Case No. PAC-E-16-12
Exhibit No. 1
Witness: Michael Wilding

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Michael Wilding

September 2016

PacifiCorp - December 2015 Results of Operations - Net Power Cost Analysis

12 months ended December 2016	01/16-12/16	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
						$							
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	14,071,412	1,255,600	1,072,717	1,162,249	1,138,777	1,077,333	1,053,174	1,208,294	1,228,647	1,206,198	1,242,578	1,220,698	1,205,146
BPA Wind	2,696,931	299,243	303,289	270,970	198,952	188,300	183,152	112,951	119,639	166,752	178,406	330,162	345,116
Hurricane Sale	10,741	895	895	895	895	895	895	895	895	895	895	895	895
Leaning Juniper Revenue	73,180	4,482	4,828	6,699	4,591	5,304	5,313	8,859	8,694	7,191	6,407	5,156	5,656
UMPA II s45631	9,203,568	593,283	491,317	535,204	443,794	539,329	858,614	1,779,848	1,400,150	792,640	593,283	582,825	593,283
Total Long Term Firm Sales	26,055,831	2,153,503	1,873,046	1,976,017	1,787,009	1,811,161	2,101,148	3,110,846	2,758,025	2,173,675	2,021,569	2,139,736	2,150,095
Short Term Firm Sales													
COB	8,495,350	1,507,420	1,437,780	1,024,860	146,300	165,550	146,300	1,320,500	1,426,140	1,320,500	-	-	-
Four Corners	1,660,900	865,960	794,940	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mead	4,867,080	760,000	1,302,760	820,800	-	-	-	644,000	695,520	644,000	-	-	-
Mid Columbia	9,302,210	4,007,470	4,019,830	1,274,910	-	-	-	-	-	-	-	-	-
Mona	1,198,652	737,100	461,552	-	-	-	-	-	-	-	-	-	-
Palo Verde	57,899,860	9,575,400	8,004,440	6,881,460	1,556,420	-	884,000	-	-	809,000	10,183,820	9,821,500	10,183,820
Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Swaps Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Sales	83,424,052	17,453,350	16,021,302	10,002,030	1,702,720	165,550	1,030,300	1,964,500	2,121,660	2,773,500	10,183,820	9,821,500	10,183,820
System Balancing Sales													
COB	12,582,530	250,659	496,936	1,192,462	969,548	640,856	544,915	572,877	1,636,866	1,090,766	1,391,643	1,797,181	1,997,820
Four Corners	38,577,459	2,879,115	2,211,192	3,631,122	2,836,793	1,859,668	1,903,759	2,894,544	4,406,635	4,788,398	4,245,175	3,922,973	2,998,084
Mead	15,019,545	1,167,495	198,078	417,492	1,030,390	868,326	1,159,085	623,668	1,545,677	1,972,264	1,978,087	2,065,697	1,993,285
Mid Columbia	61,619,659	6,005,428	673,060	9,066,163	5,488,419	1,213,509	1,903,750	2,024,584	3,991,776	8,640,196	9,377,320	8,210,160	5,025,293
Mona	13,644,122	352,187	410,855	651,579	866,728	1,154,818	660,359	574,502	1,241,622	2,793,298	1,343,662	1,837,689	1,756,824
NOB	1,438,275	-	8,933	-	60,207	102,984	541,280	623,631	-	-	-	37,416	63,823
Palo Verde	70,051,813	1,660,682	2,920,914	4,821,344	7,313,228	9,650,273	8,475,773	10,570,520	10,924,869	8,604,832	2,138,305	2,024,966	946,106
EIM Exports	11,617,399	793,813	567,358	619,392	744,147	960,219	1,603,665	1,578,422	1,246,515	1,106,697	828,568	699,851	868,752
Trapped Energy	489,950	96,830	688	21,782	1,844	3,015	202,618	489	-	10,664	14,113	73,747	64,160
Total System Balancing Sales	225,040,751	13,206,210	7,488,015	20,421,336	19,311,303	16,453,669	16,995,204	19,463,238	24,993,959	29,007,115	21,316,873	20,669,680	15,714,147
Total Special Sales For Resale	334,520,634	32,813,063	25,382,363	32,399,383	22,801,032	18,430,380	20,126,652	24,538,583	29,873,645	33,954,291	33,522,263	32,630,916	28,048,063

PacifiCorp - December 2015 Results of Operations - Net Power Cost Analysis

12 months ended December 2016	01/16-12/16	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental	668,230	24,554	113,592	16,369	32,738	173,222	36,831	217,724	12,277	4,092	8,185	4,092	24,554
Combine Hills Wind	4,872,561	337,233	423,213	496,197	493,989	422,539	362,206	407,117	344,219	323,842	336,422	412,612	512,972
Deseret Purchase	34,174,875	2,975,400	2,896,860	2,319,245	2,936,130	2,494,331	2,779,049	2,975,400	2,975,400	2,936,130	2,975,400	2,936,130	2,975,400
Douglas PUD Settlement	2,172,212	91,804	46,509	142,610	264,411	289,020	315,455	289,092	262,841	127,403	120,282	112,942	109,842
Eagle Mountain - UAMPS/UMPA	2,345,405	170,313	147,648	136,668	141,681	186,673	214,334	294,494	256,477	241,718	184,908	152,777	217,714
Gemstate	1,327,500	105,600	102,300	104,500	102,300	102,300	102,300	102,300	114,900	102,300	125,000	158,100	105,600
Hermiston Purchase	31,361,722	5,903,233	4,072,802	6,137,060	5,013,785	4,704,958	5,529,883	-	-	-	-	-	-
Hurricane Purchase	125,720	10,477	10,477	10,477	10,477	10,477	10,477	10,477	10,477	10,477	10,477	10,477	10,477
MagCorp	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves	6,784,920	569,420	533,330	573,430	573,430	573,430	565,410	561,400	561,400	557,390	573,430	573,430	569,420
Nucor	7,129,800	594,150	594,150	594,150	594,150	594,150	594,150	594,150	594,150	594,150	594,150	594,150	594,150
Old Mill Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
P4 Production	19,999,999	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667
Pavant III Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
PGE Cove	154,785	12,899	12,899	12,899	12,899	12,899	12,899	12,899	12,899	12,899	12,899	12,899	12,899
Rock River Wind	4,893,388	629,232	506,126	514,014	423,856	276,752	254,667	176,342	187,950	254,197	476,265	586,082	607,905
Small Purchases east	14,292	1,177	1,213	1,172	1,172	1,233	1,203	1,226	1,202	1,153	1,157	1,209	1,176
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	20,838,397	2,805,711	1,881,539	2,149,529	1,624,022	1,436,386	1,208,069	812,910	955,925	1,191,051	1,745,262	2,362,356	2,665,636
Top of the World Wind	41,651,504	5,547,999	3,818,499	4,334,895	3,333,932	2,970,119	2,449,668	1,755,339	1,910,275	2,341,764	3,585,589	4,581,862	5,021,564
Tri-State Purchase	9,424,438	740,750	694,424	711,876	699,025	701,564	782,554	989,273	925,337	923,830	735,594	746,462	773,749
Wolverine Creek Wind	9,678,761	715,263	865,580	1,065,090	979,662	741,035	793,425	630,340	600,505	707,907	778,388	904,762	896,804
Long Term Firm Purchases Total	197,618,509	22,901,880	18,387,828	20,986,846	18,904,325	17,357,753	17,679,247	11,497,149	11,392,901	11,996,970	13,930,074	15,817,008	16,766,527
Seasonal Purchased Power													
Constellation 2013-2016	4,216,296	-	-	-	-	-	-	1,439,400	1,515,996	1,260,900	-	-	-
Seasonal Purchased Power Total	4,216,296	-	-	-	-	-	-	1,439,400	1,515,996	1,260,900	-	-	-

PacifiCorp - December 2015 Results of Operations - Net Power Cost Analysis

12 months ended December 2016	01/16-12/16	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Qualifying Facilities													
QF California	7,793,177	759,352	1,047,997	860,831	1,047,995	1,062,715	830,911	420,174	329,049	306,471	309,564	337,145	480,972
QF Idaho	7,992,187	504,667	548,455	631,077	659,148	773,651	843,704	786,845	670,760	638,652	633,157	623,827	678,242
QF Oregon	28,389,004	1,983,271	2,120,752	2,435,112	2,781,903	2,913,709	2,743,064	2,327,396	2,216,344	2,215,974	2,066,139	1,901,673	2,683,668
QF Utah	7,932,170	513,304	550,184	680,859	632,977	698,987	758,231	747,070	780,173	726,552	691,457	604,263	548,114
QF Washington	336,426	6,521	6,484	11,704	22,781	37,321	56,042	58,990	63,048	51,646	21,890	-	-
QF Wyoming	229,928	35,210	36,008	23,054	17,360	14,314	11,169	13,222	13,798	12,627	13,535	19,203	20,428
Biomass One QF	14,460,297	1,314,346	1,288,361	1,249,699	1,155,071	837,781	825,564	1,475,802	1,416,995	1,383,210	1,193,319	1,138,220	1,181,930
DCFP QF	172,858	8,588	7,920	10,731	11,664	16,809	19,227	20,332	18,891	14,196	23,367	15,566	5,566
Enterprise Solar I QF	3,050,544	-	-	-	-	-	-	16,093	601,243	510,671	836,814	595,928	489,795
Escalante Solar I QF	2,949,965	-	-	-	-	-	-	15,361	591,224	490,179	816,278	565,845	471,078
Escalante Solar II QF	1,017,582	-	-	-	-	-	-	-	-	-	25,574	541,277	450,732
Escalante Solar III QF	2,709,218	-	-	-	-	-	-	15,300	589,789	488,519	708,140	494,927	412,543
Evergreen BioPower QF	3,076,988	238,674	206,862	224,674	202,732	203,667	231,634	329,184	341,317	306,027	320,063	240,552	231,603
Five Pine Wind QF	7,307,313	502,080	712,046	662,863	643,617	446,579	441,242	541,940	542,702	621,277	640,327	752,255	800,384
Foote Creek III Wind QF	1,654,735	195,772	171,237	241,084	135,283	77,499	72,721	73,276	84,283	93,049	155,409	170,124	184,999
Granite Mountain East Solar QF	3,046,367	-	-	-	-	-	-	-	88,277	1,023,396	844,614	603,973	486,107
Granite Mountain West Solar QF	1,302,934	-	-	-	-	-	-	-	-	23,113	558,962	399,470	321,388
Iron Springs Solar QF	3,116,771	-	-	-	-	-	-	-	91,508	1,053,522	851,698	600,753	519,291
Kennecott Refinery QF	233,998	-	-	27,133	19,151	31,354	28,813	32,379	33,588	20,094	10,100	14,731	16,655
Kennecott Smelter QF	280,519	18,075	23,844	27,779	19,603	32,078	29,469	33,361	34,353	20,555	10,082	14,696	16,625
Latigo Wind Park QF	7,749,395	-	-	1,126,955	897,120	856,897	745,979	668,253	572,323	616,686	799,252	709,690	756,240
Mountain Wind 1 QF	9,336,395	1,454,033	1,131,193	916,515	720,973	504,026	523,495	424,521	458,166	475,206	697,126	948,051	1,083,089
Mountain Wind 2 QF	14,366,878	2,093,772	1,673,837	1,397,217	1,108,467	778,954	930,325	772,972	752,607	781,909	1,033,890	1,451,974	1,590,953
North Point Wind QF	16,183,204	1,062,245	1,531,399	1,458,926	1,432,620	983,980	993,312	1,239,627	1,298,876	1,449,015	1,462,118	1,598,789	1,672,297
Oregon Wind Farm QF	12,162,966	712,972	963,262	1,101,982	1,275,773	1,219,807	1,180,061	1,216,029	1,084,107	893,371	698,865	784,607	1,032,131
Pavant II Solar QF	125,217	-	-	-	-	-	-	-	-	-	-	-	125,217
Pioneer Wind Park I QF	4,983,236	-	-	-	-	-	22,008	650,952	683,005	451,955	820,623	1,259,003	1,095,690
Power County North Wind QF	4,660,037	352,867	483,830	452,610	439,591	302,602	289,002	307,689	309,265	321,214	433,203	452,736	515,428
Power County South Wind QF	4,216,965	316,316	432,503	415,648	414,557	265,967	260,628	276,080	292,347	288,727	384,858	415,440	453,895
Spanish Fork Wind 2 QF	2,629,174	207,316	173,168	193,598	152,794	145,799	204,351	276,685	302,236	260,579	230,595	236,894	245,159
Sunnyside QF	28,784,873	2,547,746	2,412,231	2,525,175	1,712,118	2,538,285	2,458,004	2,531,984	2,457,474	2,491,576	2,111,469	2,452,229	2,546,584
Tesoro QF	753,589	32,615	78,413	116,323	82,483	89,760	65,719	39,885	42,985	45,065	36,918	53,729	69,695
Three Peaks Solar QF	12,594	-	-	-	-	-	-	-	-	-	-	-	12,594
Utah Pavant Solar QF	4,205,889	156,620	209,161	340,630	372,298	408,203	467,079	567,085	543,247	428,669	331,137	213,551	168,209
Utah Red Hills Solar QF	4,926,004	223,432	259,805	318,863	379,489	433,994	539,961	629,782	602,616	447,780	377,513	236,595	476,174
Qualifying Facilities Total	213,386,328	15,367,013	16,190,333	17,618,927	16,460,775	15,801,660	15,696,511	16,596,846	17,996,080	19,020,103	20,208,439	20,527,810	21,901,832
Mid-Columbia Contracts													
Douglas - Wells	3,639,667	301,236	301,236	301,236	301,236	301,236	301,236	301,236	301,236	307,444	307,444	307,444	307,444
Grant Reasonable	(1,237,951)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)	(103,163)
Grant Surplus	2,003,126	166,927	166,927	166,927	166,927	166,927	166,927	166,927	166,927	166,927	166,927	166,927	166,927
Mid-Columbia Contracts Total	4,404,842	365,001	365,001	365,001	365,001	365,001	365,001	365,001	365,001	371,209	371,209	371,209	371,209
Total Long Term Firm Purchases	419,625,975	38,633,894	34,943,162	38,970,775	35,730,101	33,524,413	33,740,758	29,898,395	31,269,978	32,649,182	34,509,722	36,716,026	39,039,568

PacifiCorp - December 2015 Results of Operations - Net Power Cost Analysis

12 months ended December 2016	01/16-12/16	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Storage & Exchange													
APS Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC IV Wind	-	-	-	-	-	-	-	-	-	-	-	-	-
Cowlitz Swift	-	-	-	-	-	-	-	-	-	-	-	-	-
EWEB FC I	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo Exchange	5,400,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000
SCL State Line	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage & Exchange	5,399,998	450,000	450,000	450,000	450,000	449,998	450,000	450,000	450,000	450,000	450,000	450,000	450,000
Short Term Firm Purchases													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Four Corners	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-
Mead	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	80,122,570	9,590,600	7,397,010	8,500,660	4,677,940	2,593,460	1,912,620	8,225,380	7,764,480	7,218,500	7,505,710	7,230,500	7,505,710
Mona	775,880	-	-	-	247,760	280,360	247,760	-	-	-	-	-	-
Palo Verde	11,277,220	696,500	1,540,400	1,799,490	1,331,900	2,818,350	1,331,900	571,000	616,680	571,000	-	-	-
Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-
STF Electric Swaps	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	92,175,670	10,287,100	8,937,410	10,300,150	6,257,600	5,692,170	3,492,280	8,796,380	8,381,160	7,789,500	7,505,710	7,230,500	7,505,710
System Balancing Purchases													
COB	11,916,105	91,291	96,452	1,082,542	2,003,409	1,089,467	2,369,569	1,355,988	2,491,323	609,012	62,748	215,115	449,189
Four Corners	6,307,975	207,680	487,580	250,416	446,433	247,461	1,106,390	854,936	918,290	556,353	363,956	418,320	450,162
Mead	3,526,084	316,335	95,211	109,486	270,105	341,261	396,846	213,135	485,599	237,192	112,758	475,763	472,393
Mid Columbia	37,666,656	2,528,176	582,247	2,484,704	3,694,618	2,922,534	5,926,011	4,126,022	2,871,669	3,299,282	2,188,186	3,669,198	3,374,009
Mona	6,602,054	2,541	241,019	1,302,681	201,768	305,621	505,448	496,284	819,967	352,057	331,495	874,678	1,168,495
NOB	3,095,351	-	30,786	-	101,095	156,686	1,229,652	1,335,065	10,249	-	-	76,762	155,056
Palo Verde	18,691,058	932,719	334,962	489,491	669,598	777,975	1,354,225	1,636,368	1,405,304	1,217,851	3,641,836	2,835,182	3,395,546
EIM Imports	(1,167,191)	(109,214)	(109,214)	(109,214)	(109,214)	(109,214)	(73,371)	(73,371)	(73,371)	(73,371)	(109,214)	(109,214)	(109,214)
Emergency Purchases	1,131,096	-	136	-	13,513	41,808	719,192	-	126	268,508	76,066	11,747	-
Total System Balancing Purchases	87,769,188	3,969,528	1,759,180	5,610,106	7,291,326	5,773,598	13,533,963	9,944,426	8,929,156	6,466,883	6,667,831	8,467,552	9,355,637
Total Purchased Power & Net Inter	604,970,831	53,340,522	46,089,752	55,331,031	49,729,027	45,440,180	51,217,001	49,089,202	49,030,295	47,355,565	49,133,263	52,864,078	56,350,915

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12 months ended December 2016	01/16-12/16	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Wheeling & U. of F. Expense													
Firm Wheeling	140,320,185	11,080,025	11,218,997	11,646,269	11,035,958	10,609,038	11,435,783	11,726,461	11,908,328	11,861,939	11,417,769	11,714,659	14,664,961
C&T EIM Admin fee	1,346,961	111,943	111,863	111,944	112,193	112,314	112,333	112,406	112,416	112,421	112,513	112,470	112,145
ST Firm & Non-Firm	5,142	1,034	697	27	108	17	382	165	341	138	-	355	1,878
Total Wheeling & U. of F. Expense	141,672,288	11,193,002	11,331,557	11,758,240	11,148,259	10,721,369	11,548,498	11,839,032	12,021,085	11,974,498	11,530,282	11,827,483	14,778,983
Coal Fuel Burn Expense													
Carbon	-	-	-	-	-	-	-	-	-	-	-	-	-
Cholla	52,764,672	5,344,760	4,326,552	4,533,044	3,755,928	4,176,612	4,245,910	4,448,412	4,520,169	3,653,381	4,003,230	5,045,013	4,711,662
Colstrip	16,077,330	1,572,846	1,432,036	1,577,943	1,512,546	1,144,740	728,168	1,331,765	1,526,767	1,433,614	1,266,784	1,013,975	1,536,147
Craig	25,549,418	2,244,693	2,273,511	2,454,766	1,738,685	2,003,146	1,288,514	2,366,944	2,366,440	1,742,391	2,314,536	2,314,526	2,441,266
Dave Johnston	61,762,357	5,008,492	4,764,715	4,052,635	5,344,470	5,655,153	5,210,479	5,748,811	5,524,465	5,527,225	5,317,387	4,726,343	4,882,183
Hayden	12,506,363	1,264,259	1,072,787	1,106,465	1,078,528	1,109,484	1,136,032	1,152,635	1,202,047	914,899	544,268	755,944	1,169,016
Hunter	139,219,608	13,610,821	11,405,971	8,910,232	8,201,868	10,950,908	10,463,666	12,298,958	12,101,949	11,890,409	12,946,229	12,982,344	13,456,254
Huntington	121,435,715	11,973,270	10,502,479	9,663,073	9,080,664	8,417,653	9,313,023	10,459,908	10,913,459	9,560,042	9,829,127	11,274,804	10,448,213
Jim Bridger	218,618,508	22,616,604	18,719,173	15,379,466	12,082,998	13,503,211	17,176,295	20,191,315	21,074,662	16,997,844	17,527,227	20,927,045	22,422,667
Naughton	105,692,669	9,156,672	8,574,277	8,836,308	6,960,152	8,335,143	9,079,242	8,926,907	9,650,849	8,588,930	9,295,442	8,852,663	9,436,083
Wyodak	26,777,831	1,947,577	2,025,777	2,435,795	2,353,304	2,404,274	2,133,061	2,494,127	2,441,193	2,420,235	2,155,434	2,013,336	1,953,719
Total Coal Fuel Burn Expense	780,404,471	74,739,994	65,097,279	58,949,727	52,109,141	57,700,323	60,774,389	69,419,783	71,322,000	62,728,970	65,199,662	69,905,993	72,457,211
Gas Fuel Burn Expense													
Chehalis	40,287,759	1,526,107	3,056,315	4,807,967	3,175,268	3,302,873	1,707,502	4,701,689	4,890,298	4,412,369	5,539,838	2,812,950	354,584
Currant Creek	28,758,841	1,205,381	886,216	2,037,468	2,433,202	1,688,115	3,642,890	4,191,376	4,286,981	3,359,461	2,110,223	1,491,966	1,425,562
Gadsby	1,355,425	-	-	-	-	-	29,576	657,251	668,598	-	-	-	-
Gadsby CT	716,334	-	-	3,287	410	-	160,742	236,478	231,994	49,545	-	28,945	4,933
Hermiston	27,329,178	2,483,039	2,218,828	2,441,482	1,372,886	1,073,895	1,863,616	2,659,868	2,673,693	2,619,977	2,748,634	2,732,225	2,441,035
Lake Side 1	56,924,611	4,504,136	4,025,450	5,955,469	4,824,194	2,684,211	5,441,947	6,237,253	6,391,247	6,097,864	2,720,454	3,617,273	4,425,112
Lake Side 2	54,607,399	4,615,048	3,384,383	4,825,080	3,824,638	3,749,785	4,051,916	5,313,974	5,514,836	4,559,855	4,672,084	4,393,637	5,702,162
Naughton - Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Gas Fuel Burn	209,979,548	14,333,712	13,571,193	20,070,753	15,630,599	12,498,879	16,898,190	23,997,890	24,657,646	21,099,071	17,791,232	15,076,995	14,353,387
Gas Physical	(6,468,601)	(1,822,533)	(4,439,495)	50,882	(35,175)	(36,627)	(35,805)	(37,743)	(37,836)	(36,435)	(37,836)	-	-
Gas Swaps	44,761,953	4,823,383	5,591,640	1,546,590	4,050,338	4,215,729	4,027,613	3,931,614	3,813,659	3,809,963	3,606,656	2,864,925	2,479,845
Clay Basin Gas Storage	(95,018)	34,424	(256,544)	(200,013)	52,242	52,242	52,242	52,242	52,242	52,242	52,242	906	(39,488)
Pipeline Reservation Fees	36,450,128	3,054,801	2,957,658	3,052,055	3,004,782	3,051,857	3,015,227	3,106,793	3,106,594	3,033,076	3,076,380	2,973,079	3,017,825
Total Gas Fuel Burn Expense	284,628,008	20,423,787	17,424,451	24,520,268	22,702,786	19,782,081	23,957,467	31,050,797	31,592,306	27,957,917	24,488,675	20,915,906	19,811,569
Other Generation													
Blundell	4,836,452	455,482	413,479	442,633	407,656	414,308	389,318	413,225	396,922	364,951	278,916	429,401	430,162
Blundell Bottoming Cycle	-	-	-	-	-	-	-	-	-	-	-	-	-
Integration Charge	3,456,358	300,102	234,705	274,087	240,456	265,665	249,152	248,405	298,784	303,836	346,184	336,319	358,664
Total Other Generation	8,292,810	755,584	648,183	716,720	648,113	679,973	638,470	661,629	695,706	668,787	625,101	765,720	788,825
Net Power Cost	**1,485,447,775**	127,639,825	115,208,860	118,876,602	113,536,294	115,893,546	128,009,172	137,521,859	134,787,747	116,731,445	117,454,720	123,648,263	136,139,440
Net Power Cost/Net System Load	**25.05**	**24.04**	**24.07**	**24.73**	**24.92**	**24.94**	**25.46**	**24.96**	**25.29**	**25.47**	**25.63**	**25.45**	**25.73**