2%	3.0%
1,600	\$220.86	\$162.06	\$225.56	\$166.76	\$4.70	\$4.70	2.1%	2.9%
1,800	\$251.24	\$185.40	\$256.52	\$190.68	\$5.28	\$5.28	2.1%	2.8%
2,000	\$281.61	\$208.74	\$287.48	\$214.61	\$5.87	\$5.87	2.1%	2.8%
2,500	\$357.53	\$267.08	\$364.87	\$274.42	\$7.34	\$7.34	2.1%	2.7%
3,000	\$433.46	\$325.43	\$442.27	\$334.24	\$8.81	\$8.81	2.0%	2.7%
5,000	\$737.17	\$558.81	\$751.84	\$573.49	\$14.68	\$14.68	2.0%	2.6%

¹ Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment.
 s, w, a: Monthly average usage for summer, winter and annual respectively.

Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 36

Residential Service-Optional Time of Day

kWh	Monthly Billing ¹						Change					
	Present			Proposed			\$			%		
	Summer ²	Winter ³		Summer ²	Winter ³		Summer	Winter	Summer	Winter	Summer	Winter
100	\$23.85	\$22.42		\$24.14	\$22.71		\$0.29	\$0.29	1.2%	1.2%	1.3%	1.3%
150	\$28.63	\$26.48		\$29.07	\$26.92		\$0.44	\$0.44	1.5%	1.5%	1.7%	1.7%
200	\$33.40	\$30.54		\$33.99	\$31.12		\$0.59	\$0.59	1.8%	1.8%	1.9%	1.9%
300	\$42.96	\$38.66		\$43.84	\$39.54		\$0.88	\$0.88	2.0%	2.0%	2.3%	2.3%
400	\$52.51	\$46.78		\$53.69	\$47.96		\$1.17	\$1.17	2.2%	2.2%	2.5%	2.5%
500	\$62.07	\$54.90		\$63.53	\$56.37		\$1.47	\$1.47	2.4%	2.4%	2.7%	2.7%
600	\$71.62	\$63.03		\$73.38	\$64.79		\$1.76	\$1.76	2.5%	2.5%	2.8%	2.8%
700	\$81.18	\$71.15		\$83.23	\$73.20		\$2.05	\$2.05	2.5%	2.5%	2.9%	2.9%
800	\$90.73	\$79.27		\$93.08	\$81.62		\$2.35	\$2.35	2.6%	2.6%	3.0%	3.0%
900	\$100.29	\$87.39		\$102.93	\$90.03		\$2.64	\$2.64	2.6%	2.6%	3.0%	3.0%
1,000	\$109.84	\$95.51		\$112.78	\$98.45		\$2.94	\$2.94	2.7%	2.7%	3.1%	3.1%
1,200	\$128.95	\$111.76		\$132.47	\$115.28		\$3.52	\$3.52	2.7%	2.7%	3.2%	3.2%
1,400	\$148.06	\$128.00		\$152.17	\$132.11		\$4.11	\$4.11	2.8%	2.8%	3.2%	3.2%
1,600	\$167.17	\$144.24		\$171.87	\$148.94		\$4.70	\$4.70	2.8%	2.8%	3.3%	3.3%
1,800	\$186.28	\$160.49		\$191.56	\$165.77		\$5.28	\$5.28	2.8%	2.8%	3.3%	3.3%
2,000	\$205.39	\$176.73		\$211.26	\$182.60		\$5.87	\$5.87	2.9%	2.9%	3.3%	3.3%
2,500	\$253.16	\$217.34		\$260.50	\$224.68		\$7.34	\$7.34	2.9%	2.9%	3.4%	3.4%
3,000	\$300.93	\$257.95		\$309.74	\$266.76		\$8.81	\$8.81	2.9%	2.9%	3.4%	3.4%
5,000	\$492.03	\$420.39		\$506.70	\$435.07		\$14.68	\$14.68	3.0%	3.0%	3.5%	3.5%

¹ Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment.
² Bills are based on 44%-56% on-peak to off-peak ratio in the summer
³ Bills are based on 41%-59% on-peak to off-peak ratio in the winter

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 6
General Service - Large Power - Secondary

Load Size kW	kWh	Monthly Billing ¹						Change		
		Present		Proposed		Winter	Annual	Summer	Winter	Annual
		Summer	Winter	Summer	Winter					
50	5,000	\$986.76	\$856.58	\$1,001.59	\$871.41	1.5%	1.7%	1.5%	1.7%	1.6%
	15,000	\$1,418.57	\$1,288.39	\$1,463.06	\$1,332.88	3.1%	3.5%	3.1%	3.5%	3.3%
	25,000	\$1,850.38	\$1,720.21	\$1,924.53	\$1,794.36	4.0%	4.3%	4.0%	4.3%	4.2%
	35,000	\$2,282.20	\$2,152.02	\$2,386.01	\$2,255.83	4.5%	4.8%	4.5%	4.8%	4.7%
100	10,000	\$1,935.74	\$1,675.39	\$1,965.40	\$1,705.05	1.5%	1.8%	1.5%	1.8%	1.7%
	30,000	\$2,799.37	\$2,539.01	\$2,888.35	\$2,627.99	3.2%	3.5%	3.2%	3.5%	3.3%
	50,000	\$3,662.99	\$3,402.64	\$3,811.29	\$3,550.94	4.0%	4.4%	4.0%	4.4%	4.2%
	70,000	\$4,526.61	\$4,266.26	\$4,734.23	\$4,473.88	4.6%	4.9%	4.6%	4.9%	4.7%
500	50,000	\$9,527.61	\$8,225.84	\$9,675.91	\$8,374.14	1.6%	1.8%	1.6%	1.8%	1.7%
	150,000	\$13,845.73	\$12,543.95	\$14,290.63	\$12,988.86	3.2%	3.5%	3.2%	3.5%	3.4%
	250,000	\$18,163.85	\$16,862.07	\$18,905.35	\$17,603.57	4.1%	4.4%	4.1%	4.4%	4.2%
	350,000	\$22,481.96	\$21,180.19	\$23,520.06	\$22,218.29	4.6%	4.9%	4.6%	4.9%	4.8%
1,000	100,000	\$19,017.45	\$16,413.90	\$19,314.05	\$16,710.50	1.6%	1.8%	1.6%	1.8%	1.7%
	300,000	\$27,653.68	\$25,050.13	\$28,543.48	\$25,939.93	3.2%	3.6%	3.2%	3.6%	3.4%
	500,000	\$36,289.91	\$33,686.36	\$37,772.92	\$35,169.37	4.1%	4.4%	4.1%	4.4%	4.2%
	700,000	\$44,926.14	\$42,322.59	\$47,002.35	\$44,398.80	4.6%	4.9%	4.6%	4.9%	4.8%
3,000	300,000	\$56,976.80	\$49,166.15	\$57,866.60	\$50,055.95	1.6%	1.8%	1.6%	1.8%	1.7%
	900,000	\$82,885.49	\$75,074.84	\$85,554.90	\$77,744.25	3.2%	3.6%	3.2%	3.6%	3.4%
	1,500,000	\$108,794.19	\$100,983.54	\$113,243.19	\$105,432.54	4.1%	4.4%	4.1%	4.4%	4.2%
	2,100,000	\$134,702.88	\$126,892.23	\$140,931.49	\$133,120.84	4.6%	4.9%	4.6%	4.9%	4.8%
5,000	500,000	\$94,936.15	\$81,918.40	\$96,419.16	\$83,401.41	1.6%	1.8%	1.6%	1.8%	1.7%
	1,500,000	\$138,117.31	\$125,099.56	\$142,566.31	\$129,548.56	3.2%	3.6%	3.2%	3.6%	3.4%
	2,500,000	\$181,298.46	\$168,280.71	\$188,713.47	\$175,695.72	4.1%	4.4%	4.1%	4.4%	4.2%
	3,500,000	\$224,479.61	\$211,461.86	\$234,860.63	\$221,842.88	4.6%	4.9%	4.6%	4.9%	4.8%

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 6A
 General Service - Large Power - Secondary**

Load Size kW	kWh	Monthly Billing ¹						Change			
		Present		Proposed		Winter	Summer	Annual	Winter	Summer	Annual
		Summer	Winter	Summer	Winter						
50	5,000	\$970.96	\$840.78	\$985.79	\$855.61	1.5%	1.8%	1.6%	1.5%	1.8%	1.6%
	15,000	\$1,371.17	\$1,240.99	\$1,415.66	\$1,285.48	3.2%	3.6%	3.4%	3.2%	3.6%	3.4%
	25,000	\$1,771.38	\$1,641.21	\$1,845.53	\$1,715.36	4.2%	4.5%	4.4%	4.2%	4.5%	4.4%
	35,000	\$2,171.60	\$2,041.42	\$2,275.41	\$2,145.23	4.8%	5.1%	4.9%	4.8%	5.1%	4.9%
100	10,000	\$1,904.14	\$1,643.79	\$1,933.80	\$1,673.45	1.6%	1.8%	1.7%	1.6%	1.8%	1.7%
	30,000	\$2,704.57	\$2,444.21	\$2,793.55	\$2,533.19	3.3%	3.6%	3.5%	3.3%	3.6%	3.5%
	50,000	\$3,504.99	\$3,244.64	\$3,653.29	\$3,392.94	4.2%	4.6%	4.4%	4.2%	4.6%	4.4%
	70,000	\$4,305.41	\$4,045.06	\$4,513.03	\$4,252.68	4.8%	5.1%	5.0%	4.8%	5.1%	5.0%
500	50,000	\$9,369.61	\$8,067.84	\$9,517.92	\$8,216.14	1.6%	1.8%	1.7%	1.6%	1.8%	1.7%
	150,000	\$13,371.73	\$12,069.96	\$13,816.63	\$12,514.86	3.3%	3.7%	3.5%	3.3%	3.7%	3.5%
	250,000	\$17,373.85	\$16,072.07	\$18,115.35	\$16,813.57	4.3%	4.6%	4.4%	4.3%	4.6%	4.4%
	350,000	\$21,375.96	\$20,074.19	\$22,414.06	\$21,112.29	4.9%	5.2%	5.0%	4.9%	5.2%	5.0%
1,000	100,000	\$18,701.45	\$16,097.90	\$18,998.05	\$16,394.50	1.6%	1.8%	1.7%	1.6%	1.8%	1.7%
	300,000	\$26,705.68	\$24,102.13	\$27,595.49	\$24,991.94	3.3%	3.7%	3.5%	3.3%	3.7%	3.5%
	500,000	\$34,709.92	\$32,106.37	\$36,192.92	\$33,589.37	4.3%	4.6%	4.4%	4.3%	4.6%	4.4%
	700,000	\$42,714.15	\$40,110.60	\$44,790.35	\$42,186.80	4.9%	5.2%	5.0%	4.9%	5.2%	5.0%
3,000	300,000	\$56,028.80	\$48,218.15	\$56,918.61	\$49,107.96	1.6%	1.8%	1.7%	1.6%	1.8%	1.7%
	900,000	\$80,041.50	\$72,230.85	\$82,710.90	\$74,900.25	3.3%	3.7%	3.5%	3.3%	3.7%	3.5%
	1,500,000	\$104,054.19	\$96,243.54	\$108,503.20	\$100,692.55	4.3%	4.6%	4.4%	4.3%	4.6%	4.4%
	2,100,000	\$128,066.89	\$120,256.24	\$134,295.50	\$126,484.85	4.9%	5.2%	5.0%	4.9%	5.2%	5.0%
5,000	500,000	\$93,356.16	\$80,338.41	\$94,839.16	\$81,821.41	1.6%	1.8%	1.7%	1.6%	1.8%	1.7%
	1,500,000	\$133,377.31	\$120,359.56	\$137,826.32	\$124,808.57	3.3%	3.7%	3.5%	3.3%	3.7%	3.5%
	2,500,000	\$173,398.47	\$160,380.72	\$180,813.48	\$167,795.73	4.3%	4.6%	4.4%	4.3%	4.6%	4.4%
	3,500,000	\$213,419.63	\$200,401.88	\$223,800.65	\$210,782.90	4.9%	5.2%	5.0%	4.9%	5.2%	5.0%

¹ Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 9
 General Service - High Voltage**

Load Size kW	kWh	Monthly Billing ¹						Change		
		Present		Proposed		Summer	Winter	Summer	Winter	Annual
		Summer	Winter	Summer	Winter					
500	150,000	\$12,351.50	\$11,065.04	\$12,796.70	\$11,510.24	3.6%	4.0%	3.8%		
	250,000	\$16,842.16	\$15,555.70	\$17,584.17	\$16,297.71	4.4%	4.8%	4.6%		
	350,000	\$21,332.83	\$20,046.37	\$22,371.64	\$21,085.18	4.9%	5.2%	5.0%		
1,000	300,000	\$24,325.22	\$21,752.30	\$25,215.64	\$22,642.72	3.7%	4.1%	3.9%		
	500,000	\$33,306.55	\$30,733.63	\$34,790.58	\$32,217.66	4.5%	4.8%	4.6%		
	700,000	\$42,287.88	\$39,714.96	\$44,365.51	\$41,792.59	4.9%	5.2%	5.1%		
2,000	600,000	\$48,272.68	\$43,126.84	\$50,053.50	\$44,907.66	3.7%	4.1%	3.9%		
	1,000,000	\$66,235.33	\$61,089.49	\$69,203.38	\$64,057.54	4.5%	4.9%	4.7%		
	1,400,000	\$84,197.99	\$79,052.15	\$88,353.26	\$83,207.42	4.9%	5.3%	5.1%		
3,000	900,000	\$72,220.13	\$64,501.37	\$74,891.37	\$67,172.61	3.7%	4.1%	3.9%		
	1,500,000	\$99,164.11	\$91,445.35	\$103,616.19	\$95,897.43	4.5%	4.9%	4.7%		
	2,100,000	\$126,108.10	\$118,389.34	\$132,341.00	\$124,622.24	4.9%	5.3%	5.1%		
4,000	1,200,000	\$96,167.58	\$85,875.90	\$99,729.24	\$89,437.56	3.7%	4.1%	3.9%		
	2,000,000	\$132,092.90	\$121,801.22	\$138,028.99	\$127,737.31	4.5%	4.9%	4.7%		
	2,800,000	\$168,018.21	\$157,726.53	\$176,328.74	\$166,037.06	4.9%	5.3%	5.1%		
5,000	1,500,000	\$120,115.03	\$107,250.43	\$124,567.11	\$111,702.51	3.7%	4.2%	3.9%		
	2,500,000	\$165,021.68	\$152,157.08	\$172,441.80	\$159,577.20	4.5%	4.9%	4.7%		
	3,500,000	\$209,928.32	\$197,063.72	\$220,316.49	\$207,451.89	4.9%	5.3%	5.1%		

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Small Pumping Operations - Secondary

Load Size kW	kWh	Monthly Billing ¹						Change	
		Present		Proposed		Season	Post Season	Season	Post Season
		Season	Post Season	Season	Post Season				
5	500	\$89.75	\$61.64	\$91.24	\$63.13	1.66%	2.42%	2.42%	
	1,500	\$179.61	\$137.95	\$184.09	\$142.43	2.49%	3.25%		
	2,500	\$269.47	\$214.26	\$276.93	\$221.72	2.77%	3.48%		
8	800	\$135.03	\$84.53	\$137.41	\$86.92	1.77%	2.82%	2.82%	
	2,400	\$278.80	\$206.63	\$285.96	\$213.79	2.57%	3.47%		
	4,000	\$422.58	\$328.73	\$434.51	\$340.66	2.82%	3.63%		
12	1,200	\$195.39	\$115.06	\$198.97	\$118.64	1.83%	3.11%	3.11%	
	3,600	\$411.05	\$298.20	\$421.80	\$308.94	2.61%	3.60%		
	6,000	\$626.72	\$481.35	\$644.62	\$499.25	2.86%	3.72%		

1. Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 10-Irrigation
 Large Pumping Operations - Secondary**

Load Size kW	kWh	Monthly Billing ¹						Change	
		Present		Proposed		Season	Post Season	Season	Post Season
		Season	Post Season	Season	Post Season				
12	1,200	\$222.96	\$115.06	\$226.54	\$118.64			1.61%	3.11%
	3,600	\$438.62	\$298.20	\$449.36	\$308.94			2.45%	3.60%
	6,000	\$654.28	\$481.35	\$672.19	\$499.25			2.74%	3.72%
20	2,000	\$343.69	\$176.10	\$349.66	\$182.07			1.74%	3.39%
	6,000	\$703.13	\$481.35	\$721.03	\$499.25			2.55%	3.72%
	10,000	\$1,062.56	\$786.59	\$1,092.41	\$816.43			2.81%	3.79%
50	5,000	\$796.44	\$405.04	\$811.36	\$419.96			1.87%	3.68%
	15,000	\$1,695.03	\$1,168.14	\$1,739.79	\$1,212.91			2.64%	3.83%
	25,000	\$2,593.62	\$1,931.25	\$2,668.23	\$2,005.86			2.88%	3.86%
100	10,000	\$1,551.01	\$786.59	\$1,580.86	\$816.43			1.92%	3.79%
	30,000	\$3,233.77	\$2,312.80	\$3,323.30	\$2,402.33			2.77%	3.87%
	50,000	\$4,573.24	\$3,839.01	\$4,722.46	\$3,988.23			3.26%	3.89%
200	20,000	\$3,060.16	\$1,549.69	\$3,119.85	\$1,609.38			1.95%	3.85%
	60,000	\$5,853.53	\$4,602.12	\$6,032.59	\$4,781.18			3.06%	3.89%
	100,000	\$8,532.47	\$7,654.54	\$8,830.91	\$7,952.98			3.50%	3.90%
500	50,000	\$7,015.47	\$3,839.01	\$7,164.69	\$3,988.23			2.13%	3.89%
	150,000	\$13,712.82	\$11,470.07	\$14,160.48	\$11,917.72			3.26%	3.90%
	250,000	\$20,498.65	\$19,189.60	\$21,244.75	\$19,935.70			3.64%	3.89%
1000	100,000	\$13,416.94	\$7,654.54	\$13,715.37	\$7,952.98			2.22%	3.90%
	300,000	\$26,206.60	\$23,163.13	\$27,101.92	\$24,058.45			3.42%	3.87%
	500,000	\$36,827.25	\$39,057.24	\$38,319.44	\$40,549.43			4.05%	3.82%

1. Includes current Schedule 34-BPA Credit, ECAM and Customer Efficiency Services Rate Adjustment.

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 19
 General Service - Small Power - Secondary**

kWh	Monthly Billing ¹						Change		
	Present		Proposed		Summer	Winter	Summer	Winter	Annual
	Summer	Winter	Summer	Winter					
250	\$48.73	\$42.52	\$49.47	\$43.26	1.5%	1.7%	1.5%	1.7%	1.6%
500	\$73.98	\$61.56	\$75.46	\$63.04	2.0%	2.4%	2.0%	2.4%	2.2%
750	\$99.23	\$80.60	\$101.45	\$82.82	2.2%	2.8%	2.2%	2.8%	2.5%
1,000	\$124.48	\$99.64	\$127.44	\$102.60	2.4%	3.0%	2.4%	3.0%	2.7%
1,250	\$149.72	\$118.68	\$153.43	\$122.38	2.5%	3.1%	2.5%	3.1%	2.8%
1,500	\$174.97	\$137.72	\$179.42	\$142.16	2.5%	3.2%	2.5%	3.2%	2.9%
1,750	\$200.22	\$156.75	\$205.41	\$161.94	2.6%	3.3%	2.6%	3.3%	3.0%
2,000	\$225.47	\$175.79	\$231.40	\$181.72	2.6%	3.4%	2.6%	3.4%	3.0%
2,250	\$250.72	\$194.83	\$257.39	\$201.50	2.7%	3.4%	2.7%	3.4%	3.0%
2,500	\$275.97	\$213.87	\$283.38	\$221.28	2.7%	3.5%	2.7%	3.5%	3.1%
2,750	\$301.21	\$232.91	\$309.37	\$241.06	2.7%	3.5%	2.7%	3.5%	3.1%
3,000	\$326.46	\$251.95	\$335.36	\$260.84	2.7%	3.5%	2.7%	3.5%	3.1%
3,250	\$351.71	\$270.99	\$361.35	\$280.62	2.7%	3.6%	2.7%	3.6%	3.1%
3,500	\$376.96	\$290.03	\$387.34	\$300.40	2.8%	3.6%	2.8%	3.6%	3.2%
3,750	\$402.21	\$309.07	\$413.33	\$320.18	2.8%	3.6%	2.8%	3.6%	3.2%
4,000	\$427.46	\$328.10	\$439.32	\$339.96	2.8%	3.6%	2.8%	3.6%	3.2%
4,250	\$452.70	\$347.14	\$465.31	\$359.74	2.8%	3.6%	2.8%	3.6%	3.2%
4,500	\$477.95	\$366.18	\$491.29	\$379.52	2.8%	3.6%	2.8%	3.6%	3.2%
4,750	\$503.20	\$385.22	\$517.28	\$399.30	2.8%	3.7%	2.8%	3.7%	3.2%
5,000	\$528.45	\$404.26	\$543.27	\$419.08	2.8%	3.7%	2.8%	3.7%	3.2%

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 23

General Service - Small Power - Secondary

kWh	Monthly Billing ¹						Change		
	Present		Proposed		Summer	Winter	Summer	Winter	Annual
	Summer	Winter	Summer	Winter					
0	\$16.34	\$16.34	\$16.34	\$16.34	\$16.34	\$16.34	0.0%	0.0%	0.0%
250	\$41.05	\$38.07	\$41.79	\$38.81	\$41.79	\$38.81	1.8%	1.9%	1.9%
500	\$65.77	\$59.81	\$67.25	\$61.29	\$67.25	\$61.29	2.3%	2.5%	2.4%
750	\$90.48	\$81.54	\$92.70	\$83.77	\$92.70	\$83.77	2.5%	2.7%	2.6%
1,000	\$115.19	\$103.28	\$118.16	\$106.25	\$118.16	\$106.25	2.6%	2.9%	2.7%
1,250	\$139.91	\$125.02	\$143.61	\$128.72	\$143.61	\$128.72	2.6%	3.0%	2.8%
1,500	\$164.62	\$146.75	\$169.07	\$151.20	\$169.07	\$151.20	2.7%	3.0%	2.9%
1,750	\$189.34	\$168.49	\$194.53	\$173.68	\$194.53	\$173.68	2.7%	3.1%	2.9%
2,000	\$214.05	\$190.23	\$219.98	\$196.15	\$219.98	\$196.15	2.8%	3.1%	2.9%
2,250	\$238.77	\$211.96	\$245.44	\$218.63	\$245.44	\$218.63	2.8%	3.1%	3.0%
2,500	\$263.48	\$233.70	\$270.89	\$241.11	\$270.89	\$241.11	2.8%	3.2%	3.0%
2,750	\$288.20	\$255.44	\$296.35	\$263.59	\$296.35	\$263.59	2.8%	3.2%	3.0%
3,000	\$312.91	\$277.17	\$321.80	\$286.06	\$321.80	\$286.06	2.8%	3.2%	3.0%
3,250	\$337.63	\$298.91	\$347.26	\$308.54	\$347.26	\$308.54	2.9%	3.2%	3.0%
3,500	\$362.34	\$320.64	\$372.71	\$331.02	\$372.71	\$331.02	2.9%	3.2%	3.0%
3,750	\$387.05	\$342.38	\$398.17	\$353.50	\$398.17	\$353.50	2.9%	3.2%	3.1%
4,000	\$411.77	\$364.12	\$423.63	\$375.97	\$423.63	\$375.97	2.9%	3.3%	3.1%
4,250	\$436.48	\$385.85	\$449.08	\$398.45	\$449.08	\$398.45	2.9%	3.3%	3.1%
4,500	\$461.20	\$407.59	\$474.54	\$420.93	\$474.54	\$420.93	2.9%	3.3%	3.1%
4,750	\$485.91	\$429.33	\$499.99	\$443.40	\$499.99	\$443.40	2.9%	3.3%	3.1%
5,000	\$510.63	\$451.06	\$525.45	\$465.88	\$525.45	\$465.88	2.9%	3.3%	3.1%

¹ Includes ECAM and Customer Efficiency Services Rate Adjustment.

Case No. PAC-E-15-09
Exhibit No. 6
Witness: Joelle R. Steward

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Joelle R. Steward

May 2015

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
Exhibit No. 6 Page 1 of 14
Case No. PAC-E-15-09
Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 1 - Residential Service					
Customer Charge	552,708	\$5.00	\$2,763,539	\$5.00	\$2,763,539
All kWh (May - Oct)	188,131,603				
<= 700 kWh	138,778,240	10.8759 ¢	\$15,093,383	11.1634 ¢	\$15,492,370
> 700 kWh	49,353,363	14.6825 ¢	\$7,246,308	14.9700 ¢	\$7,388,198
All kWh (Nov - Apr)	249,627,834				
<= 1,000 kWh	180,685,114	8.3249 ¢	\$15,041,855	8.6124 ¢	\$15,561,325
> 1,000 kWh	68,942,720	11.2386 ¢	\$7,748,197	11.5261 ¢	\$7,946,407
Seasonal Service Charge	0	\$60.00	\$0	\$60.00	\$0
Subtotal	437,759,437		\$47,893,282		\$49,151,839
Temperature Adj. (May-Oct) <= 700 kWh	2,561,769	10.8759 ¢	\$278,615	11.1634 ¢	\$285,981
Temperature Adj. (May-Oct) > 700 kWh	911,036	14.6825 ¢	\$133,763	14.9700 ¢	\$136,382
Temperature Adj. (Nov-Apr) <= 1,000 kWh	6,343,155	8.3249 ¢	\$528,061	8.6124 ¢	\$546,298
Temperature Adj. (Nov-Apr) > 1,000 kWh	2,420,312	11.2386 ¢	\$272,009	11.5261 ¢	\$278,968
Subtotal	12,236,272		\$1,212,448		\$1,247,629
Unbilled	(7,406,730)		(\$797,088)		(\$797,088)
Total	442,588,979		\$48,308,642		\$49,602,380

SCHEDULE NO. 36 - Residential Service Optional TOD

Customer Charge	161,811	\$14.00	\$2,265,356	\$14.00	\$2,265,356
On-Peak kWh (May - Oct)	38,286,600	14.5265 ¢	\$5,561,703	14.8140 ¢	\$5,671,777
Off-Peak kWh (May - Oct)	48,990,716	4.9571 ¢	\$2,428,519	5.2446 ¢	\$2,569,367
On-Peak kWh (Nov - Apr)	60,572,229	12.4087 ¢	\$7,516,226	12.6962 ¢	\$7,690,371
Off-Peak kWh (Nov - Apr)	84,474,491	4.5369 ¢	\$3,832,523	4.8244 ¢	\$4,075,387
Seasonal Service Charge	0	\$168.00	\$0	\$168.00	\$0
Subtotal	232,324,036		\$21,604,327		\$22,272,258
Temperature Adj. (May-Oct) - On-Peak	709,211	14.5265 ¢	\$103,024	14.8140 ¢	\$105,063
Temperature Adj. (May-Oct) - Off-Peak	907,491	4.9571 ¢	\$44,985	5.2446 ¢	\$47,594
Temperature Adj. (Nov-Apr) - On-Peak	2,147,529	12.4087 ¢	\$266,480	12.6962 ¢	\$272,655
Temperature Adj. (Nov-Apr) - Off-Peak	2,994,960	4.5369 ¢	\$135,878	4.8244 ¢	\$144,489
Subtotal	6,759,192		\$550,367		\$569,801
Unbilled	(3,930,838)		(\$357,718)		(\$357,718)
Total	235,152,390		\$21,796,976		\$22,484,341

**SCHEDULE NO. 6 - General Service - Large Power
Composite**

Customer Charge (Secondary Voltage)	12,308	\$37.00	\$455,388	\$37.00	\$455,388
Customer Charge (Primary Voltage)	129	\$111.00	\$14,319	\$111.00	\$14,319
Total Customer Charges	12,437				
All kW (May - Oct)	439,770	\$14.36	\$6,315,100	\$14.36	\$6,315,100
All kW (Nov - Apr)	402,250	\$11.81	\$4,750,570	\$11.81	\$4,750,570
All kWh	303,925,527	3.7293 ¢	\$11,334,295	4.0198 ¢	\$12,217,198
Seasonal Service Charge (Secondary)	0	\$444.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,332.00	\$0	\$1,332.00	\$0
Voltage Discount	89,228	(\$0.65)	(\$57,998)	(\$0.65)	(\$57,998)
Subtotal	303,925,527		\$22,811,674		\$23,694,577
Temperature Adj. (May-Oct)	(123,301)	3.7293 ¢	(\$4,598)	4.0198	(\$4,956)
Temperature Adj. (Nov-Apr)	1,024,089	3.7293 ¢	\$38,191	4.0198	\$41,166
Unbilled	(1,815,392)		(\$64,035)		(\$64,035)
Total	303,010,923		\$22,781,232		\$23,666,752

**SCHEDULE NO. 6 - General Service - Large Power
Commercial**

Customer Charge (Secondary Voltage)	11,161	\$37.00	\$412,970	\$37.00	\$412,970
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ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
Exhibit No. 6 Page 2 of 14
Case No. PAC-E-15-09
Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Customer Charge (Primary Voltage)	21	\$111.00	\$2,331	\$111.00	\$2,331
Total Customer Charges	11,182				
All kW (May - Oct)	334,031	\$14.36	\$4,796,681	\$14.36	\$4,796,681
All kW (Nov - Apr)	300,998	\$11.81	\$3,554,791	\$11.81	\$3,554,791
All kWh	214,970,883	3.7293 ¢	\$8,016,909	4.0198 ¢	\$8,641,400
Seasonal Service Charge (Secondary)	0	\$444.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,332.00	\$0	\$1,332.00	\$0
Voltage Discount	750	(\$0.65)	(\$488)	(\$0.65)	(\$488)
Subtotal	214,970,883		\$16,783,194		\$17,407,685
Temperature Adj. (May-Oct)	(123,301)	3.7293 ¢	(\$4,598)	4.0198 ¢	(\$4,956)
Temperature Adj. (Nov-Apr)	1,024,089	3.7293 ¢	\$38,191	4.0198 ¢	\$41,166
Unbilled	(1,383,550)		(\$123,734)		(\$123,734)
Total	214,488,121		16,693,053		17,320,161

SCHEDULE NO. 6 - General Service - Large Power Industrial

Customer Charge (Secondary Voltage)	1,146	\$37.00	\$42,418	\$37.00	\$42,418
Customer Charge (Primary Voltage)	108	\$111.00	\$11,988	\$111.00	\$11,988
Total Customer Charges	1,254				
All kW (May - Oct)	105,740	\$14.36	\$1,518,419	\$14.36	\$1,518,419
All kW (Nov - Apr)	101,251	\$11.81	\$1,195,779	\$11.81	\$1,195,779
All kWh	88,954,644	3.7293 ¢	\$3,317,386	4.0198 ¢	\$3,575,799
Seasonal Service Charge (Secondary)	0	\$444.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,332.00	\$0	\$1,332.00	\$0
Voltage Discount	88,478	(\$0.65)	(\$57,511)	(\$0.65)	(\$57,511)
Subtotal	88,954,644		\$6,028,479		\$6,286,892
Temperature Adj. (May-Oct)	0	3.7293 ¢	\$0	4.0198 ¢	\$0
Temperature Adj. (Nov-Apr)	0	3.7293 ¢	\$0	4.0198 ¢	\$0
Unbilled	(431,842)		\$59,699		\$59,699
Total	88,522,802		6,088,178		6,346,591

SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm)

Composite					
Customer Charge (Secondary Voltage)	2,567	\$37.00	\$94,975	\$37.00	\$94,975
Customer Charge (Primary Voltage)	0	\$111.00	\$0	\$111.00	\$0
Total Customer Charges	2,567				
All kW (May - Oct)	44,286	\$14.36	\$635,940	\$14.36	\$635,940
All kW (Nov - Apr)	55,925	\$11.81	\$660,472	\$11.81	\$660,472
All kWh	30,792,063	3.7293 ¢	\$1,148,328	4.0198 ¢	\$1,237,779
Seasonal Service Charge (Secondary)	0	\$444.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,332.00	\$0	\$1,332.00	\$0
Voltage Discount	0	(\$0.65)	\$0	(\$0.65)	\$0
Base Subtotal	30,792,063		\$2,539,715		\$2,629,166
Unbilled	(192,084)		(\$12,974)		(\$12,974)
Base Total	30,599,979		\$2,526,741		\$2,616,192

SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm)

Commercial					
Customer Charge (Secondary Voltage)	2,278	\$37.00	\$84,277	\$37.00	\$84,277
Customer Charge (Primary Voltage)	0	\$111.00	\$0	\$111.00	\$0
Total Customer Charges	2,278				
All kW (May - Oct)	39,240	\$14.36	\$563,489	\$14.36	\$563,489
All kW (Nov - Apr)	48,681	\$11.81	\$574,925	\$11.81	\$574,925
All kWh	26,938,607	3.7293 ¢	\$1,004,621	4.0198 ¢	\$1,082,878
Seasonal Service Charge (Secondary)	0	\$444.00	\$0	\$444.00	\$0

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
Exhibit No. 6 Page 3 of 14
Case No. PAC-E-15-09
Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Seasonal Service Charge (Primary)	0	\$1,332.00	\$0	\$1,332.00	\$0
Voltage Discount	0	(\$0.65)	\$0	(\$0.65)	\$0
Base Subtotal	<u>26,938,607</u>		<u>\$2,227,312</u>		<u>\$2,305,569</u>
Unbilled	(173,377)		(\$15,948)		(\$15,948)
Base Total	<u>26,765,230</u>		<u>\$2,211,364</u>		<u>\$2,289,621</u>

SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm)

Industrial

Customer Charge (Secondary Voltage)	285	\$37.00	\$10,550	\$37.00	\$10,550
Customer Charge (Primary Voltage)	0	\$111.00	\$0	\$111.00	\$0
Total Customer Charges	285				
All kW (May - Oct)	5,045	\$14.36	\$72,451	\$14.36	\$72,451
All kW (Nov - Apr)	7,244	\$11.81	\$85,547	\$11.81	\$85,547
All kWh	3,853,456	3.7293 ¢	\$143,707	4.0198 ¢	\$154,901
Seasonal Service Charge (Secondary)	0	\$444.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,332.00	\$0	\$1,332.00	\$0
Voltage Discount	0	(\$0.65)	\$0	(\$0.65)	\$0
Base Subtotal	<u>3,853,456</u>		<u>\$312,255</u>		<u>\$323,449</u>
Unbilled	(18,707)		\$2,974		\$2,974
Base Total	<u>3,834,749</u>		<u>\$315,229</u>		<u>\$326,423</u>

SCHEDULE NO. 6A - General Service - Large Power (Residential and Farm)

Irrigation

Customer Charge (Secondary Voltage)	4	\$37.00	\$148	\$37.00	\$148
Customer Charge (Primary Voltage)	0	\$111.00	\$0	\$111.00	\$0
Total Customer Charges	4				
All kW (May - Oct)	0	\$14.36	\$0	\$14.36	\$0
All kW (Nov - Apr)	0	\$11.81	\$0	\$11.81	\$0
All kWh	0	3.7293 ¢	\$0	4.0198 ¢	\$0
Seasonal Service Charge (Secondary)	0	\$444.00	\$0	\$444.00	\$0
Seasonal Service Charge (Primary)	0	\$1,332.00	\$0	\$1,332.00	\$0
Voltage Discount	0	(\$0.65)	\$0	(\$0.65)	\$0
Base Subtotal	<u>0</u>		<u>\$148</u>		<u>\$148</u>
Unbilled	0		\$0		\$0
Base Total	<u>0</u>		<u>\$148</u>		<u>\$148</u>

SCHEDULE NO. 7 - Customer Owned Light

Residential

Charges Per Lamp

16,000 Lumens, HPSV	252	\$15.03	\$3,788	\$15.14	\$3,815
Avg Customers	1				
All kWh	9,828				
Base Subtotal	<u>9,828</u>		<u>\$3,788</u>		<u>\$3,815</u>
Unbilled	(166)		(\$65)		(\$65)
Base Total	<u>9,662</u>		<u>\$3,723</u>		<u>\$3,750</u>

SCHEDULE NO. 7 - Security Area Lighting

Composite

Charges Per Lamp

7000 Lumens, MV	1,567	\$27.04	\$42,369	\$27.24	\$42,682
20,000 Lumens, MV	228	\$48.23	\$10,996	\$48.59	\$11,079
5,600 Lumens, HPSV, Co Owned Pole	0	\$17.17	\$0	\$17.30	\$0
5,600 Lumens, HPSV, No Co Owned Pole	48	\$13.67	\$656	\$13.77	\$661
9,500 Lumens, HPSV, Co Owned Pole	192	\$19.66	\$3,775	\$19.81	\$3,804

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
Exhibit No. 6 Page 4 of 14
Case No. PAC-E-15-09
Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
9,500 Lumens, HPSV, No Co Owned Pole	327	\$16.15	\$5,282	\$16.27	\$5,321
16,000 Lumens, HPSV, Co Owned Pole	77	\$25.90	\$1,991	\$26.09	\$2,005
16,000 Lumens, HPSV, No Co Owned Pole	60	\$23.06	\$1,384	\$23.23	\$1,394
27,500 Lumens, HPSV, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPSV, No Co Owned Pole	84	\$33.74	\$2,834	\$33.99	\$2,855
50,000 Lumens, HPSV, Co Owned Pole	24	\$52.07	\$1,250	\$52.46	\$1,259
50,000 Lumens, HPSV, No Co Owned Pole	48	\$46.10	\$2,213	\$46.44	\$2,229
16,000 Lumens, HPS Flood, Co Owned Pole	216	\$25.90	\$5,591	\$26.09	\$5,632
16,000 Lumens, HPS Flood, No Co Owned Pole	108	\$23.06	\$2,489	\$23.23	\$2,507
27,500 Lumens, HPS Flood, Co Owned Pole	204	\$37.26	\$7,601	\$37.54	\$7,658
27,500 Lumens, HPS Flood, No Co Owned Pole	48	\$33.74	\$1,620	\$33.99	\$1,632
50,000 Lumens, HPS Flood, Co Owned Pole	60	\$52.07	\$3,124	\$52.46	\$3,148
50,000 Lumens, HPS Flood, No Co Owned Pole	115	\$46.10	\$5,289	\$46.44	\$5,328
Avg Customers	192				
All kWh	258,717				
Base Subtotal	258,717		\$98,464		\$99,194
Unbilled	(1,646)		(\$650)		(\$650)
Base Total	257,071		\$97,814		\$98,544

SCHEDULE NO. 7 - Security Area Lighting
Commercial

Charges Per Lamp					
7000 Lumens, MV	1,483	\$27.04	\$40,098	\$27.24	\$40,394
20,000 Lumens, MV	216	\$48.23	\$10,418	\$48.59	\$10,495
5,600 Lumens, HPSV, Co Owned Pole	0	\$17.17	\$0	\$17.30	\$0
5,600 Lumens, HPSV, No Co Owned Pole	48	\$13.67	\$656	\$13.77	\$661
9,500 Lumens, HPSV, Co Owned Pole	192	\$19.66	\$3,775	\$19.81	\$3,804
9,500 Lumens, HPSV, No Co Owned Pole	252	\$16.15	\$4,069	\$16.27	\$4,099
16,000 Lumens, HPSV, Co Owned Pole	77	\$25.90	\$1,991	\$26.09	\$2,005
16,000 Lumens, HPSV, No Co Owned Pole	60	\$23.06	\$1,384	\$23.23	\$1,394
27,500 Lumens, HPSV, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPSV, No Co Owned Pole	72	\$33.74	\$2,429	\$33.99	\$2,447
50,000 Lumens, HPSV, Co Owned Pole	24	\$52.07	\$1,250	\$52.46	\$1,259
50,000 Lumens, HPSV, No Co Owned Pole	48	\$46.10	\$2,213	\$46.44	\$2,229
16,000 Lumens, HPS Flood, Co Owned Pole	216	\$25.90	\$5,591	\$26.09	\$5,632
16,000 Lumens, HPS Flood, No Co Owned Pole	96	\$23.06	\$2,212	\$23.23	\$2,229
27,500 Lumens, HPS Flood, Co Owned Pole	204	\$37.26	\$7,601	\$37.54	\$7,658
27,500 Lumens, HPS Flood, No Co Owned Pole	48	\$33.74	\$1,620	\$33.99	\$1,632
50,000 Lumens, HPS Flood, Co Owned Pole	60	\$52.07	\$3,124	\$52.46	\$3,148
50,000 Lumens, HPS Flood, No Co Owned Pole	115	\$46.10	\$5,289	\$46.44	\$5,328
Avg Customers	176				
All kWh	246,391				
Base Subtotal	246,391		\$93,720		\$94,414
Unbilled	(1,586)		(\$697)		(\$697)
Base Total	244,805		\$93,023		\$93,717

SCHEDULE NO. 7 - Security Area Lighting
Industrial

Charges Per Lamp					
7000 Lumens, MV	84	\$27.04	\$2,271	\$27.24	\$2,288
20,000 Lumens, MV	12	\$48.23	\$579	\$48.59	\$583
5,600 Lumens, HPSV, Co Owned Pole	0	\$17.17	\$0	\$17.30	\$0
5,600 Lumens, HPSV, No Co Owned Pole	0	\$13.67	\$0	\$13.77	\$0
9,500 Lumens, HPSV, Co Owned Pole	0	\$19.66	\$0	\$19.81	\$0
9,500 Lumens, HPSV, No Co Owned Pole	75	\$16.15	\$1,213	\$16.27	\$1,222

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
Exhibit No. 6 Page 5 of 14
Case No. PAC-E-15-09
Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
16,000 Lumens, HPSV, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPSV, No Co Owned Pole	0	\$23.06	\$0	\$23.23	\$0
27,500 Lumens, HPSV, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPSV, No Co Owned Pole	12	\$33.74	\$405	\$33.99	\$408
50,000 Lumens, HPSV, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	\$23.06	\$277	\$23.23	\$279
27,500 Lumens, HPS Flood, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
Avg Customers	16				
All kWh	12,326				
Base Subtotal	12,326		\$4,745		\$4,780
Unbilled	(60)		\$47		\$47
Base Total	12,266		\$4,792		\$4,827

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)

Composite

Charges Per Lamp					
7000 Lumens, MV	990	\$27.04	\$26,770	\$27.24	\$26,968
20,000 Lumens, MV	24	\$48.23	\$1,158	\$48.59	\$1,166
5,600 Lumens, HPSV, Co Owned Pole	7	\$17.17	\$126	\$17.30	\$127
5,600 Lumens, HPSV, No Co Owned Pole	156	\$13.67	\$2,135	\$13.77	\$2,150
9,500 Lumens, HPSV, Co Owned Pole	183	\$19.66	\$3,606	\$19.81	\$3,633
9,500 Lumens, HPSV, No Co Owned Pole	397	\$16.15	\$6,407	\$16.27	\$6,455
16,000 Lumens, HPSV, Co Owned Pole	77	\$25.90	\$1,988	\$26.09	\$2,003
16,000 Lumens, HPSV, No Co Owned Pole	48	\$23.06	\$1,107	\$23.23	\$1,115
27,500 Lumens, HPSV, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	\$23.06	\$277	\$23.23	\$279
27,500 Lumens, HPS Flood, Co Owned Pole	12	\$37.26	\$447	\$37.54	\$450
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
Avg Customers	136				
All kWh	108,215				
Base Subtotal	108,215		\$44,021		\$44,346
Unbilled	(1,710)		(\$705)		(\$705)
Base Total	106,505		\$43,316		\$43,641

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)

Residential

Charges Per Lamp					
7000 Lumens, MV	858	\$27.04	\$23,200	\$27.24	\$23,372
20,000 Lumens, MV	24	\$48.23	\$1,158	\$48.59	\$1,166
5,600 Lumens, HPSV, Co Owned Pole	7	\$17.17	\$126	\$17.30	\$127
5,600 Lumens, HPSV, No Co Owned Pole	156	\$13.67	\$2,135	\$13.77	\$2,150
9,500 Lumens, HPSV, Co Owned Pole	159	\$19.66	\$3,133	\$19.81	\$3,157
9,500 Lumens, HPSV, No Co Owned Pole	361	\$16.15	\$5,826	\$16.27	\$5,869
16,000 Lumens, HPSV, Co Owned Pole	77	\$25.90	\$1,988	\$26.09	\$2,003
16,000 Lumens, HPSV, No Co Owned Pole	48	\$23.06	\$1,107	\$23.23	\$1,115

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
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Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
27,500 Lumens, HPSV, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	12	\$23.06	\$277	\$23.23	\$279
27,500 Lumens, HPS Flood, Co Owned Pole	12	\$37.26	\$447	\$37.54	\$450
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
Avg Customers	123				
All kWh	96,765				
Base Subtotal	96,765		\$39,397		\$39,688
Unbilled	(1,637)		(\$675)		(\$675)
Base Total	95,128		\$38,722		\$39,013

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)

Commercial

Charges Per Lamp					
7000 Lumens, MV	132	\$27.04	\$3,569	\$27.24	\$3,596
20,000 Lumens, MV	0	\$48.23	\$0	\$48.59	\$0
5,600 Lumens, HPSV, Co Owned Pole	0	\$17.17	\$0	\$17.30	\$0
5,600 Lumens, HPSV, No Co Owned Pole	0	\$13.67	\$0	\$13.77	\$0
9,500 Lumens, HPSV, Co Owned Pole	12	\$19.66	\$237	\$19.81	\$238
9,500 Lumens, HPSV, No Co Owned Pole	36	\$16.15	\$581	\$16.27	\$586
16,000 Lumens, HPSV, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPSV, No Co Owned Pole	0	\$23.06	\$0	\$23.23	\$0
27,500 Lumens, HPSV, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPSV, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	0	\$23.06	\$0	\$23.23	\$0
27,500 Lumens, HPS Flood, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
Avg Customers	12				
All kWh	10,981				
Base Subtotal	10,981		\$4,387		\$4,420
Unbilled	(71)		(\$32)		(\$32)
Base Total	10,910		\$4,355		\$4,388

SCHEDULE NO. 7A - Security Area Lighting (Residential and Farm)

Industrial

Charges Per Lamp					
7000 Lumens, MV	0	\$27.04	\$0	\$27.24	\$0
20,000 Lumens, MV	0	\$48.23	\$0	\$48.59	\$0
5,600 Lumens, HPSV, Co Owned Pole	0	\$17.17	\$0	\$17.30	\$0
5,600 Lumens, HPSV, No Co Owned Pole	0	\$13.67	\$0	\$13.77	\$0
9,500 Lumens, HPSV, Co Owned Pole	12	\$19.66	\$236	\$19.81	\$238
9,500 Lumens, HPSV, No Co Owned Pole	0	\$16.15	\$0	\$16.27	\$0
16,000 Lumens, HPSV, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPSV, No Co Owned Pole	0	\$23.06	\$0	\$23.23	\$0
27,500 Lumens, HPSV, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
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Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
27,500 Lumens, HPSV, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPSV, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPSV, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
16,000 Lumens, HPS Flood, Co Owned Pole	0	\$25.90	\$0	\$26.09	\$0
16,000 Lumens, HPS Flood, No Co Owned Pole	0	\$23.06	\$0	\$23.23	\$0
27,500 Lumens, HPS Flood, Co Owned Pole	0	\$37.26	\$0	\$37.54	\$0
27,500 Lumens, HPS Flood, No Co Owned Pole	0	\$33.74	\$0	\$33.99	\$0
50,000 Lumens, HPS Flood, Co Owned Pole	0	\$52.07	\$0	\$52.46	\$0
50,000 Lumens, HPS Flood, No Co Owned Pole	0	\$46.10	\$0	\$46.44	\$0
Avg Customers	1				
All kWh	468				
Base Subtotal	468		\$236		\$238
Unbilled	(2)		\$2		\$2
Base Total	466		\$238		\$240

SCHEDULE NO. 9 - General Service - High Voltage Composite

Customer Charge	204	\$370.00	\$75,506	\$370.00	\$75,506
All kW (May - Oct)	135,152	\$10.26	\$1,386,654	\$10.26	\$1,386,654
All kW (Nov - Apr)	129,593	\$7.74	\$1,003,046	\$7.74	\$1,003,046
Minimum kW Summer	0	\$10.26	\$0	\$10.26	\$0
Minimum kW Winter	0	\$7.74	\$0	\$7.74	\$0
All kWh	121,608,521	3.9283 ¢	\$4,777,148	4.2190 ¢	\$5,130,664
Base Subtotal	121,608,521		\$7,242,354		\$7,595,870
Temperature Adj.	51,574	3.9283 ¢	\$2,026	4.2190 ¢	\$2,176
Unbilled	(659,395)		\$28,150		\$28,150
Total	121,000,700		\$7,272,530		\$7,626,196

SCHEDULE NO. 9 - General Service - High Voltage Commercial

Customer Charge	24	\$370.00	\$8,895	\$370.00	\$8,895
All kW (May - Oct)	47,988	\$10.26	\$492,361	\$10.26	\$492,361
All kW (Nov - Apr)	38,429	\$7.74	\$297,442	\$7.74	\$297,442
Minimum kW Summer	0	\$10.26	\$0	\$10.26	\$0
Minimum kW Winter	0	\$7.74	\$0	\$7.74	\$0
All kWh	43,653,600	3.9283 ¢	\$1,714,844	4.2190 ¢	\$1,841,745
Base Subtotal	43,653,600		\$2,513,542		\$2,640,443
Temperature Adj.	51,574	3.9283 ¢	\$2,026	4.2190 ¢	\$2,176
Unbilled	(280,954)		(\$18,685)		(\$18,685)
Total	43,424,220		\$2,496,883		\$2,623,934

SCHEDULE NO. 9 - General Service - High Voltage Industrial

Customer Charge	180	\$370.00	\$66,611	\$370.00	\$66,611
All kW (May - Oct)	87,163	\$10.26	\$894,293	\$10.26	\$894,293
All kW (Nov - Apr)	91,163	\$7.74	\$705,604	\$7.74	\$705,604
Minimum kW Summer	0	\$10.26	\$0	\$10.26	\$0
Minimum kW Winter	0	\$7.74	\$0	\$7.74	\$0
All kWh	77,954,921	3.9283 ¢	\$3,062,303	4.2190 ¢	\$3,288,918
Base Subtotal	77,954,921		\$4,728,811		\$4,955,426
Temperature Adj.	0	3.9283 ¢	\$0	4.2190 ¢	\$0
Unbilled	(378,441)		\$46,835		\$46,835
Total	77,576,480		\$4,775,646		\$5,002,261

SCHEDULE NO. 10 - Irrigation

ROCKY MOUNTAIN POWER
STATE OF IDAHO
NORMALIZED BILLING DETERMINANTS
HISTORIC 12 MONTHS ENDED DECEMBER 2014

Rocky Mountain Power
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Witness: Joelle R. Steward

	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Small Customer Charge (Season)	2,596	\$14.00	\$36,348	\$14.00	\$36,348
Large Customer Charge (Season)	14,698	\$41.00	\$602,621	\$41.00	\$602,621
Post-Season Customer Charge	13,259	\$23.00	\$304,962	\$23.00	\$304,962
Total Customer Charges	30,554				
All kWh (June 1 - Sept 15)	1,390,097	\$5.98	\$8,312,778	\$5.98	\$8,312,778
First 25,000 kWh (June 1 - Sept 15)	188,762,885	8.6106 ¢	\$16,253,617	8.9029 ¢	\$16,805,371
Next 225,000 kWh (June 1 - Sept 15)	252,672,329	6.3691 ¢	\$16,092,953	6.6614 ¢	\$16,831,515
All Add'l kWh (June 1 - Sept 15)	31,269,151	4.7011 ¢	\$1,469,994	4.9934 ¢	\$1,561,394
All kWh (Sept 16 - May 31)	163,915,253	7.2836 ¢	\$11,938,931	7.5759 ¢	\$12,418,056
Meters	4,969				
Base Subtotal	<u>636,619,618</u>		<u>\$55,012,204</u>		<u>\$56,873,045</u>
Temperature Adj: First 25,000 kWh (June 1 - Sept 15)	(7,368,405)	8.6106 ¢	(\$634,464)	8.9029 ¢	(\$656,002)
Temperature Adj: Next 225,000 kWh (June 1 - Sept 15)	(9,863,126)	6.3691 ¢	(\$628,192)	6.6614 ¢	(\$657,022)
Temperature Adj: All Add'l kWh (June 1 - Sept 15)	(1,220,599)	4.7011 ¢	(\$57,382)	4.9934 ¢	(\$60,949)
Temperature Adj: All kWh (Sept 16 - May 31)	(15,702,171)	7.2836 ¢	(\$1,143,683)	7.5759 ¢	(\$1,189,581)
Temp Subtotal	<u>(34,154,302)</u>		<u>(\$2,463,721)</u>		<u>(\$2,563,554)</u>
Unbilled	23,000		\$7,000		\$7,000
Base Total	<u>602,488,316</u>		<u>\$52,555,483</u>		<u>\$54,316,491</u>

SCHEDULE NO. 11 - Company-Owned Street Lighting Service

Charges per Lamp					
5,800 Lumens, High Intensity Discharge	84	\$15.26	\$1,282	\$15.36	\$1,290
9,500 Lumens, High Intensity Discharge	1,430	\$19.04	\$27,219	\$19.16	\$27,391
16,000 Lumens, High Intensity Discharge	61	\$25.95	\$1,595	\$26.12	\$1,606
27,500 Lumens, High Intensity Discharge	168	\$36.24	\$6,088	\$36.47	\$6,127
50,000 Lumens, High Intensity Discharge	60	\$53.20	\$3,192	\$53.54	\$3,212
9,500 Lumens, High Intensity Discharge - Series 1	0	\$31.49	\$0	\$31.69	\$0
16,000 Lumens, High Intensity Discharge - Series 1	0	\$34.56	\$0	\$34.78	\$0
9,500 Lumens, High Intensity Discharge - Series 2	0	\$25.91	\$0	\$26.08	\$0
16,000 Lumens, High Intensity Discharge - Series 2	0	\$28.90	\$0	\$29.09	\$0
Avg Customers	37				
All kWh	86,740				
Base Subtotal	<u>86,740</u>		<u>\$39,376</u>		<u>\$39,626</u>
Unbilled	(229)		(\$82)		(\$82)
Base Total	<u>86,511</u>		<u>\$39,294</u>		<u>\$39,544</u>

SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only

Charges per Lamp					
33,000 Lumens, LPSV	96	\$9.23	\$886	\$9.38	\$900
12,000 Metal Halide	0	\$7.10	\$0	\$7.22	\$0
19,500 Metal Halide	0	\$9.73	\$0	\$9.89	\$0
32,000 Metal Halide	84	\$15.29	\$1,284	\$15.54	\$1,305
107,800 Metal Halide	0	\$36.60	\$0	\$37.20	\$0
9,000 Metal Halide	0	\$4.04	\$0	\$4.11	\$0
5,800 Lumens, HPSV	132	\$2.86	\$378	\$2.91	\$384
9,500 Lumens, HPSV	1,643	\$4.00	\$6,572	\$4.07	\$6,687
16,000 Lumens, HPSV	911	\$5.96	\$5,430	\$6.06	\$5,521
27,500 Lumens, HPSV	586	\$10.18	\$5,968	\$10.35	\$6,067
50,000 Lumens, HPSV	1,020	\$15.64	\$15,953	\$15.90	\$16,218
Non-Listed Luminaire - Energy Only	13,173	10.3745 ¢	\$1,367	10.5457 ¢	\$1,389
Avg Customers	28				
All kWh	361,222				
Base Subtotal	<u>361,222</u>		<u>\$37,838</u>		<u>\$38,471</u>
Unbilled	(951)		(\$78)		(\$78)

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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Base Subtotal	360,271		\$37,760		\$38,393

SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance

Charges per Lamp					
5,800 Lumens, HPSV	9,600	\$6.61	\$63,456	\$6.72	\$64,512
9,500 Lumens, HPSV	25,548	\$8.43	\$215,370	\$8.57	\$218,946
16,000 Lumens, HPSV	1,776	\$10.12	\$17,973	\$10.29	\$18,275
27,500 Lumens, HPSV	3,900	\$13.26	\$51,714	\$13.48	\$52,572
50,000 Lumens, HPSV	888	\$17.69	\$15,709	\$17.98	\$15,966
Avg Customers	191				
All kWh	1,875,779				
Base Subtotal	1,875,779		\$364,222		\$370,271
Unbilled	(4,938)		(\$750)		(\$750)
Base Total	1,870,841		\$363,472		\$369,521

SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance

Charges per Lamp					
10,000 Lumens, MV	144	\$16.55	\$2,383	\$16.82	\$2,422
20,000 Lumens, MV	240	\$22.15	\$5,316	\$22.52	\$5,405
5,800 Lumens, HPSV	72	\$5.93	\$427	\$6.03	\$434
9,500 Lumens, HPSV	684	\$7.63	\$5,219	\$7.76	\$5,308
27,500 Lumens, HPSV	588	\$12.23	\$7,191	\$12.43	\$7,309
50,000 Lumens, HPSV	408	\$16.49	\$6,728	\$16.76	\$6,838
Avg Customers	16				
All kWh	193,716				
Base Subtotal	193,716		\$27,264		\$27,716
Unbilled	(510)		(\$56)		(\$56)
Base Total	193,206		\$27,208		\$27,660

SCHEDULE NO. 19 - Commercial and Industrial Space Heating

Composite					
Customer Charge Secondary	1,241	\$23.00	\$28,541	\$23.00	\$28,541
All kWh (May - Oct)	1,522,760	9.3916 ¢	\$143,012	9.6820 ¢	\$147,434
All kWh (Nov - Apr)	3,628,505	6.9589 ¢	\$252,504	7.2493 ¢	\$263,041
Base Subtotal	5,151,265		\$424,057		\$439,016
Temperature Adj. (May-Oct)	(3,833)	9.3916 ¢	(\$360)	9.6820 ¢	(\$371)
Temperature Adj. (Nov-Apr)	36,744	6.9589 ¢	\$2,557	7.2493 ¢	\$2,664
Unbilled	(33,078)		(\$3,077)		(\$3,077)
Base Total	5,151,098		423,177		438,232

**SCHEDULE NO. 19 - Commercial and Industrial Space Heating
Commercial**

Customer Charge	1,217	\$23.00	\$27,989	\$23.00	\$27,989
All kWh (May - Oct)	1,503,363	9.3916 ¢	\$141,190	9.6820 ¢	\$145,556
All kWh (Nov - Apr)	3,600,440	6.9589 ¢	\$250,551	7.2493 ¢	\$261,007
Base Subtotal	5,103,803		\$419,730		\$434,552
Temperature Adj. (May-Oct)	(3,833)	9.3916 ¢	(\$360)	9.6820 ¢	(\$371)
Temperature Adj. (Nov-Apr)	36,744	6.9589 ¢	\$2,557	7.2493 ¢	\$2,664
Unbilled	(32,848)		(\$3,120)		(\$3,120)
Base Total	5,103,866		418,807		433,725

**SCHEDULE NO. 19 - Commercial and Industrial Space Heating
Industrial**

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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Customer Charge	24	\$23.00	\$552	\$23.00	\$552
All kWh (May - Oct)	19,397	9.3916 ¢	\$1,822	9.6820 ¢	\$1,878
All kWh (Nov - Apr)	28,065	6.9589 ¢	\$1,953	7.2493 ¢	\$2,035
Base Subtotal	47,462		\$4,327		\$4,465
Temperature Adj. (May-Oct)	0	9.3916 ¢	\$0	9.6820 ¢	\$0
Temperature Adj. (Nov-Apr)	0	6.9589 ¢	\$0	7.2493 ¢	\$0
Unbilled	(230)		\$43		\$43
Base Total	47,232		4,370		4,508

SCHEDULE NO. 23 - General Service

Composite

Customer Charge Secondary	79,215	\$16.00	\$1,267,438	\$16.00	\$1,267,438
Customer Charge Primary	37	\$49.00	\$1,800	\$49.00	\$1,800
Total Customer Charges	79,252				
All kWh (May - Oct)	74,656,658	9.1825 ¢	\$6,855,348	9.4728 ¢	\$7,072,076
All kWh (Nov - Apr)	79,210,845	8.0157 ¢	\$6,349,304	8.3060 ¢	\$6,579,253
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0
Voltage Discount	1,366,200	(0.4397) ¢	(\$6,007)	(0.4397) ¢	(\$6,007)
Base Subtotal	153,867,503		\$14,467,883		\$14,914,560
Temperature Adj. (May-Oct)	(94,172)	9.1825 ¢	(\$8,647)	9.4728 ¢	(\$8,921)
Temperature Adj. (Nov-Apr)	891,979	8.0157 ¢	\$71,498	8.3060 ¢	\$74,088
Unbilled	(969,192)		(\$86,521)		(\$86,521)
Base Total	153,696,118		14,444,213		14,893,206

SCHEDULE NO. 23 - General Service

Commercial

Customer Charge Secondary	75,286	\$16.00	\$1,204,577	\$16.00	\$1,204,577
Customer Charge Primary	25	\$49.00	\$1,212	\$49.00	\$1,212
Total Customer Charges	75,311				
All kWh (May - Oct)	67,506,438	9.1825 ¢	\$6,198,779	9.4728 ¢	\$6,394,750
All kWh (Nov - Apr)	73,019,928	8.0157 ¢	\$5,853,058	8.3060 ¢	\$6,065,035
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0
Voltage Discount	540,000	(0.4397) ¢	(\$2,374)	(0.4397) ¢	(\$2,374)
Base Subtotal	140,526,366		\$13,255,252		\$13,663,200
Temperature Adj. (May-Oct)	(94,172)	9.1825 ¢	(\$8,647)	9.4728 ¢	(\$8,921)
Temperature Adj. (Nov-Apr)	891,979	8.0157 ¢	\$71,498	8.3060 ¢	\$74,088
Unbilled	(904,426)		(\$98,531)		(\$98,531)
Base Total	140,419,747		13,219,572		13,629,836
	(17,624,900)				

SCHEDULE NO. 23 - General Service

Industrial

Customer Charge Secondary	3,929	\$16.00	\$62,862	\$16.00	\$62,862
Customer Charge Primary	12	\$49.00	\$588	\$49.00	\$588
Total Customer Charges	3,941				
All kWh (May - Oct)	7,150,220	9.1825 ¢	\$656,569	9.4728 ¢	\$677,326
All kWh (Nov - Apr)	6,190,917	8.0157 ¢	\$496,245	8.3060 ¢	\$514,218
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0
Voltage Discount	826,200	(0.4397) ¢	(\$3,633)	(0.4397) ¢	(\$3,633)
Base Subtotal	13,341,137		\$1,212,631		\$1,251,361
Temperature Adj. (May-Oct)	0	9.1825 ¢	\$0	9.4728 ¢	\$0
Temperature Adj. (Nov-Apr)	0	8.0157 ¢	\$0	8.3060 ¢	\$0
Unbilled	(64,766)		\$12,010		\$12,010

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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Base Total	13,276,371		1,224,641		1,263,371

SCHEDULE NO. 23F - General Service - Commercial

Customer Charge	60	\$16.00	\$960	\$16.00	\$960.00
Sprinkler Timer, 32 kWh/MO	48	\$2.75	\$132	\$2.84	\$136
School Flashing Light, \$7/MO	48	\$8.91	\$428	\$9.21	\$442
CTV, 90V, 15 AMPS, 739 kWh/MO	0	\$91.06	\$0	\$94.15	\$0
CTV, 30V, 12 AMPS, 197 kWh/MO	0	\$36.27	\$0	\$37.50	\$0
CTV, 30V, 10 AMPS, 164 kWh/MO	0	\$30.43	\$0	\$31.46	\$0
CTV, 60V, 15 AMPS, 493 kWh/MO	0	\$42.27	\$0	\$43.70	\$0
CTV, 60V, 14 AMPS, 460 kWh/MO	0	\$39.43	\$0	\$40.77	\$0
CTV, 60V, 12 AMPS, 394 kWh/MO	12	\$33.77	\$405	\$34.92	\$419
Avg Customers	5				
All kWh	6,744				
Base Subtotal	6,744		\$1,925		\$1,957
Unbilled	(43)		(\$14)		(\$14)
Base Total	6,701		\$1,911		\$1,943

SCHEDULE NO. 23S - Traffic Signal Systems

Composite

Customer Charge	299	\$16.00	\$4,780	\$16.00	\$4,780
All kWh (May - Oct)	66,114	9.1825 ¢	\$6,071	9.4728 ¢	\$6,263
All kWh (Nov - Apr)	79,928	8.0157 ¢	\$6,407	8.3060 ¢	\$6,639
Base Subtotal	146,042		\$17,258		\$17,682
Unbilled	(394)		(\$28)		(\$28)
Base Total	145,648		\$17,230		\$17,654

SCHEDULE NO. 23S - Traffic Signal Systems

Industrial

Customer Charge	12	\$16.00	\$191	\$16.00	\$191
All kWh (May - Oct)	2,089	9.1825 ¢	\$192	9.4728 ¢	\$198
All kWh (Nov - Apr)	2,525	8.0157 ¢	\$202	8.3060 ¢	\$210
Base Subtotal	4,614		\$585		\$599
Unbilled	(22)		\$6		\$6
Base Total	4,592		\$591		\$605

SCHEDULE NO. 23S - Traffic Signal Systems

PSH

Customer Charge	287	\$16.00	\$4,588	\$16.00	\$4,588
All kWh (May - Oct)	64,025	9.1825 ¢	\$5,879	9.4728 ¢	\$6,065
All kWh (Nov - Apr)	77,403	8.0157 ¢	\$6,204	8.3060 ¢	\$6,429
Base Subtotal	141,428		\$16,671		\$17,082
Unbilled	(372)		(\$34)		(\$34)
Base Total	141,056		\$16,637		\$17,048

SCHEDULE NO. 23A - General Service (Residential & Farm)

Composite

Customer Charge Secondary	27,751	\$16.00	\$444,018	\$16.00	\$444,018
Customer Charge Primary	12	\$49.00	\$588	\$49.00	\$588
Total Customer Charges	27,763				
All kWh (May - Oct)	13,446,138	9.1825 ¢	\$1,234,692	9.4728 ¢	\$1,273,726
All kWh (Nov - Apr)	20,288,640	8.0157 ¢	\$1,626,277	8.3060 ¢	\$1,685,174
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0

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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Voltage Discount	0	(0.4397) ¢	\$0	(0.4397) ¢	\$0
Base Subtotal	33,734,778		\$3,305,575		\$3,403,506
Unbilled	(284,680)		(\$27,190)		(\$27,190)
Base Total	33,450,098		\$3,278,385		\$3,376,316

SCHEDULE NO. 23A - General Service (Residential & Far Residential)

Customer Charge Secondary	10,371	\$16.00	\$165,934	\$16.00	\$165,934
Customer Charge Primary	0	\$49.00	\$0	\$49.00	\$0
Total Customer Charges	10,371				
All kWh (May - Oct)	3,343,867	9.1825 ¢	\$307,051	9.4728 ¢	\$316,758
All kWh (Nov - Apr)	3,431,040	8.0157 ¢	\$275,022	8.3060 ¢	\$284,982
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0
Voltage Discount	0	(0.4397) ¢	\$0	(0.4397) ¢	\$0
Base Subtotal	6,774,907		\$748,007		\$767,674
Unbilled	(114,629)		(\$12,454)		(\$12,454)
Base Total	6,660,278		\$735,553		\$755,220

SCHEDULE NO. 23A - General Service (Residential & Far Commercial)

Customer Charge Secondary	15,369	\$16.00	\$245,898	\$16.00	\$245,898
Customer Charge Primary	12	\$49.00	\$588	\$49.00	\$588
Total Customer Charges	15,381				
All kWh (May - Oct)	9,136,021	9.1825 ¢	\$838,915	9.4728 ¢	\$865,437
All kWh (Nov - Apr)	15,649,729	8.0157 ¢	\$1,254,435	8.3060 ¢	\$1,299,866
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0
Voltage Discount	0	(0.4397) ¢	\$0	(0.4397) ¢	\$0
Base Subtotal	24,785,750		\$2,339,836		\$2,411,789
Unbilled	(159,513)		(\$16,822)		(\$16,822)
Base Total	24,626,237		\$2,323,014		\$2,394,967

SCHEDULE NO. 23A - General Service (Residential & Farm Industrial)

Customer Charge Secondary	2,004	\$16.00	\$32,058	\$16.00	\$32,058
Customer Charge Primary	0	\$49.00	\$0	\$49.00	\$0
Total Customer Charges	2,004				
All kWh (May - Oct)	965,089	9.1825 ¢	\$88,619	9.4728 ¢	\$91,421
All kWh (Nov - Apr)	1,204,272	8.0157 ¢	\$96,531	8.3060 ¢	\$100,027
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0
Voltage Discount	0	(0.4397) ¢	\$0	(0.4397) ¢	\$0
Base Subtotal	2,169,361		\$217,208		\$223,506
Unbilled	(10,538)		\$2,086		\$2,086
Base Total	2,158,823		\$219,294		\$225,592

SCHEDULE NO. 23A - General Service (Residential & Farm Irrigation)

Customer Charge Secondary	8	\$16.00	\$128	\$16.00	\$128
Customer Charge Primary	0	\$49.00	\$0	\$49.00	\$0
Total Customer Charges	8				
All kWh (May - Oct)	1,161	9.1825 ¢	\$107	9.4728 ¢	\$110

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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
All kWh (Nov - Apr)	3,599	8.0157 ¢	\$288	8.3060 ¢	\$299
Seasonal Service Charge (Secondary)	0	\$192.00	\$0	\$192.00	\$0
Seasonal Service Charge (Primary)	0	\$588.00	\$0	\$588.00	\$0
Voltage Discount	0	(0.4397) ¢	\$0	(0.4397) ¢	\$0
Base Subtotal	<u>4,760</u>		<u>\$523</u>		<u>\$537</u>
Unbilled	0		\$0		\$0
Base Total	<u>4,760</u>		<u>\$523</u>		<u>\$537</u>

SCHEDULE NO. 35 - General Service - Optional TOD
Composite

Customer Charge Secondary	36	\$67.00	\$2,412	\$67.00	\$2,412
Customer Charge Primary	0	\$165.00	\$0	\$165.00	\$0
Total Customer Charges	36				
All On-Peak kW	1,239	\$16.45	\$20,382	\$16.45	\$20,382
All kWh	1,903,446	4.9609 ¢	\$94,428	5.2515 ¢	\$99,959
Seasonal Service Charge (Secondary)	0	\$804.00	\$0	\$804.00	\$0
Seasonal Service Charge (Primary)	0	\$1,980.00	\$0	\$1,980.00	\$0
Voltage Discount	0	(\$0.84)	\$0	(\$0.84)	\$0
Base Subtotal	<u>1,903,446</u>		<u>\$117,222</u>		<u>\$122,753</u>
Unbilled	(10,624)		\$251		\$251
Base Total	<u>1,892,822</u>		<u>\$117,473</u>		<u>\$123,004</u>

SCHEDULE NO. 35 - General Service - Optional TOD
Commercial

Customer Charge Secondary	24	\$67.00	\$1,608	\$67.00	\$1,608
Customer Charge Primary	0	\$165.00	\$0	\$165.00	\$0
Total Customer Charges	24				
All On-Peak kW	451	\$16.45	\$7,419	\$16.45	\$7,419
All kWh	875,046	4.9609 ¢	\$43,410	5.2515 ¢	\$45,953
Seasonal Service Charge (Secondary)	0	\$804.00	\$0	\$804.00	\$0
Seasonal Service Charge (Primary)	0	\$1,980.00	\$0	\$1,980.00	\$0
Voltage Discount	0	(\$0.84)	\$0	(\$0.84)	\$0
Base Subtotal	<u>875,046</u>		<u>\$52,437</u>		<u>\$54,980</u>
Unbilled	(5,632)		(\$390)		(\$390)
Base Total	<u>869,414</u>		<u>\$52,047</u>		<u>\$54,590</u>

SCHEDULE NO. 35 - General Service - Optional TOD
Industrial

Customer Charge Secondary	12	\$67.00	\$804	\$67.00	\$804
Customer Charge Primary	0	\$165.00	\$0	\$165.00	\$0
Total Customer Charges	12				
All On-Peak kW	788	\$16.45	\$12,963	\$16.45	\$12,963
All kWh	1,028,400	4.9609 ¢	\$51,018	5.2515 ¢	\$54,006
Seasonal Service Charge (Secondary)	0	\$804.00	\$0	\$804.00	\$0
Seasonal Service Charge (Primary)	0	\$1,980.00	\$0	\$1,980.00	\$0
Voltage Discount	0	(\$0.84)	\$0	(\$0.84)	\$0
Base Subtotal	<u>1,028,400</u>		<u>\$64,785</u>		<u>\$67,773</u>
Unbilled	(4,992)		\$641		\$641
Base Total	<u>1,023,408</u>		<u>\$65,426</u>		<u>\$68,414</u>

SCHEDULE 400
Firm Energy and Power

Customer Charges	12	\$1,586.00	\$19,032	\$1,586.00	\$19,032
kWh	65,973,382	3.1303 ¢	\$2,065,165	3.4226 ¢	\$2,258,005
kW	412,948	\$15.91	\$6,570,003	\$15.91	\$6,570,003

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	Units	Present Price	Present Revenue Dollars	Proposed Price	Proposed Revenue Dollars
Excess kVar Unbilled	30,636	\$0.96	\$29,411	\$0.96	\$29,411
Total-Normalized	65,973,382		\$8,683,611		\$8,876,451

Interruptible Energy and Power

Customer Charges					
kWh	1,339,050,000	3.1303 ¢	\$41,916,282	3.4226 ¢	\$45,830,325
kW	1,944,000	\$15.91	\$30,929,040	\$15.91	\$30,929,040
Curtailed kWh Unbilled	38,902,783	3.1303 ¢	\$1,217,774	3.4226 ¢	\$1,331,487
Total-Normalized	1,377,952,783		\$74,063,096		\$78,090,852
Total Schedule 400	1,443,926,165		\$82,746,707		\$86,967,303

SCHEDULE 401

Customer Charges	12	\$442.00	\$5,304	\$442.00	\$5,304
HLH kWh (May-October)	22,993,237	3.6855 ¢	\$847,416	3.9778 ¢	\$914,625
HLH kWh (November-April)	25,824,919	3.0649 ¢	\$791,508	3.3572 ¢	\$866,994
LLH kWh (May-October)	27,482,363	2.7635 ¢	\$759,475	3.0558 ¢	\$839,806
LLH kWh (November-April)	31,185,881	2.7635 ¢	\$861,822	3.0558 ¢	\$952,978
All kW (May-October)	81,485	\$17.60	\$1,434,136	\$17.60	\$1,434,136
All kW (November-April)	88,120	\$14.19	\$1,250,423	\$14.19	\$1,250,423
Unbilled					\$0
Total	107,486,400		\$5,950,084		\$6,264,266

IDAHO JURISDICTIONAL TOTALS:

Subtotal	3,512,145,762		\$264,749,240		\$274,971,237
Temperature Adj	(13,375,759)		(\$600,239)		(\$640,278)
Unbilled	(15,289,600)		(\$1,315,630)		(\$1,315,630)
AGA Revenue			\$481,366		\$481,366
Total	3,483,480,403		\$263,314,737		\$273,496,695

Case No. PAC-E-15-09
Exhibit No. 7
Witness: Joelle R. Steward

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Joelle R. Steward

May 2015



I.P.U.C. No. 1

Ninth Revision of Sheet No. 1.1
Canceling Eighth Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

11.1634 ¢ per kWh first 700 kWh
14.9700 ¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Ninth Revision of Sheet No. 1.2
Canceling Eighth Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

8.6124¢ per kWh first 1,000 kWh

11.5261¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Seventh Revision of Sheet No. 6.1
 Canceling Sixth Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 14.36 per kW for all kW	\$ 11.81 per kW for all kW
Energy Rate:	4.0198¢ per kWh for all kWh	4.0198¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Seventh Revision of Sheet No. 6A.1
 Canceling Sixth Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 14.36 per kW for all kW	\$ 11.81 per kW for all kW
Energy Rate:	4.0198¢ per kWh for all kWh (Continued)	4.0198¢ per kWh for all kWh

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Sixth Revision of Sheet No. 7.1
Canceling Fifth Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system and (2) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$27.24 per lamp
20,000	400	\$48.59 per lamp

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Fifth Revision of Sheet No. 7.2
Canceling Fourth Revision of Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$17.30	per lamp on new pole
		\$13.77	per lamp if no new pole is required
9,500 high intensity discharge	100	\$19.81	per lamp on new pole
		\$16.27	per lamp if no new pole is required
16,000 high intensity discharge	150	\$26.09	per lamp on new pole
		\$23.23	per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.54	per lamp on new pole
		\$33.99	per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.46	per lamp on new pole
		\$46.44	per lamp if no new pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge	150	\$26.09	per lamp on new pole
		\$23.23	per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.54	per lamp on new pole
		\$33.99	per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.46	per lamp on new pole
		\$46.44	per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016

I.P.U.C. No. 1

**Sixth Revision of Sheet No. 7.4
Canceling Fifth Revision of Sheet No. 7.4**

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Customer-Owned/Customer-Maintained Area Lighting

Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$15.14

CONTRACT PERIOD: One year or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Fifth Revision of Sheet No. 7A.1
Canceling Fourth Revision of Sheet No. 7A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$27.24 per lamp
20,000	400	\$48.59 per lamp

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Fifth Revision of Sheet No. 7A.2
Canceling Fourth Revision of Sheet No. 7A.2

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge	70	\$17.30 per lamp on new pole \$13.77 per lamp if no new pole is required
9,500 high intensity discharge	100	\$19.81 per lamp on new pole \$16.27 per lamp if no new pole is required
16,000 high intensity discharge	150	\$26.09 per lamp on new pole \$23.23 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.54 per lamp on new pole \$33.99 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.46 per lamp on new pole \$46.44 per lamp if no new pole is required

Sodium Vapor Flood Lamps:

16,000 high intensity discharge	150	\$26.09 per lamp on new pole \$23.23 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.54 per lamp on new pole \$33.99 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.46 per lamp on new pole \$46.44 per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Seventh Revision of Sheet No. 9.2
Canceling Sixth Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$370.00 per Customer	\$370.00 per Customer
Power Rate:	\$10.26 per kW for all kW	\$ 7.74 per kW for all kW
Energy Rate:	4.2190¢ per kWh for all kWh	4.2190¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Ninth Revision of Sheet No. 10.2
Canceling Eighth Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$5.98 per kW for all kW

Energy Rate: 8.9029¢ per kWh for first 25,000 kWh
6.6614¢ per kWh for the next 225,000 kWh
4.9934¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$23.00 per Customer
Energy Rate: 7.5759¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Seventh Revision of Sheet No. 11.1
 Canceling Sixth Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

**Street Lighting Service
 Company-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$15.36	\$19.16	\$26.12	\$36.47	\$53.54
Decorative - Series 1	N/A	\$31.69	\$34.78	N/A	N/A
Decorative - Series 2	N/A	\$26.08	\$29.09	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)



I.P.U.C. No. 1

Seventh Revision of Sheet No. 12.1
Canceling Sixth Revision of Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF IDAHO

Street Lighting Service
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$2.91	\$4.07	\$6.06	\$10.35	\$15.90

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016

I.P.U.C. No. 1

**Sixth Revision of Sheet No. 12.2
 Canceling Fifth Revision of Sheet No. 12.2**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$4.11	\$7.22	\$9.89	\$15.54	\$37.20

Low Pressure Sodium Vapor - No Maintenance	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$9.38

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.105457

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$16.82	\$22.52

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016

I.P.U.C. No. 1

**Sixth Revision of Sheet No. 12.3
 Canceling Fifth Revision of Sheet No. 12.3**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

High Pressure Sodium – Partial Maintenance				
Lumen Rating	5,800	9,500	27,500	50,000
Watts	70	100	250	400
Monthly kWh	28	39	96	148
Partial Maintenance Service	\$6.03	\$7.76	\$12.43	\$16.76

B. Street Lighting, “Full Maintenance”

High Pressure Sodium – Full Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$6.72	\$8.57	\$10.29	\$13.48	\$17.98

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Ninth Revision of Sheet No. 19.2
Canceling Eighth Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$23.00	per Customer	\$23.00	per Customer
Energy Rate:	9.6820¢	per kWh for all kWh	7.2493¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Seventh Revision of Sheet No. 23.1
Canceling Sixth Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$16.00	per Customer	\$16.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00	per Customer	\$49.00	per Customer
Energy Rate:	9.4728¢	per kWh for all kWh	8.3060¢	per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Seventh Revision of Sheet No. 23A.1
 Canceling Sixth Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Customer Service Charge:	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Secondary voltage delivery (Less than 2300 volts)	\$16.00 per Customer	\$16.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00 per Customer	\$49.00 per Customer
Energy Rate:	9.4728¢ per kWh for all kWh	8.3060¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016

I.P.U.C. No. 1

Eighth Revision of Sheet No. 35.2
Canceling Seventh Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh 5.2515¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Eighth Revision of Sheet No. 35A.2
Canceling Seventh Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh 5.2515¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Tenth Revision of Sheet No. 36.2
Canceling Ninth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$14.00 per Customer	\$14.00 per Customer
On Peak Energy Charge:	14.8140¢ per kWh	12.6962¢ per kWh
Off Peak Energy Charge:	5.2446¢ per kWh	4.8244¢ per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Tenth Revision of Sheet No. 400.1
Canceling Ninth Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 34.226 mills per kilowatt hour

Customer Charge: \$1,586.00 per Billing Period

Firm Demand Charge: \$15.91 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 34.226 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.96/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

Ninth Revision of Sheet No. 401.1
Canceling Eighth Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401
STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 442.00	\$ 442.00
Demand Charge - \$ per kW-month	\$ 17.60	\$ 14.19
Energy Charge - \$ per MWh		
HLH Monday through Friday HE0800 to HE2300 MPT	\$ 39.778	\$ 33.572
LLH All other hours and Holidays	\$ 30.558	\$ 30.558

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Case No. PAC-E-15-09

ISSUED: May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

~~Eighth-Ninth~~ Revision of Sheet No. 1.1
Canceling ~~EighthSeventh~~ Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$5.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

~~10.8759~~11.1634 ¢ per kWh first 700 kWh
~~14.6825~~14.9700 ¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-1~~53~~094

ISSUED: ~~October 29, 2013~~May 27, 2015

EFFECTIVE: January 1, 20164



I.P.U.C. No. 1

~~Eighth~~ Ninth Revision of Sheet No. 1.2
Canceling ~~Eighth~~ Seventh Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

8.6124 ~~3249~~¢ per kWh first 1,000 kWh
11.5261 ~~2386~~¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$60.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 20164



I.P.U.C. No. 1

~~Sixth~~ Seventh Revision of Sheet No. 6.1
 Canceling ~~Sixth~~ Fifth Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 14.36 per kW for all kW	\$ 11.81 per kW for all kW
Energy Rate:	3.72934 <u>0198¢</u> per kWh for all kWh	3.72934 <u>0198¢</u> per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 20164



I.P.U.C. No. 1

~~Sixth~~ **Seventh** Revision of Sheet No. 6A.1
 Canceling ~~Sixth~~ **Fifth** Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00	per Customer	\$ 37.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00	per Customer	\$ 111.00	per Customer
Power Rate:	\$ 14.36	per kW for all kW	\$ 11.81	per kW for all kW
Energy Rate:	3.72934. <u>0198¢</u>	per kWh for all kWh	3.72934. <u>0198¢</u>	per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-1~~53~~-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~4



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 7.1
Canceling ~~Fifth-Fourth~~ Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system and (2) Customer-owned/Customer-maintained Area Lighting.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$27. 24 ⁰⁴ per lamp
20,000	400	\$48. 59 ²³ per lamp

(Continued)

Submitted Under Case No. PAC-E-135-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 20164

I.P.U.C. No. 1

Fourth-Fifth Revision of Sheet No. 7.2
Canceling ~~Fourth-Third~~ Revision of Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

Sodium Vapor Lamps:

5,600 high intensity discharge pole	70	\$17. 30 ⁴⁷ per lamp on new pole
		\$13. 77 ⁶⁷ per lamp if no new pole is required
9,500 high intensity discharge pole	100	\$19. 81 ⁶⁶ per lamp on new pole
		\$16. 27 ⁴⁵ per lamp if no new pole is required
16,000 high intensity discharge pole	150	\$26. 09 ⁵⁻⁹⁰ per lamp on new pole
		\$23. 23 ⁰⁶ per lamp if no new pole is required
27,500 high intensity discharge pole	250	\$37. 54 ²⁶ per lamp on new pole
		\$33. 99 ⁷⁴ per lamp if no new pole is required
50,000 high intensity discharge pole	400	\$52. 46 ⁰⁷ per lamp on new pole
		\$46. 44 ¹⁰ per lamp if no new pole is required
Sodium Vapor Flood Lamps:		
16,000 high intensity discharge pole	150	\$26. 09 ⁵⁻⁹⁰ per lamp on new pole
		\$23. 23 ⁰⁶ per lamp if no new pole is required
27,500 high intensity discharge pole	250	\$37. 54 ²⁶ per lamp on new pole
		\$33. 99 ⁷⁴ per lamp if no new pole is required

Submitted Under Case No. PAC-E-135-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016⁴



I.P.U.C. No. 1

~~Fourth~~Fifth Revision of Sheet No. 7.2
Canceling ~~Fourth~~Third Revision of Sheet No. 7.2

50,000 high intensity discharge pole	400	\$52. 4607 <u>4607</u> per lamp on new pole
		\$46. 4440 <u>4440</u> per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-135-094

ISSUED: ~~October 29, 2013~~May 27, 2015

EFFECTIVE: January 1, 20164



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 7.4
Canceling ~~Fifth-Fourth~~ Revision of Sheet No. 7.4

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

(2) Customer-Owned/Customer-Maintained Area Lighting

Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$15. 14 ⁰³

CONTRACT PERIOD: One year or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016⁴



I.P.U.C. No. 1

~~Fourth-Fifth~~ Revision of Sheet No. 7A.1
Canceling ~~Fourth-Third~~ Revision of Sheet No. 7A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Rate:

(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$27. 24 ⁰⁴ per lamp
20,000	400	\$48. 59 ²³ per lamp

(Continued)

Submitted Under Case No. PAC-E-1~~53~~⁰⁹⁴

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~⁴



I.P.U.C. No. 1

~~Fourth~~^{Fifth} Revision of Sheet No. 7A.2
 Canceling ~~Fourth~~^{Third} Revision of Sheet No. 7A.2

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge pole	70	\$17. 3017	per lamp on new pole
		\$13. 7767	per lamp if no new pole is required
9,500 high intensity discharge pole	100	\$19. 8166	per lamp on new pole
		\$16. 2715	per lamp if no new pole is required
16,000 high intensity discharge pole	150	\$26. 09590	per lamp on new pole
		\$23. 2306	per lamp if no new pole is required
27,500 high intensity discharge pole	250	\$37. 5426	per lamp on new pole
		\$33. 9974	per lamp if no new pole is required
50,000 high intensity discharge pole	400	\$52. 4607	per lamp on new pole
		\$46. 4410	per lamp if no new pole is required

Sodium Vapor Flood Lamps:

16,000 high intensity discharge pole	150	\$26. 09590	per lamp on new pole
		\$23. 2306	per lamp if no new pole is required
27,500 high intensity discharge pole	250	\$37. 5426	per lamp on new pole
		\$33. 9974	per lamp if no new pole is required

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 20164



I.P.U.C. No. 1

~~Fourth~~Fifth Revision of Sheet No. 7A.2
Canceling ~~Fourth~~Third Revision of Sheet No. 7A.2

pole is required

50,000 high intensity discharge 400 \$52.~~4607~~ per lamp on new pole

\$46.~~4410~~ per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-1~~53~~094

ISSUED: ~~October 29, 2013~~May 27, 2015

EFFECTIVE: January 1, 201~~6~~4



I.P.U.C. No. 1

~~Sixth-Seventh~~ Revision of Sheet No. 9.2
Canceling ~~Sixth-Fifth~~ Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$370.00 per Customer	\$370.00 per Customer
Power Rate:	\$10.26 per kW for all kW	\$ 7.74 per kW for all kW
Energy Rate:	3.92834 <u>.2190¢</u> per kWh for all kWh	3.92834 <u>.2190¢</u> per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016

I.P.U.C. No. 1

~~Eighth-Ninth~~ Revision of Sheet No. 10.2
Canceling ~~Eighth-Seventh~~ Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$5.98 per kW for all kW

Energy Rate: 8.61069029¢ per kWh for first 25,000 kWh
6.36916614¢ per kWh for the next 225,000 kWh
4.70119934¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$23.00 per Customer
Energy Rate: 7.28365759¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016

I.P.U.C. No. 1

~~Sixth~~ Seventh Revision of Sheet No. 11.1
Canceling ~~Sixth~~ Fifth Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

**Street Lighting Service
Company-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$15. 36 <u>26</u>	\$19. 16 <u>04</u>	\$26. 12 <u>5.95</u>	\$36. 47 <u>24</u>	\$53. 54 <u>20</u>
Decorative - Series 1	N/A	\$31. 69 <u>49</u>	\$34. 78 <u>56</u>	N/A	N/A
Decorative - Series 2	N/A	\$26. 08 <u>5.91</u>	\$29. 09 <u>8.9</u>	N/A	N/A

* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

Submitted Under Case No. PAC-E-1~~53~~094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~4



I.P.U.C. No. 1

~~Sixth~~ Seventh Revision of Sheet No. 11.1
Canceling ~~Sixth~~ Fifth Revision of Sheet No. 11.2

(Continued)

Submitted Under Case No. PAC-E-1~~53~~094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~4



I.P.U.C. No. 1

~~Sixth~~ **Seventh** Revision of Sheet No. 12.1
 Canceling ~~Sixth~~ **Fifth** Revision of Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF IDAHO

Street Lighting Service
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company’s overhead or underground circuits and does not include any maintenance to Customer’s facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$2. 918 6	\$4. 07 0	\$ 6.065-9 6	\$10. 3518	\$15. 9064

(Continued)

Submitted Under Case No. PAC-E-1~~53~~**094**

ISSUED: ~~October 29, 2013~~ **May 27, 2015**

EFFECTIVE: January 1, 201~~6~~**4**

I.P.U.C. No. 1

Fifth-Sixth Revision of Sheet No. 12.2
 Canceling **Fifth-Fourth** Revision of Sheet No. 12.2

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$4. 110 4	\$7. 22+ 0	\$9. 8973	\$15. 5429	\$36. 6037.20

Low Pressure Sodium Vapor - No Maintenance	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$9. 3823

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.10 5457374 5

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$16. 8255	\$22. 5215

Submitted Under Case No. PAC-E-153-094

 ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 20164



I.P.U.C. No. 1

~~Fifth~~ Sixth Revision of Sheet No. 12.2
Canceling ~~Fifth~~ Fourth Revision of Sheet No. 12.2

(Continued)

Submitted Under Case No. PAC-E-1~~53~~094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~4

I.P.U.C. No. 1

Fifth-Sixth Revision of Sheet No. 12.3
 Canceling **Fifth-Fourth** Revision of Sheet No. 12.3

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

High Pressure Sodium – Partial Maintenance				
Lumen Rating	5,800	9,500	27,500	50,000
Watts	70	100	250	400
Monthly kWh	28	39	96	148
Partial Maintenance Service	\$5.936.03	\$7.7663	\$12.4323	\$16.7659

B. Street Lighting, “Full Maintenance”

High Pressure Sodium – Full Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$6.7621	\$8.5743	\$10.2912	\$13.4826	\$17.9869

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE): Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)

Submitted Under Case No. PAC-E-153-094

 ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

~~Eighth-Ninth~~ Revision of Sheet No. 19.2
 Canceling ~~Eighth Seventh~~ Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>
Customer			
Service Charge:	\$23.00 per Customer		\$23.00 per Customer
Energy Rate:	9. 6820391 6¢ per kWh for all kWh		7.24936.95 89¢ per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-1~~53~~094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~4



I.P.U.C. No. 1

~~Sixth~~ Seventh Revision of Sheet No. 23.1
 Canceling ~~Sixth~~ Fifth Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$16.00	per Customer	\$16.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00	per Customer	\$49.00	per Customer
Energy Rate:	9.4728+	per kWh for all kWh	8.3060	per kWh for all kWh
	825¢		157¢	

(Continued)

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

~~Sixth-Seventh~~ Revision of Sheet No. 23A.1
 Canceling ~~Sixth-Fifth~~ Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$16.00 per Customer	\$16.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$49.00 per Customer	\$49.00 per Customer
Energy Rate:	9.47281 per kWh for all kWh 825¢	8.30600 per kWh for all kWh 157¢

(Continued)

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

~~Seventh-Eighth~~ Revision of Sheet No. 35.2
Canceling ~~Seventh-Sixth~~ Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh ~~5.25154.9609¢~~

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-1~~53~~-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~4



I.P.U.C. No. 1

~~Seventh~~~~Eighth~~ Revision of Sheet No. 35A.2
Canceling ~~Seventh~~~~Sixth~~ Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 67.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$165.00 per Customer

Power Charge:

On-Peak kW \$ 16.45 per kW

Energy Charge:

Per kWh for all kWh 5.25154.9609¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-153-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 2016



I.P.U.C. No. 1

~~Ninth-Tenth~~ Revision of Sheet No. 36.2
 Canceling ~~Ninth-Eighth~~ Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$14.00 per Customer	\$14.00 per Customer
On Peak Energy Charge:	14. 814052 65¢ per kWh	12. 6962408 7¢ per kWh
Off Peak Energy Charge:	5.24464.9 571¢ per kWh	4. 82445369 ¢ per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$168.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-1~~53~~-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 201~~6~~4

I.P.U.C. No. 1

~~Ninth-Tenth~~ Revision of Sheet No. 400.1
Canceling ~~Ninth-Eighth~~ Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: ~~34.2261.303~~ mills per kilowatt hour

Customer Charge: \$1,586.00 per Billing Period

Firm Demand Charge: \$15.91 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: ~~31.303~~34.226 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.96/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-1~~53~~094

ISSUED: ~~October 29, 2013~~May 27, 2015

EFFECTIVE: January 1, 20164



I.P.U.C. No. 1

~~Eighth-Ninth~~ Revision of Sheet No. 401.1
 Canceling ~~Eighth-Seventh~~ Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401
STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 442.00	\$ 442.00
Demand Charge - \$ per kW-month	\$ 17.60	\$ 14.19
Energy Charge - \$ per MWh		
HLH Monday through Friday	\$ 36.85 <u>39.778</u>	\$ 30.64 <u>33.572</u>
HE0800 to HE2300 MPT		
LLH All other hours and Holidays	\$ 27.63 <u>30.558</u>	\$ 27.63 <u>30.558</u>

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Case No. PAC-E-135-094

ISSUED: ~~October 29, 2013~~ May 27, 2015

EFFECTIVE: January 1, 20164