

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

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IN THE MATTER OF THE APPLICATION OF)
AVISTA UTILITIES FOR AN ORDER APPROVING)
A CHANGE IN NATURAL GAS RATES AND CHARGES)

IDAHO PUBLIC
UTILITIES COMMISSION

AVU-G-05-02

Application is hereby made to the Idaho Public Utilities Commission for an Order approving a revised schedule of rates and charges for natural gas service in the state of Idaho. The Applicant requests that the proposed rates included in this filing be made effective on November 1, 2005. If approved as filed the Company's annual revenue will increase by approximately \$15.7 million or about 23.8%. In support of this Application, Applicant states as follows:

I.

The name of the Applicant is AVISTA UTILITIES, a unit of AVISTA CORPORATION, a Washington corporation, whose principal business office is East 1411 Mission Avenue, Spokane, Washington, and is qualified to do business in the state of Idaho. Applicant maintains district offices in Moscow, Lewiston, Coeur d'Alene, and Kellogg, Idaho. Communications in reference to this Application should be addressed to:

Kelly O. Norwood
Vice President – State & Federal Regulation
Avista Utilities
P.O. Box 3727
Spokane, WA 99220-3727

II.

Attorney for the Applicant and his address is as follows:

David J. Meyer
Vice President and Chief Counsel for Regulatory &
Governmental Affairs
Avista Utilities
P.O. Box 3727
Spokane, WA 99220-3727

III.

The Applicant is a public utility engaged in the distribution of natural gas in certain portions of Eastern and Central Washington, Northern Idaho and Southwestern

and Northeastern Oregon, and further engaged in the generation, transmission, and distribution of electricity in Eastern Washington and Northern Idaho.

IV.

Eighth Revision Sheet 150, which Applicant requests the Commission approve, is filed herewith as Exhibit "A". Also included in Exhibit "A" is a copy of Eighth Revision Tariff Sheet 150 with the changes underlined. Also included in Exhibit "A" is a copy of Seventh Revision Tariff Sheet 150 with the proposed changes shown by lining over the current language or amounts.

Also, Fifth Revision Sheet 155, which Applicant requests the Commission approve, is also filed herewith as Exhibit "A". Also included in Exhibit "A" is a copy of Fifth Revision Tariff Sheet 155 with the changes underlined. Also included in Exhibit "A" is a copy of Fourth Revision Tariff Sheet 155 with the proposed changes shown by lining over the current language or amounts.

V.

The existing rates and charges for natural gas service on file with the Commission and designated as Applicant's Tariff IPUC No. 27, which will be superseded by the rates and charges filed herewith, are incorporated herein as though fully attached hereto.

VI.

Notice to the Public of Applicant's proposed tariffs is to be given simultaneously with the filing of this Application by posting, at each of the Company's district offices in Idaho, a Notice in the form attached hereto as Exhibit "B" and by means of a press release distributed to various informational agencies. In addition, a separate notice to each Idaho gas customer will be included in their current billing, a copy attached hereto as Exhibit "B - 1" and mailed to customer coincident with this filing.

VII.

The circumstances and conditions relied on for approval of Applicant's revised rates are as follows: Applicant purchases natural gas for customer usage and transports this gas over Williams Pipeline West (d.b.a. Northwest Pipeline Corporation), PG&E – GTN (PGT), TransCanada (Alberta), TransCanada (BC) and Westcoast Pipeline systems and defers the effect of timing differences due to implementation of rate changes and differences between Applicant's actual weighted average cost of gas (WACOG) purchased and the WACOG embedded in rates. Applicant also defers the revenue received from Cascade Natural Gas for the release of storage capacity at the Jackson Prairie Storage Facility, various pipeline refunds or charges and miscellaneous revenue received from gas related transactions.

Applicant's filing of proposed tariff sheet 150 increases the prospective natural gas cost component included in the rates charged to customers by 21.443 cents per therm. This requested rate change consists of an increase of 21.047 cents per therm related to the commodity cost of purchasing and transporting gas for customer usage and an increase of .396 cents per therm related to fixed pipeline costs.

The Company's present WACOG included in its gas sales rates is 55.739 cents per therm, which was approved by the Commission in Order No. 29590. The WACOG proposed in this requested increase is 76.786 cents per therm or an increase of 21.047 cents, reflecting first-of-the-month (FOM) forward gas prices as of August 4th, and hedges executed to date. Natural gas prices have risen considerably since August 4th, but using more recent forward prices would have further added to the proposed increase. Given the volatility in the wholesale gas market and the level of the proposed increase, the company felt that the August 4th forward prices were reasonable to use to establish the proposed WACOG. The company executes hedges to fix the price of gas on approximately 50% of its estimated annual gas sales for the forthcoming year. The company uses a dollar-cost averaging approach for executing hedges, with those volumes divided into 45-day execution "windows" between February 15 and November 15. The company has completed approximately 80% of its scheduled hedges for the forthcoming PGA year (November – October).

In this filing, the Company is also proposing a change to the present amortization rate(s), set forth under Schedule 155. This amortization rate is used to refund or surcharge customers the difference between actual gas costs and projected gas costs (from the last PGA filing) over the past year. The present amortization rate is a surcharge of 3.093 cents per therm, the Company proposes to increase this amortization rate to 5.027 cents per therm, an increase of 1.934 cents per therm. The Company has a deferred gas cost balance of approximately \$3.5 million as of June 30, 2005, reflecting higher gas costs than projected during the past year. The increase of 1.934 cents per therm is expected to recover this balance over 12 months.

If the proposed increase to tariff sheet 150 is approved firm sales customers on Schedules 101, 111, 112, 121 and 122 will see a rate increase of 21.443 cents per therm. Interruptible sales customers on Schedules 131 and 132 will see a rate increase of 21.047 cents per therm.

If the proposed increase to tariff sheet 155 is approved firm sales customers on Schedule 101, 111 and 121 will see a rate increase of 1.934 cents per therm.

The average residential customer using 70 therms per month will see an estimated increase of \$16.36 per month or approximately 23.4%. The average percentage change for the various Schedules are shown on Exhibit C, page 2.

VIII.

Exhibit "C" attached hereto contains support for the rates proposed by Applicant contained in Exhibit "A".

IX.

Applicant is requesting that Applicant's rates be approved to become effective on November 1, 2005. Applicant requests that, if appropriate, the Commission adopt the procedures prescribed by Rule 201-210, Modified Procedure. Applicant stands ready for immediate consideration on its Application.

X.

WHEREFORE, Applicant requests the Commission issue its Order finding Applicant's proposed rate to be just, reasonable, and nondiscriminatory and to become effective for all natural gas service on and after November 1, 2005.

Dated at Spokane, Washington, this 9th day of September 2005.

AVISTA UTILITIES

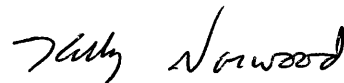
BY

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly O. Norwood
Vice President, State and Federal Regulation

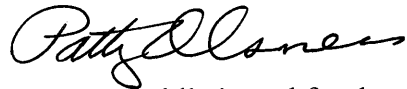
STATE OF WASHINGTON)
) ss.
County of Spokane)

Kelly O. Norwood, being first duly sworn, on oath deposes and says: that he is the Vice President of State and Federal Regulation of Avista Utilities; that he has read the above and foregoing Application, knows the contents thereof, and believes the same to be true.



Kelly O. Norwood
Vice President, State and Federal Regulation

SUBSCRIBED and sworn to before me this 9th day of September 2005.



Notary Public in and for the
State of Washington, residing in
Spokane.

AVISTA UTILITIES

Exhibit "A"

Proposed Tariff Sheets

September 9, 2005

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 33.173¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 31.797¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 122, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

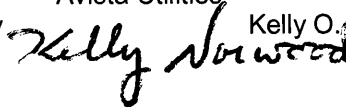
SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities

By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101, 111 and 121 are to be increased by 5.027¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be increased by 2.867¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities
By

Kelly Norwood, Vice President, Rates & Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 33.173¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 31.797¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 122, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities

By

Kelly O. Norwood - Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101, 111 and 121 are to be increased by 5.027¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be increased by 2.867¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued September 9, 2005

Effective November 1, 2005

Issued by Avista Utilities
By

Kelly Norwood, Vice President, Rates & Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by ~~11.730¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~10.750¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 122, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

Issued February 24, 2005

Effective April 1, 2005

Issued by Avista Utilities
By

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101, 111 and 121 are to be increased by ~~3.093¢~~ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be increased by ~~3.500¢~~ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued July 31, 2003

Effective October 3, 2003

Issued by Avista Utilities
By Kelly Norwood, Vice President, Rates & Regulation

AVISTA UTILITIES

Exhibit "B"

Notice to Public of Applicant's Proposed Tariffs

September 9, 2005

AVISTA UTILITIES
NOTICE OF IDAHO TARIFF CHANGE
(Natural Gas Service Only)

Notice is hereby given that the "Sheets" listed below of Tariff IPUC No. 27, covering natural gas service applicable to Idaho customers of Avista Utilities has been filed with the Idaho Public Utilities Commission (IPUC) in Boise, Idaho.

Eighth Revision Sheet 150 canceling Seventh Revision Sheet 150 and
Fifth Revision Sheet 155 canceling Fourth Revision sheet 155

Eighth Revision Sheet 150 increases the cost of natural gas by 21.443 cents per therm for all firm sales customers and by 21.047 cents per therm for interruptible sales customers.

Fifth Revision Sheet 155 increases the amortization rate by 1.934 cents per therm customers on Schedules 101, 111 and 121.

If the proposed tariff is approved by the IPUC, total Company Idaho revenues will increase by approximately \$15.7 million per year, or about 23.8%. This request is a Purchased Gas Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased to serve customers. This filing reflects a substantial increase in wholesale gas prices incurred during the past year. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista makes no additional profits from these rate changes.

A residential or small business customer served under Schedule 101 using an average of 70 therms per month can expect to see an average increase of approximately \$16.36 per month, or about 23.4%. Larger commercial customers served under Schedules 111 and 121 can expect to see an average increase of about 26.6% and 28.9% respectively, with the higher percentages due to lower base rates. However, actual customer increases will vary based on therms consumed.

This filing requests an effective date of November 1, 2005.

Copies of the proposed tariff changes are available for inspection in the Company's offices or can be obtained by calling (509) 495-4067 or writing:

Avista Utilities
Attention: Ms. Patty Olsness
P.O. Box 3727
Spokane, WA. 99220

September 9, 2005

AVISTA UTILITIES

Exhibit "B - 1"

Notice Mailed to Each Idaho Gas Customer
of Applicant's Proposed Tariff Change

September 9, 2005

Avista proposes 23.8 percent increase in natural gas prices effective November 1, 2005

On Sept. 12, Avista filed with the Idaho Public Utilities Commission (IPUC) a request to increase natural gas rates by an average of 23.8 percent to be effective on Nov. 1, 2005.

[Important notice for Idaho natural gas customers]

This request is a Purchased Gas Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased by Avista to serve customers. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista makes no additional profits from these rate changes.

This proposed increase reflects a 40 percent increase in the wholesale price of natural gas during the past year. The price for natural gas can fluctuate based on supply and demand, similar to the price for crude oil. In fact, the price for natural gas has followed the same upward trend as oil prices over the past few years. The demand for natural gas has increased substantially in recent years, especially for its use as a fuel to generate electricity. This increased demand has created a close relationship between the supply and demand for natural gas, resulting in upward pressure on the market price.

If the proposed increase is approved by the IPUC, total company revenues will increase by approximately \$15.7 million per year, or 23.8 percent. A residential or small business customer served under Schedule 101 using an average of 70 therms per month can expect to see an average increase of \$16.36 per month, or about 23.4 percent. The bill for 70

[Continued on reverse.]

therms would increase from a present amount of \$70.00 to \$86.36. Larger commercial customers served under Schedules 111 and 121 can expect to see an average increase of 26.6 percent and 28.9 percent respectively, with the higher increase percentages due to lower base rates. This request to increase natural gas rates is subject to public review and a decision by the IPUC. Copies of the filing and proposed tariff changes are available in Avista's offices and the office of the IPUC.

Now is the time to prepare for winter heating bills. Take time to check to ensure that your home is properly sealed and insulated. Check the caulking around your windows and door frames. Also check the insulation in your attic. A well-insulated residence will keep the heat from escaping and can save in heating costs.

If you are not already on Comfort Level Billing, consider applying for this service. Comfort Level Billing averages your annual bill into equal monthly payments.

For more information on conservation tips, energy assistance programs, and bill payment plans, visit www.avistautilities.com or call us at (800) 227-9187.

AVISTA UTILITIES

Exhibit "C"

Workpapers

September 9, 2005

Avista Utilities
 State of Idaho
 Average Increase Per Customer

Sch	Actual Annual Usage	Average Monthly Usage	Average No. Of Customers	Average Mo. Usage Per Cust.	Present Rate	Total Present Cost	Proposed Rate	Total Proposed Cost	Estimated Monthly Increase	Estimated Increase Percentage
101	50,138,840	4,178,237	64,368 Basic Charge	70	\$0.95315 \$3.28	\$66.72 \$3.28 <u>\$70.00</u>	\$1.18692	\$83.08 \$3.28 <u>\$86.36</u>	\$16.36	23.37%
111	13,758,064	1,146,505	706 First 200 Next 800 All Over 1,000	1,624	\$0.93513 \$0.91693 \$0.81451	\$187.03 \$733.54 \$508.25 <u>\$1,428.82</u>	\$1.16890 \$1.15070 \$1.04828	\$233.78 \$920.56 \$654.13 <u>\$1,808.47</u>	\$379.65	26.57%
112	8,012	668	2 First 200 Next 800 All Over 1,000	334	\$0.90420 \$0.88600 \$0.78358	\$180.84 \$118.72 <u>\$299.56</u>	\$1.11863 \$1.10043 \$0.99801	\$223.73 \$147.46 <u>\$371.19</u>	\$71.63	23.91%
121	2,435,415	202,951	9 First 500 Next 500 Next 9,000 All Over 10,000	22,550	\$0.92402 \$0.91674 \$0.81432 \$0.79554	\$462.01 \$458.37 \$7,328.88 \$9,984.11 <u>\$18,233.37</u>	\$1.15779 \$1.15051 \$1.04809 \$1.02931	\$578.90 \$575.26 \$9,432.81 \$12,917.94 <u>\$23,504.91</u>	\$5,271.54	28.91%
122	177,618	14,802	2 First 500 Next 500 Next 9,000 All Over 10,000	7,401	\$0.89309 \$0.88581 \$0.78339 \$0.76461	\$446.55 \$442.91 \$5,014.48 <u>\$5,903.94</u>	\$1.10752 \$1.10024 \$0.99782 \$0.97904	\$553.76 \$550.12 \$6,387.05 <u>\$7,490.93</u>	\$1,586.99	26.88%
131					\$0.71146		\$0.91560			
132	640,950	53,413	2	26,707	\$0.67646	\$18,066.22	\$0.88693	\$23,687.24	\$5,621.02	31.11%

Avista Utilities
 Calculation of Idaho Proposed Rates

Sch No.	Description	Present Tariff Rate	Proposed Schedule 150	Proposed Schedule 155	Present Schedule 191 (DSM)	Total Proposed Rate
101	General	\$0.80066	\$0.33173	\$0.05027	\$0.00426	\$1.18692
111	Large General					
	First 200	\$0.78317	\$0.33173	\$0.05027	\$0.00373	\$1.16890
	Next 800	\$0.76497	\$0.33173	\$0.05027	\$0.00373	\$1.15070
	Over 1,000	\$0.66255	\$0.33173	\$0.05027	\$0.00373	\$1.04828
112	Large General					
	First 200	\$0.78317	\$0.33173		\$0.00373	\$1.11863
	Next 800	\$0.76497	\$0.33173		\$0.00373	\$1.10043
	Over 1,000	\$0.66255	\$0.33173		\$0.00373	\$0.99801
121	Commercial					
	First 500	\$0.77225	\$0.33173	\$0.05027	\$0.00354	\$1.15779
	Next 500	\$0.76497	\$0.33173	\$0.05027	\$0.00354	\$1.15051
	Next 9,000	\$0.66255	\$0.33173	\$0.05027	\$0.00354	\$1.04809
	Over 10,000	\$0.64377	\$0.33173	\$0.05027	\$0.00354	\$1.02931
122	Commercial					
	First 500	\$0.77225	\$0.33173		\$0.00354	\$1.10752
	Next 500	\$0.76497	\$0.33173		\$0.00354	\$1.10024
	Next 9,000	\$0.66255	\$0.33173		\$0.00354	\$0.99782
	Over 10,000	\$0.64377	\$0.33173		\$0.00354	\$0.97904
131	Interruptible	\$0.56602	\$0.31797	\$0.02867	\$0.00294	\$0.91560
132	Interruptible	\$0.56602	\$0.31797		\$0.00294	\$0.88693
146	Transportation	\$0.10976				\$0.10976
Special Amortization Rates (Note 1)						
	St. Joseph Hospital			\$0.07324		\$0.07324
	Interstate Asphalt			\$0.06975		\$0.06975

Note 1 - Customer has the option of the special amortization rate or a lump sum payment or refund

Avista Utilities
Calculation of Idaho Present Rates

Sch No.	Description	Present Tariff Rate	Present Schedule 150	Present Schedule 155	Present Schedule 191 (DSM)	Total Present Rate
101	General	\$0.80066	\$0.11730	\$0.03093	\$0.00426	\$0.95315
111	Large General					
	First 200	\$0.78317	\$0.11730	\$0.03093	\$0.00373	\$0.93513
	Next 800	\$0.76497	\$0.11730	\$0.03093	\$0.00373	\$0.91693
	Over 1,000	\$0.66255	\$0.11730	\$0.03093	\$0.00373	\$0.81451
112	Large General					
	First 200	\$0.78317	\$0.11730		\$0.00373	\$0.90420
	Next 800	\$0.76497	\$0.11730		\$0.00373	\$0.88600
	Over 1,000	\$0.66255	\$0.11730		\$0.00373	\$0.78358
121	Commercial					
	First 500	\$0.77225	\$0.11730	\$0.03093	\$0.00354	\$0.92402
	Next 500	\$0.76497	\$0.11730	\$0.03093	\$0.00354	\$0.91674
	Next 9,000	\$0.66255	\$0.11730	\$0.03093	\$0.00354	\$0.81432
	Over 10,000	\$0.64377	\$0.11730	\$0.03093	\$0.00354	\$0.79554
122	Commercial					
	First 500	\$0.77225	\$0.11730		\$0.00354	\$0.89309
	Next 500	\$0.76497	\$0.11730		\$0.00354	\$0.88581
	Next 9,000	\$0.66255	\$0.11730		\$0.00354	\$0.78339
	Over 10,000	\$0.64377	\$0.11730		\$0.00354	\$0.76461
131	Interruptible	\$0.56602	\$0.10750	\$0.03500	\$0.00294	\$0.71146
132	Interruptible	\$0.56602	\$0.10750		\$0.00294	\$0.67646
146	Transportation	\$0.10976				\$0.10976
Special Amortization Rates (Note 1)						
	St. Joseph Hospital			(\$0.00500)		(\$0.00500)

