

IN THE MATTER OF THE APPLICATION)	CASE NOS. PAC-E-15-10
OF ROCKY MOUNTAIN POWER TO)	
UPDATE ELECTRIC SERVICE)	NOTICE OF APPLICATION
REGULATION NO. 13 – CURTAILMENT)	
PLAN FOR ELECTRIC ENERGY)	NOTICE OF
)	INTERVENTION DEADLINE
)	
)	ORDER NO. 33345
)	

YOU ARE FURTHER NOTIFIED that Rocky Mountain claims the existing plan (the “1993 Plan”) is deficient in addressing contingencies for short-term emergencies, and obsolete due to changes in technology, new industry practices, and advanced generation capacity developed over the past 22 years. The Company proposes to modify the 1993 Plan to: “(a) include new provisions for load reduction with demand-side management and emergency load shed groups; (b) remove financial penalties [from the 1993 plan]; and (c) clarify the types of entities that can initiate load curtailment.” Application at 2. The proposal also increases the range of activates that can precipitate load curtailment activities. *Id.*

YOU ARE FURTHER NOTIFIED that Rocky Mountain claims that the proposed plan combines elements of the Company Emergency Management Plan filed in 2001 and uses the 1993 Plan as a starting point. The Company claims that the updated plan will focus on “practical and actionable operational activities the Company can initiate during emergencies to minimize adverse impacts to consumers and restore system stability.” *Id.*

YOU ARE FURTHER NOTIFIED that Rocky Mountain also proposed elimination of portions of the 1993 Plan that relate to financial penalties and how curtailment is audited and tracked. *Id.* at 3. The Company argues that the 1993 Plan’s inclusion of financial penalties is inappropriate in light of Commission Order No. 25259, which “states [the Commission’s] preference that utilities not incorporate monetary penalties within their respective plans.” *Id.*

YOU ARE FURTHER NOTIFIED that the proposed plan incorporates new curtailment sources, “including DSM capabilities and interruptible customer load shed programs.” Further, the proposed plan includes the ability for the Company to utilize block rotation in scheduled two-hour periods during emergency periods.

YOU ARE FURTHER NOTIFIED that Rocky Mountain has requested that this Application be processed under Modified Procedure.

YOU ARE FURTHER NOTIFIED that the Application and supporting workpapers, testimonies and exhibits have been filed with the Commission and are available for public inspection during regular business hours at the Commission offices. The Application and testimonies are also available on the Commission’s web site at www.puc.idaho.gov. Click on the “File Room” tab at the top of the page, scroll down to “Open Electric Cases,” then click on the case number shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code and specifically *Idaho Code* §§ 61-501, 61-502, 61-507, 61-520, 61-523, and 61-622. The Commission may enter any final Order consistent with its authority under Title 61.

NOTICE OF INTERVENTION DEADLINE

YOU ARE FURTHER NOTIFIED that **persons desiring to intervene** in this matter for the purpose of presenting evidence or cross-examining witnesses at hearing **must file a Petition to Intervene** with the Commission pursuant to this Commission's Rules of Procedure 72 and 73, IDAPA 31.01.01.072 and -.073. Persons intending to participate at the hearing must file a Petition to Intervene **no later than fourteen (14) days from the service date of this Order**. Persons desiring to present their views without parties' rights of participation and cross-examination are not required to intervene and may present their comments without prior notification to the Commission or the parties.

YOU ARE FURTHER NOTIFIED that the Commission Secretary shall issue a Notice of Parties after the deadline for intervention has passed. The Notice of Parties shall assign exhibit numbers to each party in this proceeding.

YOU ARE FURTHER NOTIFIED that once the Notice of Parties is issued, Commission Staff will convene an informal prehearing conference to discuss a schedule of this case and other issues as may be raised by the parties.

YOU ARE FURTHER NOTIFIED that the following persons are designated as Rocky Mountain's representatives in this matter:

Yvonne R. Hogle
201 S. Main Street, Suite 2300
Salt Lake City, UT 84111
E-mail: yvonne.hogle@pacificorp.com

Ted Weston
201 S. Main Street, Suite 2300
Salt Lake City, UT 84111
E-mail: ted.weston@pacificorp.com

YOU ARE FURTHER NOTIFIED that any data requests directed to Rocky Mountain regarding this matter be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com

By mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

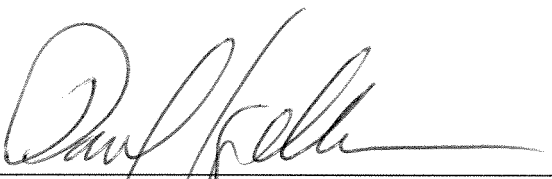
YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

ORDER

IT IS HEREBY ORDERED that persons desiring to intervene in this matter for the purpose of presenting evidence or cross-examination at hearing shall file a Petition to Intervene with the Commission no later than fourteen (14) days from the service date of this Order.

IT IS FURTHER ORDERED that discovery is available in this case pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.221-234.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 22nd day of July 2015.

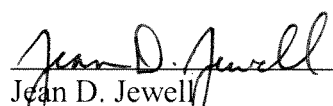


PAUL KJELLANDER, PRESIDENT



KRISTINE RAPER, COMMISSIONER

ATTEST:



Jean D. Jewell
Commission Secretary

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