ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

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IDAHO PUBLIC
UTILITIES COMMISSION

1407 West North Temple, Suite 310
Salt Lake City, Utah 84116

May 5, 2016

VIA OVERNIGHT DELIVERY

Jean Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

RE: PAC-E-16-09
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER REQUESTING APPROVAL OF THE ANNUAL REVISION TO QF VARIABLE ENERGY PRICES PURSUANT TO TERMS OF THE 1992 AMENDMENTS TO POWER PURCHASE AGREEMENTS BETWEEN IDAHO QFs AND PACIFICORP

Dear Ms. Jewell,
Please find enclosed for filing an original and seven copies of Rocky Mountain Power's Application in the above-referenced matter.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Very truly yours,

Jeffrey K. Larsen/kew

Jeffrey K. Larsen
Vice President, Regulation

Daniel Solander (ISB# 8931)
Rocky Mountain Power
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
Telephone: (801) 220-4014
Fax: (801) 220-4615
Email: Daniel. Solander@PacifiCorp.com

Attorney for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER REQUESTING APPROVAL OF THE ANNUAL REVISION TO QF VARIABLE ENERGY PRICES PURSUANT TO TERMS OF THE 1992 AMENDMENTS TO POWER PURCHASE AGREEMENTS BETWEEN IDAHO QFs AND PACIFICORP	**CASE NO. PAC-E-16-09** **APPLICATION**

Rocky Mountain Power, a division of PacifiCorp ("Company" or "Rocky Mountain Power"), in accordance with Idaho Code § 61-503, RP 52, and Order No. 29316, hereby respectfully petitions the Idaho Public Utilities Commission ("Commission") for an order approving the updated Qualifying Facility ("QF") variable energy price pursuant to the terms of the 1992 amendments to Idaho QF power purchase agreements. In support of this Application, Rocky Mountain Power represents as follows:

I. INTRODUCTION AND BACKGROUND

On July 1 , 2003, the Company sent a letter notifying the Commission of a July 1 , 2003, revision to the variable energy price for QFs holding certain power sales contracts with the Company. These thirteen QF contracts included a Commission approved 1992 Amendment

outlining the methodology that would be used for determining the variable energy price component of the avoided cost rate.

As stated in the 1992 Amendment beginning July 1, 2003, and continuing throughout the term of the power purchase agreements, including any extensions, the variable energy rate will be calculated in accordance with the specified methodology described below.

The variable energy rate will be the sum of PacifiCorp's fuel cost and Colstrip variable O&M cost. PacifiCorp's fuel costs will be the average cost of fuel consumed in its Utah Division, specifically the Carbon, Hale, Naughton, Huntington and Hunter generating plants. If any of the specified plants does not operate in any calendar year, such plant will be excluded from the calculation of the average cost of fuel. The average cost of fuel will be calculated using the data reported in the Company's FERC Form 1. In the event that the FERC Form 1 ceases to include the cost of fuel or net generation data, comparable data based upon the Company's normal accounting practices shall be used.

Pursuant to Order No. 23738, variable O&M cost will be calculated based on the variable costs associated with the operation of Colstrip, a coal power generating facility in southeast Montana excluding the generation tax and the line loss adjustments.

II. VARIABLE ENERGY RATE

The average cost of fuel consumed by the specified Utah division coal plants for calendar year 2015 was $22.10 per megawatt hour. The variable operation and maintenance expense at Colstrip generating facility for 2015 was $1.51 per megawatt hour. Therefore the variable energy rate applicable to deliveries commencing July 1, 2016, extending through June 30, 2017, is $23.61 per megawatt hour. Attachments are provided with this Application supporting these

calculations, together with the relevant pages from the Company's FERC Form 1 for year ending December 31, 2015.

III. MODIFIED PROCEDURE

Rocky Mountain Power believes that a hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be processed under Modified Procedure, i.e., by written submissions rather than by hearing in accordance with RP 201 *et seq.*

IV. COMMUNICATIONS AND SERVICE OF PLEADINGS

Communications regarding this Application should be addressed to:

Ted Weston
Rocky Mountain Power
Idaho Regulatory Affairs Manager
1407 W. North Temple, Suite 330
Salt Lake City UT 84116
Telephone: (801) 220-2963
Facsimile: (801) 220-4648
E-mail: ted.weston@pacificorp.com

Daniel E. Solander
Rocky Mountain Power
Senior Counsel
1407 W. North Temple, Suite 320
Salt Lake City UT 84116
Telephone: (801) 220-4014
Facsimile: (801) 220-4615
E-mail: daniel.solander@pacificorp.com

In addition, Rocky Mountain Power respectfully requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail:
PacifiCorp
Data Request Response Center
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquires also may be directed to Ted Weston at (801) 220-2963.

V. REQUEST FOR RELIEF

Rocky Mountain Power respectfully requests that the Commission issue an Order: (1) authorizing this matter to be processed by Modified Procedure, and (2) approving the variable energy rate of $23.61 per megawatt hour applicable to the energy delivered from the thirteen 1992 QF contracts commencing July 1, 2016, extending through June 30, 2017.

Respectfully submitted this 5th day of May, 2016

_____

Daniel E. Solander
Rocky Mountain Power
1407 West North Temple
Salt Lake City, Utah 84116
Telephone (801) 220-4050
Fax: (801) 220-4615

Attorney for Rocky Mountain Power

ATTACHMENT

PacifiCorp
Total Variable Energy Rate
for 2016 / 2017

	Carbon	Naughton	Huntington	Hunter	Totals
Fuel Cost ($)	$ 8,451,578	$ 97,849,265	$ 158,215,307	$ 169,070,144	$ 433,586,294
2015 FERC FORM 1 - Page 402 Line 20					
Generation (MWH)	392,328	4,899,321	5,988,318	8,335,613	19,615,580
2015 FERC FORM 1 - Page 402 Line 12					

Average Fuel Cost ($/MWH)	$	22.10	/MWH
Variable O&M	$	1.51	/MWH
Total Variable Energy Rate for 2016 / 2017	$	23.61	/MWH

For deliveries commencing July 1, 2016 extending through June 30, 2017
12 PacifiCorp/QFs contracts with approved 1992 amendment language

'acifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in is page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated s a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend ore than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a erm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost er unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one el is burned in a plant furnish only the composite heat rate for all fuels burned.

ne lo.	Item (a)	Plant Name: *Carbon* (b)			Plant Name: *Cholla* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Full Outdoor		
3	Year Originally Constructed	1954			1981		
4	Year Last Unit was Installed	1957			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.64			414.00		
6	Net Peak Demand on Plant - MW (60 minutes)	176			386		
7	Plant Hours Connected to Load	2517			7186		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	172			395		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	21			0		
12	Net Generation, Exclusive of Plant Use - KWh	392328000			2499474000		
13	Cost of Plant: Land and Land Rights	956546			2635317		
14	Structures and Improvements	155722			64422937		
15	Equipment Costs	5162376			475530722		
16	Asset Retirement Costs	7036834			19325010		
17	Total Cost	13311478			561913986		
18	Cost per KW of Installed Capacity (line 17/5) Including	70.5655			1357.2802		
19	Production Expenses: Oper, Supv, & Engr	32746			1439756		
20	Fuel	8451578			61816014		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	464908			7969920		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	638918			717209		
26	Misc Steam (or Nuclear) Power Expenses	910649			1021693		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			2291276		
30	Maintenance of Structures	137083			1392665		
31	Maintenance of Boiler (or reactor) Plant	699871			3211628		
32	Maintenance of Electric Plant	86810			752056		
33	Maintenance of Misc Steam (or Nuclear) Plant	60686			3230982		
34	Total Production Expenses	11483249			83843199		
35	Expenses per Net KWh	0.0293			0.0335		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	184303	218	0	1454545	4830	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12254	138000	0	9168	126670	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	44.169	124.810	0.000	39.786	112.700	0.000
41	Average Cost of Fuel per Unit Burned	45.709	124.810	0.000	42.124	112.700	0.000
42	Average Cost of Fuel Burned per Million BTU	1.865	21.536	1.871	2.297	21.184	2.316
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.021	0.025	0.000	0.025
44	Average BTU per KWh Net Generation	11512.654	3.220	11515.874	10670.004	10.281	10680.285

'acifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load spatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 17 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants esigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear eam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle peration with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by otnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units sed for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the port period and other physical and operating characteristics of plant.

lant ame: *Hunter Unit No. 2* (d)	Plant Name: *Hunter Unit No. 3* (e)	Plant Name: *Hunter - Total Plant* (f)	Line No.
Steam	Steam	Steam	1
Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	2
1980	1983	1978	3
1980	1983	1983	4
294.46	495.59	1247.78	5
277	475	1366	6
7889	8416	8760	7
0	0	0	8
269	471	1158	9
0	0	0	10
0	0	219	11
1959744000	3373107000	8335613000	12
9688261	10274569	29651091	13
52603034	91236560	207135848	14
245411405	431029104	1054889953	15
2501143	2501143	7503429	16
310203843	535041376	1299180321	17
1053.4668	1079.6049	1041.1934	18
0	0	0	19
39087715	68317656	169070144	20
0	0	0	21
4609812	7173271	18470934	22
0	0	0	23
0	0	0	24
0	331	331	25
-9619104	-372129	-11100376	26
0	0	0	27
0	0	0	28
0	0	0	29
2455295	2803307	8037376	30
8792854	8496412	23757625	31
2483602	1316653	5042660	32
382227	448413	1213278	33
48192401	88183914	214491972	34
0.0246	0.0261	0.0257	35

oal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
ons	Barrels		Tons	Barrels		Tons	Barrels		37
69168	919	0	1499018	6882	0	3733160	9755	0	38
1470	138000	0	11315	138000	0	11311	138000	0	39
.000	0.000	0.000	0.000	0.000	0.000	41.695	99.733	0.000	40
4.859	0.000	0.000	45.120	0.000	0.000	45.028	99.733	0.000	41
.956	18.283	1.960	1.994	17.084	2.012	1.990	17.207	2.001	42
.020	0.000	0.020	0.020	0.000	0.020	0.020	0.000	0.020	43
0174.093	2.719	10176.812	10056.667	11.825	10068.492	10131.305	6.783	10138.088	44

'acifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in is page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated s a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend ore than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a erm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost er unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one el is burned in a plant furnish only the composite heat rate for all fuels burned.

ne lo.	Item (a)	Plant Name: *Huntington* (b)			Plant Name: *Jim Bridger* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Semi-Outdoor		
3	Year Originally Constructed	1974			1974		
4	Year Last Unit was Installed	1977			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00			1550.65		
6	Net Peak Demand on Plant - MW (60 minutes)	904			1429		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	909			1415		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	162			340		
12	Net Generation, Exclusive of Plant Use - KWh	5988318000			9195773000		
13	Cost of Plant: Land and Land Rights	2379205			1209912		
14	Structures and Improvements	120076780			144935694		
15	Equipment Costs	730851901			1098112165		
16	Asset Retirement Costs	10624210			19511387		
17	Total Cost	863932096			1263769158		
18	Cost per KW of Installed Capacity (line 17/5) Including	867.4017			814.9932		
19	Production Expenses: Oper, Supv, & Engr	7391			12558828		
20	Fuel	158215307			252108692		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	12982916			23021177		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	-21538635			-23806621		
27	Rents	0			291223		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	2149966			780274		
30	Maintenance of Structures	3248282			12048778		
31	Maintenance of Boiler (or reactor) Plant	11976826			23290438		
32	Maintenance of Electric Plant	3101246			10156475		
33	Maintenance of Misc Steam (or Nuclear) Plant	936785			1865553		
34	Total Production Expenses	171080084			312314817		
35	Expenses per Net KWh	0.0286			0.0340		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2678630	4671	0	5193483	12367	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11439	138000	0	9175	138000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	47.650	99.623	0.000	45.168	114.686	0.000
41	Average Cost of Fuel per Unit Burned	58.892	99.623	0.000	48.270	114.686	0.000
42	Average Cost of Fuel Burned per Million BTU	2.574	17.188	2.581	2.631	19.787	2.644
43	Average Cost of Fuel Burned per KWh Net Gen	0.026	0.000	0.026	0.027	0.000	0.027
44	Average BTU per KWh Net Generation	10233.120	4.521	10237.641	10363.029	7.795	10370.824

'acifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2015/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load spatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 17 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants signed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear eam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle peration with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by otnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units sed for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the port period and other physical and operating characteristics of plant.

lant ame: *Naughton* (d)	Plant Name: *Wyodak* (e)	Plant Name: *Gadsby Steam* (f)	Line No.
Steam	Steam	Steam	1
Outdoor Boiler	Conventional	Outdoor	2
1963	1978	1951	3
1971	1978	1955	4
707.20	289.66	251.64	5
693	274	173	6
8759	8154	1832	7
0	0	0	8
637	266	238	9
0	0	0	10
125	62	36	11
4899321000	2032298000	88928000	12
1007450	210526	1252090	13
118439921	51320998	15101604	14
652859048	399209035	67279520	15
47409550	652977	1132809	16
819715969	451393536	84766023	17
1159.1006	1558.3565	336.8543	18
392979	28095	79707	19
97849265	29253664	6252323	20
0	0	0	21
7959262	4558432	117579	22
0	0	0	23
0	0	0	24
1012	0	0	25
9107751	3170165	3866855	26
964	18807	0	27
0	0	0	28
2024615	0	0	29
1243854	292258	155804	30
10863884	2947252	988303	31
3313923	928039	1322296	32
1100841	124077	253266	33
133858350	41320789	13036133	34
0.0273	0.0203	0.1466	35

oal	Gas	Composite	Coal	Oil	Composite	Gas			36
ons	MCF		Tons	Barrels		MCF			37
362827	86236	0	1536071	3715	0	1443258	0	0	38
946	1048	0	8054	138000	0	1050	0	0	39
3.530	6.702	0.000	18.546	120.266	0.000	4.332	0.000	0.000	40
3.529	6.702	0.000	18.754	120.266	0.000	4.332	0.000	0.000	41
.836	6.392	1.844	1.164	20.750	1.181	4.127	0.000	0.000	42
.020	0.000	0.020	0.014	0.000	0.014	0.070	0.000	0.000	43
0811.501	18.455	10829.956	12175.384	10.594	12185.978	17035.332	0.000	0.000	44