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IDAHO PUBLIC
UTILITIES COMMISSION

ATTACHMENT B

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 191

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has natural gas service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 131, and 132. This Rate Adjustment, is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers. The Company may, at its discretion to match revenue under this schedule with demand for services under Schedule 190, reduce or increase this charge on an annual basis. Any change in this charge is subject to Commission approval and its review of the previous year expenditures under Schedule 190 and determinations with regard to any revenue carry forward, and prospective budget on an annual basis. Any annual expenditures exceeding annual collections when combined with any carry forward budget surplus shall be at the Company's risk of future recovery.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101	\$0.05762 per Therm
Schedule 111 & 112	\$0.05038 per Therm
Schedule 131 & 132	\$0.04020 per Therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued

February 12, 2010

Effective

April 1, 2010

Issued by Avista Utilities

By Kelly O. Norwood, Vice President, State and Federal Regulation

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d/b/a Avista Utilities

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MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101	\$0.03458 <u>\$0.05762</u> per Therm
Schedule 111 & 112	\$0.03045 <u>\$0.05038</u> per Therm
Schedule 131 & 132	\$0.02552 <u>\$0.04020</u> per Therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued ~~June 30, 2009~~
February 12, 2010

Effective ~~August 1, 2009~~
April 1, 2010

Issued by Avista Utilities
By Kelly O. Norwood, Vice President, State and Federal Regulation

Jul10	1,014,929	1,029,608	27,096
Aug10	1,755,956	331,012	22,754
Sep10	1,248,347	1,478,103	27,308
Oct10	4,076,575	1,907,297	33,002
Nov10	6,979,240	2,733,291	34,006
Dec10	9,973,144	3,420,721	39,492
TOTAL kWh / therm	57,545,679	21,118,166	435,329
Avg retail rate (to determine allocation of rider only)	\$ 0.87815	\$ 0.76787	\$ 0.61264
\$ base revenue prior to adders	59,201,000	18,309,000	294,000
Current \$/kWh or therm tariff rider	\$ 0.03458	\$ 0.03045	\$ 0.02552
% of state/fuel rider	72.751%	26.698%	0.550%
% rider (current)	3.94%	3.97%	4.17%
Intermediate calc of % rider	2.86%	1.06%	0.02%

Proposed new tariff rider (\$/kwh or \$/therm) 0.05762 0.05038 0.04020

Total estimated tariff rider collections at proposed rate			
Jan10	\$331,151	\$86,668	\$1,391
Feb10	\$259,112	\$68,411	\$1,092
Mar10	\$218,691	\$56,524	\$1,096
Apr10	\$267,567	\$65,159	\$1,646
May10	\$140,028	\$57,128	\$1,644
Jun10	\$109,089	\$40,249	\$1,147
Jul10	\$58,232	\$51,655	\$1,085
Aug10	\$100,748	\$16,607	\$911
Sep10	\$71,624	\$74,156	\$1,093
Oct10	\$233,894	\$95,688	\$1,321
Nov10	\$400,435	\$137,128	\$1,361
Dec10	\$572,211	\$171,616	\$1,581
DSM Tariff rider collections at current rider amount	\$2,762,782	\$920,987	\$15,367
difference in DSM collection after tariff rider increase	\$781,190	\$280,633	\$4,304

Assumes a near zero tariff rider balance as of YE2010 with an April 1 effective date for Idaho

Total funding required	\$ 3,279,926
Less: DSM Collections Jan-Mar 2010 (prior to 91/191 increase)	(604,924)
Less: DSM Collections Apr-Dec 2010 (after to 91/191 increase)	(2,675,003)
Balance at YE2010	(0)