

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF )  
AVISTA UTILITIES FOR AN ORDER APPROVING )  
A CHANGE IN NATURAL GAS RATES AND CHARGES )

AVU-G-04-02

Application is hereby made by Avista (Company) to the Idaho Public Utilities Commission for an Order approving revised rates and charges for natural gas service in the state of Idaho. The Applicant requests that the proposed rates included in this filing be made effective on or about September 9, 2004, to coincide with the change in gas rates resulting from the Company's pending general rate filing in Case No. AVU-G-04-01. In discussions with the Commission Staff, both the Company and the Staff believe that it is in customers' best interests to have one rate change that combines the results of both Cases. If approved, the Company's annual revenue will increase as a result of this filing by approximately \$7.8 million or about 14.2%. In support of this Application, Applicant states as follows:

I.

The name of the Applicant is AVISTA UTILITIES, a unit of AVISTA CORPORATION, a Washington corporation, whose principal business office is East 1411 Mission Avenue, Spokane, Washington, and is qualified to do business in the state of Idaho. Applicant maintains district offices in Moscow, Lewiston, Coeur d'Alene, and Kellogg, Idaho. Communications in reference to this Application should be addressed to:

Kelly O. Norwood  
Vice President - Rates & Regulation  
Avista Utilities  
P.O. Box 3727  
Spokane, WA 99220-3727

II.

Attorney for the Applicant and his address is as follows:

David J. Meyer  
Senior Vice President  
Avista Utilities  
P.O. Box 3727  
Spokane, WA 99220-3727  
(509) 489-0500

### III.

The Applicant is a public utility engaged in the distribution of natural gas in certain portions of Eastern and Central Washington, Northern Idaho, Southwestern and Northeastern Oregon, Northern California, and further engaged in the generation, transmission, and distribution of electricity in Eastern Washington and Northern Idaho.

### IV.

Seventh Revision Sheet 150, which Applicant requests the Commission approve, is filed herewith as Exhibit "A". Also included in Exhibit "A" is a copy of Seventh Revision Tariff Sheet 150 with the changes underlined. Also included in Exhibit "A" is a copy of Sixth Revision Tariff Sheet 150 with the proposed changes shown by lining over the current language or amounts. Sixth Revision Tariff Sheet 150 is currently pending before the Idaho Public Utilities Commission in Case No. AVU-G-04-01.

### V.

The existing rates and charges for natural gas service on file with the Commission and designated as Applicant's Tariff IPUC No. 27, which will be superseded by the rates and charges filed herewith, are incorporated herein as though fully attached hereto.

### VI.

Notice to the Public of Applicant's proposed tariffs is to be given simultaneously with the filing of this Application by posting, at each of the Company's district offices in Idaho, a Notice in the form attached hereto as Exhibit "B" and by means of a press release distributed to various informational agencies, a copy attached hereto as Exhibit "E". In addition, a separate notice to each Idaho gas customer will be included in their current billing, a copy attached hereto as Exhibit "B - 1" and mailed to customer coincident with this filing.

### VII.

The circumstances and conditions relied on for approval of Applicant's revised rates are as follows: Applicant purchases natural gas from a subsidiary of Avista Corporation, Avista Energy under provisions of Tariff Schedule 163, Natural Gas Benchmark Mechanism. Applicant transports this gas over Williams Pipeline West (d.b.a. Northwest Pipeline Corporation), PG&E – GTN (PGT), TransCanada (Alberta), TransCanada (BC) and Westcoast Pipeline systems and defers the effect of timing differences due to implementation of rate changes and differences between Applicant's actual weighted average cost of gas (WACOG) purchased and the WACOG embedded in rates. Applicant also defers the revenue received from Cascade Natural Gas for the release of storage capacity at the Jackson Prairie Storage Facility, various pipeline refunds or charges and miscellaneous revenue received from gas related transactions.

Applicant's filing of proposed tariff sheet 150 increases the prospective natural gas cost component included in the rates charged to customers by 11.730 cents per therm. This requested rate change consists of an increase of 10.750 cents per therm related to the (variable) commodity cost of purchasing and transporting gas for customer usage and an increase of .980 cents per therm related to fixed pipeline costs.

The commodity cost increase is based on a proposed increase in the present WACOG included in the Company's gas service schedules. Gas prices have increased markedly since the fall of 2003. The Company's present WACOG included in its gas sales rates is 44.989 cents per therm, which was approved by the Commission in Order No. 29342. The WACOG proposed in this requested increase is 55.739 cents per therm, reflecting first-of-the-month (FOM) forward gas prices as of July 13th, and hedges executed to date. FOM forward prices, weighted by basin, are multiplied by the monthly projected load requirements, less volumes hedged to date. The Company has executed three hedges to date for the coming winter (November-March) at an average price of 58.4 cents per therm. Additional hedges will be executed prior to this winter, with total hedged volumes representing approximately 50% of total annual projected load requirements for the July 2004 – June 2005 period. Should future FOM or hedged prices substantially change the WACOG requested in this filing, the Company will revise this filing or submit an additional PGA filing to reflect those changes.

In this filing, the Company is not proposing a change to the present amortization rate(s), set forth under Schedule 155. This amortization rate is used to refund or surcharge customers the difference between actual gas costs and projected gas costs (from the last PGA filing) over the past year. The Company has a deferred gas cost balance of approximately \$3.3 million, as of June 30, 2004, reflecting higher gas costs than projected during the past year. However, the present amortization rate is a surcharge of 3.093 cents per therm, which would recover the present deferral balance over an approximate eighteen-month period. The Company believes this estimated recovery period is reasonable and, given the substantial increase proposed in the WACOG, is not proposing a change to the amortization rate.

If the proposed increase to tariff sheet 150 is approved, firm sales customers on Schedules 101, 111, 112, 121 and 122 will see a rate increase of 11.730 cents per therm. Interruptible sales customers on Schedules 131 and 132 will see a rate increase of 10.750 cents per therm. The average percentage change for the various Schedules are shown on Exhibit C, page 6.

Applicant is proposing that the large transportation and interruptible customers be given the option of receiving/paying their portion of the deferred gas costs either through a lump sum credit/charge or through an amortization rate. If these customers choose the lump sum method Applicant proposes to adjust these billings credits/charges by the amount of interest that accumulates from the end of the test period used in this filing to the date of actual settlement. This proposal would clear out the small residual balances related to interest charges that are carried forward between PGA filings for large customers.

VIII.

Exhibit "C" attached hereto contains support for the rates proposed by Applicant contained in Exhibit "A". The average residential customer using 70 therms per month will see an estimated increase of \$8.21 per month or approximately 14.2%.

IX.

Applicant is requesting that Applicant's rates be approved to become effective on or before September 9, 2004 to coincide with the change in gas rates resulting from the Applicant's pending general rate filing in Case No. AVU-G-04-01. Applicant requests that, if appropriate, the Commission adopt the procedures prescribed by Rule 201-210, Modified Procedure. Applicant stands ready for immediate consideration on its Application.

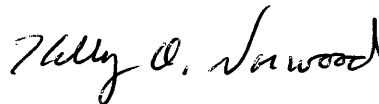
X.

WHEREFORE, Applicant requests the Commission issue its Order finding Applicant's proposed rate to be just, reasonable, and nondiscriminatory and to become effective for all natural gas service on and after September 9, 2004.

Dated at Spokane, Washington, this 23rd day of July 2004.

AVISTA UTILITIES

BY



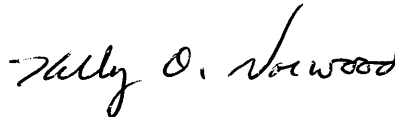
Kelly O. Norwood  
Vice President, State & Federal Regulation

STATE OF WASHINGTON )

) ss.

County of Spokane )

Kelly O. Norwood, being first duly sworn, on oath deposes and says: that he is the Vice President, State & Federal Regulation of Avista Utilities; that he has read the above and foregoing Application, knows the contents thereof, and believes the same to be true.

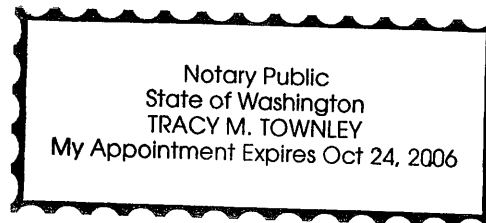


Kelly O. Norwood  
Vice President  
State & Federal Regulation

SUBSCRIBED and sworn to before me this 23rd day of July 2004.



Notary Public in and for the  
State of Washington, residing in  
Spokane.



**AVISTA UTILITIES**

**Exhibit "A"**

**Proposed Tariff Sheets**

**July 23, 2004**

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 11.730¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 10.750¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the purchased gas costs determined under Schedule 163 – Natural Gas Benchmark mechanism. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

The rates named herein are subject to increases as set forth in Schedule 158.

Issued July 23, 2004

Effective September 9, 2004

Issued by  
By

Avista Utilities

*Kelly Norwood*  
Kelly Norwood

, Vice-President, State & Fed. Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 11.730¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 10.750¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the purchased gas costs determined under Schedule 163 – Natural Gas Benchmark mechanism. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

The rates named herein are subject to increases as set forth in Schedule 158.

Issued July 23, 2004

Effective September 9, 2004

Issued by Avista Utilities

By

*Kelly Norwood*

Kelly Norwood

, Vice-President, State & Fed. Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by ~~00.000¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~00.000¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the purchased gas costs determined under Schedule 163 – Natural Gas Benchmark mechanism. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

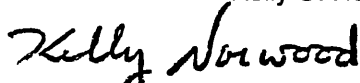
The rates named herein are subject to increases as set forth in Schedule 158.

Issued February 6, 2004

Effective March 9, 2004

Issued by Avista Utilities  
By

Kelly O. Norwood - Vice-President, State & Federal Regulation



**AVISTA UTILITIES**

**Exhibit "B"**

**Notice to Public of Applicant's Proposed Tariffs**

**July 23, 2004**

AVISTA UTILITIES  
NOTICE OF IDAHO TARIFF CHANGE  
(Natural Gas Service Only)

Notice is hereby given that the "Sheet" listed below of Tariff IPUC No. 27, covering natural gas service applicable to Idaho customers of Avista Utilities has been filed with the Idaho Public Utilities Commission (IPUC) in Boise, Idaho.

Seventh Revision Sheet 150 canceling Sixth Revision Sheet 150

Seventh Revision Sheet 150 increases the cost of natural gas by 11.730 cents per therm for all firm sales customers and by 10.750 cents per therm for interruptible sales customers.

If the proposed tariff is approved by the IPUC, total Company Idaho revenues will increase by approximately \$7.8 million per year, or about 14.2%. This request is a Purchased Gas Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased by Avista to serve customers. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista makes no additional profits from these rate changes.

A residential or small business customer served under Schedule 101 using an average of 70 therms per month can expect to see an average increase of approximately \$8.21 per month, or about 14.2%. Larger commercial customers served under Schedules 111 and 121 can expect to see an average increase of about 15.9% and 17.2% respectively, with the higher percentages due to lower base rates. However, actual customer increases will vary based on therms consumed.

This PGA request is independent of a general rate increase request filed with the IPUC in February that requests an increase of 7.8 percent to cover costs other than gas itself. (Avista has not had a general rate increase since 1989.) That filing also requests an average electric price increase of 8.6 percent. Decisions by the IPUC on all the pending requests are expected to become effective simultaneously on or about September 9, 2004.

Copies of the proposed tariff changes are available for inspection in the Company's offices or can be obtained by calling (509) 495-4067 or writing:

Avista Utilities  
Attention: Ms. Patty Olsness  
P.O. Box 3727  
Spokane, WA. 99220

July 23, 2004

**AVISTA UTILITIES**

**Exhibit "B - 1"**

**Notice Mailed to Each Idaho Gas Customer  
of Applicant's Proposed Tariff Change**

**July 23, 2004**

## Avista Proposes 14.2% Increase in Gas Prices due to Higher Cost of Natural Gas

On July 23, Avista filed with the Idaho Public Utilities Commission (IPUC) a request to increase natural gas rates by an average of 14.2% to be effective on or about Sept. 9, 2004. This request is a Purchased Gas

**Important Notice for Idaho Natural Gas Customers**

Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased by Avista to serve customers. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista Utilities makes no additional profits from these rate changes.

This proposed increase reflects higher wholesale natural gas prices during 2004 as compared to 2003. These higher prices are expected to continue at current levels through the coming winter. The market price for natural gas can fluctuate based on supply and demand, similar to the prices for commodities such as wheat or crude oil. The increase in the wholesale cost of gas during 2004 is due to factors that affect short-term supply and demand, as well as the overall increase seen in other energy prices.

If the proposed increase is approved by the IPUC, total company revenues will increase by approximately \$7.8 million per year, or 14.2%. A residential or small business customer served under Schedule 101 using an average of 70 therms per month can expect to see an average increase of \$8.21 per month, or about 14.2%. Larger commercial and industrial customers served under Schedules 111 and 121 can expect to see an average increase of 15.9% and 17.2% respectively.

[Continued on reverse.]



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If the proposed increase is approved by the IPUC, total company revenues will increase by approximately \$7.8 million per year, or 14.2%. A residential or small business customer served under Schedule 101 using an average of 70 therms per month can expect to see an average increase of \$8.21 per month, or about 14.2%. Larger commercial and industrial customers served under Schedules 111 and 121 can expect to see an average increase of 15.9% and 17.2% respectively.

[Continued on reverse.]



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[Continued on reverse.]



with the higher increase percentages due to lower base rates. This request to increase natural gas rates is subject to public review and a decision by the IPUC. Copies of the filing and proposed tariff changes are available in Avista's offices and the office of the IPUC.

This PGA request is independent of the general rate increase request filed by Avista Utilities with the Idaho Public Utilities Commission (IPUC) in February. That request for an average natural gas price increase of 7.8 percent is related to the increased ownership and operating costs associated with delivering natural gas to the customer. Avista has not had a general natural gas rate increase since 1989. Decisions by the IPUC on these requests are expected simultaneously for an effective date on or about Sept. 9, 2004.

### **Now is the time to prepare for winter heating bills.**

Take time to ensure that your home is properly sealed and insulated. Check the caulking around your windows and door frames. Also

**[ Visit [www.avistautilities.com](http://www.avistautilities.com) for energy saving ideas ]**

check the insulation in your attic. A well-

insulated residence will keep the heat from escaping and can save in heating costs.

If you are not already on Comfort Level Billing, consider applying for this free service. Comfort Level Billing averages your annual bill into equal monthly payments.

### **Natural Gas – A valuable heating source.**

Even with this increase, natural gas is still a good value compared to other energy sources. Natural gas is also safe, clean, comfortable and reliable.

For more information on conservation tips, energy assistance programs, and bill payment plans, visit our website at [www.avistautilities.com](http://www.avistautilities.com) or call us at 1-800-227-9187.



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**AVISTA UTILITIES**

**Exhibit "C"**

**Workpapers**

**July 23, 2004**

Avista Utilities  
 Calculation of Idaho Present Rates

Sch No.	Description	Present Tariff Rate	Present Schedule 150	Present Schedule 155	Present Schedule 191 (DSM)	Total Present Rate
101	General	\$0.47011	\$0.27186	\$0.03093	\$0.00426	\$0.77716
111	Large General					
	First 200	\$0.48649	\$0.27186	\$0.03093	\$0.00373	\$0.79301
	Next 800	\$0.47011	\$0.27186	\$0.03093	\$0.00373	\$0.77663
	Over 1,000	\$0.37789	\$0.27186	\$0.03093	\$0.00373	\$0.68441
112	Large General					
	First 200	\$0.48649	\$0.27186	\$0.00000	\$0.00373	\$0.76208
	Next 800	\$0.47011	\$0.27186	\$0.00000	\$0.00373	\$0.74570
	Over 1,000	\$0.37789	\$0.27186	\$0.00000	\$0.00373	\$0.65348
121	Commercial					
	First 500	\$0.47666	\$0.27186	\$0.03093	\$0.00354	\$0.78299
	Next 500	\$0.47011	\$0.27186	\$0.03093	\$0.00354	\$0.77644
	Next 9,000	\$0.37789	\$0.27186	\$0.03093	\$0.00354	\$0.68422
	Over 10,000	\$0.36098	\$0.27186	\$0.03093	\$0.00354	\$0.66731
122	Commercial					
	First 500	\$0.47666	\$0.27186	\$0.00000	\$0.00354	\$0.75206
	Next 500	\$0.47011	\$0.27186	\$0.00000	\$0.00354	\$0.74551
	Next 9,000	\$0.37789	\$0.27186	\$0.00000	\$0.00354	\$0.65329
	Over 10,000	\$0.36098	\$0.27186	\$0.00000	\$0.00354	\$0.63638
131	Interruptible	\$0.31354	\$0.24370	\$0.03500	\$0.00294	\$0.59518
132	Interruptible	\$0.31354	\$0.24370	\$0.00000	\$0.00294	\$0.56018
146	Transportation	\$0.13567	(\$0.02993)	\$0.00000	\$0.00000	\$0.10574
Special Amortization Rates				\$0.00000		\$0.00000



Avista Utilities  
Calculation of Idaho Proposed Rates

Sch No.	Description	Present Tariff Rate	Proposed Schedule 150	Proposed Schedule 155	Present Schedule 191 (DSM)	Total Proposed Rate
101	General	\$0.47011	\$0.38916	\$0.03093	\$0.00426	\$0.89446
111	Large General					
	First 200	\$0.48649	\$0.38916	\$0.03093	\$0.00373	\$0.91031
	Next 800	\$0.47011	\$0.38916	\$0.03093	\$0.00373	\$0.89393
	Over 1,000	\$0.37789	\$0.38916	\$0.03093	\$0.00373	\$0.80171
112	Large General					
	First 200	\$0.48649	\$0.38916		\$0.00373	\$0.87938
	Next 800	\$0.47011	\$0.38916		\$0.00373	\$0.86300
	Over 1,000	\$0.37789	\$0.38916		\$0.00373	\$0.77078
121	Commercial					
	First 500	\$0.47666	\$0.38916	\$0.03093	\$0.00354	\$0.90029
	Next 500	\$0.47011	\$0.38916	\$0.03093	\$0.00354	\$0.89374
	Next 9,000	\$0.37789	\$0.38916	\$0.03093	\$0.00354	\$0.80152
	Over 10,000	\$0.36098	\$0.38916	\$0.03093	\$0.00354	\$0.78461
122	Commercial					
	First 500	\$0.47666	\$0.38916		\$0.00354	\$0.86936
	Next 500	\$0.47011	\$0.38916		\$0.00354	\$0.86281
	Next 9,000	\$0.37789	\$0.38916		\$0.00354	\$0.77059
	Over 10,000	\$0.36098	\$0.38916		\$0.00354	\$0.75368
131	Interruptible	\$0.31354	\$0.35120	\$0.03500	\$0.00294	\$0.70268
132	Interruptible	\$0.31354	\$0.35120		\$0.00294	\$0.66768
146	Transportation	\$0.13567	(\$0.02993)			\$0.10574



Avista Utilities  
State of Idaho  
Recap of Rate Changes

Previous Rate	Proposed Rate	Increase <Decrease>
------------------	------------------	------------------------

Schedule 150

Schedule 101	\$0.27186	\$0.38916	\$0.11730
Schedule 111	\$0.27186	\$0.38916	\$0.11730
Schedule 112	\$0.27186	\$0.38916	\$0.11730
Schedule 121	\$0.27186	\$0.38916	\$0.11730
Schedule 122	\$0.27186	\$0.38916	\$0.11730
Schedule 131	\$0.24370	\$0.35120	\$0.10750
Schedule 132	\$0.24370	\$0.35120	\$0.10750
Schedule 146	(\$0.02993)	(\$0.02993)	

Schedule 155

Schedule 101	\$0.03093	\$0.03093	
Schedule 111	\$0.03093	\$0.03093	
Schedule 112			
Schedule 121	\$0.03093	\$0.03093	
Schedule 122			
Schedule 131	\$0.03500	\$0.03500	
Schedule 132			
Schedule 146			

Special Amortization Rates

Combined Schedule 150 & 155

Schedule 101	\$0.30279	\$0.42009	\$0.11730
Schedule 111	\$0.30279	\$0.42009	\$0.11730
Schedule 112	\$0.27186	\$0.38916	\$0.11730
Schedule 121	\$0.30279	\$0.42009	\$0.11730
Schedule 122	\$0.27186	\$0.38916	\$0.11730
Schedule 131	\$0.27870	\$0.38620	\$0.10750
Schedule 132	\$0.24370	\$0.35120	\$0.10750
Schedule 146	(\$0.02993)	(\$0.02993)	

Special Amortization Rates

Avista Utilities  
 State of Idaho  
 Average Increase Per Customer

Sch	Actual Annual Usage	Average Monthly Usage	Actual Average No. Of. Cust.	Average Mo. Usage Per Cust.	Present Rate	Total Present Cost	Proposed Rate	Total Proposed Cost	Estimated Monthly Increase	Estimated Increase Percentage
101	50,762,268	4,230,189	60,922	70	\$0.77716	\$54.40	\$0.89446	\$62.61		
			Basic Charge		\$3.28	\$3.28		\$3.28		
						<u>\$57.68</u>		<u>\$65.89</u>	\$8.21	14.23%
111	12,669,507	1,055,792	580	1,820						
			First 200		\$0.79301	\$158.60	\$0.91031	\$182.06		
			Next 800		\$0.77663	\$621.30	\$0.89393	\$715.14		
			All Over 1,000		\$0.68441	\$561.22	\$0.80171	\$657.40		
						<u>\$1,341.12</u>		<u>\$1,554.60</u>	\$213.48	15.92%
112	141,148	11,762	2	5,880						
			First 200		\$0.76208	\$152.42	\$0.87938	\$175.88		
			Next 800		\$0.74570	\$596.56	\$0.86300	\$690.40		
			All Over 1,000		\$0.65348	\$3,188.98	\$0.77078	\$3,761.41		
						<u>\$3,937.96</u>		<u>\$4,627.69</u>	\$689.73	17.51%
121	1,959,221	163,268	8	20,409						
			First 500		\$0.78299	\$391.50	\$0.90029	\$450.15		
			Next 500		\$0.77644	\$388.22	\$0.89374	\$446.87		
			Next 9,000		\$0.68422	\$6,157.98	\$0.80152	\$7,213.68		
			All Over 10,000		\$0.66731	\$6,946.03	\$0.78461	\$8,167.01		
						<u>\$13,883.73</u>		<u>\$16,277.71</u>	\$2,393.98	17.24%
122	313,905	26,159	1	26,159						
			First 500		\$0.75206	\$376.03	\$0.86936	\$434.68		
			Next 500		\$0.74551	\$372.76	\$0.86281	\$431.41		
			Next 9,000		\$0.65329	\$5,879.61	\$0.77059	\$6,935.31		
			All Over 10,000		\$0.63638	\$10,283.26	\$0.75368	\$12,178.72		
						<u>\$16,911.66</u>		<u>\$19,980.12</u>	\$3,068.46	18.14%
131					\$0.59518		\$0.70268			
132	670,489	55,874	2	27,937	\$0.56018	\$15,649.75	\$0.66768	\$18,652.98	\$3,003.23	19.19%

