

Avista Corp.

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2009 October 29 AM 11:29

IDAHO PUBLIC

UTILITIES COMMISSION



October 29, 2009

State of Idaho
Idaho Public Utilities Commission
472 W. Washington
Boise, Idaho 83720

RE: AVU-G-09-05

Dear Ms. Jewell:

Enclosed for filing with the Commission is Eleventh Revision Sheet 155, replacing the tariff sheet originally filed with the Company's PGA, dated September 14, 2009. This replacement tariff sheet is in compliance with the Commission's Order 30937 approving a one-year amortization of deferral balances instead of the two-year amortization originally proposed by the Company. The workpapers supporting the rate reflected on the tariff have been previously provided to the Commission staff.

Please address any questions to Brian Hirschorn at (509) 495-4723 or Craig Bertholf at (509) 495-4124.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State & Federal Regulation

c: Service List

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have served Avista Corporation dba Avista Utilities' filing with Tariff IPUC No. 27 Natural Gas Service via electronic mail where available or by mailing a copy thereof, postage prepaid to the following:

Jean D Jewell, Secretary
Idaho Public Utilities Commission
472 W. Washington Street
Boise, ID 83720-5983

Paula Pyron
Northwest Industrial Gas Users
4113 Wolfberry Court
Lake Oswego, OR 97035-1827

Chad Stokes
Cable Huston Benedict Haagensen &
Lloyd, LLP
1001 SW 5th, Suite 2000
Portland, OR 97204-1136

Curt Hibbard
St. Joseph Regional Medical Center
PO Box 816
Lewiston, ID 83501

Dated at Spokane, Washington this 29th day of October 2008.



Patty Olsness
Rates Coordinator

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 13.797¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 11.600¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued October 29, 2009

Effective November 1, 2009

Issued by Avista Utilities

By

Kelly Norwood, Vice President, State & Federal Regulation



I.P.U.C. No.27

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 5.117¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 4.104¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.336¢	49.093¢	58.429¢
Schedules 111 and 112	9.336¢	49.093¢	58.429¢
Schedules 131 and 132	.000¢	49.093¢	49.093¢

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Issued September 14, 2009

Effective November 1, 2009

Issued by Avista Utilities
By *Kelly O. Norwood* Kelly O. Norwood - Vice-President, State & Federal Regulation