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IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION)  
OF AVISTA CORPORATION FOR THE )  
AUTHORITY TO INCREASE ITS RATES )  
AND CHARGES FOR ELECTRIC AND )  
NATURAL GAS SERVICE TO ELECTRIC )  
AND NATURAL GAS CUSTOMERS IN THE )  
STATE OF IDAHO )

CASE NO. AVU-E-08-01  
CASE NO. AVU-G-08-01

DIRECT TESTIMONY  
OF  
BRIAN J. HIRSCHKORN

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1 I. INTRODUCTION

2 **Q. Please state your name, business address and**  
3 **present position with Avista Corporation?**

4 A. My name is Brian J. Hirschhorn and my business  
5 address is 1411 East Mission Avenue, Spokane, Washington.  
6 I am presently assigned to the State and Federal Regulation  
7 Department as Manager of Pricing.

8 **Q. Would you briefly describe your duties?**

9 A. My primary areas of responsibility include  
10 electric and gas rate design, customer usage and revenue  
11 analysis, and tariff administration.

12 **Q. Would you briefly describe your educational**  
13 **background?**

14 A. I am a 1978 graduate of Washington State  
15 University with Bachelor degrees in Business Administration  
16 and Accounting.

17 **Q. Have you previously testified before the**  
18 **Commission?**

19 A. Yes. I have testified before this Commission in  
20 several prior rate proceedings as a revenue and rate design  
21 witness.

22 **Q. What is the scope of your testimony in this**  
23 **proceeding?**

24 A. My testimony in this proceeding will cover the  
25 spread of the proposed annual electric revenue increase of

1 \$32,327,000, or 15.8%, among the Company's electric general  
2 service schedules. With regard to natural gas service, I  
3 will describe the spread of the proposed annual revenue  
4 increase of \$4,725,000, or 5.8%, among the Company's  
5 natural gas service schedules. My testimony will also  
6 describe the design of the proposed rates within the  
7 Company's electric and natural gas service schedules.

8 **Q. Are you sponsoring any Exhibits that accompany**  
9 **your testimony?**

10 A. Yes. I am sponsoring Exhibit No. 15, Schedules 1  
11 through 3 related to the proposed electric increase, and  
12 Schedules 4 through 6 related to the proposed natural gas  
13 increase.

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27 **II. EXECUTIVE SUMMARY**

28 **Proposed Electric Increase**

29 **Q. What is the proposed electric revenue increase in**  
30 **this case and how is the Company proposing to spread the**  
31 **increase by rate schedule?**

1           A.    The proposed electric increase is \$32,327,000, or  
2 16.7% over present base tariff revenue/rates in effect.  
3 The proposed increase is spread by rate schedule on a  
4 uniform percentage basis (16.7%). The proposed increase  
5 over present billing rates, including the Power Cost  
6 Adjustment (PCA) and Demand Side Management (DSM) rate  
7 adjustments, is 15.8% overall. This information is shown  
8 in detail on page 1, Schedule 3 of Exhibit No. 15. The  
9 range in the percentage increase based on billed revenue  
10 results from the application of the present PCA surcharge  
11 on a uniform cents per kWh basis across all service  
12 schedules.

13           **Q.    Why is the Company proposing that the increase be**  
14 **spread on a uniform percentage basis to its electric**  
15 **service schedules?**

16           A.    The Company does not have recent electric load  
17 research data incorporated into its cost of service study.  
18 The Company has initiated a new load (research) study, as  
19 described by Company Witness Knox, with the results of the  
20 study to be used to allocate costs by service schedule  
21 within the cost of service study following completion of  
22 the study. Until the results of the load study are  
23 available (late 2009), and incorporated into the cost of  
24 service study, the Company proposes that any general  
25 increase be spread on a uniform percentage basis among its

1 service schedules. A uniform percentage increase does,  
2 however, result in moving the rates of return for each of  
3 the schedules (with the exception of street and area  
4 lighting schedules) closer to the cost of providing  
5 service, based on the Company's cost of service study  
6 sponsored by Witness Knox. This information is shown on  
7 page 2, Schedule 3 of Exhibit No. 15.

8 **Q. What is the proposed increase for a residential**  
9 **electric customer with average consumption?**

10 A. The proposed increase for a residential customer  
11 using an average of 977 kWhs per month is \$10.70 per month,  
12 or a 15.9% increase in their electric bill. As part of  
13 that increase, the Company is proposing that the  
14 basic/customer charge be increased from \$4.00 to \$4.60 per  
15 month. The present bill for 1,000 kWhs is \$67.38 compared  
16 to the proposed level of \$78.08, including all rate  
17 adjustments.

18 **Q. Is the Company proposing any changes to the**  
19 **present rate structures within its electric service**  
20 **schedules?**

21 A. No. The Company is not proposing any changes to  
22 the present rate structures within its electric schedules.

23 **Q. Where do you show the proposed changes in rates**  
24 **within the electric service schedules?**

1           A.    This information is shown in detail on page 3,  
2    Schedule 3 of Exhibit No. 15.

3    **Proposed Natural Gas Increase**

4           **Q.    How is the Company proposing to spread the**  
5    **overall natural gas increase of \$4,725,000, or 5.8%, by**  
6    **service schedule?**

7           A.    The Company is proposing the following  
8    revenue/rate changes by rate schedule:

9           General Service Schedule 101	6.5%
10          Large General Service Schedule 111	3.3%
11          High Ann. Load Factor - Lg. General Srvc. Sch. 121	-
12          Interruptible Sales Service Schedule 131	4.9%
13          Transportation Service Schedule 146	0.9%

14

15    This information is also shown on page 1, Schedule 6 of  
16    Exhibit No. 15.  The Company utilized the results of the  
17    natural gas cost of service study, sponsored by Witness  
18    Knox, as a guide in spreading the overall revenue increase  
19    to its natural gas service schedules.  The proposed  
20    increase by rate schedule results in rates of return for  
21    each schedule moving significantly closer to the cost of  
22    providing service (unity), as shown on page 2 of Schedule  
23    6.

24           **Q.    Why isn't an increase (decrease) percentage**  
25    **change shown for Large General Service Schedule 121 in the**  
26    **above table?**

1           A. As part of this filing, the Company is proposing  
2 to combine Schedules 111 and 121 into a single service  
3 schedule. There are presently only ten customers taking  
4 service under Schedule 121 and, based on the nearly  
5 identical present rates and rate structures between  
6 Schedules 111 and 121, it no longer makes sense to maintain  
7 that Schedule. I describe this in more detail later in my  
8 testimony.

9           **Q. What is the proposed monthly increase for a**  
10 **residential natural gas customer with average usage?**

11           A. The increase for a residential customer using an  
12 average of 65 therms of gas per month would be \$4.91 per  
13 month, or 6.5%. A bill for 65 therms per month would  
14 increase from the present level of \$75.14 to a proposed  
15 level of \$80.05, including all present rate adjustments.  
16 As part of this increase, the Company is proposing an  
17 increase in the monthly customer charge of \$0.72 per month,  
18 from \$3.28 to \$4.00.

19

20                           **III. PROPOSED ELECTRIC REVENUE INCREASE**

21           **Summary of Electric Rate Schedules and Tariffs**

22           **Q. Would you please explain what is contained in**  
23 **Schedule 1 of Exhibit No. 15?**

1           A.    Yes.    Schedule 1 is a copy of the Company's  
2 present and proposed electric tariffs, showing the changes  
3 (strikeout and underline) proposed in this filing.

4           **Q.    Could you please describe what is contained in**  
5 **Schedule 2 of Exhibit No. 15?**

6           A.    Yes.    Schedule 2 contains the proposed (clean)  
7 electric tariff sheets incorporating the proposed changes  
8 included in this filing.

9           **Q.    What is contained in Schedule 3 of Exhibit No.**  
10 **15?**

11          A.    Schedule 3 contains information regarding the  
12 proposed spread of the electric revenue increase among the  
13 service schedules and the proposed changes to the rates  
14 within the schedules.   Page 1 shows the proposed general  
15 revenue and percentage increase by rate schedule compared  
16 to the present revenue under base tariff rates (excluding  
17 the present PCA and DSM rate adjustments), as well as the  
18 proposed percentage increase compared to present revenue  
19 under billing rates, including these rate adjustments.  
20 Page 2 shows the rates of return and the relative rates of  
21 return for each of the schedules before and after the  
22 proposed increases.   Page 3 shows the present rates under  
23 each of the rate schedules, the proposed changes to the  
24 rates within the schedules, and the proposed rates after

1 application of the changes. These pages will be referred  
2 to later in my testimony.

3 **Q. Why do you compare the proposed revenue**  
4 **increase(s) to both present revenue under base tariff rates**  
5 **and revenue under present billing rates?**

6 A. Typically, proposed rate spread and rate design  
7 information is shown as compared to revenue and rates under  
8 base tariff rates, which exclude other rate adjustments.  
9 However, the percentage change(s) that customers will see  
10 on their bills will be based on present rates including  
11 other rate adjustments. The Company believes that it is  
12 also important to provide the information as it will  
13 ultimately affect customer bills.

14 **Q. Would you please describe the Company's present**  
15 **rate schedules and the types of electric service offered**  
16 **under each?**

17 A. Yes. The Company presently provides electric  
18 service under Residential Service Schedule 1, General  
19 Service Schedules 11 and 12, Large General Service  
20 Schedules 21 and 22, Extra Large General Service Schedule  
21 25, and Pumping Service Schedules 31 and 32. Additionally,  
22 the Company provides Street Lighting Service under  
23 Schedules 41-46, and Area Lighting Service under Schedules  
24 47-49. Schedules 12, 22, 32, and 48 exist for residential  
25 and farm service customers who qualify for the "Residential

1 Exchange" program operated by the Bonneville Power  
 2 Administration. The rates for these schedules are  
 3 identical to the rates for Schedules 11, 21, 31, and 47,  
 4 respectively, except for the Residential Exchange rate  
 5 credit (presently zero). The following table shows the  
 6 type and number of customers served in Idaho (as of  
 7 December 31, 2007) under each of the service schedules:

Schedule	Type of Customer	No. of Customers
Residential Sch. 1	Residential	98,500
General Sch. 11&12	Small Commercial - less than 50 kW	18,900
Lge. General Sch. 21&22	Med. - Lge. Comm. & Industrial - over 50 kW	1,400
Ex. Lge. General Sch. 25*	Lge. Comm. & Industrial - over 3,000 kva	14
Pumping Sch. 31&32	Water & Effluent Pumping	1,300

8 \* includes Potlatch under Sch. 25P

9  
 10 **Proposed Electric Rate Spread**

11 **Q. How does the Company propose to spread the total**  
 12 **revenue increase request of \$32,327,000 among its various**  
 13 **rate schedules?**

14 A. The Company is proposing that the requested  
 15 revenue increase be spread on a uniform percentage basis,  
 16 16.7% of base tariff rates, among its electric service  
 17 schedules. The uniform percentage increase of base tariff  
 18 rates results in an increase in billed revenue between  
 19 15.4% and 16.5%, as shown in column (h) on page 1, Schedule  
 20 3 of Exhibit No. 15. The range in the percentage increase  
 21 based on billed revenue results from the application of the

1 present PCA surcharge on a uniform cents per therm basis  
2 across all service schedules.

3 **Q. Why is the Company proposing to apply the**  
4 **increase on a uniform percentage basis among its service**  
5 **schedules?**

6 A. As described in Witness Knox's testimony, the  
7 Company does not have recent load research data to use in  
8 the cost of service study. Incorporation of updated load  
9 data into the cost of service study will affect the results  
10 by service schedule. As Ms. Knox explains in her  
11 testimony, approximately one-third of costs billed to  
12 customers are allocated based on demand usage. The Company  
13 has initiated a new load research study and the results of  
14 the study will be used to allocate the appropriate costs by  
15 service schedule. However, as load data must be gathered  
16 for an entire calendar year, results of the study will not  
17 be available until late-2009, at the earliest. Until the  
18 results of the load study are available and reflected in a  
19 cost of service study, the Company proposes that any  
20 general increase be spread on a uniform percentage basis  
21 among its service schedules.

22 **Q. Has the Company examined the results of the cost**  
23 **of service study, included in this filing, before and after**  
24 **application of the proposed rate spread (uniform**  
25 **percentage)?**

1           A.    Yes.  As shown on page 2, Schedule 3 of Exhibit  
2 No. 15, application of the proposed increase on a uniform  
3 percentage basis results in the relative rates of return  
4 (rate of return for Schedule divided by overall rate of  
5 return) for nearly all of the service schedules moving  
6 closer to unity (1.00).

7

8           **Proposed Rate Design**

9           **Q.    Where in your Exhibit do you show a comparison of**  
10 **the present and proposed rates within each of the Company's**  
11 **electric service schedules?**

12           A.    Page 3, Schedule 3 of Exhibit No. 15 shows a  
13 comparison of the present and proposed rates within each of  
14 the schedules, which I will describe below.  Column (a)  
15 shows the rate/billing components under each of the  
16 schedules, column (b) shows the base tariff rates within  
17 each of the schedules, column (c) shows the present rate  
18 adjustments applicable under each schedule, and column (d)  
19 shows the present billing rates.  Column (e) shows the  
20 proposed general rate increase to the rate components  
21 within each of the schedules, column (f) shows the proposed  
22 billing rates and column (h) shows the proposed base tariff  
23 rates.

24           **Q.    Is the Company proposing any changes to the**  
25 **existing rate structures within its rate schedules?**

1           A.    No, it is not.

2           **Q.    Turning to Residential Service Schedule 1, could**  
3 **you please describe the present rate structure under this**  
4 **schedule?**

5           A.    Yes.    Residential Schedule 1 has a present  
6 customer / basic charge of \$4.00 per month and two energy  
7 rate blocks:  0-600 kWhs and over 600 kWhs.  The present  
8 base tariff rate for the first 600 kWhs per month is 5.842  
9 cents per kWh and 6.612 cents for all kWhs over 600.

10          **Q.    How does the Company propose to spread the**  
11 **proposed general revenue increase of \$12,591,000 to**  
12 **Schedule 1?**

13          A.    The Company proposes to increase the monthly  
14 customer charge from \$4.00 to \$4.60, or 15.0%, with the  
15 remaining revenue increase recovered through a uniform  
16 percentage increase applied to the energy rates under the  
17 schedule, as shown in column (e) on page 3.

18          **Q.    Why is the Company proposing to increase the**  
19 **monthly customer charge from \$4.00 to \$4.60 per month?**

20          A.    The total "customer" costs from the Company's  
21 cost of service study under present rates (at the overall  
22 rate of return) in this filing are \$12.32 per customer per  
23 month.  These are costs that do not vary with customer  
24 usage and are allocated based on the number of customer  
25 (meters) served.  While the Company does not propose to

1 recover all customer-allocated costs through the customer  
2 charge in this Case, given the overall proposed (base  
3 tariff) increase of 16.7% to Residential Schedule 1, the  
4 Company believes that the proposed increase to the customer  
5 charge of \$0.60 per month (15.0%) is reasonable.

6 **Q. What is the average monthly electric usage for a**  
7 **residential customer, and what is the effect of the**  
8 **proposed increase on a customer's bill?**

9 A. The average monthly usage for a residential  
10 customer is 977 kWhs. Based on the proposed increase, the  
11 average monthly increase would be \$10.70, or 15.9%. The  
12 present monthly bill for 1,000 kWhs of usage is \$67.38 and  
13 the proposed monthly bill would be \$78.08, including all  
14 rate adjustments.

15 **Q. Turning to General Service Schedule 11, could you**  
16 **please describe the present rate structure and rates under**  
17 **that Schedule?**

18 A. Yes. The present rate structure under the  
19 schedule includes a monthly customer charge of \$6.00, an  
20 energy rate of 7.295 cents per kWh for all usage under  
21 3,650 kWhs per month, and an energy rate of 6.223 cents per  
22 kWh for usage over 3,650 kWhs per month. There is also a  
23 demand charge of \$3.50 per kW for all demand in excess of  
24 20 kW per month. There is no charge for the first 20 kW of  
25 demand.

1           **Q. How is the Company proposing to apply the**  
2 **proposed general revenue increase of \$4,112,000 to the**  
3 **rates under Schedule 11?**

4           A. The Company is proposing that the customer charge  
5 be increased by \$0.50, from \$6.00 to \$6.50 per month, and  
6 that the demand charge (over 20 kW) be increased \$0.50 per  
7 kW, from \$3.50 to \$4.00. The remaining revenue increase for  
8 the Schedule is proposed to be recovered through a uniform  
9 percentage increase applied to the two (block) energy  
10 rates. The increase in the first block rate is 1.261 cents  
11 per kwh, and is 1.077 cents per kwh in the second block  
12 rate.

13           **Q. In the Company's last general filing (Case No.**  
14 **AVU-E-04-01) the Company proposed, and the Commission**  
15 **approved, the addition of a second energy rate block under**  
16 **this Schedule. Could you please review the Company's**  
17 **rationale for that change?**

18           A. Yes. Under the previous rate structure, the  
19 rates did not reasonably reflect the cost of providing  
20 service to different customers served under the Schedule.  
21 The previous rate structure resulted in a higher average  
22 kWh charge for larger-use customers as compared with a  
23 smaller-use customer with the same load factor. The  
24 addition of the second rate block results in customers with  
25 similar load factors paying approximately the same average

1 rate per kWh. The addition of the second block also  
2 provided an incentive for most customers under the Schedule  
3 to improve their load factor.

4 **Q. In that Case, the Staff recommended that the**  
5 **Company gather information necessary to separate Schedule**  
6 **11 into two schedules: demand-metered and non demand-**  
7 **metered. What additional analysis has the Company**  
8 **conducted for this Schedule?**

9 A. The Company has examined some of the general  
10 usage characteristics of these customer sub-groups and the  
11 results support the present declining-block rate structure.  
12 The Company examined the billing data for all Schedule 11  
13 (and 12) customers during a recent month (January 2008).  
14 The results showed that only 6% of the customers taking  
15 service under the Schedule have demand meters whose demand  
16 usage exceeded 20 kW. The average energy usage during the  
17 month for these customers was 11,306 kWhs, while the  
18 average energy usage for the other 94% of the customers  
19 (with demand less than 20 kW) was 1,520 kWhs. Further,  
20 only 10% of the customers with demand less than 20 kW had  
21 energy usage during the month that exceeded 3,650 kWhs,  
22 which is the second/tail-block under the Schedule. This  
23 analysis shows that the vast majority of the customers  
24 taking service under the Schedule are relatively small  
25 customers whose monthly usage is well below 3,650 kWhs.

1           **Q. How does this information continue to support the**  
2 **present declining-block rate structure under the Schedule?**

3           A. Generally, the incremental fixed costs required  
4 to provide service to commercial and industrial customers  
5 do not increase proportionately with increasing energy  
6 usage. As most of the Company's fixed costs of service are  
7 recovered through the energy charges (and demand charges  
8 where applicable), larger use customers are generally less  
9 costly to serve than smaller use customers on an embedded  
10 cost per kWh basis, as fixed costs are spread over a larger  
11 base of usage. This is nearly always reflected in a  
12 comparison of energy rates across commercial and industrial  
13 rate schedules. Within the Company's commercial and  
14 industrial schedules, there is also a substantial range of  
15 energy usage. Therefore, declining block rates for  
16 commercial and industrial customers generally reflect the  
17 cost of providing service within rate schedules, as well as  
18 across rate schedules.

19           **Q. Based on the information provided above, wouldn't**  
20 **the result of creating two rate schedules from the present**  
21 **Schedule 11 be similar to the affect of the present rate**  
22 **structure?**

23           A. Yes. The energy rate billed to non demand-  
24 metered (smaller) customers would be higher than the rate

1 billed to demand-metered (larger) customers, which is the  
2 same affect as the present rate structure.

3 **Q. Are there issues associated with the creation of**  
4 **new rate schedules?**

5 A. Yes. Implementing new schedules creates issues  
6 regarding the establishment of the new rates and the  
7 relationship to cost of service, customer placement under  
8 the appropriate rate schedule, revenue estimation and  
9 potential customer bill impacts resulting from the new  
10 rates/rate structures.

11 **Q. In the Commission's Order No. 29602, the**  
12 **Commission directed the Company to provide additional**  
13 **information justifying the continued use of a declining**  
14 **block energy charge with respect to General Service**  
15 **Schedules 11, 21 and 25. In addition to the previous**  
16 **discussion regarding customer size and costs to serve, does**  
17 **the Company have any additional information to support the**  
18 **continued use of these rate structures?**

19 A. Yes. One of the issues raised by the Commission  
20 Staff in that Case was a question of whether the tail-block  
21 rates (specifically Schedule 25) exceeded the variable cost  
22 of providing service. Page 4, Schedule 3 of Exhibit No. 15  
23 shows the (present) variable power supply costs by rate  
24 schedule, from the cost of service study sponsored by  
25 Witness Knox, and the resulting variable power supply cost

1 per kWh compared to the present and proposed tail-block  
2 rates under Schedules 11, 21 and 25. These variable costs  
3 include the cost of fuel to operate the Company's thermal  
4 generating units and net purchased power. As shown,  
5 clearly the tail-block rates (present and proposed) exceed  
6 the variable costs of serving these load requirements.

7 **Q. Turning to Large General Service Schedule 21,**  
8 **could you please describe the present rate structure under**  
9 **that Schedule and how the Company proposing to apply the**  
10 **increase of \$6,704,000 to the rates within the schedule?**

11 A. Large General Service Schedule 21 consists of a  
12 minimum monthly charge of \$250.00 for the first 50 kW or  
13 less, a demand charge of \$3.00 per kW for monthly demand in  
14 excess of 50 kW, and a two-block energy rate(s): 4.800  
15 cents per kWh for the first 250,000 kWhs per month and  
16 4.097 cents per kWh for all usage in excess of 250,000  
17 kWhs.

18 The Company is proposing that the present minimum  
19 demand charge (for the first 50 kW or less) be increased by  
20 \$25 per month, from \$250.00 to \$275.00, and the demand  
21 charge for kW over 50 per month be increased by \$0.50 per  
22 kW, from \$3.00 to \$3.50. The remaining revenue increase  
23 for the Schedule is proposed to be recovered through a  
24 uniform percentage increase applied to the two (block)  
25 energy rates. The proposed increase for the first 250,000

1 kWhs used per month under the schedule is 0.845 cents per  
2 kWh, and an increase of 0.722 cents per kWh for usage over  
3 250,000 kWhs per month.

4           **Q.    Turning to Extra Large General Service Schedule**  
5 **25, could you please describe the present rate structure**  
6 **under that Schedule and how is the Company proposing to**  
7 **apply the increase of \$2,189,000 to the rates within the**  
8 **schedule?**

9           A.    Extra Large General Service Schedule 25 consists  
10 of a minimum monthly charge of \$9,000.00 for the first  
11 3,000 kVa or less, a demand charge of \$2.75 per kVa for  
12 monthly demand in excess of 3,000 kVa, and a two-block  
13 energy rate(s): 3.942 cents per kWh for the first 500,000  
14 kWhs per month and 3.339 cents per kWh for all usage in  
15 excess of 500,000 kWhs.

16           The Company is proposing that the present minimum  
17 demand charge under the schedule be increased by \$1,000 per  
18 month, from \$9,000 to \$10,000, and the demand charge for  
19 kVa over 3,000 per month be increased by \$0.50 per kVa,  
20 from \$2.75 to \$3.25. The remaining revenue increase for  
21 the Schedule is proposed to be recovered through a uniform  
22 percentage increase applied to the two (block) energy  
23 rates. The proposed energy rate increase for the first  
24 500,000 kWhs used per month is 0.675 cents per kWh and the

1 increase for usage over 500,000 per month is 0.572 cents  
2 per kWh.

3 **Q. Why is the Company proposing to increase the**  
4 **demand charges under its General Service Schedules (11, 21**  
5 **and 25)?**

6 A. If demand charges are not increased at least  
7 proportionately with energy charges, customers who have a  
8 low load factor (high peak demand compared to average  
9 energy use) would see a lower percentage increase in their  
10 bill than a comparable customer with a higher load factor  
11 (low peak demand compared to average energy use). This  
12 result would not send the appropriate price signal to any  
13 of its commercial and industrial customers. Nor would it  
14 reflect the fact that the Company's demand charges are well  
15 below the costs associated with meeting customers' peak  
16 demand.

17 The Company's transmission and distribution system is  
18 constructed to meet the collective peak demand of its  
19 customers. Additionally, the Company must have adequate  
20 resources available to meet peak demand. If customers  
21 reduce their peak demand, it will reduce the need for  
22 additional investment in these facilities and resources.  
23 However, customers need to receive the proper price signal  
24 to encourage a reduction in their peak demand, i.e., higher  
25 demand charges.

1           **Q. How do the level of demand costs from the**  
2 **Company's cost of service study compare to the present**  
3 **demand charges?**

4           A. The system allocated demand cost from the cost of  
5 service study is approximately \$10.79 per kilowatt (kW) at  
6 the Company's proposed rate of return. The present demand  
7 charges range from \$2.75-\$3.50/kW. While the exact level  
8 of costs classified as demand-related can be debated,  
9 clearly, the present demand charges are well below demand-  
10 related costs.

11           **Q. In the Commission's Order No. 29602, the**  
12 **Commission established a separate service schedule,**  
13 **Schedule 25P, applicable to Potlatch's Lewiston Plant.**  
14 **Could you please describe the service the Company provides**  
15 **to Potlatch's Lewiston Plant?**

16           A. Yes. In Commission Order No. 29418, dated  
17 January 15, 2004, the Commission approved a ten-year Power  
18 Purchase and Sale Agreement (Agreement) between Avista and  
19 Potlatch Corporation, applicable to Potlatch's Lewiston  
20 Plant. The Agreement became effective July 1, 2003 and  
21 expires June 30, 2013. The Agreement provides for the  
22 purchase by Avista of Potlatch's on-site generation of up  
23 to 62 average megawatts per year at a price of \$42.92 per  
24 megawatt-hour. Power purchased from Potlatch under the  
25 Agreement is a directly-assigned resource to Idaho (no

1 allocation to Washington). Avista serves Potlatch's entire  
2 load requirement at the Plant, approximately 100 average  
3 megawatts, under "applicable tariff schedules and orders of  
4 the IPUC in effect at the time electric power is  
5 delivered". During calendar 2007, Potlatch's generation  
6 was 53 average megawatts and their total load requirement  
7 was 103 average megawatts.

8 **Q. Could you please describe the application of the**  
9 **proposed increase of \$5,694,000 to the rates under Schedule**  
10 **25P?**

11 A. Yes. The Company is proposing that the present  
12 minimum demand charge under the schedule be increased by  
13 \$1,000 per month, from \$9,000 to \$10,000, and the demand  
14 charge for kVa over 3,000 per month be increased by \$0.50  
15 per kVa, from \$2.75 to \$3.25. The remaining revenue  
16 increase for the Schedule is proposed to be recovered  
17 through an increase of 0.559 cents per kWh to the energy  
18 charge.

19 **Q. What changes is the Company proposing to the**  
20 **rates under Pumping Schedule 31 to recover the proposed**  
21 **general revenue increase of \$617,000?**

22 A. The Company is proposing that the customer charge  
23 be increased by \$0.50, from \$6.00 to \$6.50 per month, with  
24 the remaining revenue increase spread on a uniform  
25 percentage basis to the two energy rate blocks under the

1 Schedule. The proposed increase in the first block rate is  
2 1.110 cents per kWh and the increase in the second block  
3 rate is 0.947 cents per kwh.

4 **Q. How is the Company proposing to spread the**  
5 **proposed revenue increase of \$421,000 applicable to Street**  
6 **and Area Light schedules, to the rates contained in those**  
7 **schedules (Schedules 41-49)?**

8 A. The Company proposes to increase all present  
9 street and area light rates on an uniform percentage basis.  
10 The resulting (base tariff) rates are shown in the proposed  
11 tariffs for those schedules, contained in Schedule 2 of  
12 Exhibit No. 15.

13 **Q. Are you proposing any other changes to the**  
14 **Company's electric service tariffs?**

15 A. No.

16 **Q. In Case No. AVU-E-04-01, the Commission Staff**  
17 **recommended that, in the Company's next general rate case,**  
18 **the Company provide a proposal to implement time-of-use**  
19 **(TOU) rates wherever practical. Is the Company proposing**  
20 **the implementation of any TOU rates in this filing?**

21 A. No. Presently, the Company would have the  
22 ability to implement TOU rates only for its Extra Large  
23 General Service Schedule 25 and 25P customers. This group  
24 is comprised of fourteen customers, with Potlatch's  
25 Lewiston Plant (25P) representing 75% of the total energy

1 usage of that group. Approximately half of these Schedule  
2 25 customers are wood-product manufacturers who, because of  
3 present market conditions, have reduced or scaled back  
4 their operations. Implementation of TOU rates for this  
5 group of customers could have an additional impact on those  
6 customers who only operate during on-peak hours. Given the  
7 present state of the economy, particularly the housing  
8 sector, as well as the overall increase proposed in this  
9 filing, now does not appear to be an appropriate time to  
10 implement TOU rates for this group of customers. However,  
11 the Company will have further discussions with these  
12 customers, particularly Potlatch, regarding their ability  
13 to shift any load requirements between on-peak and off-peak  
14 periods and the feasibility of TOU rates for these  
15 customers.

16

17 **IV. PROPOSED NATURAL GAS REVENUE INCREASE**

18 **Q. Could you please explain what is contained in**  
19 **Section 4 of Exhibit No. 15?**

20 A. Yes. Schedule 4 of Exhibit 15 is a copy of the  
21 Company's present and proposed natural gas tariffs, showing  
22 the changes (strikeout and underline) proposed in this  
23 filing.

24 **Q. Could you please describe what is contained in**  
25 **Schedule 5 of Exhibit No. 15?**

1           A.    Schedule 5 of Exhibit No. 15 contains the  
2 proposed (clean) natural gas tariff sheets incorporating  
3 the proposed changes included in this filing.

4           **Q.    Could you please explain what is contained in**  
5 **Schedule 6 of Exhibit No. 15?**

6           A.    Yes.    Schedule 6 of Exhibit No. 15 contains  
7 information regarding the proposed spread of the natural  
8 gas revenue increase among the service schedules and the  
9 proposed changes to the rates within the schedules.  Page 1  
10 shows the proposed general revenue and percentage increase  
11 by rate schedule.  Page 2 shows the rates of return and the  
12 relative rates of return for each of the schedules before  
13 and after the proposed increases.  Page 3 shows the present  
14 rates under each of the rate schedules, the proposed  
15 changes to the rates within the schedules, and the proposed  
16 rates after application of the changes.  These pages will  
17 be referred to later in my testimony.

18

19           **Summary of Natural Gas Rate Schedules and Tariffs**

20           **Q.    Would you please review the Company's present**  
21 **rate schedules and the types of gas service offered under**  
22 **each?**

23           A.    Yes.    The Company's present Schedules 101, 111,  
24 and 121 offer firm sales service.  Schedule 101 generally  
25 applies to residential and small commercial customers who

1 use less than 200 therms/month. Schedule 111 is generally  
2 for customers who consistently use over 200 therms/month  
3 and Schedule 121 is generally for customers who use over  
4 10,000 therms/month and have a high annual load factor.  
5 Schedule 131 provides interruptible sales service to  
6 customers whose annual requirements exceed 250,000 therms.  
7 Schedule 146 provides transportation/distribution service  
8 for customer-owned gas for customers whose annual  
9 requirements exceed 250,000 therms.

10 **Q. The Company also has rate Schedules 112, 122, and**  
11 **132 on file with the Commission. Could you please explain**  
12 **which customers are eligible for service under these**  
13 **schedules?**

14 A. Schedules 112, 122, and 132 are in place to  
15 provide service to customers who at one time were provided  
16 service under Transportation Service Schedule 146. The  
17 rates under these schedules are the same as those under  
18 Schedules 111, 121, and 131 respectively, except for the  
19 application of Temporary Gas Rate Adjustment Schedule 155.  
20 Schedule 155 is a temporary rate adjustment used to  
21 amortize the deferred gas costs approved by the Commission  
22 in the prior PGA. Because of their size, transportation  
23 service customers are analyzed individually to determine  
24 their appropriate share of deferred gas costs. If those  
25 customers switch back to sales service, the Company

1 continues to analyze those customers individually;  
 2 otherwise, those customers would receive gas costs  
 3 deferrals which are not due them, thus the need for  
 4 Schedules 112, 122, and 132. There are presently only 3  
 5 customers served under these schedules.

6 **Q. How many customers does the Company serve under**  
 7 **each of its natural gas rate schedules?**

8 A. As of December 2007, the Company provided service  
 9 to the following number of customers under each of its  
 10 schedules:

<u>Schedule</u>	<u>Type of Customer</u>	No. of Customers
General Service 101	Residential & Sm. Commercial	71,000
Lg. General Service 111/112	Comm. & Ind. - over 200 therms/mo.	800
Ex. Lg. Gen. Service 121/122	Comm. & Ind. - over 10,000 therms/mo.	10
Interruptible Service 131/132	Interruptible - over 250,000 therms/yr.	1
Transportation Service 146	Transportation of Customer-owned Gas	5
Special Contract		3

11  
 12 **Proposed Rate Spread**

13 **Q. How does the Company propose to spread the**  
 14 **overall revenue increase of \$4,725,000, or 5.8%, among its**  
 15 **natural gas general service schedules?**

16 A. The Company is proposing the following  
 17 revenue/rate changes by rate schedule:

General Service Schedule 101	6.50%
Large General Service Schedules 111 & 112	3.30%
High Annual Load Factor - Lg. General Service Sch. 121 & 122	-
Interruptible Sales Service Schedules 131 & 132	4.90%
Transportation Service Schedule 146	0.90%

18 This information is also shown on page 1, Schedule 6 of Exhibit No. 15.

1           **Q. Why isn't a proposed rate change shown for Large**  
2 **General Service Schedule 121?**

3           A. As part of this filing, the Company is proposing  
4 to eliminate Schedule 121. I will describe this proposal  
5 in more detail later in my testimony.

6           **Q. What information did the Company use in**  
7 **developing the proposed spread of the overall increase to**  
8 **the various rate schedules?**

9           A. The Company utilized the results of the cost of  
10 service study, as sponsored by Witness Knox, as a guide in  
11 developing the proposed rate spread. The proposed spread  
12 of the overall increase results in a relative rate of  
13 return for General Service Schedule 101 and Large General  
14 Service Schedule 111 being at or near unity (1.00). The  
15 relative rate of return is the rate of return for an  
16 individual schedule divided by the overall rate of return  
17 for Washington gas operations.

18           Page 2 of Schedule 6 shows the rates of return for  
19 each of the Company's gas schedules before and after  
20 application of the proposed increases. Column (d) shows  
21 the relative rates of return under present rates and column  
22 (f) shows the relative rates of return under proposed  
23 rates. The relative rates of return before and after  
24 application of the proposed increases by schedule are as  
25 follows:

	<u>Relative Rates of Return by Service Schedule</u>		
	<u>Before Increase</u>	<u>After Increase</u>	
3	Schedule 101:	0.97	0.99
4	Schedule 111:	1.37	1.00
5	Schedule 121:	0.46	-
6	Schedule 131:	0.56	0.80
7	Schedule 146:	2.02	1.40

8

9 **Proposed Rate Design**

10 **Q. Could you please explain the present rate design**  
 11 **within each of the Company's present gas service schedules?**

12 A. Yes. General Service Schedule 101 generally  
 13 applies to residential and small commercial customers who  
 14 use less than 200 therms/month. The Schedule contains a  
 15 single rate per therm for all gas usage and a monthly  
 16 customer/basic charge.

17 Large General Service Schedule 111 has a three-tier  
 18 declining-block rate structure and is generally for  
 19 customers who consistently use over 200 therms/month. The  
 20 schedule consists of a monthly minimum charge plus a usage  
 21 charge for the first 200 therms or less, and block rates  
 22 for 201-1,000 therms/month and usage over 1,000  
 23 therms/month.

24 Extra Large General Service Schedule 121 has a four-  
 25 tier declining-block rate structure with a monthly minimum

1 charge plus a usage charge for the first 500 therms or  
2 less, and block rates for the next 500 therms, the next  
3 9,000 therms, and usage over 10,000 therms/month. There is  
4 also an annual minimum requirement of 60,000 therms under  
5 the schedule and a minimum load factor requirement of  
6 approximately 58%.

7 Interruptible Sales Service Schedule 131 contains a  
8 single rate per therm for all gas usage. The schedule also  
9 has an annual minimum (deficiency) charge based on a usage  
10 requirement of 250,000 therms per year.

11 Transportation Service Schedule 146 contains a \$200  
12 per month customer charge and contains a single rate per  
13 therm for all gas usage. The schedule also has an annual  
14 minimum (deficiency) charge based on a usage requirement of  
15 250,000 therms per year.

16 **Q. Where in your Exhibits do you show the present**  
17 **and proposed rates for the Company's natural gas service**  
18 **schedules?**

19 A. Page 3 of Schedule 6 shows the present and  
20 proposed rates under each of the rate schedules, including  
21 all present rate adjustments (adders). Column (e) on that  
22 page shows the proposed changes to the rates contained in  
23 each of the schedules.

24 **Q. You stated earlier in your testimony that the**  
25 **Company is proposing an overall increase of 6.5% to the**

1 rates of General Service Schedule 101. Is the Company  
2 proposing an increase to the present basic/customer charge  
3 of \$3.28/month under the schedule?

4 A. Yes. The Company is proposing to increase the  
5 basic/customer charge from \$3.28 to \$4.00 per month.

6 Q. What is the level of customer-allocated costs for  
7 General Service Schedule 101 in the cost of service study  
8 sponsored by Witness Knox?

9 A. The level of customer-allocated costs for  
10 Schedule 101 from the cost of service study is \$13.52 per  
11 customer per month.

12 Q. What is the proposed increase to the rate per  
13 therm under Schedule 101 in order to achieve the total  
14 proposed revenue increase for the Schedule?

15 A. The proposed increase to the energy rate under  
16 the schedule is 6.438 cents per therm, as shown in column  
17 (e), page 3, Schedule 6 of Exhibit No. 15.

18 Q. What would be the increase in a residential  
19 customer's bill with average usage based on the Company's  
20 proposed increase for Schedule 101?

21 A. The increase for a residential customer using an  
22 average of 65 therms of gas per month would be \$4.91 per  
23 month, or 6.5%. A bill for 65 therms per month would  
24 increase from the present level of \$75.14 to a proposed  
25 level of \$80.05, including all present rate adjustments.

1           Q.    You have previously mentioned that the Company is  
2 proposing to eliminate Extra Large General Service Schedule  
3 121.    Could you please explain the rationale for this  
4 proposal and under what Schedule those customers would be  
5 served if the Commission approves this proposal?

6           A.    Schedule 121 exists for those customers who  
7 typically use over 10,000 therms per month.    The rates  
8 under the Schedule are nearly identical to the rates under  
9 Large General Service Schedule 111 up to 10,000 therms,  
10 with Schedule 121 including an additional block rate for  
11 usage in excess of 10,000 therms per month.    The Company  
12 proposes to eliminate Schedule 121, move those customers to  
13 Schedule 111, and add an additional block rate to Schedule  
14 111 for usage in excess of 10,000 therms per month.    The  
15 proposed rate structure for Schedule 111 would then be  
16 nearly identical to the existing rate structure under  
17 Schedule 121.    Existing Schedule 111 customers who use over  
18 10,000 therms per month would see a (new) slightly lower  
19 rate for usage in excess of that level, which generally  
20 makes sense from a cost of service standpoint, as discussed  
21 earlier.    Schedule 111 customers who use less than 10,000  
22 therms per month would not see a change in their present  
23 rate structure and, with the additional rate block under  
24 Schedule 111, present Schedule 121 customers would be  
25 served under a rate structure almost identical to the

1 present Schedule 121 structure. Additionally, the Company  
2 will no longer need to monitor Schedule 121 customers for  
3 qualification under that Schedule.

4 **Q. How many customers are presently served under**  
5 **Schedule 121?**

6 A. There are presently only ten customers served  
7 under this Schedule.

8 **Q. Could you please explain the proposed changes in**  
9 **the rates for Large General Service Schedules 111?**

10 A. The present rates for Schedules 101 and 111  
11 provide guidance for customer placement: customers who  
12 generally use less than 200 therms/month should be placed  
13 on Schedule 101, customers who consistently use over 200  
14 therms per month should be placed on Schedule 111. Not  
15 only do the rates provide guidance for customer schedule  
16 placement, they provide a reasonable classification of  
17 customers for analyzing the costs of providing service.

18 The proposed increase to the minimum charge for  
19 Schedule 111 (for 200 therms or less) of \$13.60 per month  
20 is the sum of the Schedule 101 customer charge increase of  
21 72 cents plus the proposed increase to the Schedule 101  
22 rate per therm of 6.438 cents multiplied by 200 therms.  
23 This methodology maintains the present relationship between  
24 the schedules, and will minimize customer shifting between  
25 the Schedules. The remaining proposed revenue increase for

1 Schedule 111 was applied as follows: 3.012 cents per therm  
2 increase for 200-1,000 therms/month, 3.914 cents per therm  
3 increase for 1,001-10,000 therms/month and 1.792 cents per  
4 therm increase for over 10,000 therms/month (new rate block  
5 - increase based on present rate for this block under  
6 Schedule 121). The difference in the increase applied to  
7 the block rates results in a more reasonable differential  
8 between the proposed block rates compared to the present  
9 rates.

10 Q. What would be the average increase for the ten  
11 Schedule 121 customers when billed under the proposed  
12 Schedule 111 rates.

13 A. The average increase for these customers would be  
14 2.7%.

15 Q. What is the resulting per therm increase to  
16 Interruptible Service Schedule 131 to recover the proposed  
17 increase of \$18,000?

18 A. The proposed increase to the usage charge is  
19 4.239 cents per therm.

20 Q. How is the Company proposing to spread the  
21 proposed increase of \$4,000 (0.9%) to the rates within  
22 Transportation Schedule 146?

23 A. The Company is proposing to increase the per  
24 therm charge under the Schedule by 0.104 cents per therm.

25 Q. Is the Company proposing any other changes to its

1 natural gas service schedules?

2 A. No, it is not.

3 Q. Does that complete your pre-filed direct  
4 testimony?

5 A. Yes, it does.

6

RECEIVED

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2008 APR -3 PM 1:12  
IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION ) CASE NO. AVU-E-08-01  
OF AVISTA CORPORATION FOR THE ) CASE NO. AVU-G-08-01  
AUTHORITY TO INCREASE ITS RATES )  
AND CHARGES FOR ELECTRIC AND )  
NATURAL GAS SERVICE TO ELECTRIC ) EXHIBIT NO. 15  
AND NATURAL GAS CUSTOMERS IN THE )  
STATE OF IDAHO ) BRIAN J. HIRSCHKORN  
)

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<del>\$4.00</del> Basic Charge, plus		
First	600 kWh	5.842¢ per kWh
All over	600 kWh	6.612¢ per kWh

Monthly Minimum Charge: \$4.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$4.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$4.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 19, 2005

Effective April 1, 2005

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 1

#### RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

#### MONTHLY RATE:

<u>\$4.60</u> Basic Charge, plus		
First	600 kWh	<u>6.826¢</u> per kWh
All over	600 kWh	<u>7.725¢</u> per kWh

Monthly Minimum Charge: \$4.60

#### OPTIONAL SEASONAL MONTHLY CHARGE:

A \$4.60 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$4.60 shall apply.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued April 3, 2008

Effective May 5, 2008

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$6.00~~ Basic Charge, plus  
Energy Charge:

First	3650 kWh	<del>7.295¢</del> per kWh
All Over	3650 kWh	<del>6.223¢</del> per kWh

Demand Charge:

No charge for the first 20 kW of demand.  
\$~~3.50~~ per kW for each additional kW of demand.

Minimum:

\$~~6.00~~ for single phase service and \$13.10 for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued ~~January 10, 2005~~

Effective ~~April 15, 2005~~

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

First	3650 kWh	<u>8.556¢</u> per kWh
-------	----------	-----------------------

All Over	3650 kWh	<u>7.300¢</u> per kWh
----------	----------	-----------------------

Demand Charge:

No charge for the first 20 kW of demand.

\$4.00 per kW for each additional kW of demand.

Minimum:

\$6.50 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued April 3, 2008

Effective May 5, 2008

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	4.800¢ per kWh
All Over	250,000 kWh	4.097¢ per kWh

**Demand Charge:**

\$~~250.00~~ for the first 50 kW of demand or less.

\$~~3.00~~ per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$~~250.00~~, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued ~~January 19, 2005~~

Effective ~~April 15, 2005~~

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<u>5.645¢</u> per kWh
All Over	250,000 kWh	<u>4.819¢</u> per kWh

**Demand Charge:**

\$275.00 for the first 50 kW of demand or less.

\$3.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$275.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 25**

**EXTRA LARGE GENERAL SERVICE - IDAHO**  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	3.942¢ per kWh
All Over	500,000 kWh	3.339¢ per kWh

**Demand Charge:**

\$0,000.00 for the first 3,000 kVA of demand or less.  
\$2.75 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$511,470**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>4.617¢</u> per kWh
All Over	500,000 kWh	<u>3.911¢</u> per kWh

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$592,570

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Potlatch Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

3.404¢ per kwh

Demand Charge:

~~\$9,000.00~~ for the first 3,000 kVA of demand or less.

\$2.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$482,440

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Potlatch Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

3.963¢ per kwh

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$555,930

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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**SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

~~\$6.00~~ Basic Charge, plus

Energy Charge:

~~6.555¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~5.589¢~~ per kWh for all additional kWh.

**Annual Minimum:**

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

7.665¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

6.536¢ per kWh for all additional kWh.

**Annual Minimum:**

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility						
			Wood Pole		Metal Standard		Developer Contributed		
	Code	Rate	Code	Rate	Code	Rate		Code	Rate
<u>Single Mercury Vapor</u>									
7000			411	\$ 12.56				416	\$ 12.56
10000			511	15.22					
20000			611	21.45					

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Code	Rate		
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$7.58					234#	\$ 9.45		
100W							434#	9.93		
100W	435	9.24	431	\$ 9.67	432	\$17.41	433	17.41	436	\$ 9.67
200W	535	15.30	531	15.75	532	23.46	533	23.46	536	15.75
250W	635	17.95	631	18.41	632	26.13	633	26.13	636	18.41
400W	835	26.93	831	27.38	832	35.12	833	35.12	836	27.38
150W									936	14.39

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 19.40	442	\$27.65			446	\$ 19.40
200W	545	\$30.57			542	39.74			546	31.02

#Decorative Curb

Decorative Sodium Vapor

100W Granville							474*	18.04		
100W Post Top							484*	17.27		

\*16' fiberglass pole

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial	Developer Contributed		
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$8.85					234#	\$11.03		
100W	935	9.26					434#	11.59		
100W	435	10.75	431	\$ 11.29	432	\$20.32	433	20.32	436	\$11.29
200W	535	17.86	531	18.38	532	27.38	533	27.38	536	18.38
250W	635	20.95	631	21.49	632	30.50	633	30.50	636	21.49
400W	835	31.43	831	31.96	832	40.99	833	40.99	836	31.96
150W									936	16.79

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 22.64	442	\$ 32.27			446	\$ 22.64
200W	545	\$35.68			542	46.38			546	36.20

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$16.15				474*	21.02			
100W Post Top						484*	20.16			
100W Kim Light						438**	11.60			

\*16' fiberglass pole

\*\*25' fiberglass pole

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE  
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>									
10000						512	\$ 9.75		
20000	615	\$ 14.29	611	\$ 14.29	612	14.29			
<u>Single Sodium Vapor</u>									
25000						632	11.94		
50000						832	19.04		

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE  
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 11.38		
20000	615	\$ 16.68	611	\$ 16.68	612	16.68		
<u>Single Sodium Vapor</u>								
25000					632	13.94		
50000					832	22.19		

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## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture Standard & Size Developer (Lumens) Contributed	Pole Facility									
	No Pole		Pole		Pedestal		Metal			
					Base		Direct		Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 7.04	431	\$ 7.04	432	\$ 7.04	433	\$ 7.04		
200W	535	40.64	531	40.64	532	40.64	533	40.64	534	40.64
250W	635	41.94	631	41.94	632	41.94	633	41.94		
310W	735	43.59	731	43.59	732	43.59	733	43.59		
400W	835	49.04	831	49.04	832	49.04	833	49.04		
150W	935	9.23	931	9.23	932	9.23	933	9.23	936	9.23
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	13.47	442	13.47	443	13.47		
200W					542	20.79	543	20.79		
310W					742	26.73				

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture Standard & Size Developer (Lumens) Contributed	Pole Facility									
	No Pole		Wood Pole		Metal					
					Pedestal Base		Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<b>Single High-Pressure Sodium Vapor</b>										
100W	435	\$ 8.22	431	\$ 8.22	432	\$ 8.22	433	\$ 8.22		
200W	535	12.38	531	12.38	532	12.38	533	12.38	534	12.38
250W	635	13.94	631	13.94	632	13.94	633	13.94		
310W	735	15.86	731	15.86	732	15.86	733	15.86		
400W	835	22.19	831	22.19	832	22.19	833	22.19		
150W	935	10.77	931	10.77	932	10.77	933	10.77	936	10.77
<b>Double High-Pressure Sodium Vapor</b>										
(Nominal Rating in Watts)										
100W			441	15.72	442	15.72	443	15.72		
200W					542	24.26	543	24.26		
310W					742	31.20				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$5.16	519	\$ 3.49
20000#	615	9.38	619	6.48

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 45**

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.02	519	\$4.07
20000#	615	10.95	619	7.56

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Service		Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u>				
(Nominal Rating in Watts)				
100W	435	\$ 3.21	439	\$ 2.23
200W	535	5.99	539	4.21
250W	635	7.38	639	5.24
310W	735	8.77	739	6.01
400W	835	11.18	839	8.45
150W	935	4.63		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ <u>3.75</u>	439	\$ <u>2.60</u>
200W	535	<u>6.99</u>	539	<u>4.91</u>
250W	635	<u>8.61</u>	639	<u>6.12</u>
310W	735	<u>10.24</u>	739	<u>7.01</u>
400W	835	<u>13.05</u>	839	<u>9.86</u>
150W	935	<u>5.40</u>		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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### SCHEDULE 47

#### AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

#### AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

#### MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 10.76	\$ 13.04	\$ 18.52
Luminaire and Standard:			
30-foot wood pole	13.47	15.75	21.22
Galvanized steel standards:			
25 foot	17.70	19.97	25.45
30 foot	18.41	20.70	26.17
Aluminum standards:			
25 foot	19.21	21.49	26.97

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### SCHEDULE 47

#### AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

#### AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

#### MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>12.56</u>	\$ <u>15.22</u>	\$ <u>21.61</u>
Luminaire and Standard:			
30-foot wood pole	<u>15.72</u>	<u>18.38</u>	<u>24.77</u>
Galvanized steel standards:			
25 foot	<u>20.66</u>	<u>23.31</u>	<u>29.70</u>
30 foot	<u>21.49</u>	<u>24.16</u>	<u>30.54</u>
Aluminum standards:			
25 foot	<u>22.42</u>	<u>25.08</u>	<u>31.48</u>

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## SCHEDULE 48

### RESIDENTIAL AND FARM AREA LIGHTING - IDAHO (Alternating 60 cycle current, single phase and available voltage)

#### AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 ~~or other appropriate rate schedule~~.

#### MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 ~~of this tariff~~.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 48**

**RESIDENTIAL AND FARM AREA LIGHTING - IDAHO**  
(Alternating 60 cycle current, single phase and available voltage)

**AVAILABLE:**

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

**MONTHLY RATE:**

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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### SCHEDULE 49

#### AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

#### AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

#### MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 8.59	\$ 11.34	\$ 13.12	\$ 16.84
Decorative Curb	\$ 8.59			
100W Granville w/16-foot decorative pole	\$ 21.61			
100W Post Top w/16-foot decorative pole	20.72			
			<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>				
30-foot wood pole			\$ 4.42	
40-foot wood pole			7.26	
55-foot wood pole			8.58	
20-foot fiberglass			4.42	
25-foot galvanized steel standard*			6.93	
30-foot galvanized steel standard*			7.65	
25-foot galvanized aluminum standard*			8.45	
30-foot fiberglass-pedestal base			21.16	
30-foot steel-pedestal base			19.52	

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### SCHEDULE 49

#### AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

#### AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

#### MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>10.03</u>	\$ <u>13.23</u>	\$ <u>15.32</u>	\$ <u>19.65</u>
Decorative Curb	<u>10.03</u>			
100W Granville w/16-foot decorative pole	\$ <u>25.22</u>			
100W Post Top w/16-foot decorative pole	<u>24.18</u>			
			<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>				
30-foot wood pole			\$ <u>5.16</u>	
40-foot wood pole			<u>8.47</u>	
55-foot wood pole			<u>10.01</u>	
20-foot fiberglass			<u>5.16</u>	
25-foot galvanized steel standard*			<u>8.09</u>	
30-foot galvanized steel standard*			<u>8.93</u>	
25-foot galvanized aluminum standard*			<u>9.86</u>	
30-foot fiberglass-pedestal base			<u>24.70</u>	
30-foot steel-pedestal base			<u>19.52</u>	

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**SCHEDULE 1**

**RESIDENTIAL SERVICE - IDAHO**

(Single phase & available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

**MONTHLY RATE:**

\$4.60 Basic Charge, plus  
First 600 kWh 6.826¢ per kWh  
All over 600 kWh 7.725¢ per kWh

Monthly Minimum Charge: \$4.60

**OPTIONAL SEASONAL MONTHLY CHARGE:**

A \$4.60 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$4.60 shall apply.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 11**

**GENERAL SERVICE - IDAHO**

(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

**MONTHLY RATE:**

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

First	3650 kWh	8.556¢ per kWh
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All Over	3650 kWh	7.300¢ per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$4.00 per kW for each additional kW of demand.

Minimum:

\$6.50 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	5.645¢ per kWh
All Over	250,000 kWh	4.819¢ per kWh

**Demand Charge:**

\$275.00 for the first 50 kW of demand or less.

\$3.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$275.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 25**

**EXTRA LARGE GENERAL SERVICE - IDAHO**  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	4.617¢ per kWh
All Over	500,000 kWh	3.911¢ per kWh

**Demand Charge:**

\$10,000.00 for the first 3,000 kVA of demand or less.  
\$3.25 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$592,570**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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### SCHEDULE 25P

#### EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO (Three phase, available voltage)

**AVAILABLE:**

To Potlatch Corporation's Lewiston, Idaho Facility.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

3.963¢ per kwh

**Demand Charge:**

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$555,930**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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**SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

7.665¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

6.536¢ per kWh for all additional kWh.

**Annual Minimum:**

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 12.56					416	\$ 12.56
10000			511	15.22						
20000			611	21.45						

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

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## SCHEDULE 42

### COMPANY OWNED STREET LIGHT SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$8.85					234#	\$11.03		
100W	935	9.26					434#	11.59		
100W	435	10.75	431	\$ 11.29	432	\$20.32	433	20.32	436	\$11.29
200W	535	17.86	531	18.38	532	27.38	533	27.38	536	18.38
250W	635	20.95	631	21.49	632	30.50	633	30.50	636	21.49
400W	835	31.43	831	31.96	832	40.99	833	40.99	836	31.96
150W									936	16.79
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 22.64	442	\$ 32.27			446	\$ 22.64
200W	545	\$35.68			542	46.38			546	36.20
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$16.15					474*	21.02		
100W Post Top							484*	20.16		
100W Kim Light							438**	11.60		
*16' fiberglass pole **25' fiberglass pole										

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### SCHEDULE 43

#### CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 11.38		
20000	615	\$ 16.68	611	\$ 16.68	612	16.68		
<u>Single Sodium Vapor</u>								
25000					632	13.94		
50000					832	22.19		

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture Standard & Size Developer (Lumens) Contributed	Pole Facility								
					Metal				
	No Pole		Wood		Pedestal		Direct		
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$ 8.22	431	\$ 8.22	432	\$ 8.22	433	\$ 8.22	
200W	535	12.38	531	12.38	532	12.38	533	12.38	534 12.38
250W	635	13.94	631	13.94	632	13.94	633	13.94	
310W	735	15.86	731	15.86	732	15.86	733	15.86	
400W	835	22.19	831	22.19	832	22.19	833	22.19	
150W	935	10.77	931	10.77	932	10.77	933	10.77	936 10.77
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)									
100W			441	15.72	442	15.72	443	15.72	
200W					542	24.26	543	24.26	
310W					742	31.20			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 45

#### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

##### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

##### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

##### MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.02	519	\$ 4.07
20000#	615	10.95	619	7.56

#Also includes Metal Halide.

##### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 3.75	439	\$ 2.60
200W	535	6.99	539	4.91
250W	635	8.61	639	6.12
310W	735	10.24	739	7.01
400W	835	13.05	839	9.86
150W	935	5.40		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
 d/b/a Avista Utilities

**SCHEDULE 47**

**AREA LIGHTING - MERCURY VAPOR - IDAHO**  
 (Single phase and available voltage)

**AVAILABLE:**

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

**APPLICABLE:**

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

**MONTHLY RATE:**

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 12.56	\$ 15.22	\$ 21.61
Luminaire and Standard:			
30-foot wood pole	15.72	18.38	24.77
Galvanized steel standards:			
25 foot	20.66	23.31	29.70
30 foot	21.49	24.16	30.54
Aluminum standards:			
25 foot	22.42	25.08	31.48

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 48

### RESIDENTIAL AND FARM AREA LIGHTING - IDAHO (Alternating 60 cycle current, single phase and available voltage)

#### AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

#### MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 49

#### AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

#### AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

#### MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 10.03	\$ 13.23	\$ 15.32	\$ 19.65
Decorative Curb	10.03			
100W Granville w/16-foot decorative pole	\$ 25.22			
100W Post Top w/16-foot decorative pole	24.18			
		<u>Monthly Rate per Pole</u>		
<u>Pole Facility</u>				
30-foot wood pole		\$ 5.16		
40-foot wood pole		8.47		
55-foot wood pole		10.01		
20-foot fiberglass		5.16		
25-foot galvanized steel standard*		8.09		
30-foot galvanized steel standard*		8.93		
25-foot galvanized aluminum standard*		9.86		
30-foot fiberglass-pedestal base		24.70		
30-foot steel-pedestal base		19.52		

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By

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**AVISTA UTILITIES  
IDAHO ELECTRIC  
PROPOSED INCREASE BY SERVICE SCHEDULE  
12 MONTHS ENDED DECEMBER 31, 2007  
(000s of Dollars)**

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	General Increase	Base Tariff Revenue Under Proposed Rates	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Percent Increase on Billed Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Residential	1	\$75,282	\$12,591	\$87,873	16.7%	\$79,238	15.9%
2	General Service	11,12	\$24,573	\$4,112	\$28,684	16.7%	\$25,737	16.0%
3	Large General Service	21,22	\$40,086	\$6,704	\$46,790	16.7%	\$42,412	15.8%
4	Extra Large General Service	25	\$13,077	\$2,189	\$15,266	16.7%	\$14,084	15.6%
5	Potlatch	25P	\$34,045	\$5,694	\$39,739	16.7%	\$36,857	15.4%
6	Pumping Service	31,32	\$3,690	\$617	\$4,307	16.7%	\$3,892	15.9%
7	Street & Area Lights	41-49	\$2,518	\$421	\$2,939	16.7%	\$2,581	16.5%
8	Total		\$193,270	\$32,327	\$225,598	16.7%	\$204,802	15.8%

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 66-Temporary PCA Adj. and Schedule 91-Energy Efficiency Rider Adj.; excludes Schedule 59-Residential & Farm Energy Rate Adj. (Sch. 1 only).

**AVISTA UTILITIES  
IDAHO ELECTRIC  
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE  
12 MONTHS ENDED DECEMBER 31, 2007**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Base Tariff Proposed Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	Residential	1	4.35%	<b>0.87</b>	16.7%	7.82%	<b>0.89</b>
2	General Service	11,12	7.49%	<b>1.51</b>	16.7%	11.25%	<b>1.29</b>
3	Large General Service	21,22	6.02%	<b>1.21</b>	16.7%	9.73%	<b>1.11</b>
4	Extra Large General Svc.	25	2.88%	<b>0.58</b>	16.7%	6.89%	<b>0.79</b>
5	Potlatch	25P	3.71%	<b>0.75</b>	16.7%	8.55%	<b>0.98</b>
6	Pumping Service	31,32	6.71%	<b>1.35</b>	16.7%	10.44%	<b>1.19</b>
7	Street & Area Lights	41-49	4.48%	<b>0.90</b>	16.7%	7.15%	<b>0.82</b>
8	Total		4.97%	<b>1.00</b>	16.7%	8.74%	<b>1.00</b>

**AVISTA UTILITIES  
IDAHO ELECTRIC  
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Tariff Sch. Rate (b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Increase (e)	Proposed Billing Rate (f)	Proposed Base Tariff Rate (g)
<b><u>Residential Service - Schedule 1</u></b>						
Basic Charge	\$4.00		\$4.00	\$0.60	\$4.60	\$4.60
Energy Charge:						
First 600 kWhs	\$0.05842	\$0.00348	\$0.06190	\$0.00984	\$0.07174	\$0.06826
All over 600 kWhs	\$0.06612	\$0.00348	\$0.06960	\$0.01113	\$0.08073	\$0.07725
<b><u>General Services - Schedule 11</u></b>						
Basic Charge	\$6.00		\$6.00	\$0.50	\$6.50	\$6.50
Energy Charge:						
First 3,650 kWhs	\$0.07295	\$0.00362	\$0.07657	\$0.01261	\$0.08918	\$0.08556
All over 3,650 kWhs	\$0.06223	\$0.00362	\$0.06585	\$0.01077	\$0.07662	\$0.07300
Demand Charge:						
20 kW or less	no charge		no charge	no charge		no charge
Over 20 kW	\$3.50/kW		\$3.50/kW	\$0.50/kW	\$4.00/kW	\$4.00/kW
<b><u>Large General Service - Schedule 21</u></b>						
Energy Charge:						
First 250,000 kWhs	\$0.04800	\$0.00340	\$0.05140	\$0.00845	\$0.05985	\$0.05645
All over 250,000 kWhs	\$0.04097	\$0.00340	\$0.04437	\$0.00722	\$0.05159	\$0.04819
Demand Charge:						
50 kW or less	\$250.00		\$250.00	\$25.00	\$275.00	\$275.00
Over 50 kW	\$3.00/kW		\$3.00/kW	\$0.50/kW	\$3.50/kW	\$3.50/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
<b><u>Extra Large General Service - Schedule 25</u></b>						
Energy Charge:						
First 500,000 kWhs	\$0.03942	\$0.00319	\$0.04261	\$0.00675	\$0.04936	\$0.04617
All over 500,000 kWhs	\$0.03339	\$0.00319	\$0.03658	\$0.00572	\$0.04230	\$0.03911
Demand Charge:						
3,000 kva or less	\$9,000		\$9,000	\$1,000	\$10,000	\$10,000
Over 3,000 kva	\$2.75/kva		\$2.75/kva	\$0.50/kva	\$3.25/kva	\$3.25/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$511,470			\$592,570	
<b><u>Potlatch - Schedule 25P</u></b>						
Energy Charge:						
all kWhs	\$0.03404	\$0.00313	\$0.03717	\$0.00559	\$0.04276	\$0.03963
Demand Charge:						
3,000 kva or less	\$9,000		\$9,000	\$1,000	\$10,000	\$10,000
Over 3,000 kva	\$2.75/kva		\$2.75/kva	\$0.50/kva	\$3.25/kva	\$3.25/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$482,440			\$555,930	
<b><u>Pumping Service - Schedule 31</u></b>						
Basic Charge	\$6.00		\$6.00	\$0.50	\$6.50	\$6.50
Energy Charge:						
First 165 kW/kWh	\$0.06555	\$0.00343	\$0.06898	\$0.01110	\$0.08008	\$0.07665
All additional kWhs	\$0.05589	\$0.00343	\$0.05932	\$0.00947	\$0.06879	\$0.06536

(1) Includes all present rate adjustments: Schedule 66-Temporary PCA Adj. and Schedule 91-Energy Efficiency Rider Adj.  
Excludes Schedule 59-Residential & Farm Energy Rate Adj. (Sch. 1 only--zeroed out 4/11/08).

**Case No. AVU-E-08-01**  
**Idaho Electric Cost Study**  
**Variable Cost Excerpt from Cost of Service**

Line No.	Variable Costs	Idaho Total	Residential Service <u>Sch 1</u>	General Service <u>Sch 11-12</u>	Large Gen Service <u>Sch 21-22</u>	Extra Large Gen Service <u>Sch 25</u>	Extra Large Service Potlatch <u>Sch 25P</u>	Pumping Service <u>Sch 31-32</u>	Street & Area Lights <u>Sch 41-49</u>
1	Fuel Account 501	\$62,782,000	\$22,270,530	\$6,290,179	\$12,609,547	\$5,503,054	\$14,841,313	\$1,061,070	\$206,307
2	Fuel Account 547	\$11,115,000	\$3,716,390	\$1,051,861	\$2,232,485	\$1,008,449	\$2,868,748	\$192,657	\$44,410
3	Purchased Power Account 555	\$26,708,000	\$8,930,035	\$2,527,496	\$5,364,392	\$2,423,181	\$6,893,254	\$462,930	\$106,712
4	Sales For Resale Account 447	(\$26,778,000)	(\$9,498,905)	(\$2,682,909)	(\$5,378,269)	(\$2,347,182)	(\$6,330,169)	(\$452,572)	(\$87,995)
5	Total Variable Costs	\$73,827,000	\$25,418,050	\$7,186,627	\$14,828,156	\$6,587,502	\$18,273,145	\$1,264,086	\$269,434
6	Divided by: Pro Forma kwh Sales			<u>321,727,640</u>	<u>684,327,968</u>	<u>315,634,470</u>			
7	Variable Costs per kwh			<b>\$0.02234</b>	<b>\$0.02167</b>	<b>\$0.02087</b>			
8	Present Tail-block Rate			<b>\$0.06223</b>	<b>\$0.04097</b>	<b>\$0.03339</b>			
9	Proposed Tail-block Rate			<b>\$0.07300</b>	<b>\$0.04819</b>	<b>\$0.03911</b>			

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 101**

**GENERAL SERVICE - FIRM - IDAHO**

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

\$3.28 Basic charge  
~~80.066¢~~ per therm

Minimum Charge: \$3.28

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Issued ~~November 30, 2004~~

Effective ~~December 2, 2004~~

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.00 Basic charge  
117.326¢ per therm

Minimum Charge: \$4.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

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SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	78.317¢ per therm
Next	800 therms	76.497¢ per therm
All over	1,000 therms	66.255¢ per therm

Minimum Charge: \$ 456.63

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

Issued November 30, 2004

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By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>115.937¢</u> per therm
Next	800 therms	<u>110.331¢</u> per therm
<u>Next</u>	<u>9,000</u> therms	<u>100.991¢</u> per therm
<u>All over</u>	<u>10,000</u> therms	<u>96.991¢</u> per therm

Minimum Charge: \$ 170.23

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

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d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	78.317¢ per therm
Next	800 therms	76.497¢ per therm
All over	1,000 therms	66.255¢ per therm

Minimum Charge: \$ 456.63

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

Issued November 30, 2004

Effective December 2, 2004

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	<u>115.937¢</u> per therm
Next	800 therms	<u>110.331¢</u> per therm
Next	<u>9,000</u> therms	<u>100.991¢</u> per therm
All over	<u>10,000</u> therms	<u>96.991¢</u> per therm

Minimum Charge: \$ 170.23

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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By

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AVISTA CORPORATION  
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SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE FIRM IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	77.225¢ per therm
Next	500 therms	76.497¢ per therm
Next	9,000 therms	66.255¢ per therm
All over	10,000 therms	64.377¢ per therm

Minimum Charge: \$386.13, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing period (27-35 days) during the preceding November through March (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective tail block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 121 - Continued**  
**HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO**

~~The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.~~

~~For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.~~

~~Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.~~

~~Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.~~

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 122

~~HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO~~

~~AVAILABLE:~~

~~To Customers in the State of Idaho where Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer Owned Gas.~~

~~APPLICABLE:~~

~~To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.~~

~~MONTHLY RATE:~~

<del>First</del>	<del>500 therms</del>	<del>77.225¢ per therm</del>
<del>Next</del>	<del>500 therms</del>	<del>76.497¢ per therm</del>
<del>Next</del>	<del>9,000 therms</del>	<del>66.255¢ per therm</del>
<del>All over</del>	<del>10,000 therms</del>	<del>64.377¢ per therm</del>

~~Minimum Charge: \$386.13, unless a higher minimum is required under contract to cover special conditions.~~

~~ANNUAL MINIMUM:~~

~~The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing period (27-35 days) during the preceding November through March (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective tail-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.~~

~~SPECIAL TERMS AND CONDITIONS:~~

~~Service under this schedule is subject to the Rules and Regulations contained in this tariff.~~

~~Issued November 30, 2004~~

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~~By Kelly O. Norwood, Vice President, State & Federal Regulation~~

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 122 - Continued**  
**HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - IDAHO**

~~For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.~~

~~The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.~~

~~Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.~~

~~Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.~~

~~Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.~~

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By

Kelly O. Norwood

, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

56.602¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 44.643¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

91.396¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 15.852¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

56.602¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 44.613¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

91.396¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 15.852¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus  
10.976¢ per therm

ANNUAL MINIMUM:

\$29,840, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus  
11.080¢ per therm

ANNUAL MINIMUM:

\$30,100, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.

3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.

4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by ~~30.822¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~30.555¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	8.590¢	75.544¢	84.134¢
Schedules 111 and 112	8.590¢	75.544¢	84.134¢
Schedules 121 and 122	8.590¢	75.544¢	84.134¢
Schedules 131 and 132	.000¢	75.544¢	75.544¢

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

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By

Kelly O. Norwood - Vice-President, State & Federal Regulation

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d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

**WEIGHTED AVERAGE GAS COST:**

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	8.590¢	75.544¢	84.134¢
Schedules 111 and 112	8.590¢	75.544¢	84.134¢
Schedules 121 and 122	8.590¢	75.544¢	84.134¢
Schedules 131 and 132	.000¢	75.544¢	75.544¢

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

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By

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

\$4.00 Basic charge  
117.326¢ per therm

Minimum Charge: \$4.00

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

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Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

First	200 therms	115.937¢ per therm
Next	800 therms	110.331¢ per therm
Next	9,000 therms	100.991¢ per therm
All over	10,000 therms	96.991¢ per therm

Minimum Charge: \$ 170.23

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

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Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	115.937¢ per therm
Next	800 therms	110.331¢ per therm
Next	9,000 therms	100.991¢ per therm
All over	10,000 therms	96.991¢ per therm

Minimum Charge: \$ 170.23

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater then 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

91.396¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 15.852¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

91.396¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 15.852¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus  
11.080¢ per therm

ANNUAL MINIMUM:

\$30,100, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

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**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111, 112, 121 and 122 are to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

**WEIGHTED AVERAGE GAS COST:**

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	8.590¢	75.544¢	84.134¢
Schedules 111 and 112	8.590¢	75.544¢	84.134¢
Schedules 121 and 122	8.590¢	75.544¢	84.134¢
Schedules 131 and 132	.000¢	75.544¢	75.544¢

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

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**AVISTA UTILITIES  
IDAHO GAS  
PROPOSED INCREASE BY SERVICE SCHEDULE  
12 MONTHS ENDED DECEMBER 31, 2007  
(000s of Dollars)**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Schedule Number</u> (b)	Base Tariff Revenue Under Present Rates(1) (c)	Proposed General Increase (d)	Base Tariff Revenue Under Proposed Rates (e)	Base Tariff Percent Increase (f)
1	General Service	101	\$63,207	\$4,111	\$67,318	6.5%
2	Large General Service	111	\$17,869	\$592	\$18,461	3.3%
3	Interruptible Service	131	\$367	\$18	\$385	4.9%
4	Transportation Service	146	\$417	\$4	\$421	0.9%
5	Special Contracts	148	<u>\$211</u>	<u>\$0</u>	<u>\$211</u>	0.0%
6	Total		\$82,071	\$4,725	\$86,796	5.8%

(1) Includes Purchase Adjustment Schedule 156 / Excludes other rate adjustments.

**AVISTA UTILITIES  
IDAHO GAS  
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE  
12 MONTHS ENDED DECEMBER 31, 2007**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		Base Tariff Proposed <u>Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	General Service	101	5.05%	<b>0.97</b>	6.5%	8.69%	<b>0.99</b>
2	Large General Service	111	7.14%	<b>1.37</b>	3.3%	8.74%	<b>1.00</b>
3	Large General Svc.-High Annual Load Factor	121	2.40%	<b>0.46</b>	--	--	--
4	Interruptible Service	131	2.89%	<b>0.56</b>	4.8%	6.99%	<b>0.80</b>
5	Transportation Service	146	10.54%	<b>2.02</b>	0.9%	12.27%	<b>1.40</b>
6	Total		5.21%	<b>1.00</b>	5.8%	8.74%	<b>1.00</b>

**AVISTA UTILITIES  
IDAHO GAS  
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Rate(1) (b)	Present Rate Adj.(2) (c)	Present Billing Rate (d)	General Rate Increase (e)	Sch. 191 Change (f)	Proposed Billing Rate(2) (g)	Proposed Base Rate(1) (h)
<b><u>General Service - Schedule 101</u></b>							
Basic Charge	\$3.28		\$3.28	\$0.72		\$4.00	\$4.00
Usage Charge:							
All therms	\$1.10888	(\$0.00328)	\$1.10560	\$0.06438		\$1.16998	\$1.17326
<b><u>Large General Service - Schedule 111</u></b>							
Usage Charge:							
First 200 therms	\$1.09137	(\$0.00564)	\$1.08573	\$0.06800	(\$0.00010)	\$1.15363	\$1.15937
200 - 1,000 therms	\$1.07319	(\$0.00564)	\$1.06755	\$0.03012	(\$0.00010)	\$1.09757	\$1.10331
1,000 - 10,000 therms	\$0.97077	(\$0.00564)	\$0.96513	\$0.03914	(\$0.00010)	\$1.00417	\$1.00991
All over 10,000 therms	\$0.97077	(\$0.00564)	\$0.96513	(\$0.00086)	(\$0.00010)	\$0.96417	\$0.96991
Minimum Charge:							
per month	\$156.63		\$156.63	\$13.60		\$170.23	\$170.23
per therm	\$0.30822	(\$0.00564)	\$0.30258		(\$0.00010)	\$0.30248	\$0.30822
<b><u>High Annual Load Factor Large General Service - Schedule 121 -- MOVE TO SCH 111</u></b>							
Usage Charge:							
First 200 therms	\$1.08048	(\$0.00652)	\$1.07396	\$0.07889	\$0.00078	\$1.15363	\$1.15937
200 - 500 therms	\$1.08048	(\$0.00652)	\$1.07396	\$0.02283	\$0.00078	\$1.09757	\$1.10331
500 - 1,000 therms	\$1.07319	(\$0.00652)	\$1.06667	\$0.03012	\$0.00078	\$1.09757	\$1.10331
1,000 - 10,000 therms	\$0.97077	(\$0.00652)	\$0.96425	\$0.03914	\$0.00078	\$1.00417	\$1.00991
All over 10,000 therms	\$0.95199	(\$0.00652)	\$0.94547	\$0.01792	\$0.00078	\$0.96417	\$0.96991
Minimum Charge:							
per month	\$386.13		\$386.13	(\$215.90)		\$170.23	\$170.23
per therm	\$0.30822	(\$0.00652)	\$0.30170		\$0.00078	\$0.30248	\$0.30822
<b><u>Interruptible Service - Schedule 131</u></b>							
Usage Charge:							
All Therms	\$0.87157	(\$0.00868)	\$0.86289	\$0.04239		\$0.90528	\$0.91396
<b><u>Transportation Service - Schedule 146</u></b>							
Basic Charge	\$200.00		\$200.00	\$0.00		\$200.00	\$200.00
Usage Charge:							
All Therms	\$0.10976		\$0.10976	\$0.00104		\$0.11080	\$0.11080

(1) Includes Schedule 150 - Purchased Gas Cost Adj.

(2) Includes Schedule 155 - Gas Rate Adj., Schedule 191 - Energy Efficiency Rider Adj.