

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF PACIFICORP DBA )**  
**ROCKY MOUNTAIN POWER’S ANNUAL ) CASE NO. PAC-E-15-13**  
**UPDATE TO LOAD AND GAS FORECASTS )**  
**AND LONG-TERM CONTRACTS FOR ITS )**  
**INCREMENTAL COST INTEGRATED )**  
**RESOURCE PLAN AVOIDED COST ) ORDER NO. 33418**  
**METHODOLOGY )**

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Pursuant to the Public Utility Regulatory Policies Act of 1978 (PURPA) and the implementing regulations of the Federal Energy Regulatory Commission (FERC), the Idaho Public Utilities Commission (Commission) has approved an incremental cost Integrated Resource Plan (IRP) methodology to calculate avoided cost rates paid to certain PURPA qualifying facilities (QFs). The avoided cost rate is the purchase price paid to QFs for purchases of QF energy and capacity.

In Order Nos. 32697 and 32802, the Commission determined that the load forecast and natural gas forecast inputs to the IRP avoided cost methodology should be updated annually on October 15 of each year. The Commission stated

We find that, in order to maintain the most accurate and up-to-date reflection of a utility’s true avoided cost, utilities must update fuel price forecasts and load forecasts annually – between IRP filings. ...In addition, it is appropriate to consider long-term contract commitments because of the potential effect that such commitments have on a utility’s load and resource balance. ...We further find it appropriate to consider PURPA contracts that have terminated or expired in each utility’s load and resource balance.

Order No. 32697 at 22.

On October 14, 2015, per the Commission’s directive, PacifiCorp dba Rocky Mountain Power submitted its annual updates for fuel prices and load forecasts. The Company also submitted information regarding new and expiring contracts.

**COMPLIANCE FILING**

Rocky Mountain’s current long-term load forecast was prepared in May 2015. The load forecast used in the 2015 IRP was prepared in September 2014. Rocky Mountain’s most recent Official Forward Price Curve was prepared September 30, 2015 (“1509 OFPC”). The

price forecast currently being used in the IRP method avoided cost calculation was prepared June 30, 2015 (“1506 OFPC”).

Since the 2015 IRP, Rocky Mountain has signed 39 long-term contracts, including 37 long-term contracts with QFs for a total nameplate capacity of 644.1 megawatts (MW). Two long-term contracts, with a combined nameplate capacity of 82.8 MW, were terminated.

#### **STAFF REVIEW**

Staff reviewed the Company’s forecast and contract updates. Staff reported that the load and gas price forecasts submitted by Rocky Mountain reflect the Company’s most current estimates, and were prepared consistent with the methods used in the Company’s IRP. Staff maintained that the load and gas price forecasts and the long-term contract changes submitted by the Company comply with the requirements of Order Nos. 32697 and 32802. Staff recommended that the Commission accept the forecasts and contract changes without further process.

#### **DISCUSSION AND FINDINGS**

The Commission has jurisdiction over Rocky Mountain and the issues raised in this matter under Title 61 of the Idaho Code and PURPA. The Commission has authority under PURPA and FERC regulations to set avoided costs, to order electric utilities to enter into fixed-term obligations for the purchase of energy from QFs, and to implement FERC rules. Also, the Commission is empowered to resolve complaints between QFs and utilities and to approve QF contracts.

Pursuant to this authority, we have reviewed and considered the filings of record in this case. We find that Rocky Mountain’s filing complies with the directives issued by this Commission in Order Nos. 32697 and 32802. Based on our review of the totality of the updates, we accept the updated inputs to Rocky Mountain’s IRP avoided cost calculation for filing.

#### **ORDER**

IT IS HEREBY ORDERED that Rocky Mountain’s annual update to its load and gas price forecast and long-term contract status for purposes of its incremental cost IRP methodology are accepted, effective October 15, 2015.

THIS IS A FINAL ORDER. Any person interested in this Order may petition for reconsideration within twenty-one (21) days of the service date of this Order. Within seven (7)

days after any person has petitioned for reconsideration, any other person may cross-petition for reconsideration. See *Idaho Code* § 61-626.


DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 4<sup>th</sup> day of November 2015.

  
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PAUL KJELLANDER, PRESIDENT

  
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MARSHA H. SMITH, COMMISSIONER

  
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KRISTINE RAPER, COMMISSIONER

ATTEST:

  
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Jean D. Jewell  
Commission Secretary

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