

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

RECEIVED
FILED
2005 SEP 12 AM 9:20



IN THE MATTER OF THE APPLICATION OF)
AVISTA UTILITIES FOR AN ORDER APPROVING)
A CHANGE IN NATURAL GAS RATES AND CHARGES)

IDAHO PUBLIC
UTILITIES COMMISSION

AVU-05-02

Application is hereby made to the Idaho Public Utilities Commission for an Order approving a revised schedule of rates and charges for natural gas service in the state of Idaho. The Applicant requests that the proposed rates included in this filing be made effective on November 1, 2005. If approved as filed the Company's annual revenue will increase by approximately \$15.7 million or about 23.8%. In support of this Application, Applicant states as follows:

I.

The name of the Applicant is AVISTA UTILITIES, a unit of AVISTA CORPORATION, a Washington corporation, whose principal business office is East 1411 Mission Avenue, Spokane, Washington, and is qualified to do business in the state of Idaho. Applicant maintains district offices in Moscow, Lewiston, Coeur d'Alene, and Kellogg, Idaho. Communications in reference to this Application should be addressed to:

Kelly O. Norwood
Vice President – State & Federal Regulation
Avista Utilities
P.O. Box 3727
Spokane, WA 99220-3727

II.

Attorney for the Applicant and his address is as follows:

David J. Meyer
Vice President and Chief Counsel for Regulatory &
Governmental Affairs
Avista Utilities
P.O. Box 3727
Spokane, WA 99220-3727

III.

The Applicant is a public utility engaged in the distribution of natural gas in certain portions of Eastern and Central Washington, Northern Idaho and Southwestern

and Northeastern Oregon, and further engaged in the generation, transmission, and distribution of electricity in Eastern Washington and Northern Idaho.

IV.

Eighth Revision Sheet 150, which Applicant requests the Commission approve, is filed herewith as Exhibit "A". Also included in Exhibit "A" is a copy of Eighth Revision Tariff Sheet 150 with the changes underlined. Also included in Exhibit "A" is a copy of Seventh Revision Tariff Sheet 150 with the proposed changes shown by lining over the current language or amounts.

Also, Fifth Revision Sheet 155, which Applicant requests the Commission approve, is also filed herewith as Exhibit "A". Also included in Exhibit "A" is a copy of Fifth Revision Tariff Sheet 155 with the changes underlined. Also included in Exhibit "A" is a copy of Fourth Revision Tariff Sheet 155 with the proposed changes shown by lining over the current language or amounts.

V.

The existing rates and charges for natural gas service on file with the Commission and designated as Applicant's Tariff IPUC No. 27, which will be superseded by the rates and charges filed herewith, are incorporated herein as though fully attached hereto.

VI.

Notice to the Public of Applicant's proposed tariffs is to be given simultaneously with the filing of this Application by posting, at each of the Company's district offices in Idaho, a Notice in the form attached hereto as Exhibit "B" and by means of a press release distributed to various informational agencies. In addition, a separate notice to each Idaho gas customer will be included in their current billing, a copy attached hereto as Exhibit "B - 1" and mailed to customer coincident with this filing.

VII.

The circumstances and conditions relied on for approval of Applicant's revised rates are as follows: Applicant purchases natural gas for customer usage and transports this gas over Williams Pipeline West (d.b.a. Northwest Pipeline Corporation), PG&E – GTN (PGT), TransCanada (Alberta), TransCanada (BC) and Westcoast Pipeline systems and defers the effect of timing differences due to implementation of rate changes and differences between Applicant's actual weighted average cost of gas (WACOG) purchased and the WACOG embedded in rates. Applicant also defers the revenue received from Cascade Natural Gas for the release of storage capacity at the Jackson Prairie Storage Facility, various pipeline refunds or charges and miscellaneous revenue received from gas related transactions.

Applicant's filing of proposed tariff sheet 150 increases the prospective natural gas cost component included in the rates charged to customers by 21.443 cents per therm. This requested rate change consists of an increase of 21.047 cents per therm related to the commodity cost of purchasing and transporting gas for customer usage and an increase of .396 cents per therm related to fixed pipeline costs.

The Company's present WACOG included in its gas sales rates is 55.739 cents per therm, which was approved by the Commission in Order No. 29590. The WACOG proposed in this requested increase is 76.786 cents per therm or an increase of 21.047 cents, reflecting first-of-the-month (FOM) forward gas prices as of August 4th, and hedges executed to date. Natural gas prices have risen considerably since August 4th, but using more recent forward prices would have further added to the proposed increase. Given the volatility in the wholesale gas market and the level of the proposed increase, the company felt that the August 4th forward prices were reasonable to use to establish the proposed WACOG. The company executes hedges to fix the price of gas on approximately 50% of its estimated annual gas sales for the forthcoming year. The company uses a dollar-cost averaging approach for executing hedges, with those volumes divided into 45-day execution "windows" between February 15 and November 15. The company has completed approximately 80% of its scheduled hedges for the forthcoming PGA year (November – October).

In this filing, the Company is also proposing a change to the present amortization rate(s), set forth under Schedule 155. This amortization rate is used to refund or surcharge customers the difference between actual gas costs and projected gas costs (from the last PGA filing) over the past year. The present amortization rate is a surcharge of 3.093 cents per therm, the Company proposes to increase this amortization rate to 5.027 cents per therm, an increase of 1.934 cents per therm. The Company has a deferred gas cost balance of approximately \$3.5 million as of June 30, 2005, reflecting higher gas costs than projected during the past year. The increase of 1.934 cents per therm is expected to recover this balance over 12 months.

If the proposed increase to tariff sheet 150 is approved firm sales customers on Schedules 101, 111, 112, 121 and 122 will see a rate increase of 21.443 cents per therm. Interruptible sales customers on Schedules 131 and 132 will see a rate increase of 21.047 cents per therm.

If the proposed increase to tariff sheet 155 is approved firm sales customers on Schedule 101, 111 and 121 will see a rate increase of 1.934 cents per therm.

The average residential customer using 70 therms per month will see an estimated increase of \$16.36 per month or approximately 23.4%. The average percentage change for the various Schedules are shown on Exhibit C, page 2.

VIII.

Exhibit "C" attached hereto contains support for the rates proposed by Applicant contained in Exhibit "A".

IX.

Applicant is requesting that Applicant's rates be approved to become effective on November 1, 2005. Applicant requests that, if appropriate, the Commission adopt the procedures prescribed by Rule 201-210, Modified Procedure. Applicant stands ready for immediate consideration on its Application.

X.

WHEREFORE, Applicant requests the Commission issue its Order finding Applicant's proposed rate to be just, reasonable, and nondiscriminatory and to become effective for all natural gas service on and after November 1, 2005.

Dated at Spokane, Washington, this 9th day of September 2005.

AVISTA UTILITIES

BY

A handwritten signature in black ink, appearing to read "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly O. Norwood
Vice President, State and Federal Regulation

STATE OF WASHINGTON)
) ss.
County of Spokane)

Kelly O. Norwood, being first duly sworn, on oath deposes and says: that he is the Vice President of State and Federal Regulation of Avista Utilities; that he has read the above and foregoing Application, knows the contents thereof, and believes the same to be true.



Kelly O. Norwood
Vice President, State and Federal Regulation

SUBSCRIBED and sworn to before me this 9th day of September 2005.



Notary Public in and for the
State of Washington, residing in
Spokane.

AVISTA UTILITIES

Exhibit "A"

Proposed Tariff Sheets

September 9, 2005

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 33.173¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 31.797¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 122, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

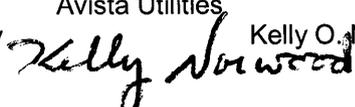
SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities

By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101, 111 and 121 are to be increased by 5.027¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be increased by 2.867¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities
By

Kelly Norwood, Vice President, Rates & Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 33.173¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 31.797¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 122, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities

By

Kelly O. Norwood - Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101, 111 and 121 are to be increased by 5.027¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be increased by 2.867¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities
By

Kelly Norwood, Vice President, Rates & Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by ~~11.730¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~10.750¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 122, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

Issued February 24, 2005

Effective April 1, 2005

Issued by Avista Utilities
By

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101, 111 and 121 are to be increased by ~~3.093¢~~ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be increased by ~~3.500¢~~ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued July 31, 2003

Effective October 3, 2003

Issued by Avista Utilities
By

Kelly Norwood

, Vice President, Rates & Regulation

AVISTA UTILITIES

Exhibit "B"

Notice to Public of Applicant's Proposed Tariffs

September 9, 2005

AVISTA UTILITIES
NOTICE OF IDAHO TARIFF CHANGE
(Natural Gas Service Only)

Notice is hereby given that the "Sheets" listed below of Tariff IPUC No. 27, covering natural gas service applicable to Idaho customers of Avista Utilities has been filed with the Idaho Public Utilities Commission (IPUC) in Boise, Idaho.

Eighth Revision Sheet 150 canceling Seventh Revision Sheet 150 and
Fifth Revision Sheet 155 canceling Fourth Revision sheet 155

Eighth Revision Sheet 150 increases the cost of natural gas by 21.443 cents per therm for all firm sales customers and by 21.047 cents per therm for interruptible sales customers.

Fifth Revision Sheet 155 increases the amortization rate by 1.934 cents per therm customers on Schedules 101, 111 and 121.

If the proposed tariff is approved by the IPUC, total Company Idaho revenues will increase by approximately \$15.7 million per year, or about 23.8%. This request is a Purchased Gas Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased to serve customers. This filing reflects a substantial increase in wholesale gas prices incurred during the past year. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista makes no additional profits from these rate changes.

A residential or small business customer served under Schedule 101 using an average of 70 therms per month can expect to see an average increase of approximately \$16.36 per month, or about 23.4%. Larger commercial customers served under Schedules 111 and 121 can expect to see an average increase of about 26.6% and 28.9% respectively, with the higher percentages due to lower base rates. However, actual customer increases will vary based on therms consumed.

This filing requests an effective date of November 1, 2005.

Copies of the proposed tariff changes are available for inspection in the Company's offices or can be obtained by calling (509) 495-4067 or writing:

Avista Utilities
Attention: Ms. Patty Olsness
P.O. Box 3727
Spokane, WA. 99220

September 9, 2005

AVISTA UTILITIES

Exhibit "B - 1"

Notice Mailed to Each Idaho Gas Customer
of Applicant's Proposed Tariff Change

September 9, 2005

Avista proposes 23.8 percent increase in natural gas prices effective November 1, 2005

On Sept. 12, Avista filed with the Idaho Public Utilities Commission (IPUC) a request to increase natural gas rates by an average of 23.8 percent to be effective on Nov. 1, 2005.

[Important notice for Idaho natural gas customers]

This request is a Purchased Gas Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased by Avista to serve customers. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista makes no additional profits from these rate changes.

This proposed increase reflects a 40 percent increase in the wholesale price of natural gas during the past year. The price for natural gas can fluctuate based on supply and demand, similar to the price for crude oil. In fact, the price for natural gas has followed the same upward trend as oil prices over the past few years. The demand for natural gas has increased substantially in recent years, especially for its use as a fuel to generate electricity. This increased demand has created a close relationship between the supply and demand for natural gas, resulting in upward pressure on the market price.

If the proposed increase is approved by the IPUC, total company revenues will increase by approximately \$15.7 million per year, or 23.8 percent. A residential or small business customer served under Schedule 101 using an average of 70 therms per month can expect to see an average increase of \$16.36 per month, or about 23.4 percent. The bill for 70

[Continued on reverse.]

therms would increase from a present amount of \$70.00 to \$86.36. Larger commercial customers served under Schedules 111 and 121 can expect to see an average increase of 26.6 percent and 28.9 percent respectively, with the higher increase percentages due to lower base rates. This request to increase natural gas rates is subject to public review and a decision by the IPUC. Copies of the filing and proposed tariff changes are available in Avista's offices and the office of the IPUC.

Now is the time to prepare for winter heating bills. Take time to check to ensure that your home is properly sealed and insulated. Check the caulking around your windows and door frames. Also check the insulation in your attic. A well-insulated residence will keep the heat from escaping and can save in heating costs.

If you are not already on Comfort Level Billing, consider applying for this service. Comfort Level Billing averages your annual bill into equal monthly payments.

For more information on conservation tips, energy assistance programs, and bill payment plans, visit www.avistautilities.com or call us at (800) 227-9187.

AVISTA UTILITIES

Exhibit "C"

Workpapers

September 9, 2005

Avista Utilities
 State of Idaho
 Average Increase Per Customer

Sch	Actual Annual Usage	Average Monthly Usage	Average No. Of Customers	Average Mo. Usage Per Cust.	Present Rate	Total Present Cost	Proposed Rate	Total Proposed Cost	Estimated Monthly Increase	Estimated Increase Percentage
101	50,138,840	4,178,237	64,368 Basic Charge	70	\$0.95315 \$3.28	\$66.72 \$3.28 <u>\$70.00</u>	\$1.18692	\$83.08 \$3.28 <u>\$86.36</u>	\$16.36	23.37%
111	13,758,064	1,146,505	706 First 200 Next 800 All Over 1,000	1,624	\$0.93513 \$0.91693 \$0.81451	\$187.03 \$733.54 \$508.25 <u>\$1,428.82</u>	\$1.16890 \$1.15070 \$1.04828	\$233.78 \$920.56 \$654.13 <u>\$1,808.47</u>	\$379.65	26.57%
112	8,012	668	2 First 200 Next 800 All Over 1,000	334	\$0.90420 \$0.88600 \$0.78358	\$180.84 \$118.72 <u>\$299.56</u>	\$1.11863 \$1.10043 \$0.99801	\$223.73 \$147.46 <u>\$371.19</u>	\$71.63	23.91%
121	2,435,415	202,951	9 First 500 Next 500 Next 9,000 All Over 10,000	22,550	\$0.92402 \$0.91674 \$0.81432 \$0.79554	\$462.01 \$458.37 \$7,328.88 \$9,984.11 <u>\$18,233.37</u>	\$1.15779 \$1.15051 \$1.04809 \$1.02931	\$578.90 \$575.26 \$9,432.81 \$12,917.94 <u>\$23,504.91</u>	\$5,271.54	28.91%
122	177,618	14,802	2 First 500 Next 500 Next 9,000 All Over 10,000	7,401	\$0.89309 \$0.88581 \$0.78339 \$0.76461	\$446.55 \$442.91 \$5,014.48 <u>\$5,903.94</u>	\$1.10752 \$1.10024 \$0.99782 \$0.97904	\$553.76 \$550.12 \$6,387.05 <u>\$7,490.93</u>	\$1,586.99	26.88%
131					\$0.71146		\$0.91560			
132	640,950	53,413	2	26,707	\$0.67646	\$18,066.22	\$0.88693	\$23,687.24	\$5,621.02	31.11%

Avista Utilities
 Calculation of Idaho Proposed Rates

Sch No.	Description	Present Tariff Rate	Proposed Schedule 150	Proposed Schedule 155	Present Schedule 191 (DSM)	Total Proposed Rate
101	General	\$0.80066	\$0.33173	\$0.05027	\$0.00426	\$1.18692
111	Large General					
	First 200	\$0.78317	\$0.33173	\$0.05027	\$0.00373	\$1.16890
	Next 800	\$0.76497	\$0.33173	\$0.05027	\$0.00373	\$1.15070
	Over 1,000	\$0.66255	\$0.33173	\$0.05027	\$0.00373	\$1.04828
112	Large General					
	First 200	\$0.78317	\$0.33173		\$0.00373	\$1.11863
	Next 800	\$0.76497	\$0.33173		\$0.00373	\$1.10043
	Over 1,000	\$0.66255	\$0.33173		\$0.00373	\$0.99801
121	Commercial					
	First 500	\$0.77225	\$0.33173	\$0.05027	\$0.00354	\$1.15779
	Next 500	\$0.76497	\$0.33173	\$0.05027	\$0.00354	\$1.15051
	Next 9,000	\$0.66255	\$0.33173	\$0.05027	\$0.00354	\$1.04809
	Over 10,000	\$0.64377	\$0.33173	\$0.05027	\$0.00354	\$1.02931
122	Commercial					
	First 500	\$0.77225	\$0.33173		\$0.00354	\$1.10752
	Next 500	\$0.76497	\$0.33173		\$0.00354	\$1.10024
	Next 9,000	\$0.66255	\$0.33173		\$0.00354	\$0.99782
	Over 10,000	\$0.64377	\$0.33173		\$0.00354	\$0.97904
131	Interruptible	\$0.56602	\$0.31797	\$0.02867	\$0.00294	\$0.91560
132	Interruptible	\$0.56602	\$0.31797		\$0.00294	\$0.88693
146	Transportation	\$0.10976				\$0.10976
Special Amortization Rates (Note 1)						
	St. Joseph Hospital			\$0.07324		\$0.07324
	Interstate Asphalt			\$0.06975		\$0.06975

Note 1 - Customer has the option of the special amortization rate or a lump sum payment or refund

Avista Utilities
 Calculation of Idaho Present Rates

Sch No.	Description	Present Tariff Rate	Present Schedule 150	Present Schedule 155	Present Schedule 191 (DSM)	Total Present Rate
101	General	\$0.80066	\$0.11730	\$0.03093	\$0.00426	\$0.95315
111	Large General					
	First 200	\$0.78317	\$0.11730	\$0.03093	\$0.00373	\$0.93513
	Next 800	\$0.76497	\$0.11730	\$0.03093	\$0.00373	\$0.91693
	Over 1,000	\$0.66255	\$0.11730	\$0.03093	\$0.00373	\$0.81451
112	Large General					
	First 200	\$0.78317	\$0.11730		\$0.00373	\$0.90420
	Next 800	\$0.76497	\$0.11730		\$0.00373	\$0.88600
	Over 1,000	\$0.66255	\$0.11730		\$0.00373	\$0.78358
121	Commercial					
	First 500	\$0.77225	\$0.11730	\$0.03093	\$0.00354	\$0.92402
	Next 500	\$0.76497	\$0.11730	\$0.03093	\$0.00354	\$0.91674
	Next 9,000	\$0.66255	\$0.11730	\$0.03093	\$0.00354	\$0.81432
	Over 10,000	\$0.64377	\$0.11730	\$0.03093	\$0.00354	\$0.79554
122	Commercial					
	First 500	\$0.77225	\$0.11730		\$0.00354	\$0.89309
	Next 500	\$0.76497	\$0.11730		\$0.00354	\$0.88581
	Next 9,000	\$0.66255	\$0.11730		\$0.00354	\$0.78339
	Over 10,000	\$0.64377	\$0.11730		\$0.00354	\$0.76461
131	Interruptible	\$0.56602	\$0.10750	\$0.03500	\$0.00294	\$0.71146
132	Interruptible	\$0.56602	\$0.10750		\$0.00294	\$0.67646
146	Transportation	\$0.10976				\$0.10976
Special Amortization Rates (Note 1)						
	St. Joseph Hospital			(\$0.00500)		(\$0.00500)

Avista Utilities
 State of Idaho
 Recap of Rate Changes

	Previous Rate	Proposed Rate	Increase <Decrease>
Schedule 150			
Schedule 101	\$0.11730	\$0.33173	\$0.21443
Schedule 111	\$0.11730	\$0.33173	\$0.21443
Schedule 112	\$0.11730	\$0.33173	\$0.21443
Schedule 121	\$0.11730	\$0.33173	\$0.21443
Schedule 122	\$0.11730	\$0.33173	\$0.21443
Schedule 131	\$0.10750	\$0.31797	\$0.21047
Schedule 132	\$0.10750	\$0.31797	\$0.21047
Schedule 146			
Schedule 155			
Schedule 101	\$0.03093	\$0.05027	\$0.01934
Schedule 111	\$0.03093	\$0.05027	\$0.01934
Schedule 112			
Schedule 121	\$0.03093	\$0.05027	\$0.01934
Schedule 122			
Schedule 131	\$0.03500	\$0.02867	(\$0.00633)
Schedule 132			
Schedule 146			
Special Amortization Rates (Note 1)			
St. Joseph Hospital	(\$0.00500)	\$0.07324	\$0.07824
Interstate Asphalt		\$0.06975	\$0.06975
Combined Schedule 150 & 155			
Schedule 101	\$0.14823	\$0.38200	\$0.23377
Schedule 111	\$0.14823	\$0.38200	\$0.23377
Schedule 112	\$0.11730	\$0.33173	\$0.21443
Schedule 121	\$0.14823	\$0.38200	\$0.23377
Schedule 122	\$0.11730	\$0.33173	\$0.21443
Schedule 131	\$0.14250	\$0.34664	\$0.20414
Schedule 132	\$0.10750	\$0.31797	\$0.21047
Schedule 146			
Special Amortization Rates (Note 1)			
St. Joseph Hospital	(\$0.00500)	\$0.07324	\$0.07824
Interstate Asphalt		\$0.06975	\$0.06975

Note 1 - Customer has the option of the special amortization rate or a lump sum payment or refund

Avista Utilities
 State of Idaho - Weighted Average Cost of Gas
 12 Months Ended June 30, 2005

Notes	System Billing Determinants	Daily Rate Per MMBTu	Monthly Rate Per Therm	System Total Cost	Allocated To Idaho (Percent)	Idaho Costs	Demand 1	Commodity
NORTHWEST PIPELINE								
1	TF-2 Demand Charge	848,040	\$0.27760	\$0.84437	\$716,060	26.940%	\$192,907	\$192,907
2	TF-2 Transportation Charge	23,681,000	\$0.03000	\$0.00300	\$71,043	28.733%	\$20,413	\$20,413
	SGS- Commodity Washington Idaho	16,733,000 6,948,000		\$0.58668 \$0.58668	\$9,816,916 \$4,076,253	100.000%	\$4,076,253	\$4,076,253
1	LS-1 Demand Deliverability	2,640,000	\$0.02600	\$0.07908	\$208,771	26.940%	\$56,243	\$56,243
1	Demand Capacity	18,397,800	\$0.00332	\$0.01010	\$185,818	26.940%	\$50,059	\$50,059
2	Vaporization		\$0.03030	\$0.09216		28.733%		
2	Commodity					28.733%		
1	TF-1 Demand Charge	15,975,420	\$0.27760	\$0.84437	\$13,489,165	26.940%	\$3,633,981	\$3,633,981
	End User Capacity Releases	990,000	\$0.27760	\$0.84437	\$835,926			
2	Commodity - System Use	106,092,000	\$0.03180	\$0.00318	\$337,373	28.733%	\$96,937	\$96,937
1	TCPL Alberta (NOVA) Demand	11,780,280	\$0.12489	\$0.37987	\$4,474,975	26.940%	\$1,205,558	\$1,205,558
1	TCPLBC (Alberta Nat. Gas) Demand	10,629,060	\$0.03318	\$0.10092	\$1,072,685	26.940%	\$288,981	\$288,981
1	GTN (PGT) Demand	11,783,220			\$2,525,680	26.940%	\$680,418	\$680,418
2	GTN (PGT) T-1/3 Commodity	115,000,000		\$0.00062	\$71,300	28.733%	\$20,487	\$20,487
1	Westcoast/Duke	36,500,000			\$729,000	26.940%	\$196,393	\$196,393
1	TCPLBC (Alberta Nat. Gas) Demand				\$640,000	28.733%	\$183,891	\$183,891
1	TCPL Alberta (NOVA) Demand				\$1,215,000	26.940%	\$327,321	\$327,321
GAS SOURCES								
2	Gas Purchases	221,092,000		\$0.78600	\$173,778,312	28.733%	\$49,931,722	\$49,931,722
OTHER								
2	Capacity Releases/Off-System Sales						(\$1,057,000)	(\$1,057,000)
	GRI Funding						\$32,000	\$32,000
1	Cascade Revenue				(\$650,000)	26.940%	(\$175,110)	(175,110)
	Total Costs	<u>244,773,000</u>			<u>\$213,594,277</u>		<u>\$59,761,454</u>	<u>\$6,640,642</u>
								<u>\$53,120,812</u>
								Estimated Therms
								68,470,361
								69,180,584
								Weighted Average Cost of Gas (WACOG)
								\$0.09699
								\$0.76786
								Present Gas Costs in Rates
								\$0.09303
								\$0.55739
								Rate Change
								\$0.21443
								\$0.00396
								\$0.21047
Note 1 - Based on 5 day peak study (5/31/05)					26.940%		Sch 101	Sch 101
							Sch 111	Sch 111
Note 2 - Commodity Allocation Percentage							Sch 112	Sch 112
							Sch 121	Sch 121
							Sch 122	Sch 122
	Total Therms Purchased				171,070,790	68,970,370	240,041,160	Sch 131
								Sch 132
	Allocation Percentage				71.267%	28.733%	100.000%	Sch 133

Avista Utilities
 State of Idaho
 Estimated Commodity WACOG
 (Based on 7/12/04 Forward Prices)

		Idaho Delivered Volumes	Transport Fuel Volumes	Less: Storage Withdrawals	Total Idaho Volumes	Total Idaho Comm. Costs	Less: Storage Withdrawals	Net Idaho Comm. Costs	Idaho WACOG
November	2005	8,652,970	147,970	(637,590)	8,163,350	\$6,735,965	(387,897)	\$6,348,068	\$0.77763
December		11,573,640	197,910	(1,670,280)	10,101,270	\$9,251,838	(1,016,167)	\$8,235,671	\$0.81531
January	2006	13,906,470	237,800	(2,087,850)	12,056,420	\$11,395,493	(1,270,209)	\$10,125,284	\$0.83983
February		10,408,990	177,990	(1,885,800)	8,701,180	\$8,261,591	(1,147,286)	\$7,114,305	\$0.81763
March		8,730,450	149,290	(417,570)	8,462,170	\$7,068,866	(254,042)	\$6,814,824	\$0.80533
April		6,110,730	104,490		6,215,220	\$4,561,460		\$4,561,460	\$0.73392
May		3,854,000	81,870		3,935,870	\$2,843,660		\$2,843,660	\$0.72250
June		2,262,600	66,330		2,328,930	\$1,707,200		\$1,707,200	\$0.73304
July		1,598,940	55,900		1,654,840	\$1,232,287		\$1,232,287	\$0.74466
August		1,816,580	59,630		1,876,210	\$1,395,234		\$1,395,234	\$0.74364
September		3,028,690	65,610		3,094,300	\$2,267,917		\$2,267,917	\$0.73293
October		5,255,880	89,880		5,345,760	\$3,902,329		\$3,902,329	\$0.72999
		<u>77,199,940</u>	<u>1,434,670</u>		<u>71,935,520</u>	<u>\$60,623,840</u>	<u>(\$4,075,601)</u>	<u>\$56,548,239</u>	<u>\$0.78610</u>

Avista Utilities
 Calculation of Gas Transmission NW Corporation
 (Sixth Revised Sheet No. 4, effective 1/1/05)

	T-3 F-00177	T-3 F-00177	T-1 F-00178	T-1 F-002591	T-3 F-2892	Total
MMBTu's	54,823	30,000	20,782	25,000	10,000	
Number of Effective Months	6	6	12	12	12	
Annual MMBTu's	328,938	180,000	249,384	300,000	120,000	1,178,322
Fixed Rate	\$0.884028	\$0.884028	\$0.884028	\$0.884028	\$0.884028	
Mileage Rate	\$0.011212	\$0.011212	\$0.011212	\$0.011212	\$0.011212	
Mileage	103.19	103.19	56.42	108.29	277.37	
Total Mileage Rate	\$1.156970	\$1.156970	\$0.632580	\$1.214150	\$3.109870	
Fixed Annual Amount	290,790.40	159,125.04	220,462.44	265,208.40	106,083.36	
Annual Mileage Based Amount	380,571.40	208,254.60	157,755.33	364,245.00	373,184.40	
Total Annual Amount	671,361.80	367,379.64	378,217.77	629,453.40	479,267.76	\$2,525,680.37

Avista Utilities
State of Idaho
Calculation of PGT Transportation Rate

Commodity		System Therms	System Cost	Rate Per Therm
May	2005	4,511,900	\$2,295.39	
June	2004	2,650,350	\$3,373.12	
July		2,213,840	\$3,509.30	
August		2,829,150	\$1,997.68	
September		5,193,350	\$2,505.28	
October		7,756,410	\$3,194.62	
November		1,227,326	\$4,880.72	
December		12,356,430	\$5,000.00	
January	2005	13,750,320	\$5,283.45	
February		10,127,350	\$6,194.86	
March		7,077,900	\$4,654.89	
April		6,161,300	\$4,374.29	
		<u>75,855,626</u>	<u>\$47,263.60</u>	<u>\$0.00062</u>

Avista Utilities
 State of Idaho - Weighted Average Cost of Gas
 Estimated Transportation Therms/Revenue

	Daily Firm	Annualized Volumes	NWP Demand Rate (Note 2)	Annual Estimated Revenue
Washington Transporters				
Empire Health Services	7,000	84,000	\$0.84437	\$70,927
Eastern Washington University	7,000	84,000	0.84437	70,927
Sacred Heart	4,000	48,000	0.84437	40,530
Kaiser Trentwood	64,500	774,000	0.84437	653,542
Total Washington	82,500	990,000		835,926
Idaho Transporters				
Potlatch (Note 1)			0.84437	
University of Idaho (Note 1)			0.84437	
Total Idaho				
Total Washington/Idaho	82,500	990,000		\$835,926

Note 1 - These customers are no longer have a Buy/Sell Arrangement but are billed direct by NW Pipeline

Note 2 - Northwest Pipeline Thirtieth Revised Sheet 5 effective 10/1/05

TF Daily Demand Rate (High Load Factor)	\$0.27760
GRI Adjustment	
	<u>\$0.27760</u>
Annualize	365 Days
Divide by 12 Months	12
Divide by 10 to convert from MMBTU's to Therms	10
	<u><u>\$0.84437</u></u>

Avista Utilities
 State of Idaho - Estimated Therm Sales

		Sch 101	Sch 111	Sch 121	Sch 131	Est. Sales Therms	Sch 146	Sch 147	Potlatch	Total
January	2006	9,152,818	2,190,386	203,475	38,016	11,584,695	377,010	225,678	4,117,234	16,304,617
February		7,074,387	1,622,096	194,502	40,943	8,931,928	353,497	195,020	4,307,283	13,787,728
March		5,906,590	1,428,473	166,634	40,770	7,542,467	374,607	232,012	3,873,070	12,022,156
April		4,620,136	1,150,882	139,638	44,847	5,955,503	376,219	95,015	3,874,150	10,300,887
May		2,362,126	744,190	137,297	46,011	3,289,624	456,745	160,910	3,417,289	7,324,568
June		999,168	618,411	155,113	39,690	1,812,382	362,097	181,645	4,268,208	6,624,332
July		958,709	562,362	234,465	44,124	1,799,660	358,753	196,117	3,952,590	6,307,120
August		1,244,456	568,273	323,381	43,121	2,179,231	338,591	193,137	3,370,160	6,081,119
September		2,131,231	773,422	375,249	80,273	3,360,175	392,285	192,317	3,389,036	7,333,813
October		4,498,364	1,209,661	281,462	89,641	6,079,128	493,038	204,424	3,782,821	10,559,411
November	2005	4,481,566	1,240,529	185,987	89,287	5,997,369	483,398	204,424	3,312,931	9,998,122
December		8,426,464	1,896,374	212,084	113,500	10,648,422	411,849	199,613	3,225,294	14,485,178
		<u>51,856,015</u>	<u>14,005,059</u>	<u>2,609,287</u>	<u>710,223</u>	<u>69,180,584</u>	<u>4,778,089</u>	<u>2,280,312</u>	<u>44,890,066</u>	<u>121,129,051</u>

Estimated Loss Factor

102.155%

Estimated Therms Purchased

70,671,400

Idaho Commodity Percentage

28.733%

Estimated System Therms Purchased

245,959,000

Avista Utilities
State of Idaho - Estimated Therms Purchased

	Actual System Purchases For 12 Months Ended 05/31/05	Gas Control's Estimated Therms
Jackson Prairie Withdrawals		
Washington	16,733,010	17,904,000
Idaho	6,947,700	6,963,000
 Plymouth Withdrawals		
 Purchases Allocated to Washington	154,337,780	
Purchases Allocated to Idaho	62,022,670	
 Firm Volumes		221,092,000
	<hr/> <hr/>	<hr/> <hr/>
	240,041,160	245,959,000

Avista Utilities
 State of Idaho
 Recap of Changes To Schedule 150
 Anticipated Effect Date 11/1/05

CENTS PER THERM

	Commodity	D-1 Charge	D-2 Charge & SGS	Total
Schedule 101				
Current Rate	0.10750	0.00980		0.11730
Proposed Incr<Decr>	0.21047	0.00396		0.21443
Proposed Rate	0.31797	0.01376		0.33173
Schedule 111				
Current Rate	0.10750	0.00980		0.11730
Proposed Incr<Decr>	0.21047	0.00396		0.21443
Proposed Rate	0.31797	0.01376		0.33173
Schedule 112				
Current Rate	0.10750	0.00980		0.11730
Proposed Incr<Decr>	0.21047	0.00396		0.21443
Proposed Rate	0.31797	0.01376		0.33173
Schedule 121				
Current Rate	0.10750	0.00980		0.11730
Proposed Incr<Decr>	0.21047	0.00396		0.21443
Proposed Rate	0.31797	0.01376		0.33173
Schedule 122				
Current Rate	0.10750	0.00980		0.11730
Proposed Incr<Decr>	0.21047	0.00396		0.21443
Proposed Rate	0.31797	0.01376		0.33173
Schedule 131				
Current Rate	0.10750			0.10750
Proposed Incr<Decr>	0.21047			0.21047
Proposed Rate	0.31797			0.31797
Schedule 132				
Current Rate	0.10750			0.10750
Proposed Incr<Decr>	0.21047			0.21047
Proposed Rate	0.31797			0.31797
Schedule 146 (Firm)				
Current Rate				
Proposed Incr<Decr>				
Proposed Rate				
Schedule 146 (Int)				
Current Rate				
Proposed Incr<Decr>				
Proposed Rate				

Avista Utilities
State of Idaho
Calculation of Changes to Schedule 155

Current Rate Incr <Decr>	Proposed Rate Incr <Decr>	Total Proposed Incr <Decr>
--------------------------------	---------------------------------	----------------------------------

Firm Customers, Schs 101, 111 & 121	\$0.03093	\$0.05027	\$0.01934
Firm Customers, Schedules 112 & 122			
Interruptible Customers, Schedules 131	\$0.03500	\$0.02867	(\$0.00633)
Interruptible Customers, Schedules 132			
Transportation Customers, Schedules 146			
Special Amortization Rates (Note 1)			
St. Joseph Hospital	(\$0.00500)	\$0.07324	\$0.07824
Interstate Asphalt		\$0.06975	\$0.06975

Note 1 - Customer has the option of the special amortization rate or a lump sum payment or refund

	Unamortized Deferrals (Acct 191000)	Current Deferrals (Acct 191010)	Total	Adjustments	Total
All Firm Customers	1,659,663.95	(190,560.44)	1,469,103.51		1,469,103.51
All Sales Customers	(493,684.71)	2,461,579.62	1,967,894.91		1,967,894.91
Coeur d' Alene Resort	(2.16)	(0.60)	(2.76)		(2.76)
Coeur d' Alene Fiber Fuel		124.59	124.59		124.59
Idaho Asphalt IMCO					
Interstate Asphalt	0.08	18,526.92	18,527.00		18,527.00
Kootenai Medical Center Lignetics Merritt Brothers Potlatch					
Stimson Lumber - River Avenue		(2,234.00)	(2,234.00)		(2,234.00)
Stimson Lumber - Seltice Way	(0.07)	12.76	12.69		12.69
St. Joseph Hospital	14,512.12	15,946.50	30,458.62		30,458.62
University of Idaho					
	<u>1,180,489.21</u>	<u>2,303,395.35</u>	<u>3,483,884.56</u>		<u>3,483,884.56</u>

	6/30/04	6/30/04	7/31/04	7/31/04	8/31/04	8/31/04	9/30/04	9/30/04	Tracker
	Balance	Transfer To New Owners	Amortization	Interest	Balance	Interest	Balance	Amortization	Direct
									Chgs/Refunds
Avista Utilities									
State of Idaho									
Account 191.40/191000 Detail									
Firm Customers	(24,615.93)		8,601.21	(16.93)	(8,541.05)	(10.23)	643.37	11,393.75	5.28
All Sales Customers	(254,174.14)		(73,963.06)	(242.36)	(393,146.82)	(300.51)	(472,943.78)	(98,111.16)	(434.99)
CDA Asphalt	(5.70)	5.70							
CDA Fiber Fuel	(4.62)			(0.54)	(4.62)	(0.54)	(4.62)		171.29
CDA Resort	(643.33)				(644.41)		(644.95)		819.05
Hughes Greenhouse									
Idaho Asphalt	(0.15)				(0.15)		(0.15)		0.33
Interstate Asphalt	31.68	(5.70)		0.02	26.02	0.02	26.04		4,522.24
Kootenai Medical Center	0.01				0.01		0.01		34.24
Lignetics									0.05
Riley Creek Lumber	1.03				1.03		1.03		117.11
Merritt Brothers	3.10				3.10		3.10		(7.97)
Potlatch	8.35				8.35		8.35		(18.87)
Stimson Lumber - DeArmond	(4.05)				(4.05)		(4.05)		(7,831.06)
Stimson Lumber - Atlas	(28.84)			(0.02)	(28.88)	(0.02)	(28.90)		(95.48)
University of Idaho	0.40				0.40		0.40		442.23
St. Joseph	(10,513.35)		1,627.85	(8.08)	(8,893.58)	(6.90)	(6,281.29)	1,289.95	2,204.59
Total Acct 191.40	(289,945.54)		(63,734.00)	(267.91)	(353,947.45)	(318.18)	(470,227.44)	(85,427.46)	357.75

Avista Utilities		10/31/04		10/31/04		11/30/04		11/30/04		11/30/04		12/31/04		12/31/04		1/31/05		1/31/05		2/28/05	
State of Idaho		Balance		Amortization		Interest		Balance		Amortization		Interest		Balance		Amortization		Interest		Amortization	
Account 191.40/191000 Detail		Tracker Transfer																			
Firm Customers		1,384,186.84	1,396,229.24	20,156.17		1,171.92	1,417,557.33	32,426.64	1,417,557.33	42,051.23	1,212.33	1,493,247.53	48,201.75	1,543,978.19	2,528.91	1,543,978.19	33,897.61				
All Sales Customers		2,182,065.70	1,610,573.77	(173,650.61)		1,269.79	1,438,192.95	(280,110.22)	1,438,192.95	(360,128.02)	931.73	798,886.44	(414,611.92)	385,260.51	985.99	385,260.51	(291,315.43)				
CDA Asphalt																					
CDA Fiber Fuel	(166.67)																				
CDA Resort	(175.72)		(2.16)																		(2.16)
Hughes Greenhouse																					
Idaho Asphalt	(0.18)																				
Interstate Asphalt	(4,548.22)		0.08				0.08														0.08
Kootenai Medical Center	(34.25)																				
Lignetics	(0.05)																				
Riley Creek Lumber	(118.14)																				
Merritt Brothers	4.87																				
Potlatch	10.52																				
Stinson Lumber - DeArmond	7,835.11																				
Stinson Lumber - Atlas	124.32		(0.07)																		(0.07)
University of Idaho	(442.63)																				
St. Joseph	8,308.76		5,517.31	1,742.50		5.32	7,265.13	1,726.15	7,265.13	2,354.05	7.75	11,353.08	2,107.45	20.68	13,481.21	188.20					
Total Acct 191.40		3,577,050.26	3,012,318.17	(151,751.94)		2,447.03	2,863,013.26	(245,957.43)	2,863,013.26	(315,722.74)	2,151.81	2,303,484.90	(364,302.72)	1,942,717.76	3,535.58	1,942,717.76	(257,229.62)				

Avista Utilities		2/28/05		3/31/05		4/30/05		5/31/05		6/30/05		6/30/05	
State of Idaho		Balance		Balance		Amortization		Amortization		Amortization		Balance	
Account 191.40/191000 Detail		Interest		Interest		Interest		Interest		Interest		Interest	
Firm Customers	2,601.54	1,580,477.34	28,549.93	2,657.92	1,611,685.19	20,964.91	2,703.61	10,998.39	2,734.75	1,649,086.85	7,822.10	2,755.00	1,659,663.95
All Sales Customers	399.35	94,344.43	(245,317.66)	(47.19)	(151,020.42)	(180,455.83)	(402.08)	(94,997.52)	(632.30)	(427,508.15)	(65,409.54)	(767.02)	(493,684.71)
CDA Asphalt													
CDA Fiber Fuel													
CDA Resort		(2.16)			(2.16)					(2.16)			(2.16)
Hughes Greenhouse													
Idaho Asphalt													
Interstate Asphalt		0.08			0.08					0.08			0.08
Kootenai Medical Center													
Lignetics													
Riley Creek Lumber													
Merritt Brothers													
Podlatch													
Stinson Lumber - DeArmond													
Stinson Lumber - Atlas		(0.07)			(0.07)					(0.07)			(0.07)
University of Idaho													
St. Joseph	22.63	13,692.04	202.69	22.99	13,917.72	201.83	23.36	163.46	23.71	14,330.08	158.02	24.02	14,512.12
Total Acct 191.40	3,023.52	1,688,511.66	(216,565.04)	2,633.72	1,474,580.34	(159,289.09)	2,324.89	(83,835.67)	2,126.16	1,235,906.63	(57,429.42)	2,012.00	1,180,489.21

	7/31/04	7/31/04	7/31/04	A&G	Interest	SUN04	Balance	8/31/04	8/31/04	8/31/04	8/31/04	8/31/04
	Demand	Benchmark	Cascade	Deferrals		Lewisston	8/31/04	Commodity	Demand	Benchmark	Cascade	8/31/04
	Deferral	Deferrals	Revenue			Adjustment	8/31/04	Deferral	Deferral	Deferrals	Revenue	Off-System
			Off-System									Cap. Rel
			Cap. Rel									
Avista Utilities												
State of Idaho												
Recap of Account 191.41/19101												
	1.11	(6.15)	(0.04)	(0.08)	(0.14)	(143.77)	(176.02)	2.05	1.15	(1.26)	(0.04)	(0.11)
CDA Asphalt					(0.15)		(176.02)					
CDA Resort					(0.14)		(168.48)					
CDA Fiber Fuel							(0.18)					
Idaho Asphalt												
Imsamet					(3.90)		(5,072.11)	1,227.71		(756.05)		
Interstate Asphalt		(863.31)		(17.71)			(34.25)					
Kootenai Medical Center							(0.05)					
Lignetics							(118.14)					
Riley Creek							4.87					
Merritt Brothers							10.52					
Pollatch					8.20	(19.65)	9,829.18					
Stimson Lumber (River Ave)					0.10	(0.04)	124.48	7.85	13.41	(4.84)	(0.49)	(1.26)
Stimson Lumber (Selfice)					6.72	(400.48)	7,182.60	3,369.45		(2,074.97)		
St. Joseph		(1,680.79)		(34.47)			(442.63)					
University of Idaho												
Firm Customers	426,853.35		(14,735.54)		1,615.63	(13,964.38)	2,116,611.84		404,526.06		(14,735.05)	(38,014.64)
Sales Customers		(140,876.28)		(2,889.36)	1,802.71	(64,263.71)	2,060,842.41	222,140.53		(136,798.49)		
	426,854.46	(143,426.53)	(14,735.58)	(2,941.67)	3,429.17	(78,792.03)	4,188,394.04	226,747.59	404,540.62	(139,635.61)	(14,735.58)	(38,016.01)

Avista Utilities																				
State of Idaho																				
Recap of Account 191.41/19101																				
	Balance 10/31/04	10/31/04 Commodity Deferral	10/31/04 Demand Deferral	10/31/04 Benchmark Deferrals	Cascade Revenue	10/31/04 Off-System Cap. Rel	A&G Deferrals	Interest	Balance 11/30/04	11/30/04 Commodity Deferral	11/30/04 Demand Deferral									
CDA Asphalt																				
CDA Resort	(0.60)								(0.60)											
CDA Fiber Fuel	(2.78)		(1.37)		(0.05)	(0.07)			(4.27)		(0.48)									
Idaho Asphalt																				
ImSAMet																				
Interstate Asphalt	(1,881.74)	1,668.43		(1,382.90)			(27.22)	(1.46)	(1,624.89)	10,969.21										
Kootenai Medical Center																				
Lignetics																				
Riley Creek																				
Merritt Brothers																				
Potlatch																				
Stimson Lumber (River Ave)	1,570.01		(1,798.13)		(59.85)	(86.12)		0.50	(373.59)	48.71	(576.83)									
Stimson Lumber (Seltice)	3.50		(15.28)		(0.51)	(0.73)			(13.02)		(5.84)									
St. Joseph	(4,456.11)	1,973.48		(1,635.75)			(32.20)	(3.59)	(4,154.17)	7,095.96										
University of Idaho																				
Firm Customers	1,358,739.71		(440,872.25)		(14,675.17)	(21,114.83)		933.67	883,011.13		(152,618.02)									
Sales Customers	(370,755.07)	176,667.37		(146,433.72)			(2,882.25)	(297.57)	(343,701.24)	1,171,671.53										
	983,216.92	180,309.28	(442,687.03)	(149,452.37)	(14,735.58)	(21,201.75)	(2,941.67)	631.55	533,139.35	1,189,785.41	(153,201.17)									

Entity	1/31/05 Benchmark Deferrals	Cascade Revenue 12/31/04	Cascade Revenue 1/31/05	12/31/04 Off-System Cap. Rel	1/31/05 Off-System Cap. Rel	A&G Deferrals 12/31/04	Interest	Balance 1/31/05	2/28/05 Commodity Deferral	2/28/05 Demand Deferral	2/28/05 Benchmark Deferrals
Avista Utilities											
State of Idaho											
Recap of Account 191.41/19101											
CDA Asphalt								(0.60)			
CDA Resort								29.65	45.33	(7.76)	(13.71)
CDA Fiber Fuel	(8.07)	(0.13)	(0.29)	(0.39)	(0.85)	(0.12)	0.02				
Idaho Asphalt											
ImSamet						(19.76)	16.84	12,162.65			
Interstate Asphalt											
Kootenai Medical Center											
Lignetics											
Riley Creek											
Merritt Brothers											
Potlatch											
Stimson Lumber (River Ave)	(333.42)	(52.80)	(47.54)	(153.13)	(137.86)	(6.44)	(2.86)	(2,256.79)	1,316.98	(705.74)	(398.48)
Stimson Lumber (Sellice)	(485.45)	(0.57)	(0.57)	(1.65)	(1.66)	(14.41)	7.27	(17.90)	4.69	(8.33)	(1.42)
St. Joseph								6,621.24	1,878.90		(568.50)
University of Idaho											
Firm Customers		(14,682.08)	(14,687.18)	(42,580.28)	(42,595.08)		558.26	478.56		(228,854.97)	
Sales Customers	(132,455.62)					(2,900.94)	1,705.80	1,357,882.21	478,980.64		(144,926.39)
	(133,282.56)	(14,735.58)	(14,735.58)	(42,735.45)	(42,735.45)	(2,941.67)	2,285.33	1,374,899.02	482,226.54	(229,576.80)	(145,908.50)

	Cascade Revenue	2/28/05 Off-System Cap. Rel	A&G Deferrals	Interest	Balance 2/28/05	3/31/05 Commodity Deferral	3/31/05 Demand Deferral	3/31/05 Benchmark Deferrals	Cascade Revenue	3/31/05 Off-System Cap. Rel	A&G Deferrals
Avista Utilities											
State of Idaho											
Recap of Account 191.41/19101											
	Cascade Revenue	2/28/05 Off-System Cap. Rel	A&G Deferrals	Interest	Balance 2/28/05	3/31/05 Commodity Deferral	3/31/05 Demand Deferral	3/31/05 Benchmark Deferrals	Cascade Revenue	3/31/05 Off-System Cap. Rel	A&G Deferrals
	(0.50)	(0.76)	(0.28)	0.07	(0.60) 52.04	20.09	(6.07)	(15.55)	(0.72)	(1.54)	(0.37)
CDA Asphalt											
CDA Resort											
CDA Fiber Fuel											
Idaho Asphalt											
Insamet											
Interstate Asphalt											
Kootenai Medical Center											
Lignetics											
Riley Creek											
Merritt Brothers											
Pollatch											
Stimson Lumber (River Ave)	(45.30)	(69.33)	(8.03)	(3.69)	(2,170.38)	991.81	(356.20)	(767.58)	(42.33)	(90.06)	(18.19)
Stimson Lumber (Seltice)	(0.53)	(0.82)	(0.03)	(0.04)	(24.38)		(1.73)		(0.21)	(0.44)	
St. Joseph			(11.46)	12.12	7,932.30	831.03		(643.15)			(15.24)
University of Idaho											
	(14,689.25)	(22,481.88)	(2,921.87)	(220.89)	(265,768.43)		(123,643.70)		(14,692.32)	(31,262.75)	
Firm Customers						158,533.08		(122,691.23)			(2,907.87)
Sales Customers											
	(14,735.58)	(22,552.79)	(2,941.67)	2,346.92	1,443,757.14	160,376.01	(124,007.70)	(124,117.51)	(14,735.58)	(31,354.79)	(2,941.67)

	Interest	Balance 3/31/05	4/30/05 Commodity Deferral	4/30/05 Demand Deferral	4/30/05 Benchmark Deferrals	Cascade Revenue	4/30/05 Off-System Cap. Rel	Interest	Balance 4/30/05	5/31/05 Commodity Deferral	5/31/05 Demand Deferral
Avista Utilities											
State of Idaho											
Recap of Account 191.41/19101											
	Interest	Balance 3/31/05	4/30/05 Commodity Deferral	4/30/05 Demand Deferral	4/30/05 Benchmark Deferrals	Cascade Revenue	4/30/05 Off-System Cap. Rel	Interest	Balance 4/30/05	5/31/05 Commodity Deferral	5/31/05 Demand Deferral
CDA Asphalt		(0.60)							(0.60)		
CDA Resort	0.08	47.96	17.37	1.74	(28.53)	(0.92)	0.20	0.07	37.89	34.65	18.86
CDA Fiber Fuel											
Idaho Asphalt											
Imsamet								20.34	12,223.22	747.88	
Interstate Asphalt	20.30	12,203.22	0.52		(0.86)						
Kootenai Medical Center											
Lignetics											
Riley Creek											
Merritt Brothers											
Pollatch											
Stimson Lumber (River Ave)	(3.85)	(2,456.78)	756.14	91.84	(1,241.63)	(48.86)	10.48	(4.45)	(2,893.26)	9.04	860.37
Stimson Lumber (Selfice)	(0.04)	(26.80)		0.38		(0.20)	0.04	(0.04)	(26.62)		2.67
St. Joseph	13.36	8,118.30	725.15		(1,190.75)			13.14	7,665.84	2,067.10	
University of Idaho											
Firm Customers	(584.28)	(435,951.48)		27,600.17		(14,685.60)	3,149.60	(713.20)	(420,600.51)		265,942.91
Sales Customers	2,846.69	1,727,334.34	117,376.82		(192,741.09)			2,816.08	1,654,786.15	246,937.46	
	2,292.26	1,309,268.16	118,876.00	27,694.13	(195,202.86)	(14,735.58)	3,160.32	2,131.94	1,251,192.11	249,796.13	266,824.81

Washington Water Power Company
 State of Idaho
 Analysis of Account 191.41

	Total Acct 191.41	Commodity Deferral	Demand Deferral	Cascade Revenue	Interest	A&G Deferral	Benchmark Deferral	Off-System Sales/Cap Rel	Other
6/30/04 Ending Balance	3,577,076.73	1,862,348.23	1,366,793.97	(173,235.62)	(1,947.50)	(35,300.04)	(1,659,894.54)	(211,693.19)	2,430,005.42
7/31/04 Actual Prior Mo Deferrals	386,038.09	164,466.35	436,466.24	(15,497.38)		(2,941.67)	(140,272.22)	(56,183.23)	
Interest	3,141.75				3,141.75				
7/31/04 Ending Balance	3,966,256.57	2,026,814.58	1,803,260.21	(188,733.00)	1,194.25	(38,241.71)	(1,800,166.76)	(267,876.42)	2,430,005.42
8/31/04 Actual Prior Mo Deferrals	218,708.30	(15,335.47)	426,854.46	(14,735.58)		(2,941.67)	(143,426.53)	(31,706.91)	
Interest	3,429.17				3,429.17				
8/31/04 Ending Balance	4,188,394.04	2,011,479.11	2,230,114.67	(203,468.58)	4,623.42	(41,183.38)	(1,943,593.29)	(299,583.33)	2,430,005.42
9/30/04 Actual Prior Mo Deferrals	435,959.34	226,747.59	404,540.62	(14,735.58)		(2,941.67)	(139,635.61)	(38,016.01)	
Interest	3,671.98				3,671.98				
9/30/04 Ending Balance	4,628,025.36	2,238,226.70	2,634,655.29	(218,204.16)	8,295.40	(44,125.05)	(2,083,228.90)	(337,599.34)	2,430,005.42
10/31/04 Actual Prior Mo Deferrals	(71,550.19)	(208,811.03)	335,226.04	(14,735.58)		(2,941.67)	(131,468.43)	(48,819.52)	
Tracker Transfer	(3,577,049.89)	(1,862,348.23)	(1,366,793.97)	173,235.62	1,974.34	35,300.04	1,659,894.54	211,693.19	(2,430,005.42)
Interest	3,791.64				3,791.64				
10/31/04 Ending Balance	983,216.92	167,067.44	1,603,087.36	(59,704.12)	14,061.38	(11,766.68)	(554,802.79)	(174,725.67)	
11/30/04 Actual Prior Mo Deferrals	(450,709.12)	180,309.28	(442,687.03)	(14,735.58)		(2,941.67)	(149,452.37)	(21,201.75)	
Interest	631.55				631.55				
11/30/04 Ending Balance	533,139.35	347,376.72	1,160,400.33	(74,439.70)	14,692.93	(14,708.35)	(704,255.16)	(195,927.42)	
12/31/04 Actual Prior Mo Deferrals	835,847.95	1,189,785.41	(153,201.17)	(14,735.58)		(2,941.67)	(136,517.40)	(46,541.64)	
Interest	792.56				792.56				
12/31/04 Ending Balance	1,369,779.86	1,537,162.13	1,007,199.16	(89,175.28)	15,485.49	(17,650.02)	(840,772.56)	(242,469.06)	
1/31/05 Actual Curr/Prior Mo Deferrals	2,833.83	1,296,890.32	(909,607.64)	(29,471.16)		(2,941.67)	(266,565.12)	(85,470.90)	
Interest	2,285.33				2,285.33				
1/31/05 Ending Balance	1,374,899.02	2,834,052.45	97,591.52	(118,646.44)	17,770.82	(20,591.69)	(1,107,337.68)	(327,939.96)	
2/28/05 Actual Current Deferrals	66,511.20	482,226.54	(229,576.80)	(14,735.58)		(2,941.67)	(145,908.50)	(22,552.79)	
Interest	2,346.92				2,346.92				
2/28/05 Ending Balance	1,443,757.14	3,316,278.99	(131,985.28)	(133,382.02)	20,117.74	(23,533.36)	(1,253,246.18)	(350,492.75)	
3/31/05 Actual Current Deferrals	(136,781.24)	160,376.01	(124,007.70)	(14,735.58)		(2,941.67)	(124,117.51)	(31,354.79)	
Interest	2,292.26				2,292.26				
3/31/05 Ending Balance	1,309,268.16	3,476,655.00	(255,992.98)	(148,117.60)	22,410.00	(26,475.03)	(1,377,363.69)	(381,847.54)	

Handwritten initials/signature

Washington Water Power Company
 State of Idaho
 Analysis of Account 191.41

	Total Acct 191.41	Commodity Deferral	Demand Deferral	Cascade Revenue	Interest	A&G Deferral	Benchmark Deferral	Off-System Sales/Cap Rel	Other
4/30/05 Actual Current Deferrals	(60,207.99)	118,876.00	27,694.13	(14,735.58)	2,131.94		(195,202.86)	3,160.32	
Interest	2,131.94								
4/30/05 Ending Balance	1,251,192.11	3,595,531.00	(228,298.85)	(162,853.18)	24,541.94	(26,475.03)	(1,572,566.55)	(378,687.22)	
5/31/05 Actual Current Deferrals	341,214.08	249,796.13	266,824.81	(14,659.40)	2,369.67			(160,747.46)	
Interest	2,369.67								
5/31/05 Ending Balance	1,594,775.86	3,845,327.13	38,525.96	(177,512.58)	26,911.61	(26,475.03)	(1,572,566.55)	(539,434.68)	
6/30/05 Actual Current Deferrals	705,376.12	565,005.92	334,605.57	(14,659.40)	3,243.37			(179,575.97)	
Interest	3,243.37								
6/30/05 Ending Balance	2,303,395.35	4,410,333.05	373,131.53	(192,171.98)	30,154.98	(26,475.03)	(1,572,566.55)	(719,010.65)	

AVISTA UTILITIES

Exhibit "D"

Pipeline Tariff Sheets
Used In This Filing

September 9, 2005

STATEMENT OF RATES
 Effective Rates Applicable to Rate Schedules TF-1, TF-2 and TI-1
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4) (5)					
Reservation (Large Customer)					
System-Wide	.00000	.27760	-	.00000	.27760
15 Year Evergreen Exp.	.00000	.39547	-	.00000	.39547
25 Year Evergreen Exp.	.00000	.37893	-	.00000	.37893
Volumetric					
(Large Customer)	.01225	.03000	.00180	.01405	.03180
(Small Customer) (6)	.01225	.58521	.00180	.01405	.58701
Scheduled Overrun	.01225	.30760	.00180	.01405	.30940
Rate Schedule TF-2 (4) (5)					
Reservation	.00000	.27760	-	.00000	.27760
Volumetric	.01225	.03000	-	.01225	.03000
Scheduled Daily Overrun	.01225	.30760	-	.01225	.30760
Annual Overrun	.01225	.30760	-	.01225	.30760
Rate Schedule TI-1					
Volumetric (7)	.01225	.30760	.00180	.01405	.30940
Scheduled Overrun	.01225	.30760	.00180	.01405	.30940

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedule LS-1

(Dollars per Dth)

<u>Type of Rate</u>	<u>Currently Effective Tariff Rate (1)</u>
Demand Charge (2)	0.02600
Capacity Charge (2)	0.00332
Liquefaction	0.55685
Vaporization	0.03030

Footnotes

- (1) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rate specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

Gas Transmission Northwest Corporation
 FERC Gas Tariff
 Third Revised Volume No. 1-A

Sixth Revised Sheet No. 4
 Superseding
 Fifth Revised Sheet No. 4

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS
 Rate Schedules FTS-1 and LFS-1

	RESERVATION		DELIVERY (c)		FUEL (d)		
	MILEAGE (a) (Dth-MILE)	NON-MILEAGE (b) (Dth)	(Dth-MILE)		(Dth)		
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	
BASE	0.011212	0.000000	0.884028	0.000000	0.000013	0.000013	0.0050% 0.0000%
EXTENSION CHARGES							
MEDFORD							
E-1 (f)	0.296969	0.000000	---	---	0.000016	0.000016	---
E-2 (g) (WWP)	0.193579	0.000000	---	---	0.000000	0.000000	---
E-2 (h) (Diamond 1)	0.090388	0.000000	---	---	0.000000	0.000000	---
E-2 (h) (Diamond 2)	0.035477	0.000000	---	---	0.000000	0.000000	---
COYOTE SPRINGS							
E-3 (i)	0.064705	0.000000	---	---	0.000000	0.000000	---
OVERRUN CHARGE (j)	---	---	---	---	---	---	---
SURCHARGES							
ACA (k)	---	---	---	---	0.001900	0.001900	---

Issued by: John A Roscher, Director of Rates & Regulatory Affairs

Issued on: November 30, 2004

Effective on: January 1, 2005

AVISTA UTILITIES

Exhibit "E"

Press Release

September 9, 2005



Contact:

Media: Catherine Markson (509) 495-2916, catherine.markson@avistacorp.com

Investors: Jason Lang (509) 495-2930 jason.lang@avistacorp.com

Avista 24/7 Media Access (509) 495-4174

Avista Utilities Requests Natural Gas Price Adjustment in Washington and Idaho
New rates reflect the higher cost of wholesale natural gas and would become effective Nov. 1

SPOKANE, Wash. – September 12, 2005: In response to dramatic increases in wholesale natural gas costs, Avista Corp. (NYSE:AVA) filed requests today with state utility commissions in Washington and Idaho to pass through those increased costs to its customers. To track the ups and downs in the cost of wholesale gas, Avista annually files purchased gas cost adjustments (PGAs). Avista does not profit from these higher gas commodity prices because they are passed through directly, without markup, to consumers.

Avista has requested an overall increase in gas revenues of approximately \$15.7 million in Idaho, or 23.8 percent, and \$38.6 million in Washington, or 23.5 percent to offset the higher cost of purchasing natural gas to serve its customers. Avista has asked that the filings become effective in both states on Nov. 1, 2005.

In Washington, a residential customer using an average of 70 therms per month would see an average increase of \$16.39 per month, or about 23.5 percent. The total bill for 70 therms including the increase would be \$86.04. In Idaho, a residential or small business customer using an average of 70 therms per month would see an average increase of \$16.36 per month, or about 23.4 percent. The total bill including the increase would be \$86.36.

Natural gas prices have risen dramatically in the last five years. As oil prices have reached new highs, average U.S. wholesale natural gas prices tripled between December 2000 and the end of 2004. The proposed rates in today's filings reflect wholesale natural gas prices 40 percent higher than prices of just a year ago.

Nationally, wholesale prices for this coming winter have risen substantially due in part to the impact of Hurricane Katrina on the energy production in the Gulf of Mexico. However, today's filings do not include any of the price impact from Hurricane Katrina. Any lasting effects of Hurricane Katrina on natural gas prices would be reflected in future Avista PGA filings. The Department of Energy's Energy Information Administration projects a national average increase of 52 percent for natural gas customers this winter.

Avista employs a number of strategies to minimize the impact of higher gas prices, notably through resource planning efforts and price hedging programs. Strategies include demand-side activities such as promoting energy efficiency, supply side actions such as contracting for additional pipeline capacity, and the development of new resources.

Customer Programs

Avista recognizes the impact of price increases on its customers, especially on those who have the most difficulty paying their energy bill. In addition to working to control the cost of providing service, Avista's ongoing commitment to customers also includes support of Project Share, an energy assistance program. In 2004, Avista customers contributed more than \$326,000 to Project Share, and Avista contributed an additional \$215,000. These contributions helped 3,454 households in the region with their energy bills.

In 2001, the WUTC approved Avista's Low Income Rate Assistance Program (LIRAP). This program includes a tariff rider charge for electricity and natural gas that provides approximately \$3 million per year for energy assistance for qualified Avista customers in Washington state. Nearly \$9 million in energy assistance has been distributed to Avista's Washington customers since LIRAP began.

Some of the other customer programs offered by Avista include CARES, a program assisting those who face challenges paying their bills; Comfort Level Billing, a plan that averages annual energy bills into equal monthly payments; and ongoing energy conservation and efficiency programs available to residential, commercial and industrial customers.

Avista also offers rebates for residential weatherization (wall, floor, ceiling, ducts) and high efficiency water heaters and furnaces. The company offers energy conservation education and energy use guides to help customers reduce energy costs on a long-term basis and get the most value for their energy dollar.

For more information on conservation tips, energy assistance programs, and bill payment plans, customers may visit www.avistautilities.com or call Avista at (800) 227-9187.

Avista serves approximately 135,000 natural gas customers in Washington, and 66,000 in Idaho.

Utility Commission Review

These requests to increase natural gas rates are subject to public review and a decision by the Washington Utilities and Transportation Commission and the Idaho Public Utilities Commission. Customers may contact the commissions for additional information about these filings.

The WUTC is accepting public comment on these filings by mail at 1300 S. Evergreen park Drive S.W., P.O. Box 47250, Olympia, WA 98504-7250 or by phone at (800) 562-6150. The IPUC is accepting public comment by mail at 472 W. Washington, P.O. Box 83720, Boise, ID 83720-0074 or by phone at (208) 334-0300. Copies of the proposed tariff changes are available in the company's offices and the offices of the state utility commissions.

Avista Corp. is an energy company involved in the production, transmission and distribution of energy as well as other energy-related businesses. Avista Utilities is a company operating division that provides service to 330,000 electric and 285,000 natural gas customers in three western states. Avista's non-regulated subsidiaries include Avista Advantage and Avista Energy.

Avista Corp.'s stock is traded under the ticker symbol "AVA." For more information about Avista, please visit www.avistacorp.com.

Avista Corp. and the Avista Corp. logo are trademarks of Avista Corporation.

-- 0558 --

To unsubscribe from Avista's news release distribution, send reply message to debbie.simock@avistacorp.com