

**Avista Corp.**  
1411 East Mission PO Box 3727  
Spokane, Washington 99220-3727  
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Toll Free 800-727-9170



*Corp.*

February 5, 2004

Idaho Public Utilities Commission  
Office of the Secretary  
RECEIVED

FEB - 6 2004

Boise, Idaho

State of Idaho  
Idaho Public Utilities Commission  
Statehouse  
Boise, ID 83720

Attention: Ms. Jean Jewell, Commission Secretary

Tariff I.P.U.C. No. 28 (Electric) and Tariff IPUC No. 27 (Natural Gas)

Enclosed for filing with the Commission is an original and seven copies of an Application by Avista Corporation dba Avista Utilities (Avista) dated February 5, 2004 for approval of revised electric and natural gas rates. This filing reflects a general rate increase for both electric and natural gas service in the State of Idaho, to be effective March 10, 2004.

Avista has also included for filing nine copies of its prepared direct testimony, and exhibits in support of its revised rates, as well as three copies of workpapers showing how test year data were adjusted.

Computer readable copies of the testimony, exhibits, and workpapers, required under Rule 231.05, will be provided under separate cover within three business days of this filing.

Additionally, Avista has included a signed copy of the Protective Agreement between Avista and the Commission Staff, and the Attorney's Certificate and Claim of Confidentiality Relating to Portions of Avista's Direct Testimony and Exhibits.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood". The signature is written in dark ink and is positioned above the typed name of the signatory.

Kelly O. Norwood  
Vice President, State & Federal Regulation

Enclosures

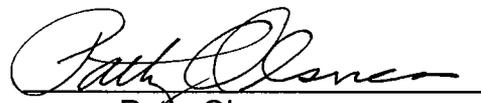
**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that I have this 5th day of February, 2004, served the foregoing application upon the following parties, by mailing a copy thereof, property addressed with postage prepaid to:

Jean D Jewell, Secretary  
Idaho Public Utilities Commission  
Statehouse  
Boise, ID 83720-5983

Pamela Mull  
Associate General Counsel  
Potlatch Corporation  
601 W. Riverside Ave., Suite 1100  
Spokane, WA 99201

Conley Ward  
Vice-President and General Counsel  
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277 N 6<sup>th</sup> Street Suite 200  
PO Box 2720  
Boise, ID 83701

  
Patty Olsness  
Rates Coordinator

DAVID J. MEYER  
SENIOR VICE PRESIDENT AND GENERAL COUNSEL  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-4361

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-04-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-04-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC AND	)	
NATURAL GAS CUSTOMERS IN THE STATE	)	
OF IDAHO	)	
_____	)	

APPLICATION OF AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1 Application is hereby made to the Idaho Public Utilities Commission for an Order  
2 granting Avista Corporation ("Applicant," "Company," or "Avista") the authority to increase  
3 its rates and charges for electric and natural gas service to electric and natural gas customers  
4 in the State of Idaho to be effective on and after March 10, 2004.

5 Through this filing the Company is requesting a net electric rate increase of \$18.9  
6 million or 11.0%. The net increase of 11.0% includes a requested increase in electric base  
7 retail rates of \$35.2 million or 24.1%, together with a proposed reduction in the current  
8 Power Cost Adjustment (PCA) surcharge rate. Due to the proposed reduction in the PCA  
9 rate, the net overall change to customers' electric rates would be 11.0% instead of 24.1%.  
10 With regard to natural gas, the Company is requesting an increase of \$4,754,000 or 9.2%.

11 In support of this Application, Applicant states as follows:

12 **I.**

13 The name of the Applicant is Avista Corporation, dba Avista Utilities, a Washington  
14 corporation whose principal business office is 1411 East Mission Avenue, Spokane,  
15 Washington, and is qualified to do business in the State of Idaho. Avista maintains district  
16 offices in Moscow, Lewiston, Sandpoint and Coeur d'Alene, Idaho. Communications in  
17 reference to this Application should be addressed to the following:

18 David J. Meyer, Esq.  
19 Senior Vice President and General Counsel  
20 Avista Corporation  
21 P.O. Box 3727  
22 1411 E. Mission Avenue, MSC-13  
23 Spokane, WA 99220-3727  
24 Phone: (509) 495-4316  
25 Fax: (509) 495-4361

Kelly Norwood  
Vice President - State and Federal Reg.  
Avista Corporation  
P.O. Box 3727  
1411 E. Mission Avenue, MSC-7  
Spokane, WA 99220-3727  
Phone: (509) 495-4267  
Fax: (509) 495-8856

1 **II.**

2 Avista is a public utility primarily engaged in the generation, transmission and  
3 distribution of electric power and the distribution of natural gas in certain portions of eastern  
4 and central Washington, northern Idaho, as well as distribution of natural gas in northeast and  
5 southwest Oregon and in the South Lake Tahoe region of California. The Company is  
6 subject to the jurisdiction of this Commission, the Washington Utilities and Transportation  
7 Commission, the Oregon Public Utility Commission, the California Public Utilities  
8 Commission, the Montana Public Service Commission and the Federal Energy Regulatory  
9 Commission.

10 **III.**

11 Applicant's existing base rates and charges for electric service were approved as a  
12 result of the Commission's Order No. 28097 dated July 29, 1999 in Case No. WWP-E-98-11.  
13 The existing rates and charges for electric service on file with the Commission designated as  
14 Applicant's Tariff No. 28 are incorporated herein as though fully attached hereto.

15 **IV.**

16 Applicant's existing base rates and charges for natural gas service were approved as a  
17 result of the Commission's Order No. 22974 dated February 12, 1990 in Case No. WWP-G-  
18 88-5. The existing rates and charges for natural gas service on file with the Commission  
19 designated as Applicant's Tariff No. 27 are incorporated herein as though fully attached  
20 hereto.

21 **V.**



1 Applicant's evidence in support of its need for increased electric and natural gas rates  
2 is based on a 2002 test year (year ended). Applicant's rate base evidence is presented on an  
3 average basis. Documentation showing how the test year data was adjusted is provided in the  
4 testimony and exhibits of Company witness Don Falkner.

5 Applicant provides utility service in states other than Idaho. A jurisdictional  
6 separation of all investments, revenues and expenses allocated or assigned in whole or in part  
7 to the Idaho utility business regulated by this Commission are described in the testimony and  
8 exhibits of Company witness Don Falkner.

#### 9 VII.

10 Applicant's evidence will show that an overall rate of return of 9.82% is fair, just and  
11 reasonable. The Company's exhibits and testimony support an increase in retail electric and  
12 natural gas rates of \$35.2 million and \$4.7 million respectively. Simultaneous with the filing  
13 of this Application, Applicant has filed its prepared direct testimony, and exhibits in support  
14 of its revised rates, as well as workpapers showing how test year data were adjusted.

#### 15 VIII.

16 Company witnesses Scott Morris and Brian Hirschhorn explain a proposal to reduce  
17 the current Power Cost Adjustment rate such that the net change in electric rates to customers  
18 is \$18.9 million or 11.0%, as compared to the overall proposed base rate increase requested  
19 of 24.1%. The Company is requesting approval of reduced PCA rates in tariff schedule 66,  
20 as shown in Attachment A.

1 Through this filing Avista is requesting approval of certain accounting and  
2 ratemaking treatment related to its proposal to implement an Advanced Meter Reading  
3 (AMR) program in Idaho. Mr. Falkner provides testimony regarding this request.

4 **IX.**

5 A complete justification of the proposed increases in electric and natural gas rates are  
6 provided in the testimony and exhibits of Company witnesses. The testimony and exhibits,  
7 among other studies and justification, show financial information, costs of capital and  
8 appropriate cost of service studies. These witnesses and a brief summary of their testimony is  
9 as follows.

10 Mr. Scott L. Morris, President of Avista Utilities, presents the Company's policy  
11 testimony and describes Avista Corporation and Avista Utilities' overall utility operations.  
12 He summarizes the Company's request in this filing, the major factors driving the Company's  
13 need for general rate relief, and some of the current and future challenges being addressed by  
14 the Company. Finally Mr. Morris introduces other witnesses providing testimony on the  
15 Company's behalf. Mr. Morris explains that:

- 16 • Over the past three years the Company has faced a number of serious  
17 challenges and has instituted aggressive measures to manage its way through  
18 the financial difficulties presented by record-low hydro conditions,  
19 unprecedented high wholesale market prices and power plant construction  
20 expenditures;
- 21 • The Company's strategy continues to focus Avista Corp. activities on energy  
22 and energy-related businesses, with its primary focus on the electric and natural  
23 gas utility business;
- 24 • The Company's need for electric rate relief is driven by the addition of new  
25 generating resources, such as Coyote Springs 2 and Boulder Park, a reduction  
26 in wholesale sales revenue, and increased fuel costs for thermal generation,  
27 primarily natural gas. Avista has also experienced an increase in financing  
28 costs and a decline in electric use per customer;

- 1           •       Avista’s need for natural gas rate relief is driven primarily by the decline in  
2                    natural gas usage by customers combined with the growth in customers, and the  
3                    general increase in expenses over the past fourteen years;  
4           •       Avista Utilities offers a number of programs to assist customers who have  
5                    difficulty in paying their energy bills. Some of these programs will serve to  
6                    mitigate the impact of the proposed rate increase on customers;  
7           •       Issues being addressed by Avista that will affect future investment and costs for  
8                    the utility include items such as new transmission upgrades, Spokane River  
9                    relicensing, regional transmission organization development efforts, and  
10                   volatility of wholesale energy prices.

11                   Mr. Malyn Malquist, Senior Vice President and Chief Financial Officer will describe,

12                   among other things, the overall financial condition of the Company, its current credit ratings,  
13                   the Company’s plan for a return to investment grade credit ratings, the proposed capital  
14                   structure, and the return on equity requested by the Company. Mr. Malquist explains that:

- 15
- 16           •       The Company’s credit rating is below investment grade for unsecured debt  
17                    having been severely impacted by the Western energy crisis of 2000 and 2001;
  - 18           •       Avista is aggressively rebuilding its financial health including retiring higher  
19                    cost debt and conserving cash through strategic initiatives;
  - 20           •       The Company has proposed an overall rate of return of 9.82%, including a  
21                    44.3% equity ratio and an 11.5% return on equity;
  - 22           •       Although the analyses of Dr. Avera and Dr. Wilson support a return on common  
23                    equity in excess of 11.5%, Avista has limited its request to 11.5% in an effort to  
24                    balance the competing objectives of Avista regaining its financial health within  
25                    a reasonable period of time, and the impacts that increased rates have on our  
26                    customers;
  - 27           •       This general rate request for electricity and natural gas in the State of Idaho is an  
28                    important component in the continuing improvement of Avista’s financial  
29                    condition, providing the opportunity to regain an investment grade credit rating.

30                   

31                   Dr. William E. Avera, as a principal in Financial Concepts and Applications (FINCAP),

32                   Inc., has been retained to present testimony with respect to the Company’s cost of capital and  
33                   capital structure. He concludes that:

- 34           •       Analyses related to the cost of common equity for a benchmark group of electric  
35                    utilities in the western U.S. yields an ROE in the range of 10.4% to 11.9%;

- 1 • The investment risks associated uniquely with Avista, however, are significantly  
2 greater than those of the utilities in the benchmark group and investors require a  
3 higher rate of return to compensate for that risk;
- 4 • Based on capital market analyses and the economic requirements for electric  
5 utility operations, an 11.5% ROE falls below the current required rate of return  
6 for Avista, in light of investors' economic requirements and the Company's  
7 specific risks;
- 8 • The challenges imposed by the evolving structural changes in the industry imply  
9 that utilities will be required to incorporate relatively greater amounts of equity  
10 in their capital structures. The total equity ratio of 44.3% proposed by Avista in  
11 this case would barely meet the targets that Standard & Poors expects for an  
12 investment grade rated utility.

13  
14 Dr. William Wilson, a Senior Economist at Ernst and Young, will explain his  
15 methodology for assessing industry risk and operating company risk, and the resulting return on  
16 equity for Avista based on this methodology. Dr. Wilson will:

- 17 • Demonstrate a marked increase in volatility of operating earnings as a  
18 percentage of rate base among regulated electric utility operating companies  
19 during the 1998-2002 period, when compared to prior periods. Higher volatility  
20 implies higher risk. Allowed rates of return in the utility industry have not been  
21 adjusted to reflect this higher risk;
- 22 • Present a methodology to recognize the risk profile of electric utility operating  
23 companies that incorporates data from 116 regulated electric utilities;
- 24 • Identify and analyze twelve key variables to assess the risk of an individual  
25 utility relative to other utilities in the industry;
- 26 • Conclude that the analysis, including consideration of the specific operating  
27 risks of Avista, supports an ROE for Avista at the higher end of an ROE  
28 bandwidth from 11.08% to 13.32%.

29  
30 Mr. Richard Storro, Director of Power Supply, will present an overview of resource  
31 planning and power operations, will address the Commission's PCA Order regarding Risk  
32 Policy, and will describe the Company's hydro-relicensing activities related to the Clark Fork  
33 and Spokane Rivers. He explains:

- 34 • Avista is in a surplus or balanced energy position through 2007 on an average  
35 annual basis. The Company has an average energy deficit of 22 aMW in 2008  
36 and increases to 333 aMW in 2014;

- 1 • The Company intends to continue the preferred resource strategy laid out in its  
2 recent 2003 Integrated Resource Plan, which is a combination of market  
3 purchases, energy efficiency, renewable resources, combined cycle combustion  
4 turbines, and coal-fired generation;
- 5 • Avista is upgrading its Cabinet Gorge Project Unit #2, and is applying the very  
6 successful approach it used in the relicensing of its Clark Fork projects to its  
7 Spokane River facilities relicensing process;
- 8 • Mr. Storro also addresses the Company's Energy Risk Policy as it relates to its  
9 procurement strategies.

10 Mr. Robert Lafferty, Manager, Wholesale Marketing & Contracts, among other things,  
11

12 will address the Company's selection of the Coyote Springs 2 (CS2) generating project, the  
13 management of CS2 construction issues and the reasonableness of certain gas supply contracts  
14 deferred to this case by the Commission from the Company's 2003 PCA case. Mr. Lafferty  
15 demonstrates that:

16 With regard to the CS2 Project:

- 17 • The Company's selection of CS2 as a resource from its 2000 all-resource  
18 Request For Proposal process was reasonable. The Company reasonably and  
19 fairly evaluated 32 proposals from 23 bidders, which resulted in the selection of  
20 CS2 as the supply-side resource;
- 21 • It was reasonable to sell 50% of the CS2 project to Mirant, given the financial  
22 challenges facing the Company;
- 23 • The Company, along with its CS2 partner Mirant, took reasonable steps to bring  
24 the CS2 project to commercial completion as quickly as practical when taking  
25 into account the impacts of the Enron/NEPCO bankruptcies and the generator  
26 step-up transformer delays. The costs associated with the CS2 project are  
27 reasonable and should be approved for recovery.

28 With regard to issues deferred from the 2003 PCA:  
29

- 30 • The Company's decisions to purchase index-based firm delivered natural gas for  
31 CS2, with delivery flexibility to provide fuel supply to other natural gas-fired  
32 generation projects, were reasonable;
- 33 • The Company's decision to fix the price of a portion of its index-based natural  
34 gas, by entering into four medium-term hedge transactions, was based on its  
35 need for resources to serve net system load, which resulted in a lower cost to  
36 generate power compared to purchasing electric power in the market;

- 1           •       The Company periodically enters into medium-term power transactions, such as  
2                   the hedged transactions. The decision to enter into the transactions was  
3                   reasonable, based on the information available at the time.  
4

5           Mr. William Johnson, Senior Power Supply Analyst, will describe the adjustments to  
6 the 2002 test period power supply revenues and expenses. Mr. Johnson describes:

- 7           •       The Company's adjustments to the 2002 test period power supply revenues and  
8                   expenses. These adjustments are designed to reflect the normalized level of  
9                   revenues and expenses, and to include known and measurable changes to the  
10                  revenue and expense items;  
11          •       The increase in net power supply expenses since the Company's last general rate  
12                  case of approximately \$11 million (Idaho share). The two primary changes  
13                  include the reduction in wholesale sales revenue (PGE capacity sale) of \$6  
14                  million, and an increase in net fuel expense for thermal generation (primarily  
15                  CS2) of \$4.5 million;  
16          •       The Company's updated base costs to be used in future Power Cost Adjustment  
17                  calculations.  
18

19           Mr. Clint Kalich, Manager of Power Supply Planning and Analysis, will describe the  
20 Company's Aurora model inputs, assumptions, and results related to the economic dispatch of  
21 Avista's resources to serve load requirements. He explains that:

- 22          •       The AURORA system dispatch model more accurately reflects the true system  
23                  dispatch of Avista's resources on an hourly basis, than the prior model that used  
24                  monthly data;  
25          •       The model dispatches Avista's generation resources and contracts on an hourly  
26                  basis in a manner that maximizes benefits to customers;  
27          •       The output results from the model, including thermal generation and short-term  
28                  wholesale sales and purchases, were provided to Mr. Johnson to incorporate into  
29                  the power supply proforma adjustments.  
30

31           Mr. Don Kopczynski, General Manager of Energy Delivery, will describe Avista's  
32 energy delivery operations, the Company's vegetation management program, and the major  
33 transmission upgrades currently in progress. Mr. Kopczynski describes:

- 34          •       Avista's customer service programs such as energy efficiency, Project Share,  
35                  and payment plans. Some of these programs will serve to mitigate the impact  
36                  on customers of the proposed rate increase;

- 1           •     The effort, in collaboration with the Bonneville Power Administration, to build  
2                     and upgrade transmission infrastructure that will improve the delivery of  
3                     electricity to meet existing and future power needs in Avista's service territory;  
4                     The projects represent over \$100 million in new infrastructure investment that  
5                     will be completed by 2006;
- 6           •     Avista's comprehensive and professionally-staffed vegetation management  
7                     program that reduces customer outages, improves safety, and enhances system  
8                     reliability.

9

10           Mr. David Holmes, Manager of Distribution Engineering, will present the Company's

11           plan to implement an advanced meter reading (AMR) program. Mr. Holmes explains:

- 12           •     The Company plans to install meter upgrades to Idaho electric and natural gas  
13                     meters over a four-year period beginning in 2005 at a cost of approximately  
14                     \$16.3 million;
- 15           •     The benefits include savings in meter readings, customer billing, maintenance  
16                     expense, and future customer service enhancements;
- 17           •     The Company does not seek an increase in rates at this time for AMR costs.

18

19           Mr. Don Falkner, Manager of Revenue Requirements, will discuss the Company's

20           overall revenue requirement proposals. In addition, his testimony and exhibits in this  
21           proceeding will generally cover accounting and financial data in support of the Company's need  
22           for the proposed increase in rates. He sponsors:

- 23           •     Electric and natural gas revenue requirement calculations;
- 24           •     Electric and natural gas results of operations;
- 25           •     Proformed operating results including expense and rate base adjustments;
- 26           •     System and jurisdictional allocations;
- 27           •     Advanced Meter Reading accounting proposal.

28

29           Ms. Tara Knox, Rate Analyst, sponsors the cost of service studies for electric and

30           natural gas service and the weather normalization adjustments to retail usage. Ms. Knox studies  
31           indicate:

- 32           •     Electric service residential and extra large service schedules are earning  
33                     substantially less than the overall rate of return under present rates;

- 1           • Gas general service schedule 101 (primarily residential customers) is earning  
2           slightly less than the overall return, all other schedules are earning more than the  
3           overall return, but less than the requested return;  
4           • Mr. Hirsch Korn incorporates these findings in his rate spread recommendation.  
5

6           Mr. Brian Hirsch Korn, Manager of Retail Pricing, discusses the spread of the proposed

7           annual revenue changes among the Company's general service schedules and addresses the  
8           Company's revenue normalization adjustment. He explains that:

- 9           • The proposed annual net electric revenue increase is \$18,871,000, or 11.0%. The  
10           net increase consists of a proposed general increase of \$35,222,000 as well as the  
11           proposed reduction in the present Power Cost Adjustment (PCA) surcharge of  
12           \$16,351,000;  
13           ○ The proposed increase for a residential customer using an average of 941 kwhs  
14           per month is \$7.85 per month, or a 13.9% increase in their electric bill. The  
15           present bill for 941 kwhs is \$56.52 compared to the proposed level of \$64.37;  
16           ○ As part of that increase, the Company is proposing that the basic / customer  
17           charge be increased from \$4.00 to \$5.00 per month;  
18           ○ The Company is proposing to add an energy usage rate block to each of its  
19           electric general service schedules (Schedules 11, 21 and 25), whereby the larger  
20           customers served under those schedules would pay a lower incremental energy  
21           rate for usage beyond a certain level;  
22           ○ Since the Company's last general rate case, usage per customer appears to have  
23           declined significantly for all customer classes. From 1997 (last general case test  
24           year) to 2002, residential use per customer has declined from 1,037 kwhs per  
25           month to 941 kwhs, or about 9%. Use per customer has declined about 8% for  
26           commercial and industrial customers during that time, and about 14% for the  
27           Company's largest fourteen customers served under Schedule 25;  
28           ○ The Company is proposing changes to the present Schedule 25 rate structure  
29           that will result in Potlatch paying an average rate per kwh that is lower than the  
30           average rate(s) paid by other Schedule 25 customers;  
31           • The proposed natural gas annual revenue increase is \$4,754,000, or 9.2%;  
32           ○ The increase for a residential customer using an average of 73 therms of gas per  
33           month would be \$5.75 per month, or 9.6%, which includes a proposed increase  
34           in the monthly basic / customer charge from \$3.28 to \$5.00;  
35           ○ A bill for 73 therms per month would increase from the present level of \$60.01  
36           to a proposed level of \$65.76;  
37           • The Company requests that the Commission issue a finding that electric energy  
38           efficiency expenditures from January 1, 1999 through December 31, 2003 and  
39           natural gas energy efficiency expenditures from March 13, 1995 through December  
40           31, 2003 were prudently incurred.  
41

1 X.

2 Avista has provided under separate cover an Attorney's Certificate And Claim Of  
3 Confidentiality Relating To Portions Of Avista's Direct Testimony And Exhibits pursuant to  
4 Idaho Code Section 9-340D and IDAPA 31.01.01.067 and 31.01.01.233.

5 XI.

6 Notice to the public of the proposed rates and charges, pursuant to IDAPA  
7 31.21.02.102, will be given simultaneously with the filing of the Application by posting a  
8 notice at each of the Company's district offices in Idaho, and by a news release, both of  
9 which are attached as Exhibit B. Notice of proposed rates will also be given to all Idaho  
10 customers by individual bill insert as required by rule.

11 XII.

12 Portions of the Company's Application and accompanying testimony and exhibits are  
13 based on computer models. Documentation and explanation on some of the models have  
14 already been provided to Commission Staff. Additional documentation and explanation are  
15 provided with testimony, exhibits and work papers in this filing. Further information can be  
16 provided upon request.

17 XIII.

18 The Applicant stands ready for immediate consideration of this Application.  
19

20 WHEREFORE Applicant requests the Commission issue its Order finding the  
21 proposed rates and charges attached as part of witness Hirschhorn's testimony to be fair, just,

1 reasonable and nondiscriminatory, and effective for electric and natural gas service rendered  
2 on and after March 10, 2004.

3 DATED at Spokane, Washington, this 5th day of February, 2004.

4

5 AVISTA CORPORATION

6

7

8

By  \_\_\_\_\_

9

David J. Meyer

10

Senior Vice President and General Counsel

11

11

1 STATE OF WASHINGTON )

2 : ss

3 County of Spokane )

4

5 David J. Meyer, being duly sworn, on oath deposes and says:

6 That he is the Senior Vice President and General Counsel of Avista Corporation;

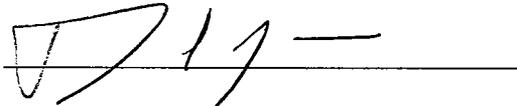
7 That he has read the foregoing Application, knows the contents thereof, and believes the  
8 same to be true.

9

10

11

12



13

David J. Meyer

14

15

16

Subscribed and sworn to before me this 5th day of February , 2004.

17

18

19

20



21

Notary Public in and for the State

22

Washington, residing in Spokane



# **EXHIBIT A**

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus			
First	600 kWh		5.858¢ per kWh
All over	600 kWh		6.606¢ per kWh

Monthly Minimum Charge: \$5.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities  
By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	8.362¢ per kWh
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All Over	3650 kWh	6.604¢ per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$3.50 per kW for each additional kW of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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*Kelly Norwood*

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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	5.250¢ per kWh
All Over	250,000 kWh	4.393¢ per kWh

**Demand Charge:**

\$250.00 for the first 50 kW of demand or less.  
\$3.00 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$250.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

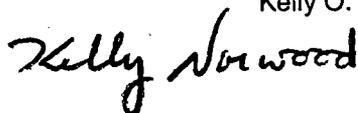
The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.393¢ per kWh
All Over	500,000 kWh	3.420¢ per kWh

Demand Charge:

\$9,000.00 for the first 3,000 kVA of demand or less.  
\$2.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$542,580**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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### SCHEDULE 25A

**DEMAND:**

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

**SPECIAL TERMS AND CONDITIONS:**

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

6.937¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

5.769¢ per kWh for all additional kWh.

**Annual Minimum:**

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$7.85					234#	\$ 9.79		
100W							434#	10.29		
100W	435	9.54	431	\$ 10.02	432	\$18.03	433	18.03	436	\$ 10.02
200W	535	15.84	531	16.31	532	24.30	533	24.30	536	16.31
250W	635	18.59	631	19.06	632	27.06	633	27.06	636	19.06
400W	835	27.89	831	28.36	832	36.37	833	36.37	836	28.36
150W	935	14.43	931	14.90	932	22.89	933	22.89	936	14.90
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 20.09	442	\$ 28.64			446	\$ 20.09
200W	545	\$31.65			542	41.15			546	32.12
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	18.65		
100W Post Top							484*	17.89		

\*16' fiberglass pole

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SCHEDULE 42A - Continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 10.10		
20000	615	\$ 14.80	611	\$ 14.80	612	14.80		
<u>Single Sodium Vapor</u>								
25000					632	12.37		
50000					832	19.68		

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SCHEDULE 43A - continued

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 7.29	431	\$ 7.29	432	\$ 7.29	433	\$ 7.29		
200W	535	10.98	531	10.98	532	10.98	533	10.98	534	10.98
250W	635	12.37	631	12.37	632	12.37	633	12.37		
310W	735	14.08	731	14.08	732	14.08	733	14.08		
400W	835	19.68	831	19.68	832	19.68	833	19.68		
150W	935	9.56	931	9.56	932	9.56	933	9.56	936	9.56
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	13.95	442	13.95	443	13.95		
200W					542	21.53	543	21.53		
310W					742	27.69				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$5.34	519	\$ 3.61
20000#	615	9.71	619	6.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<b>High-Pressure Sodium Vapor (Nominal Rating in Watts)</b>				
100W	435	\$ 3.32	439	\$ 2.31
200W	535	6.20	539	4.36
250W	635	7.65	639	5.43
310W	735	9.08	739	6.23
400W	835	11.58	839	8.75
150W	935	4.79		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 11.15	\$ 13.51	\$ 19.18
Luminaire and Standard:			
30-foot wood pole	13.95	16.31	21.98
Galvanized steel standards:			
25 foot	18.33	20.68	26.35
30 foot	19.06	21.43	27.10
Aluminum standards:			
25 foot	19.90	22.26	27.93

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SCHEDULE 49

AREA LIGHTING - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 8.89	\$ 11.74	\$ 13.60	\$ 17.44
Decorative Curb	\$ 8.89			
100W Granville w/16-foot decorative pole	\$ 22.38			
100W Post Top w/16-foot decorative pole	21.46			
			<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>				
30-foot wood pole			\$ 4.58	
40-foot wood pole			7.52	
55-foot wood pole			8.89	
20-foot fiberglass			4.58	
25-foot galvanized steel standard*			7.18	
30-foot galvanized steel standard*			7.93	
25-foot galvanized aluminum standard*			8.75	
30-foot fiberglass-pedestal base			21.91	
30-foot steel-pedestal base			20.22	

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SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	0.419¢ per kwh
Schedules 11 & 12	0.566¢ per kwh
Schedules 21 & 22	0.406¢ per kwh
Schedules 25	0.271¢ per kwh
Potlatch – Lewiston Plant	0.250¢ per kwh
Schedules 31 & 32	0.409¢ per kwh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased by the following percentage:

Schedules 41-49	6.20%
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SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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IDAHO  
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued  
to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new customer turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new customer turn-ons requested to be completed during other hours there will be a charge of \$48.00. When a new Customer receives Company-supplied electric and gas service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES:

The Customer shall provide a suitable service entrance facility to the premises to be served at the point specified by the Company which facility shall meet local, state and national code requirements. The Customer shall also provide a structurally sound point of attachment for the Company's service connections which will permit the clearance required for safety. All wiring and other distribution facilities on the Customer's side of the point of delivery shall be provided by the Customer and maintained and operated at his expense.

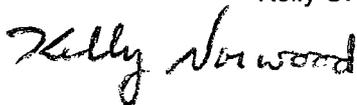
The Customer shall furnish a convenient place, readily accessible without risk of bodily harm to the Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures, in which to install the metering equipment. Usually residential meters will be installed on

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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

~~Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.~~

**MONTHLY RATE:**

~~\$4.00~~ Basic Charge, plus

First 600 kWh 4.555¢ per kWh

All over 600 kWh 5.303¢ per kWh

Monthly Minimum Charge: ~~\$4.00~~

**OPTIONAL SEASONAL MONTHLY CHARGE:**

A ~~\$4.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$4.00~~ shall apply.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus

First	600 kWh	<u>5.858¢</u> per kWh
All over	600 kWh	<u>6.606¢</u> per kWh

Monthly Minimum Charge: \$5.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood - Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 11**

**GENERAL SERVICE - IDAHO**

(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

**MONTHLY RATE:**

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

6.564¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$3.50 per kW for each additional kW of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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## SCHEDULE 11

### GENERAL SERVICE - IDAHO

(Available phase and voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

#### MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus  
Energy Charge:

First	3650 kWh	8.362¢ per kWh
All Over	3650 kWh	6.604¢ per kWh

#### Demand Charge:

No charge for the first 20 kW of demand.  
\$3.50 per kW for each additional kW of demand.

#### Minimum:

\$6.00 for single phase service and \$13.10 for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

#### DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

Energy Charge:

~~3.996¢~~ per kWh

Demand Charge:

~~\$225.00~~ for the first 50 kW of demand or less.

~~\$2.75~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Minimum:

~~\$225.00~~, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	5.250¢ per kWh
All Over	250,000 kWh	4.393¢ per kWh

Demand Charge:

\$250.00 for the first 50 kW of demand or less.

\$3.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$250.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

Energy Charge:

~~2.874~~¢ per kWh

Demand Charge:

~~\$7,500.00~~ for the first 3,000 kVA of demand or less.

~~\$2.25~~ per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:** ~~\$406,140~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.393¢ per kWh
All Over	500,000 kWh	3.420¢ per kWh

Demand Charge:

\$9,000.00 for the first 3,000 kVA of demand or less.  
\$2.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$542,580

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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AVISTA CORPORATION  
dba Avista Utilities

### SCHEDULE 25A

#### DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

#### SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
dba Avista Utilities

### SCHEDULE 25A

#### DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

#### SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

5.716¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

4.702¢ per kWh for all additional kWh.

**Annual Minimum:**

\$6.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

6.937¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

5.769¢ per KWh for all additional KWh.

**Annual Minimum:**

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA UTILITIES  
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Incandescent*</u>										
2500			151	\$ 6.42						
4000			251	7.96						
<u>Single Mercury Vapor</u>										
4000							214#	\$ 8.18		
7000	415	\$ 8.40	411	8.79	412	\$15.09	413	15.09	416	\$ 8.79
10000	515	10.28	511	10.65	512	16.95	513	16.95	516	10.65
20000	615	14.64	611	15.01	612	21.32	613	21.32	616	15.01
55000			811	26.78						
<u>Single Sodium Vapor</u>										
25000			631	15.03	632	21.45	633	21.45	636	15.03
50000			831	22.36						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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AVISTA UTILITIES  
dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
4000										
7000			411	\$ 11.15					416	\$ 11.15
10000			511	13.51						
20000			611	19.04						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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AVISTA CORPORATION  
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial	Developer		
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 7.72		
100W							434#	8.11		
100W	435	\$ 7.52	431	\$ 7.90	432	\$ 14.22	433	14.22	436	\$ 7.90
200W	535	12.49	531	12.86	532	19.16	533	19.16	536	12.86
250W	635	14.66	631	15.03	632	21.34	633	21.34	636	15.03
400W	835	21.99	831	22.36	832	28.68	833	28.86	836	22.36
150W	935	11.38	931	11.75	932	18.05	933	18.05	936	11.75

Double High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

100W			441	15.84	442	22.58			446	15.84
200W	545	24.96			542	32.45				

#Decorative Curb

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. ~~Maintenance and replacement of lamps, cleaning of fixture glass and general scheduled maintenance will be performed by Company at 60 month intervals.~~ Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$7.85					234#	\$ 9.79		
100W							434#	10.29		
100W	435	9.54	431	\$ 10.02	432	\$18.03	433	18.03	436	\$ 10.02
200W	535	15.84	531	16.31	532	24.30	533	24.30	536	16.31
250W	635	18.59	631	19.06	632	27.06	633	27.06	636	19.06
400W	835	27.89	831	28.36	832	36.37	833	36.37	836	28.36
150W	935	14.43	931	14.90	932	22.89	933	22.89	936	14.90
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 20.09	442	\$ 28.64			446	\$ 20.09
200W	545	\$31.65			542	41.15			546	32.12
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	18.65		
100W Post Top							484*	17.89		

\*16' fiberglass pole

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Issued by Avista Utilities  
By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

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By

Kelly Norwood

Vice President, State and Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Wood Pole		Metal Standard		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$7.69		
20000	615	11.67	611	11.67	612	11.67	613	11.67
<u>Single Sodium Vapor</u>								
175W			311	6.27				
25000					632	9.75		
50000					832	15.52		

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By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Wood Pole		Metal Standard		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 10.10		
20000	615	\$ 14.80	611	\$ 14.80	612	14.80		
<u>Single Sodium Vapor</u>								
25000					632	12.37		
50000					832	19.68		

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 43A - continued

**SPECIAL TERMS AND CONDITIONS:**

Company is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Thomas D. Dukich

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 43A - continued

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$5.75	431	\$5.75	432	\$5.75	433	\$5.75		
200W	535	8.66	531	8.66	532	8.66	533	8.66	536	8.66
250W	635	9.75	631	9.75	632	9.75	633	9.75		
310W	735	11.10	731	11.10	732	11.10	733	11.10		
400W	835	15.52	831	15.52	832	15.52	833	15.52		
150W	935	7.54	931	7.54	932	7.54	933	7.54	936	7.54
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	11.00	442	11.00	443	11.00		
200W					542	16.98	543	16.98		
310W					742	21.83				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. ~~Maintenance and replacement of lamps, cleaning of fixture glass and general scheduled maintenance will be performed by Company at 60 month intervals.~~ Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 7.29	431	\$ 7.29	432	\$ 7.29	433	\$ 7.29		
200W	535	10.98	531	10.98	532	10.98	533	10.98	534	10.98
250W	635	12.37	631	12.37	632	12.37	633	12.37		
310W	735	14.08	731	14.08	732	14.08	733	14.08		
400W	835	19.68	831	19.68	832	19.68	833	19.68		
150W	935	9.56	931	9.56	932	9.56	933	9.56	936	9.56
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	13.95	442	13.95	443	13.95		
200W					542	21.53	543	21.53		
310W					742	27.69				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 45**

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$4.21	519	\$2.85
20000#	615	7.66	619	5.29

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$5.34	519	\$ 3.61
20000#	615	9.71	619	6.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$2.62	439	\$1.82
200W	535	4.89	539	3.44
250W	635	6.03	639	4.28
310W	735	7.16	739	4.91
400W	835	9.13	839	6.90
150W	935	3.78		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Effective August 1, 2000

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By

Thomas D. Dukich, Manager Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Service		Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 3.32	439	\$ 2.31
200W	535	6.20	539	4.36
250W	635	7.65	639	5.43
310W	735	9.08	739	6.23
400W	835	11.58	839	8.75
150W	935	4.79		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 8.79	\$ 10.65	\$15.12
Luminaire and Standard:			
30-foot wood pole	11.00	12.86	17.33
Galvanized steel standards:			
25 foot	14.45	16.31	20.78
30 foot	15.03	16.90	21.37
Aluminum standards:			
25 foot	15.69	17.55	22.02

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 By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>11.15</u>	\$ <u>13.51</u>	\$ <u>19.18</u>
Luminaire and Standard:			
30-foot wood pole	<u>13.95</u>	<u>16.31</u>	<u>21.98</u>
Galvanized steel standards:			
25 foot	<u>18.33</u>	<u>20.68</u>	<u>26.35</u>
30 foot	<u>19.06</u>	<u>21.43</u>	<u>27.10</u>
Aluminum standards:			
25 foot	<u>19.90</u>	<u>22.26</u>	<u>27.93</u>

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)		
	<u>100W</u>	<u>200W</u>	<u>400W</u>
<u>Luminaire</u>			
Cobrahead	7.01	9.26	13.75
		<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>			
30-foot wood pole			\$ 3.61
40-foot wood pole			5.93
55-foot wood pole			7.01
20-foot fiberglass			3.61
25-foot galvanized steel standard*			5.66
30-foot galvanized steel standard*			6.25
25-foot galvanized aluminum standard*			6.90
30-foot fiberglass-pedestal base			17.28
30-foot steel-pedestal base			15.94

\*No new installations after March 14, 1986.

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By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>8.89</u>	\$ <u>11.74</u>	\$ <u>13.60</u>	\$ <u>17.44</u>
Decorative Curb	\$ <u>8.89</u>			

<u>100W Granville w/16-foot decorative pole</u>	\$ <u>22.38</u>
<u>100W Post Top w/16-foot decorative pole</u>	<u>21.46</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>4.58</u>
40-foot wood pole	<u>7.52</u>
55-foot wood pole	<u>8.89</u>
20-foot fiberglass	<u>4.58</u>
25-foot galvanized steel standard*	<u>7.18</u>
30-foot galvanized steel standard*	<u>7.93</u>
25-foot galvanized aluminum standard*	<u>8.75</u>
30-foot fiberglass-pedestal base	<u>21.91</u>
30-foot steel-pedestal base	<u>20.22</u>

Issued February 6, 2004

Effective March 9, 2004

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By

Kelly O. Norwood - Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	
0—600 kwhs	0.939¢ per kwh
over 600 kwhs	1.092¢ per kwh
Schedules 11 & 12	1.394¢ per kwh
Schedules 21 & 22	1.011¢ per kwh
Schedules 25	0.607¢ per kwh
Schedules 31 & 32	0.888¢ per kwh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased (~~decreased~~) by the following percentage:

Schedules 41-49	19.37%
-----------------	--------

SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued July 17, 2001

Effective October 12, 2001\*

\* By IPUC Order No. 28876

Issued by Avista Utilities  
By

Thomas D. Dukich, Director of Rates & Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	<u>0.419¢</u> per kwh
Schedules 11 & 12	<u>0.566¢</u> per kwh
Schedules 21 & 22	<u>0.406¢</u> per kwh
Schedules 25	<u>0.271¢</u> per kwh
<u>Potlatch – Lewiston Plant</u>	<u>0.250¢</u> per kwh
Schedules 31 & 32	<u>0.409¢</u> per kwh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased by the following percentage:

Schedules 41-49	<u>6.20%</u>
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SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Issued by Avista Utilities  
By

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued  
to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new customer turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new customer turn-ons requested to be completed during other hours there will be a charge of \$32.00. When a new Customer receives Company-supplied electric and gas service, a single charge of \$32.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES:

The Customer shall provide a suitable service entrance facility to the premises to be served at the point specified by the Company which facility shall meet local, state and national code requirements. The Customer shall also provide a structurally sound point of attachment for the Company's service connections which will permit the clearance required for safety. All wiring and other distribution facilities on the Customer's side of the point of delivery shall be provided by the Customer and maintained and operated at his expense.

The Customer shall furnish a convenient place, readily accessible without risk of bodily harm to the Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures, in which to install the metering equipment. Usually residential meters will be installed on

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By

Thomas D. Dukich, Director, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued  
to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new customer turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new customer turn-ons requested to be completed during other hours there will be a charge of \$48.00. When a new Customer receives Company-supplied electric and gas service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES:

The Customer shall provide a suitable service entrance facility to the premises to be served at the point specified by the Company which facility shall meet local, state and national code requirements. The Customer shall also provide a structurally sound point of attachment for the Company's service connections which will permit the clearance required for safety. All wiring and other distribution facilities on the Customer's side of the point of delivery shall be provided by the Customer and maintained and operated at his expense.

The Customer shall furnish a convenient place, readily accessible without risk of bodily harm to the Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures, in which to install the metering equipment. Usually residential meters will be installed on

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By

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.00 Basic charge  
79.712¢ per therm

Minimum Charge: \$5.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

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SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

First	200 therms	82.211¢ per therm
Next	800 therms	78.337¢ per therm
All over	1,000 therms	69.115¢ per therm

Minimum Charge: \$ 110.05 plus 27.186¢ per therm

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

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SCHEDULE 111 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

per term for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	82.211¢ per therm
Next	800 therms	78.337¢ per therm
All over	1,000 therms	69.115¢ per therm

Minimum Charge: \$ 110.05 plus 27.186¢ per therm

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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SCHEDULE 112 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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## SCHEDULE 121

### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	80.712¢ per therm
Next	500 therms	78.337¢ per therm
Next	9,000 therms	69.115¢ per therm
All over	10,000 therms	64.350¢ per therm

Minimum Charge: \$267.63 plus 27.186¢ per therm, unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing period (27-35 days) during the preceeding November through March (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective tail-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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**SCHEDULE 121 - Continued**  
**HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO**

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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d/b/a Avista Utilities

**SCHEDULE 122**

**HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO**

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

**APPLICABLE:**

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

**MONTHLY RATE:**

First	500 therms	80.712¢ per therm
Next	500 therms	78.337¢ per therm
Next	9,000 therms	69.115¢ per therm
All over	10,000 therms	64.350¢ per therm

Minimum Charge: \$267.63 plus 27.186¢ per therm, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM USE:**

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing period (27-35 days) during the preceeding November through March (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective tail-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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**SCHEDULE 122 - Continued**  
**HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO**

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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*Kelly Norwood*

Kelly Norwood - Vice President, State & Federal Regulation

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## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

57.600¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 10.735¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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AVISTA CORPORATION  
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SCHEDULE 131 - continued

right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

7. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

8. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or

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### SCHEDULE 131 - Continued

switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

9. Customers served under this Schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

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SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

**APPLICABLE:**

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

**MONTHLY RATE:**

57.600¢ per therm

**ANNUAL MINIMUM:**

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 10.735¢ per therm.

**SPECIAL TERMS AND CONDITIONS:**

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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SCHEDULE 132 - continued

unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

7. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

8. Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

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SCHEDULE 132 – continued

9. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

10. Customers served under this Schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus  
12.100¢ per therm

ANNUAL MINIMUM:

\$32,650, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities  
By

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

5. The Company may entitle or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its general service tariff. Any volumes of Customer-Owned Gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement or interruption of service supplied under this schedule.

6. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$0.50 per therm in excess of 103%, and \$1.00 per therm in excess 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

7. Gas not taken by Customer under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun volume. Customer shall pay the following penalty for such underrun: a) for that part of the unauthorized underrun volume which is at least 5% under the Customer's entitlement for such day, but not more than 10% of the Customer's entitlement for such day, an amount equal to \$0.50 per therm, b) for that part of the unauthorized underrun volume which is greater than 10% under the Customer's entitlement for such day, an amount equal to \$1.00 per therm. In addition, the Company may designate that the volume of underrun gas be required to be taken off the system within the following seventy-two (72) hours. For that part of the unauthorized underrun volume not taken off the system within the seventy-two hour period, the Customer will be assessed a penalty of \$1.00 per therm.

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By

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

8. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

9. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

10. The quality of Customer-owned natural gas shall meet the requirements as set forth in the Company's Pipeline Transporters' FERC tariff.

11. Customers served under this schedule who desire to switch from this Schedule to a sales service schedule, or from a sales service schedule to this Schedule, must provide 90 days' prior written notice to the Company. The Company reserves the right to refuse or postpone a Customer request to switch between transportation service and sales service based on firm pipeline capacity or gas supply constraints.

12. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

13. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and DSM Rider Adjustment Schedule 191.

14. Deferred gas costs will be determined for individual customers served under this Schedule, as well as for sales Customers who request to switch from a sales service Schedule to this Schedule. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchased gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who have switched from a sales service schedule to this Scheduled will be transferred with the Customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm to reduce the deferred gas cost balance.

15. Customers who elect to switch from service under this Schedule to a sales service schedule will be served under Schedule 112, 122, or 132, as applicable.

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Kelly O. Norwood – Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 00.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 00.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the purchased gas costs determined under Schedule 163 – Natural Gas Benchmark mechanism. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

The rates named herein are subject to increases as set forth in Schedule 158.

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By

Kelly O. Norwood - Vice-President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new Customer service turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new Customer turn-ons requested to be completed during other hours, there will be a charge of \$48.00. When a new Customer receives Company-supplied gas and electric service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install pipe on the first appointment or subsequent appointments.

7. SERVICE PIPING AND METERS:

7.1 INSTALLATION - The Company, at its expense, will furnish, install and maintain the service piping to the meter location, and the meter or meters required in accordance with its filed tariff to determine the billing to be made for gas service.

7.2 RELOCATION - If relocation of service pipe is due solely to meet the convenience of the Applicant or Customer, or is made necessary by acts of the Customer which create hazards to the main or meter or make the main or meter inaccessible, such relocation will be performed by the utility AT THE EXPENSE OF THE APPLICANT OR CUSTOMER. The Company shall provide the customer an estimate of such relocation costs before the actual relocation occurs. Any structure built over an existing service line, or above or around a meter, that does not allow the utility ready access to its facilities, or allow the free upward venting of gas, should a leak ever occur, constitutes an unacceptable hazard that will require correction.

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By

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

15. RECONNECTION CHARGE: - continued

15.2 Gas Service Reestablishment Charge

When service has been discontinued at the Customer's request and then reestablished within a twelve-month period, the Customer shall be required to pay the monthly minimum charges that would have been billed had service not been discontinued, as well as a reestablishment charge. The charge for reestablishment shall be:

\$24.00, provided satisfactory arrangements for payment of all proper charges have been made during the hours of 8:00 a.m. through 4:00 p.m. Monday through Friday, except holidays; or

\$48.00 if such arrangements are made during the hours of 4:00 p.m. through 7:00 p.m. Monday through Friday, except holidays.

If such arrangements are made during hours other than the above, the reestablishment shall be completed on the following day except for medical emergencies or a customer disconnected in error. Any reestablishment completed on a weekend or holiday will be charged \$48.00.

15.3 Additional Meters at the Same Premises

Where the Company also furnishes other regulated service to the Customer at the same premises and such other service also has been discontinued, the charge will be increased by \$4.00 for each additional service reconnected at the same time.

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By

Kelly O. Norwood – Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

~~\$3.28~~ Basic charge  
~~47.011¢~~ per therm

Minimum Charge: ~~\$3.28~~

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158.

Issued ~~June 2, 1999~~

Effective ~~July 9, 1999~~

Issued by Avista Utilities  
By

~~Manager, Rates & Tariff Administration~~

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

## GENERAL SERVICE - FIRM - IDAHO

## AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

## APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

## MONTHLY RATE:

\$5.00 Basic charge

79.712¢ per therm

Minimum Charge: \$5.00

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

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By

*Kelly Norwood*

Kelly O. Norwood - Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

First	200 therms	48.649¢ per therm
Next	800 therms	47.011¢ per therm
All over	1,000 therms	37.789¢ per therm

Minimum Charge: \$ 97.30

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

Issued ~~March 26, 2002~~  
\*By authority of IPUC Order No. 28985

Effective ~~March 1, 2002~~\*

Issued by Avista Utilities  
By:

Kelly Norwood, Vice President, Rates & Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>82.211¢</u> per therm
Next	800 therms	<u>78.337¢</u> per therm
All over	1,000 therms	<u>69.115¢</u> per therm

Minimum Charge: \$ 110.05 plus 27.186¢ per therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

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By:

Kelly Norwood - Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

per term for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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Issued by Avista Utilities

By:

*Kelly Norwood*

Kelly Norwood - Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers ~~beginning to take service~~ under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	<del>48.649¢</del> per therm
Next	800 therms	<del>47.011¢</del> per therm
All over	1,000 therms	<del>37.789¢</del> per therm

Minimum Charge: \$ 97.30

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

Issued March 26, 2002  
\*By authority of IPUC Order No. 28985

Effective March 1, 2002\*

Issued by Avista Utilities  
By:

Kelly Norwood \_\_\_\_\_, Vice President, Rates & Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	<u>82.211¢</u> per therm
Next	800 therms	<u>78.337¢</u> per therm
All over	1,000 therms	<u>69.115¢</u> per therm

Minimum Charge: \$ 110.05 plus 27.186¢ per therm

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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By:

*Kelly Norwood*

Kelly O. Norwood - Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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By:

*Kelly Norwood*

Kelly Norwood - Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 121

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO

##### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

##### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

##### MONTHLY RATE:

First	500 therms	47.666¢ per therm
Next	500 therms	47.011¢ per therm
Next	9,000 therms	37.789¢ per therm
All over	10,000 therms	36.098¢ per therm

Minimum Charge: \$238.33, unless a higher minimum is required under contract to cover special conditions.

##### ANNUAL MINIMUM:

~~The annual minimum use shall be seven times the maximum therm usage for any normal billing period (27-35 days) November through March (adjusted to a 30-day billing period). Any deficiency resulting from subtracting this annual minimum use from the total use for the period November 1 through October 31 shall be billed to the Customer at 33¢ per therm. Use for the months of November and October will be estimated, if necessary, on an average use per day basis.~~

##### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158.

Issued June 2, 1999

Effective July 9, 1999

Issued by Avista Utilities  
By:

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 121

### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	<u>80.712¢</u> per therm
Next	500 therms	<u>78.337¢</u> per therm
Next	9,000 therms	<u>69.115¢</u> per therm
All over	10,000 therms	<u>64.350¢</u> per therm

Minimum Charge: \$267.63 plus 27.186¢ per therm, unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing period (27-35 days) during the preceeding November through March (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective tail-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By:

Kelly O. Norwood - Vice President, State & Federal Regulation

*Kelly Norwood*

I.P.U.C. No. 27

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 121 - Continued  
HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 122

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO

##### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers ~~beginning to take~~ service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

##### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

##### MONTHLY RATE:

First	500 therms	47.666¢ per therm
Next	500 therms	47.011¢ per therm
Next	9,000 therms	37.789¢ per therm
All over	10,000 therms	36.098¢ per therm

Minimum Charge: ~~\$238.33~~, unless a higher minimum is required under contract to cover special conditions.

##### ANNUAL MINIMUM:

~~The annual minimum use shall be seven times the maximum therm usage for any normal billing period (27-35 days) November through March (adjusted to a 30-day billing period). Any deficiency resulting from subtracting this annual minimum use from the total use for the period November 1 through October 31 shall be billed to the Customer at 33¢ per therm. Use for the months of November and October will be estimated, if necessary, on an average use per day basis.~~

##### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

Issued January 16, 2002  
Advice No. AVU-02-01-G

Effective March 1, 2002

Issued by Avista Utilities  
By:

Kelly Norwood, Vice President, Energy Resources

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 122

### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	80.712¢ per therm
Next	500 therms	78.337¢ per therm
Next	9,000 therms	69.115¢ per therm
All over	10,000 therms	64.350¢ per therm

Minimum Charge: \$267.63 plus 27.186¢ per therm, unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing period (27-35 days) during the preceeding November through March (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective tail-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Effective March 9, 2004

Issued by Avista Utilities

By:

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 122 - Continued  
HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued February 6, 2004

Effective March 9, 2004

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By:

*Kelly Norwood*

Kelly Norwood - Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - IDAHO (~~Off-Peak~~)

##### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to Company ~~for purchase under supplier's ODL-1 Schedule.~~ (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm ~~and interruptible~~ gas service, adequate for the service requested by Customer.

##### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

##### MONTHLY RATE:

~~31.354¢~~ per therm

ANNUAL MINIMUM: ~~\$78,385.~~

##### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a ~~curtailment~~ order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: ~~25¢~~ per therm in excess of 103%, and ~~50¢~~ per therm in excess of 105% of Customer's pipeline day allocation, or ~~50¢~~ per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

Issued ~~June 2, 1999~~

Effective ~~July 9, 1999~~

Issued by Avista Utilities  
By:

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

57.600¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 10.735¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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By:

Kelly O. Norwood - Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

~~A pipeline day shall be the 24 hours ending at 2:00 P.M. Pacific Standard Time.~~

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

7. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158.

8. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or

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\*By authority of IPUC Order No. 28985

Effective March 1, 2002\*

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By:

Kelly Norwood, Vice President, Rates & Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

7. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

8. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or

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Kelly Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - Continued

switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

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d/b/a Avista Utilities

SCHEDULE 131 - Continued

switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

9. Customers served under this Schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

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By:

Kelly Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO  
(Off-Peak)

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to Company for purchase under supplier's ODL-1 Schedule. (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm and interruptible gas service, adequate for the service requested by Customer. Customers beginning to take service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~31.354~~¢ per therm

ANNUAL MINIMUM: ~~\$78,385.~~

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 25¢ per therm in excess of 103%, and 50¢ per therm in excess of 105% of Customer's pipeline day allocation, or 50¢ per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

Issued January 16, 2002  
Advice No. AVU-02-01-G

Effective March 1, 2002

Issued by Avista Utilities  
By:

Kelly Norwood, Vice President, Energy Resources

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

57.600¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 10.735¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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By:

Kelly O. Norwood - Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 - continued

~~A pipeline day shall be the 24 hours ending at 2:00 P.M. Pacific Standard Time.~~

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

7. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, and Tax Adjustment Schedule 158.

8. Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

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By:

Kelly Norwood, Vice President, Energy Resources

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 - continued

unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

7. The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

8. Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

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By:

Kelly O. Norwood - Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 – continued

9. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Issued ~~March 26, 2002~~

Effective ~~March 1, 2002\*~~

\*By authority of Per IPUC Order No. 28985

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By:

Kelly Norwood

, Vice President, Rates & Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 – continued

9. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

10. Customers served under this Schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

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By:

Kelly Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~13.567¢~~ per therm

ANNUAL MINIMUM:

~~\$33,918~~, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

~~2. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.~~

Issued June 2, 1999

Effective July 9, 1999

Issued by Avista Utilities  
By

, Manager Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus  
12.100¢ per therm

ANNUAL MINIMUM:

\$32,650, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.

3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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By

Kelly O. Norwood – Vice President, State & Federal Regulation

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

3. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.

4. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

5. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

6. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

~~7. The Company, in its sole discretion, shall determine whether it has adequate distribution capacity to accommodate transportation of Customer-owned gas.~~

8. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

9. The quality of Customer-owned natural gas shall meet the requirements as set forth in the Company's Pipeline Transporters' FERC tariff.

10. Customers served under this schedule who desire to switch from this Schedule to a sales service schedule, or from a sales service schedule to this Schedule, must provide 90 days' prior written notice to the Company. The Company reserves the right to refuse or postpone a Customer request to switch between transportation service and sales service based on firm pipeline capacity or gas supply constraints.

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Kelly Norwood, Vice President, Energy Resources

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

5. The Company may entitle or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its general service tariff. Any volumes of Customer-Owned Gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement or interruption of service supplied under this schedule.

6. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$0.50 per therm in excess of 103%, and \$1.00 per therm in excess 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

7. Gas not taken by Customer under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun volume. Customer shall pay the following penalty for such underrun: a) for that part of the unauthorized underrun volume which is at least 5% under the Customer's entitlement for such day, but not more than 10% of the Customer's entitlement for such day, an amount equal to \$0.50 per therm, b) for that part of the unauthorized underrun volume which is greater than 10% under the Customer's entitlement for such day, an amount equal to \$1.00 per therm. In addition, the Company may designate that the volume of underrun gas be required to be taken off the system within the following seventy-two (72) hours. For that part of the unauthorized underrun volume not taken off the system within the seventy-two hour period, the Customer will be assessed a penalty of \$1.00 per therm.

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities  
By

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

41. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

42. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and DSM Rider Adjustment Schedule 191.

43. Deferred gas costs will be determined for individual customers served under this Schedule, as well as for sales Customers who request to switch from a sales service Schedule to this Schedule. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchased gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who have switched from a sales service schedule to this Scheduled will be transferred with the Customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm to reduce the deferred gas cost balance.

44. Customers who elect to switch from service under this Schedule to a sales service schedule will be served under Schedule 112, 122, or 132, as applicable.

Issued ~~January 16, 2002~~  
Advice No. ~~AVU-02-01-G~~

Effective ~~March 1, 2002~~

Issued by Avista Utilities

By:

Kelly Norwood \_\_\_\_\_, Vice President, Energy Resources

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

8. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

9. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

10. The quality of Customer-owned natural gas shall meet the requirements as set forth in the Company's Pipeline Transporters' FERC tariff.

11. Customers served under this schedule who desire to switch from this Schedule to a sales service schedule, or from a sales service schedule to this Schedule, must provide 90 days' prior written notice to the Company. The Company reserves the right to refuse or postpone a Customer request to switch between transportation service and sales service based on firm pipeline capacity or gas supply constraints.

12. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

13. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and DSM Rider Adjustment Schedule 191.

14. Deferred gas costs will be determined for individual customers served under this Schedule, as well as for sales Customers who request to switch from a sales service Schedule to this Schedule. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchased gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who have switched from a sales service schedule to this Scheduled will be transferred with the Customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm to reduce the deferred gas cost balance.

15. Customers who elect to switch from service under this Schedule to a sales service schedule will be served under Schedule 112, 122, or 132, as applicable.

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities

By:

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by ~~27.186¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~24.370¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by ~~2.993¢~~ per therm.

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the purchased gas costs determined under Schedule 163 – Natural Gas Benchmark mechanism. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

The rates named herein are subject to increases as set forth in Schedule 158.

Issued July 31, 2003

Effective October 3, 2003

Issued by Avista Utilities  
By

Kelly Norwood, Vice-President, Rates & Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 00.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 00.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the purchased gas costs determined under Schedule 163 – Natural Gas Benchmark mechanism. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

The rates named herein are subject to increases as set forth in Schedule 158.

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities  
By

Kelly O. Norwood - Vice-President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new Customer service turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new Customer turn-ons requested to be completed during other hours, there will be a charge of \$32. When a new Customer receives Company-supplied gas and electric service, a single charge of \$32 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install pipe on the first appointment or subsequent appointments.

7. SERVICE PIPING AND METERS:

7.1 INSTALLATION - The Company, at its expense, will furnish, install and maintain the service piping to the meter location, and the meter or meters required in accordance with its filed tariff to determine the billing to be made for gas service.

7.2 RELOCATION - If relocation of service pipe is due solely to meet the convenience of the Applicant or Customer, or is made necessary by acts of the Customer which create hazards to the main or meter or make the main or meter inaccessible, such relocation will be performed by the utility AT THE EXPENSE OF THE APPLICANT OR CUSTOMER. The Company shall provide the customer an estimate of such relocation costs before the actual relocation occurs. Any structure built over an existing service line, or above or around a meter, that does not allow the utility ready access to its facilities, or allow the free upward venting of gas, should a leak ever occur, constitutes an unacceptable hazard that will require correction.

Issued November 10, 2000

Effective December 22, 2000

Issued by Avista Utilities  
By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new Customer service turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new Customer turn-ons requested to be completed during other hours, there will be a charge of \$48.00. When a new Customer receives Company-supplied gas and electric service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install pipe on the first appointment or subsequent appointments.

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Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities  
By

Kelly O. Norwood – Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

15. RECONNECTION CHARGE: - continued

15.2 Gas Service Reestablishment Charge

When service has been discontinued at the Customer's request and then reestablished within a twelve-month period, the Customer shall be required to pay the monthly minimum charges that would have been billed had service not been discontinued, as well as a reestablishment charge. The charge for reestablishment shall be:

~~\$31.00~~, provided satisfactory arrangements for payment of all proper charges have been made during the hours of 8:00 a.m. through 4:00 p.m. Monday through Friday, except holidays; or

~~\$46.00~~ if such arrangements are made during the hours of 4:00 p.m. through 7:00 p.m. Monday through Friday, except holidays.

If such arrangements are made during hours other than the above, the reestablishment shall be completed on the following day except for medical emergencies or a customer disconnected in error. Any reestablishment completed on a weekend or holiday will be charged ~~\$46.00~~.

15.3 Additional Meters at the Same Premises

Where the Company also furnishes other regulated service to the Customer at the same premises and such other service also has been discontinued, the charge will be increased by \$4.00 for each additional service reconnected at the same time.

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Issued November 10, 2000

Effective December 22, 2000

Issued by Avista Utilities  
By

Thomas D. Dukich, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

15. RECONNECTION CHARGE: - continued

15.2 Gas Service Reestablishment Charge

When service has been discontinued at the Customer's request and then reestablished within a twelve-month period, the Customer shall be required to pay the monthly minimum charges that would have been billed had service not been discontinued, as well as a reestablishment charge. The charge for reestablishment shall be:

\$24.00, provided satisfactory arrangements for payment of all proper charges have been made during the hours of 8:00 a.m. through 4:00 p.m. Monday through Friday, except holidays; or

\$48.00 if such arrangements are made during the hours of 4:00 p.m. through 7:00 p.m. Monday through Friday, except holidays.

If such arrangements are made during hours other than the above, the reestablishment shall be completed on the following day except for medical emergencies or a customer disconnected in error. Any reestablishment completed on a weekend or holiday will be charged \$48.00.

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(remainder of page intentionally left blank)

Issued February 6, 2004

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*Kelly Norwood*

## **EXHIBIT B**



## News Release

**Contact: Media:** Catherine Markson (509) 495-2916 catherine.markson@avistacorp.com

**Investors:** Angela Teed (509) 495-2930 angela.teed@avistacorp.com

**FOR IMMEDIATE RELEASE:**

February 6, 2004

1:00 p.m. EST

### **Avista Files General Rate Case with Idaho Regulators**

*Company seeks approval of electric price increase of 11 percent above current rates and a natural gas price increase of 9.2 percent.*

**Spokane, Wash.:** Avista Corp. (NYSE:AVA) has filed a request with Idaho regulators to increase electric prices by 11 percent above current rates and natural gas prices by 9.2 percent. Avista's request is designed to increase electric revenues by \$18.9 million annually and natural gas revenues by \$4.8 million annually. The Idaho Public Utilities Commission (IPUC) generally has up to seven months to review Avista's rate case filing.

Avista has not had a general electric price increase in Idaho since 1999, and this would be the first general natural gas price increase in Idaho since 1990. Avista has invested \$81 million in its electric generation and transmission system, another \$54 million in electric distribution, and \$73 million in its natural gas system since its last general rate increases – a total of more than \$200 million of additional utility plant to meet the needs of its customers.

In addition, Avista's current rates in Idaho are based on the company's 1997 operating costs on the electric side of its business and 1987 operating costs on the natural gas side. Accordingly, existing rates do not reflect Avista's current costs of providing electric and natural gas service to its customers.

Under the company's proposal, the monthly bill for a residential electric customer with average monthly usage of 1,000 kilowatt-hours of electricity would increase from \$60.15 to \$68.37, an increase of \$8.22 per month. The monthly bill for a residential gas customer using an average of 70 therms of natural gas would increase from \$57.68 to \$63.26, an increase of \$5.58 per month. Avista is proposing that the basic monthly charge for residential electric service be increased from \$4.00 to \$5.00 and the natural gas basic monthly charge be increased from \$3.28 to \$5.00.

-- more --

On the electric side, the request will be for a 24 percent overall change in base rates. However, Avista is requesting a reduction in its current Power Cost Adjustment surcharge, which would reduce the overall impact on customers to an 11 percent increase above current rates. In 2001, the IPUC approved a 19.4 percent surcharge that allowed Avista to begin recovering costs associated with the record-low streamflow conditions and high market prices that the company incurred during the energy crisis of 2000 and 2001. If the commission approves Avista's proposal, the remaining PCA balance would be recovered over a two-year period at a reduced rate.

"Our filing reflects the company's efforts to ensure long-term and reliable energy supplies for our customers. To accomplish that goal, we've made significant investments in new generating resources and in electric and natural gas infrastructure since our last general rate case filings," said Scott Morris, president of Avista Utilities. "We have been quite purposeful in successfully meeting our objective of owning or controlling electric resources exceeding 100 percent of our retail load. Our focus has been on controlling our own destiny and reducing reliance on potentially volatile energy markets."

Morris also noted that the rate request represents another step in the company's financial recovery and its ongoing efforts to restore its investment grade credit rating, which was lowered during the 2000-01 energy crisis.

Among the issues Avista is asking the commission to consider in its electric and natural gas rate filings are the company's investment in the Coyote Springs 2 generating station, operation and maintenance costs, increased power supply costs, and increased financing costs since the company's last electric and natural gas general rate cases.

Avista recognizes the impact of price increases on its customers, especially on those who have the most difficulty paying their energy bill. Avista's ongoing commitment to customers also includes support of Project Share, an energy assistance program. Other customer programs include CARES, a program assisting those who face challenges paying their bills; Comfort Level Billing, a plan that averages annual energy bills into equal monthly payments; and ongoing energy conservation and efficiency programs.

Avista also offers rebates for residential weatherization (wall, floor, ceiling, ducts) and high efficiency water heaters and furnaces. The company offers energy conservation education, including workshops for seniors, energy use guides and home visits by meter shop personnel to help customers reduce energy costs on a long-term basis.

**-- more --**

### Page 3 Avista Files General Rate Case with Idaho Regulators

Approximately 30 percent of the company's annual retail electric and natural gas revenues are derived from Idaho where the company serves 109,000 electric customers and 62,000 natural gas customers. Avista has added 8,275 electric customers and 9,040 natural gas customers in Idaho in the past five years.

For additional information regarding Avista's Idaho rate filing, visit the Idaho Rate Information Center at [www.avistautilities.com](http://www.avistautilities.com)

*The accompanying image is an integral part of this news release.*

Avista Corp. is an energy company involved in the production, transmission and distribution of energy as well as other energy-related businesses. Avista Utilities is a company operating division that provides electric and natural gas service to customers in four western states. Avista's non-regulated subsidiaries include Avista Advantage and Avista Energy. Avista Corp.'s stock is traded under the ticker symbol "AVA" and its Internet address is [www.avistacorp.com](http://www.avistacorp.com)

Avista Corp. and the Avista Corp. logo are trademarks of Avista Corporation. All other trademarks mentioned in this document are the property of their respective owners.

*This document contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, including statements regarding the company's current expectations for future financial performances, the company's current plans or objectives for future operations, or factors which may affect the company in the future. Such statements speak only as of the date of the document and are subject to a variety of risks and uncertainties, many of which are beyond the company's control and which could cause actual results to differ materially from the expectations.*

*The following are among the important factors that could cause actual results to differ materially from the forward-looking statements: changes in the utility regulatory environment; the impact of regulatory and legislative decisions; the potential effects of any energy-related legislation; the impact from the potential formation of a Regional Transmission Organization and/or an Independent Transmission Company; the impact from the implementation of the FERC's proposed wholesale power market rules; volatility and illiquidity in wholesale energy markets; wholesale and retail competition; future streamflow conditions that affect the availability of hydroelectric resources; outages at any company-owned generating facilities; unanticipated delays or changes in construction costs; changes in weather conditions; changes in industrial, commercial and residential growth and demographic patterns; the loss of significant customers and/or suppliers; failure to deliver on the part of any parties from which the company purchases and/or sells capacity or energy; changes in the creditworthiness of customers and energy trading counterparties; the company's ability to obtain financing; changes in future economic conditions in the company's service territory and the United States in general; the potential for future terrorist attacks; changes in tax rates and/or policies; changes in, and compliance with, environmental and endangered species laws, regulations, decisions and policies; the outcome of legal and regulatory proceedings concerning the company or affecting its operations; employee issues, including changes in collective bargaining unit agreements, strikes, work stoppages or the loss of key*

*executives; changes in actuarial assumptions and the return on assets with respect to the company's pension plan; increasing health care costs and the resulting effect on health insurance premiums; and increasing costs of insurance, changes in coverage terms and the ability to obtain insurance.*

*For a further discussion of these factors and other important factors, please refer to the company's Annual Report on Form 10-K for the year ended Dec. 31, 2002, and the company's quarterly report on Form 10-Q for the quarter ended September 30, 2003. The company undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances that occur after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the company's business or the extent to which any such factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement.*

## IMPORTANT NOTICE FOR IDAHO NATURAL GAS CUSTOMERS

February 2004

In February 2004, Avista filed an application with the Idaho Public Utilities Commission (IPUC) requesting a net increase above current Idaho natural gas rates totaling \$4.8 million or 9.2% overall. The proposed rate change is related to the increased utility operating costs and increased capital investment necessary to provide natural gas service to its customers. The Company's current general natural gas rates are based on 1987 costs. Those rates no longer cover the Company's costs of providing natural gas service to its customers.

The proposed increases above current rates by service schedule are as follows:

<i>General Service - Firm - Schedule 101 (Residential &amp; Small Commercial)</i>	10.0%
<i>Large General Service - Firm - Schedules 111 &amp; 112</i>	6.6%
<i>High Annual Load Factor Large General Service Firm - Schedules 121 &amp; 122</i>	3.8%
<i>Interruptible Service - Schedules 131 &amp; 132</i>	3.4%
<i>Transportation Service for Customer-Owned Gas - Schedule 146</i>	18.2%*

\*Excludes gas costs

As part of its request the Company is proposing that the basic charge for residential service be increased from \$3.28 to \$5.00 per month. Under the Company's proposal a residential customer with average usage of 73 therms per month would see their monthly bill increase from \$60.01 to \$65.76, an increase of \$5.75 per month or 9.6%.

The Company's application is a proposal, subject to public review and a Commission decision. A copy of the application is available for public review at the offices of both the Commission and the Company. The IPUC will begin a comprehensive review of Avista's application and will seek public

More on reverse.

## IMPORTANT NOTICE FOR IDAHO NATURAL GAS CUSTOMERS

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The proposed increases above current rates by service schedule are as follows:

<i>General Service - Firm - Schedule 101 (Residential &amp; Small Commercial)</i>	10.0%
<i>Large General Service - Firm - Schedules 111 &amp; 112</i>	6.6%
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The Company's application is a proposal, subject to public review and a Commission decision. A copy of the application is available for public review at the offices of both the Commission and the Company. The IPUC will begin a comprehensive review of Avista's application and will seek public

More on reverse.

input on the Company's request. The Commission generally has seven months to review the Company's rate increase request. There will be many activities related to the rate case during the next seven months, including workshops, public hearings, testimony and filings from the Commission Staff, customers, and Avista. The process ensures that Avista has the opportunity to present its case and that customers and regulators have the opportunity to review the Company's costs.

A well-insulated residence will keep the heat from escaping and can save in heating costs. Take time to check that your home is properly sealed and insulated. Check the caulking around your windows and doorframes. Also, check the insulation in your attic. If you are not already on Comfort Level Billing, consider applying for this free service. Comfort Level Billing averages your annual bill into equal monthly payments. For more information about the proposed price increase, conservation tips, energy assistance programs, and bill payment plans, visit our website at [www.avisautilities.com](http://www.avisautilities.com) or call us at 1-800-227-9187.

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A well-insulated residence will keep the heat from escaping and can save in heating costs. Take time to check that your home is properly sealed and insulated. Check the caulking around your windows and doorframes. Also, check the insulation in your attic. If you are not already on Comfort Level Billing, consider applying for this free service. Comfort Level Billing averages your annual bill into equal monthly payments. For more information about the proposed price increase, conservation tips, energy assistance programs, and bill payment plans, visit our website at [www.avisautilities.com](http://www.avisautilities.com) or call us at 1-800-227-9187.

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# IMPORTANT NOTICE FOR IDAHO ELECTRIC CUSTOMERS

February 2004

In February 2004, Avista filed an application with the Idaho Public Utilities Commission (IPUC) requesting a net increase above current Idaho electric rates totaling \$18.9 million or 11.0% overall. While the request is for a 24.1% overall increase in general electric rates, the Company is also requesting a reduction in the current Power Cost Adjustment surcharge to mitigate the increase and reduce the overall impact on customers to 11.0%.

The proposed rate change is related to the increased utility operating costs and increased capital investment necessary to provide electric service to its customers. The Company's current general electric rates are based on 1997 costs. Those rates no longer cover the Company's costs of providing electric service to its customers.

The proposed increases above current rates by service schedule are as follows:

<i>Residential Schedule 1</i>	13.5%
<i>General Service Schedules 11 &amp; 12 (small commercial)</i>	8.7%
<i>Large General Service Schedules 21 &amp; 22 (commercial &amp; industrial over 50 kw)</i>	10.1%
<i>Extra Large General Service Schedule 25 (commercial &amp; industrial over 3,000 kva)</i>	15.0%
<i>Extra Large General Service Schedule 25 (special contract customer)</i>	7.1%
<i>Pumping Service Schedules 31 &amp; 32 (agriculture &amp; other water pumping)</i>	12.1%
<i>Street &amp; Area Lighting Schedules</i>	12.8%

As part of its request the Company is proposing that the basic charge for residential service be increased from \$4.00 to \$5.00 per month. Under the Company's proposal a residential customer with average usage of 941 kilowatt-hours per month would see their monthly bill increase from \$56.52 to \$64.37, an increase of \$7.85 per month or 13.9%.

More on reverse.

# IMPORTANT NOTICE FOR IDAHO ELECTRIC CUSTOMERS

February 2004

In February 2004, Avista filed an application with the Idaho Public Utilities Commission (IPUC) requesting a net increase above current Idaho electric rates totaling \$18.9 million or 11.0% overall. While the request is for a 24.1% overall increase in general electric rates, the Company is also requesting a reduction in the current Power Cost Adjustment surcharge to mitigate the increase and reduce the overall impact on customers to 11.0%.

The proposed rate change is related to the increased utility operating costs and increased capital investment necessary to provide electric service to its customers. The Company's current general electric rates are based on 1997 costs. Those rates no longer cover the Company's costs of providing electric service to its customers.

The proposed increases above current rates by service schedule are as follows:

<i>Residential Schedule 1</i>	13.5%
<i>General Service Schedules 11 &amp; 12 (small commercial)</i>	8.7%
<i>Large General Service Schedules 21 &amp; 22 (commercial &amp; industrial over 50 kw)</i>	10.1%
<i>Extra Large General Service Schedule 25 (commercial &amp; industrial over 3,000 kva)</i>	15.0%
<i>Extra Large General Service Schedule 25 (special contract customer)</i>	7.1%
<i>Pumping Service Schedules 31 &amp; 32 (agriculture &amp; other water pumping)</i>	12.1%
<i>Street &amp; Area Lighting Schedules</i>	12.8%

As part of its request the Company is proposing that the basic charge for residential service be increased from \$4.00 to \$5.00 per month. Under the Company's proposal a residential customer with average usage of 941 kilowatt-hours per month would see their monthly bill increase from \$56.52 to \$64.37, an increase of \$7.85 per month or 13.9%.

More on reverse.

# IMPORTANT NOTICE FOR IDAHO ELECTRIC CUSTOMERS

February 2004

In February 2004, Avista filed an application with the Idaho Public Utilities Commission (IPUC) requesting a net increase above current Idaho electric rates totaling \$18.9 million or 11.0% overall. While the request is for a 24.1% overall increase in general electric rates, the Company is also requesting a reduction in the current Power Cost Adjustment surcharge to mitigate the increase and reduce the overall impact on customers to 11.0%.

The proposed rate change is related to the increased utility operating costs and increased capital investment necessary to provide electric service to its customers. The Company's current general electric rates are based on 1997 costs. Those rates no longer cover the Company's costs of providing electric service to its customers.

The proposed increases above current rates by service schedule are as follows:

<i>Residential Schedule 1</i>	13.5%
<i>General Service Schedules 11 &amp; 12 (small commercial)</i>	8.7%
<i>Large General Service Schedules 21 &amp; 22 (commercial &amp; industrial over 50 kw)</i>	10.1%
<i>Extra Large General Service Schedule 25 (commercial &amp; industrial over 3,000 kva)</i>	15.0%
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More on reverse.

The Company's application is a proposal, subject to public review and a Commission decision. A copy of the application is available for public review at the offices of both the Commission and the Company. The IPUC will begin a comprehensive review of Avista's application and will seek public input on the Company's request. The Commission generally has seven months to review the Company's rate increase request. There will be many activities related to the rate case during the next seven months, including workshops, public hearings, testimony and filings from the Commission Staff, customers, and Avista. The process ensures that Avista has the opportunity to present its case and that customers and regulators have the opportunity to review the Company's costs.

A well-insulated residence will keep the heat from escaping and can save in heating costs. Take time to check that your home is properly sealed and insulated. Check the caulking around your windows and doorframes. Also, check the insulation in your attic. If you are not already on Comfort Level Billing, consider applying for this free service. Comfort Level Billing averages your annual bill into equal monthly payments. For more information about the proposed price increase, conservation tips, energy assistance programs, and bill payment plans, visit our website at [www.avisautilities.com](http://www.avisautilities.com) or call us at 1-800-227-9187.

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