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IDAHO PUBLIC  
UTILITIES COMMISSION

AVISTA UTILITIES

Exhibit "A"

Proposed Tariff Sheets

September 12, 2008

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

**RATE:**

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 34.701¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 33.657¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

**WEIGHTED AVERAGE GAS COST:**

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.367¢	78.646¢	88.013¢
Schedules 111 and 112	9.367¢	78.646¢	88.013¢
Schedules 131 and 132	.000¢	78.646¢	78.646¢

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Issued September 12, 2008

Effective October 1, 2008

Issued by Avista Utilities

By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

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APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 34.701¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 33.657¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	<u>9.367¢</u>	<u>78.646¢</u>	<u>88.013¢</u>
Schedules 111 and 112	<u>9.367¢</u>	<u>78.646¢</u>	<u>88.013¢</u>
Schedules 131 and 132	.000¢	<u>78.646¢</u>	<u>78.646¢</u>

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

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*Kelly O. Norwood*

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SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111, 112, ~~121~~ and ~~122~~ are to be increased by ~~30.822¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~30.555¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	<del>8.590¢</del>	<del>75.544¢</del>	<del>84.134¢</del>
Schedules 111 and 112	<del>8.590¢</del>	<del>75.544¢</del>	<del>84.134¢</del>
<del>Schedules 121 and 122</del>	<del>8.590¢</del>	<del>75.544¢</del>	<del>84.134¢</del>
Schedules 131 and 132	.000¢	<del>75.544¢</del>	<del>75.544¢</del>

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.


Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

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Effective November 1, 2007

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By

Kelly O. Norwood - Vice-President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150 - Continued

Deferred gas costs will be determined for individual customers served under Schedules 112, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

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AVISTA CORPORATION  
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SCHEDULE 150 - Continued

Deferred gas costs will be determined for individual customers served under Schedules 112, ~~122~~, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per term to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

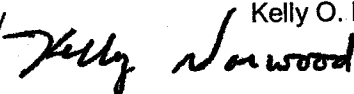
The rates named herein are subject to increases as set forth in Schedule 158.

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AVISTA CORPORATION  
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SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 1.727¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 1.727¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

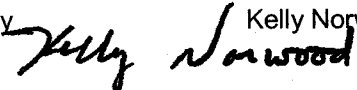
The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued September 12, 2008

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SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 1.727¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 1.727¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

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SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101, 111 and ~~424~~ are to be decreased by ~~2.391¢~~ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by ~~2.391¢~~ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

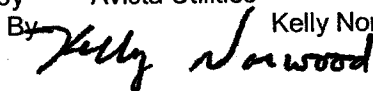
SPECIAL TERMS AND CONDITIONS:

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