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2011 JUL -5 AM 11:42

July 1, 2011

IDAHO PUBLIC
UTILITIES COMMISSION

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)
Docket Nos. AVU-E-11-01 and AVU-G-11-01

Enclosed for filing with the Commission are an original and nine copies of an Application by Avista Corporation, dba Avista Utilities (Avista), dated July 1, 2011 for approval of revised electric and natural gas rates. This filing reflects a general rate increase for both electric and natural gas service in the State of Idaho, to be effective August 5, 2011.

Avista has also included for filing nine copies of its prepared direct testimony, and exhibits in support of its revised rates, as well as three copies of workpapers showing how test period data were adjusted. Please note that the workpapers of Clint G. Kalich are being provided in electronic format only due to the voluminous nature of these files. Computer-readable copies of the testimony, exhibits, and workpapers, required under Rule 231.05, are included on the attached compact disc.

Attached to the Application is the form of Customer Notice and form of Press Release to be issued by the Company. Additionally, Avista has included the Attorney's Certificate and Claim of Confidentiality Relating to Portions of Avista's Exhibits and Workpapers.

Sincerely,

A handwritten signature in black ink that reads "Kelly O. Norwood". The signature is written in a cursive, flowing style.

Kelly O. Norwood
Vice President

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 1st day of July, 2011, served the foregoing application, and Avista's Direct Testimony and Exhibits in Docket No. AVU-E-11-01 and AVU-G-11-01, upon the following parties, by mailing a copy thereof properly addressed with postage prepaid to:

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IDAHO PUBLIC UTILITIES COMMISSION

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Idaho Public Utilities Commission
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Patrick Ehrbar
Manager, Rates and Tariffs

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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-11-01
OF AVISTA CORPORATION FOR THE)	CASE NO. AVU-G-11-01
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC AND)	
NATURAL GAS CUSTOMERS IN THE STATE)	
OF IDAHO)	

APPLICATION OF AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

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Kelly Norwood
Vice President - State and Federal Regulation
Avista Utilities
P.O. Box 3727
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Spokane, WA 99220-3727
Phone: (509) 495-4267
Fax: (509) 777-9522

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II.

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Avista is a public utility primarily engaged in the generation, transmission and distribution of electric power and the distribution of natural gas in certain portions of eastern and central Washington, northern Idaho, as well as distribution of natural gas in northeast and southwest Oregon. The Company is subject to the jurisdiction of this Commission, the Washington Utilities and Transportation Commission, the Oregon Public Utility Commission, the Montana Public Service Commission and the Federal Energy Regulatory Commission.

20

III.

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Applicant's existing base rates and charges for electric service were approved as a result of the Commission's Order No. 32070, dated September 21, 2010, in Case No. AVU-E-10-01. The existing rates and charges for electric service on file with the Commission (designated as Applicant's Tariff No. 28) are incorporated herein as though fully attached hereto.

27

IV.

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Applicant's existing base rates and charges for natural gas service were approved as a result of the Commission's Order No. 32070, dated September 21, 2010, in Case No. AVU-G-10-01. The existing rates and charges for natural gas service on file

1 with the Commission (designated as Applicant's Tariff No. 27)
2 are incorporated herein as though fully attached hereto.

3 **V.**

4 The electric and natural gas rates and charges which
5 Applicant desires to have the Commission approve are filed
6 herewith as Exhibit A. Also included in Exhibit A are copies
7 of the tariff schedules showing the proposed changes by
8 striking over the existing rates and underlining the proposed
9 rates. Company witness Mr. Ehrbar fully describes in his
10 testimony and exhibits the proposed changes.

11 **VI.**

12 The circumstances and conditions relied upon, and
13 justification for, the approval of the proposed increase in
14 rates for electric and natural gas service are as follows:

15 Applicant's present electric and natural gas rates will
16 not produce sufficient revenue to provide operating income
17 required to allow the Applicant the opportunity to earn the
18 8.49% rate of return being requested and supported in this
19 Application.

20 The Applicant's last electric and natural gas
21 general rate case change (Case Nos. AVU-E-10-01 and
22 AVU-G-10-01) in Idaho was effective in October 2010. The
23 proposed revenue increases are driven primarily by an increase
24 in Net Plant Investment (including return on investment,
25 depreciation and taxes, and offset by the tax benefit of
26 interest). The request is also being driven by increases in
27 distribution, operation and maintenance (O&M), and

1 administrative and general (A&G) expenses, partially offset by
2 a reduction in net power supply and transmission expenditures.

3 Unless the increased rates as requested in this filing are
4 approved, Applicant's rates will not be fair, just and
5 reasonable and it will not have the opportunity to realize a
6 fair rate of return on its investment.

7 Applicant's evidence in support of its need for increased
8 electric and natural gas rates is based on a 12-month ended
9 December 31, 2010 test year. Applicant's rate base evidence
10 is presented on an average basis. Documentation showing how
11 the test year data was adjusted is provided in the testimony
12 and exhibits of Company witness Andrews.

13 Applicant provides utility service in states other than
14 Idaho. A jurisdictional separation of all investments,
15 revenues and expenses allocated or assigned in whole or in part
16 to the Idaho utility business regulated by this Commission is
17 described in the testimony and exhibits of Company witness
18 Andrews.

19 **VII.**

20 Applicant's evidence will show that an overall rate of
21 return of 8.49% is fair, just and reasonable. The Company's
22 exhibits and testimony support an increase in retail electric
23 and natural gas revenue of \$9.0 million and \$1.9 million,
24 respectively. Simultaneous with the filing of this
25 Application, Applicant has filed its prepared direct
26 testimony, and exhibits in support of its revised rates, as well
27 as workpapers showing how test year data were adjusted.

1 **VIII.**

2 In addition, as part of this filing, the Applicant is
3 specifically requesting deferred accounting treatment of
4 changes in generating plant operation and maintenance costs
5 related to its Coyote Springs 2 combined-cycle natural
6 gas-fired plant and its 15% ownership share of the Colstrip 3
7 & 4 coal-fired generating plants. Company witness Ms. Andrews
8 discusses the request and associated justification in her
9 direct testimony.

10 **IX.**

11 A complete justification of the proposed increases in
12 electric and natural gas rates is provided in the testimony and
13 exhibits of Company witnesses. These witnesses and a brief
14 summary of their testimony are as follows.

15 Mr. Scott L. Morris, Chairman, President, and Chief
16 Executive Officer of Avista, presents the Company's policy
17 testimony and provides an overview of Avista Corporation. He
18 also summarizes the Company's rate requests in this filing, the
19 primary factors driving the Company's need for rate relief, and
20 provides some background on why utility costs are continuing
21 to increase. He explains that much of the Company's need for
22 rate relief is driven primarily by the increased costs
23 associated with the need to expand and replace our aging utility
24 infrastructure, and our obligation to reliably serve
25 customers. He explains that it is simply not possible to cut
26 other costs enough to offset these cost increases.

1 In his testimony, however, Mr. Morris does provide an
2 overview of some of the measures the Company has taken to cut
3 costs, as well as initiatives to increase operating
4 efficiencies in an effort to mitigate a portion of the cost
5 increases. He explains the Company's customer support programs
6 in place to assist our customers, as well as our communications
7 initiatives to help customers better understand the changes in
8 costs that are causing our rates to go up.

9 Mr. Mark Thies, Senior Vice President and Chief Financial
10 Officer will provide, among other things, a financial overview
11 of the Company and will explain the overall rate of return
12 proposed by the Company in this filing for its electric and
13 natural gas operations. The proposed rate of return is derived
14 from Avista's total cost of long-term debt and common equity,
15 weighted in proportion to the proposed capital structure. He
16 will address the proposed capital structure, as well as the
17 proposed cost of debt and equity in this filing.

18 In brief, he will provide information that shows:

- 19 • Avista's plans call for significant capital
20 expenditure requirements for the utility over the
21 next two years to assure reliability in serving our
22 customers and meeting customer growth. Capital
23 expenditures of approximately \$482 million are
24 planned for 2011-2012 for customer growth,
25 investment in generation upgrades and transmission
26 and distribution facilities, as well as necessary
27 maintenance and replacements of our natural gas
28 utility systems. Capital expenditures of
29 approximately \$1.2 billion (excluding forecasted
30 wind expenditures), are planned for the five-year
31 period ending December 31, 2015. Avista needs
32 adequate cash flow from operations to fund these
33 requirements, together with access to capital from
34 external sources under reasonable terms.
35

- 1 • Avista's corporate credit rating from Standard &
2 Poor's (S&P) is currently BBB and Baa2 from Moody's
3 Investors Service (Moody's). Avista must operate at
4 a level that will support a solid investment grade
5 corporate credit rating, of BBB on a short-term basis
6 and BBB+ as a long-term goal, in order to access
7 capital markets at reasonable rates, which will
8 decrease long-term borrowing costs to customers. In
9 March 2011, S&P upgraded Avista's Corporate Credit
10 Rating to BBB from BBB- and Moody's upgraded Avista's
11 Issuer Rating to Baa2 from Baa3. A supportive
12 regulatory environment is an important
13 consideration by the rating agencies when reviewing
14 Avista. Maintaining solid credit metrics and credit
15 ratings will also help support a stock price
16 necessary to issue equity under reasonable terms to
17 fund capital requirements.
18
- 19 • The Company is proposing an overall rate of return
20 of 8.49%, including a 50.15% equity ratio and a
21 10.90% return on equity. Our proforma cost of debt
22 is 6.05%.

23
24 Dr. William E. Avera, as President of Financial Concepts
25 and Applications (FINCAP), Inc., has been retained to present
26 testimony with respect to the Company's cost of common equity.
27 He concludes that:

- 28 • In order to reflect the risks and prospects associated
29 with Avista's jurisdictional utility operations, his
30 analyses focused on a proxy group of twenty-eight other
31 utilities with comparable investment risks.
32 Consistent with the fact that utilities must compete
33 for capital with firms outside their own industry, he
34 also referenced a proxy group of comparable risk
35 companies in the non-utility sector of the economy;
- 36 • Because investors' required return on equity is
37 unobservable and no single method should be viewed in
38 isolation, he applied both the DCF and CAPM methods,
39 as well as the expected earnings approach, to estimate
40 a fair ROE for Avista;
- 41 • Based on the results of these analyses, and giving less
42 weight to extremes at the high and low ends of the range,
43 he concluded that the cost of equity for the proxy
44 groups of utilities and non-utility companies is in the
45 10.3 percent to 11.3 percent range, or 10.45 percent
46 to 11.45 percent after incorporating an adjustment to

1 account for the impact of common equity flotation
2 costs; and,

3 • As reflected in the testimony of Mr. Thies, Avista is
4 requesting a fair ROE of 10.9 percent, which is
5 essentially equal to the midpoint of his recommended
6 range. Considering capital market expectations, the
7 exposures faced by Avista, and the economic
8 requirements necessary to maintain financial integrity
9 and support additional capital investment even under
10 adverse circumstances, it is his opinion that 10.9
11 percent represents a fair and reasonable ROE for
12 Avista.

13 Mr. Robert Lafferty, Director of Power Supply, will
14 provide an overview of Avista's resource planning and power
15 supply operations. This includes summaries of the Company's
16 generation resources, the current and future load and resource
17 position, future resource plans, and an update on the Company's
18 plans regarding the acquisition of new renewable resources. As
19 part of an overview of the Company's risk management policy,
20 he will provide an update on the Company's hedging practices.
21 He will address hydroelectric and thermal project upgrades,
22 followed by an update on recent developments regarding hydro
23 licensing.

24 Mr. Clint Kalich, Manager of Resource Planning & Power
25 Supply Analyses, will describe the Company's use of the AURORA_{XMP}
26 dispatch model, or "Dispatch Model." He will explain the key
27 assumptions driving the Dispatch Model's market forecast of
28 electricity prices. The discussion includes the variables of
29 natural gas, Western Interconnect loads and resources, and
30 hydroelectric conditions. He will also describe how the model
31 dispatches its resources and contracts to maximize customer
32 benefit and tracks their values for use in pro forma

1 calculations. Finally, he will present the modeling results
2 provided to Company witness Mr. Johnson for his power supply
3 pro forma adjustment calculations.

4 Mr. William Johnson, Wholesale Marketing Manager, will 1)
5 identify and explain the proposed normalizing and pro forma
6 adjustments to the January 2010 through December 2010 test
7 period power supply revenues and expenses, and 2) describe the
8 proposed level of expense and retail revenue credit for the
9 Power Cost Adjustment (PCA) purposes, using the pro forma costs
10 proposed by the Company in this filing. His testimony also
11 shows the change in power supply expense incorporating the
12 Energy Efficiency Load Adjustment proposed by the Company in
13 this case.

14 Mr. Kevin Christie, Director of Gas Supply, will describe
15 Avista's natural gas procurement planning process, provide an
16 overview of the Jackson Prairie natural gas storage facility,
17 and discuss how the Company uses Jackson Prairie for balancing
18 on behalf of our Local Distribution Company (LDC) customers.

19 Mr. Don Kopczynski, Vice President of Customer Solutions,
20 will describe Avista's electric and natural gas energy delivery
21 facilities and operations, and recent efforts to increase
22 efficiency and improve customer service. Mr. Kopczynski
23 describes:

- 24 • Avista's customer service programs such as energy
25 efficiency, Project Share, CARES program, Senior
26 Outreach Program, and payment plans. Some of these
27 programs will serve to mitigate the impact on
28 customers of the proposed rate increase.
- 29 • The Company's multi-faceted effort to increase
30 customer service automation, including replacement

1 and upgrade of the new Enterprise Voice Portal (EVP)
2 system.
3 Mr. Scott Kinney, Director, Transmission Operations, will
4 discuss the electric transmission and distribution capital
5 investments included in this case, and presents the Company's
6 pro forma period transmission revenues and expenses. In
7 addition, he describes the Company's Asset Management Program
8 (including the additional vegetation management expenses
9 included in the Company's case).

10 Ms. Elizabeth Andrews, Manager of Revenue Requirements,
11 will generally cover accounting and financial data in support
12 of the Company's need for the proposed increase in rates. She
13 will explain pro formed operating results, including expense
14 and rate base adjustments made to actual operating results and
15 rate base. She incorporates the Idaho share of the proposed
16 adjustments of other witnesses in this case. In addition, she
17 will explain the Company's request for deferred accounting
18 treatment of changes in generating plant operation and
19 maintenance (O&M) costs related to its Coyote Springs 2
20 combined-cycle natural gas-fired plant and its 15% ownership
21 share of the Colstrip 3 & 4 coal-fired generating plants.

22 Mr. Dave DeFelice, Senior Business Analyst, will cover the
23 Company's proposed restating and pro forma adjustments for
24 capital investments in utility plant for the 2010 test period.

25 Mr. DeFelice explains:

- 26 • The rising cost of essential materials specific to
27 the utility industry is causing significant
28 increases in capital project funding requirements.

- 1 • These costs must be pro formed into the test-year in
2 order to allow necessary recovery of our costs to
3 serve customers.
4

5 Ms. Tara Knox, Senior Regulatory Analyst, sponsors the
6 Company's electric and natural gas cost of service studies
7 performed for this proceeding. Additionally, she is sponsoring
8 the electric and natural gas revenue normalization adjustments
9 to the test year results of operations and the proposed Load
10 Change Adjustment Rate (LCAR) to be used in the Power Cost
11 Adjustment (PCA). Ms. Knox's studies indicate:

- 12 • The electric residential service, extra large
13 general service, pumping service, and the street and
14 area lighting service schedules are earning less
15 than the overall rate of return under present rates,
16 while general service, large general service and
17 extra large general service to Clearwater Paper
18 schedules are earning more than the overall rate of
19 return under present rates.
20
21 • The natural gas general service schedule is earning
22 slightly less than the overall rate of return at
23 present rates, and large general service,
24 interruptible, and transportation service
25 schedules are earning slightly more than the overall
26 rate of return at present rates.
27

28
29 Mr. Patrick Ehrbar, Manager of Rates and Tariffs,
30 discusses the spread of the proposed annual revenue changes
31 among the Company's general service schedules as well as the
32 proposed rate design within each schedule. He explains, among
33 other things, that:

- 34 • The proposed increase in electric base rates is
35 3.7%, which consists of an increase in electric base
36 retail revenues of \$9.0 million.
37
38 • The monthly bill for a residential customer using
39 an average of 956 kWhs per month would increase from
40 \$83.81 to \$86.87 per month, an increase of \$3.06 or

1 3.7%. This includes the proposed increase in the
2 monthly basic or customer charge from \$5.00 to
3 \$5.50.
4

- 5 • The proposed natural gas annual revenue increase in
6 base rates is \$1.9 million, or 2.7%.
7
- 8 • The monthly bill for a residential customer using
9 62 therms per month would increase from \$60.76 to
10 \$62.91 per month, an increase of \$2.15 or 3.5%. This
11 includes the proposed increase in the monthly basic
12 or customer charge from \$4.00 to \$4.50.
13

14 In addition, he will provide further information related
15 to the Company's proposed Energy Efficiency Load Adjustment.

16 **X.**

17 Avista has provided under separate cover an Attorney's
18 Certificate And Claim Of Confidentiality Relating To Portions
19 Of Avista's Exhibits and Workpapers pursuant to Idaho Code
20 Section 9-340D and IDAPA 31.01.01.067 and 31.01.01.233.

21 **XI.**

22 Notice to the public of the proposed rates and charges,
23 pursuant to IDAPA 31.01.01.125, will be given simultaneously
24 with the filing of the Application by distributing a customer
25 notice, as a bill stuffer, to each customer over a billing
26 cycle, and by a news release, both of which are attached as
27 Exhibit B. Notice of proposed rates will also be given to all
28 Idaho customers by individual bill insert as required by rule.

29 **XII.**

30 Portions of the Company's Application and accompanying
31 testimony and exhibits are based on computer models.
32 Documentation and explanation on some of the models have
33 already been provided to Commission Staff. Additional

1 documentation and explanation are provided with testimony,
2 exhibits and workpapers in this filing. Further information
3 can be provided upon request.

4 **XIII.**

5 The Applicant stands ready for immediate consideration of
6 this Application.

7 WHEREFORE Applicant requests the Commission issue its
8 Order finding the proposed rates and charges to be fair, just,
9 reasonable and nondiscriminatory, and effective for electric
10 and natural gas service rendered on and after August 5, 2011.

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DATED at Spokane, Washington, this 1st day of July, 2011

AVISTA CORPORATION

By David Meyer,
by Patrick Chaban

David J. Meyer
Vice President and Chief Counsel for
Regulatory & Governmental Affairs
Avista Corporation

1 STATE OF WASHINGTON)

2 : SS

3 County of Spokane)

4

5 David J. Meyer, being duly sworn, on oath deposes and
6 says:

7 That he is the Vice President and Chief Counsel of Regulatory
8 and Governmental Affairs of Avista Corporation;

9 That he has read the foregoing Application, knows the contents
10 thereof, and believes the same to be true.

11

12

13

14

David Meyer, by Patrick Urban

15

David J. Meyer

16

17

18 Subscribed and sworn to before me this 1st day of July, 2011.

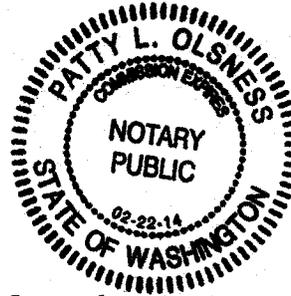
19

20

21

22

Patty L. Olsnes



23

Notary Public in and for the State

24

Washington, residing in Spokane

EXHIBIT A

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IDAHO PUBLIC
UTILITIES COMMISSION

AVISTA CORPORATION
 dba Avista Utilities

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Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
 By



Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
 dba Avista Utilities

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Issued September 17, 2004

Effective October 15, 2004

Issued by Avista Utilities
 By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
 dba Avista Utilities

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Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
 By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.50 Basic Charge, plus		
First	600 kWh	8.042¢ per kWh
All over	600 kWh	8.958¢ per kWh

Monthly Minimum Charge: \$5.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus		
First	600 kWh	7.775¢ per kWh
All over	600 kWh	8.691¢ per kWh

Monthly Minimum Charge: ~~\$5.00~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$5.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$5.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$5.50</u> Basic Charge, plus		
First	600 kWh	<u>8.042¢</u> per kWh
All over	600 kWh	<u>8.958¢</u> per kWh

Monthly Minimum Charge: \$5.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	9.655¢ per kWh
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All Over	3650 kWh	6.958¢ per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$0.50~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~9.063¢~~ per kWh

All Over 3650 kWh ~~7.731¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$4.75~~ per kW for each additional kW of demand.

Minimum:

~~\$9.50~~ for single phase service and ~~\$13.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.655¢ per kWh

All Over 3650 kWh 6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.234¢ per kWh
All Over	250,000 kWh	5.320¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.
\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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VP, State & Federal Regulation

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.409¢ per kWh
All Over	250,000 kWh	5.244¢ per kWh

Demand Charge:

~~\$325.00~~ for the first 50 kW of demand or less.

\$4.25 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$325.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>6.234¢</u> per kWh
All Over	250,000 kWh	<u>5.320¢</u> per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.199¢ per kWh
All Over	500,000 kWh	4.404¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$682,140

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.065¢ per kWh
All Over	500,000 kWh	4.290¢ per kWh

Demand Charge:

~~\$12,000.00~~ for the first 3,000 kVA of demand or less.
\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$662,400~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.199¢</u> per kWh
All Over	500,000 kWh	<u>4.404¢</u> per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$682,140

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Deferred State Income Tax Adjustment Schedule 99.

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VP, State & Federal Regulation

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25A

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.266¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$619,260

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

~~4.166¢~~ per kwh

Demand Charge:

~~\$12,000.00~~ for the first 3,000 kVA of demand or less.

~~\$4.00~~ per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$602,260~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.266¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$619,260

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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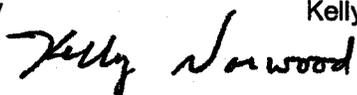
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VP, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25P

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.168¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.814¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$7.50 Basic Charge, plus

Energy Charge:

~~8.852¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~7.546¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.168¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.814¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Metal Standard							
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
7000		411	\$ 14.47					416	\$ 14.47	
10000		511	17.53							
20000		611	24.72							

*Not available to new customers accounts, or locations.
#Decorative Curb.

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Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility						
	No Pole		Metal Standard				Developer Contributed
			Wood Pole	Pedestal Base	Direct Burial	Developer Contributed	
<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	<u>Code</u> <u>Rate</u>	
<u>Single Mercury Vapor</u>							
7000		411	\$13.96			416 \$13.96	
10000		511	16.91				
20000		611	23.85				

*Not available to new customers accounts, or locations.

#Decorative Curb.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.47					416	\$ 14.47
10000			511	17.53						
20000			611	24.72						

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.20					234#	\$12.72		
100W	935	10.67					434#	13.36		
100W	435	12.39	431	\$ 13.00	432	\$23.41	433	23.41	436	\$13.00
200W	535	20.58	531	21.18	532	31.54	533	31.54	536	21.18
250W	635	24.13	631	24.75	632	35.13	633	35.13	636	24.75
400W	835	36.21	831	36.82	832	47.23	833	47.23	836	36.82
150W									936	19.35
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 26.08	442	\$ 37.18			446	\$ 26.08
200W	545	\$41.11			542	53.43			546	41.72
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.62					474*	24.21		
100W Post Top							484*	23.23		
100W Kim Light							438**	13.37		

*16' fiberglass pole
**25' fiberglass pole

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VP, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 42

**COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$9.84					234#	\$12.27		
100W	935	40.29					434#	42.89		
100W	435	41.95	431	\$12.54	432	\$22.58	433	22.58	436	\$12.54
200W	535	49.85	531	20.43	532	30.43	533	30.43	536	20.43
250W	635	23.28	631	23.88	632	33.89	633	33.89	636	23.88
400W	835	34.93	831	35.52	832	45.56	833	45.56	836	35.52
150W									936	48.67
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$25.16	442	\$35.87			446	\$25.16
200W	545	\$39.66			542	51.55			546	40.25
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$47.96					474*	23.36		
100W Post Top							484*	22.44		
100W Kim Light							438**	42.90		

*16' fiberglass pole
 **25' fiberglass pole

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Kelly O. Norwood, VP, State & Federal Regulation

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d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.20					234#	\$12.72		
100W	935	10.67					434#	13.36		
100W	435	12.39	431	\$ 13.00	432	\$23.41	433	23.41	436	\$13.00
200W	535	20.58	531	21.18	532	31.54	533	31.54	536	21.18
250W	635	24.13	631	24.75	632	35.13	633	35.13	636	24.75
400W	835	36.21	831	36.82	832	47.23	833	47.23	836	36.82
150W									936	19.35
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 26.08	442	\$ 37.18			446	\$ 26.08
200W	545	\$41.11			542	53.43			546	41.72
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.62					474*	24.21		
100W Post Top							484*	23.23		
100W Kim Light							438**	13.37		

*16' fiberglass pole
**25' fiberglass pole

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>									
10000						512	\$ 13.10		
20000	615	\$ 19.21	611	\$ 19.21	612	19.21			
<u>Single Sodium Vapor</u>									
25000						632	16.05		
50000						832	25.57		

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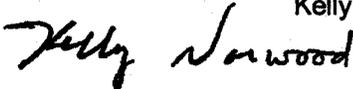
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VP, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 43

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO**
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 12.64		
20000	615	\$ 18.53	611	\$ 18.53	612	18.53		
<u>Single Sodium Vapor</u>								
25000					632	15.48		
50000					832	24.67		

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SCHEDULE 43

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO**
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
Single Mercury Vapor									
10000						512	\$ 13.10		
20000	615	\$ 19.21	611	\$ 19.21	612		19.21		
Single Sodium Vapor									
25000						632	16.05		
50000						832	25.57		

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AVISTA CORPORATION
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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

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SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
Single High-Pressure Sodium Vapor									
100W	435	\$ 9.46	431	\$ 9.46	432	\$ 9.46	433	\$ 9.46	
200W	535	14.27	531	14.27	532	14.27	533	14.27	534 14.27
250W	635	16.05	631	16.05	632	16.05	633	16.05	
310W	735	18.27	731	18.27	732	18.27	733	18.27	
400W	835	25.57	831	25.57	832	25.57	833	25.57	
150W	935	12.41	931	12.41	932	12.41	933	12.41	936 12.41
Double High-Pressure Sodium Vapor									
(Nominal Rating in Watts)									
100W			441	18.11	442	18.11	443	18.11	
200W					542	27.95	543	27.95	
310W					742	35.95			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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VP, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	9.13	431	9.13	432	9.13	433	9.13		
200W	535	13.77	531	13.77	532	13.77	533	13.77	534	13.77
250W	635	15.48	631	15.48	632	15.48	633	15.48		
310W	735	17.63	731	17.63	732	17.63	733	17.63		
400W	835	24.67	831	24.67	832	24.67	833	24.67		
150W	935	41.97	931	41.97	932	41.97	933	41.97	936	41.97
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	17.47	442	17.47	443	17.47		
200W					542	26.96	543	26.96		
310W					742	34.68				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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d/b/a Avista Utilities

SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	\$ 9.46	431	\$ 9.46	432	\$ 9.46	433	\$ 9.46		
200W	535	14.27	531	14.27	532	14.27	533	14.27	534	14.27
250W	635	16.05	631	16.05	632	16.05	633	16.05		
310W	735	18.27	731	18.27	732	18.27	733	18.27		
400W	835	25.57	831	25.57	832	25.57	833	25.57		
150W	935	12.41	931	12.41	932	12.41	933	12.41	936	12.41
Double High-Pressure Sodium Vapor (Nominal Rating in Watts)										
100W			441	18.11	442	18.11	443	18.11		
200W					542	27.95	543	27.95		
310W					742	35.95				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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AVISTA CORPORATION
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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.94	519	\$ 4.69
20000#	615	12.62	619	8.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.70	519	\$4.52
20000#	615	42.47	619	8.40

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.94	519	\$ 4.69
20000#	615	12.62	619	8.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 4.32	439	\$ 3.01
200W	535	8.05	539	5.66
250W	635	9.92	639	7.06
310W	735	11.79	739	8.07
400W	835	15.04	839	11.36
150W	935	6.23		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
High-Pressure Sodium Vapor				
(Nominal Rating in Watts)				
100W	435	\$4.17	439	\$2.90
200W	535	7.77	539	5.46
250W	635	9.57	639	6.84
310W	735	11.37	739	7.79
400W	835	14.51	839	10.96
150W	935	6.04		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	<u>\$ 4.32</u>	439	<u>\$ 3.01</u>
200W	535	<u>8.05</u>	539	<u>5.66</u>
250W	635	<u>9.92</u>	639	<u>7.06</u>
310W	735	<u>11.79</u>	739	<u>8.07</u>
400W	835	<u>15.04</u>	839	<u>11.36</u>
150W	935	<u>6.23</u>		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.47	\$ 17.53	\$ 24.89
Luminaire and Standard:			
30-foot wood pole	18.11	21.18	28.54
Galvanized steel standards:			
25 foot	23.79	26.85	34.23
30 foot	24.75	27.82	35.19
Aluminum standards:			
25 foot	25.83	28.90	36.27
		<u>Monthly Rate</u> <u>per Pole</u>	
<u>Pole Facility</u>			
30-foot wood pole		\$ 5.95	
55-foot wood pole		11.54	
20-foot fiberglass-direct burial		5.95	

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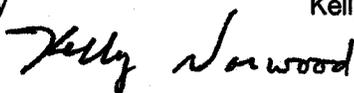
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Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 13.96	\$ 16.91	\$ 24.01
Luminaire and Standard:			
30-foot wood pole	17.47	20.43	27.53
Galvanized steel standards:			
25 foot	22.95	25.90	33.02
30 foot	23.88	26.84	33.95
Aluminum standards:			
25 foot	24.92	27.88	34.99

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<u>\$ 14.47</u>	<u>\$ 17.53</u>	<u>\$ 24.89</u>
Luminaire and Standard:			
30-foot wood pole	<u>18.11</u>	<u>21.18</u>	<u>28.54</u>
Galvanized steel standards:			
25 foot	<u>23.79</u>	<u>26.85</u>	<u>34.23</u>
30 foot	<u>24.75</u>	<u>27.82</u>	<u>35.19</u>
Aluminum standards:			
25 foot	<u>25.83</u>	<u>28.90</u>	<u>36.27</u>
		<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>			
<u>30-foot wood pole</u>		<u>\$ 5.95</u>	
<u>55-foot wood pole</u>		<u>11.54</u>	
<u>20-foot fiberglass-direct burial</u>		<u>5.95</u>	

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AVISTA CORPORATION
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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 49

**AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.55	\$ 15.26	\$ 17.64	\$ 22.65
Decorative Curb	11.55			
100W Granville w/16-foot decorative pole	\$ 29.05			
100W Post Top w/16-foot decorative pole	27.87			
100W Kim Light w/25-foot fiberglass pole	17.51			
400W Flood (No pole)				27.68
			<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>				
30-foot wood pole	\$ 5.95			
40-foot wood pole	9.77			
55-foot wood pole	11.51			
20-foot fiberglass	5.95			
25-foot galvanized steel standard*	9.31			
30-foot galvanized steel standard*	10.28			
25-foot galvanized aluminum standard*	11.36			
30-foot fiberglass-pedestal base	28.44			
30-foot steel-pedestal base	26.25			
35-foot steel-direct buried	26.25			

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Kelly O. Norwood, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.14	\$ 14.72	\$ 17.02	\$ 21.85
Decorative Curb	11.14			
100W Granville w/16-foot decorative pole	\$ 28.03			
100W Post Top w/16-foot decorative pole	26.89			
100W Kim Light w/25-foot fiberglass pole	16.89			
			<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>				
30-foot wood pole			\$ 5.74	
40-foot wood pole			9.43	
55-foot wood pole			11.10	
20-foot fiberglass			5.74	
25-foot galvanized steel standard*			8.98	
30-foot galvanized steel standard*			9.92	
25-foot galvanized aluminum standard*			10.96	
30-foot fiberglass-pedestal base			27.44	
30-foot steel-pedestal base			25.32	
35-foot steel-direct buried			25.32	

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Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.50

Charge Per Therm:

Base Rate

40.177¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

56.587¢

Schedule 155 - Gas Rate Adjustment

(07.582¢)

Schedule 191 - Energy Efficiency Rider Adjustment

05.762¢

Schedule 199 - Deferred State Income Tax Adjustment

(00.729¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

94.215¢

Minimum Charge: \$4.50

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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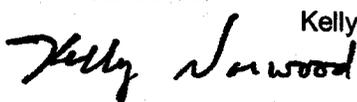
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Kelly O. Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.00 Basic charge

~~37.515¢ per therm – This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: \$4.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.50

Charge Per Therm:

Base Rate

40.177¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	56.587¢
Schedule 155 - Gas Rate Adjustment	(07.582¢)
Schedule 191 - Energy Efficiency Rider Adjustment	05.762¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.729¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

94.215¢

Minimum Charge: \$4.50

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment
- Schedule 199 – Deferred State Income Tax Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 199	Billing Rate*
First 200	42.426¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	96.108¢
Next 800	25.938¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	79.620¢
Next 9,000	18.507¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	72.189¢
All over	13.611¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	67.293¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

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Kelly Norwood

, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	18.817¢ per therm*
All over	10,000 therms	13.901¢ per therm*

~~* This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: \$ 79.03

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SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

Schedule 199 – Deferred State Income Tax Adjustment

MONTHLY RATE:

	<u>Base</u> <u>Rate</u>	<u>Schedule</u> <u>150</u>	<u>Schedule</u> <u>155</u>	<u>Schedule</u> <u>191</u>	<u>Schedule</u> <u>199</u>	<u>Billing</u> <u>Rate*</u>
First 200	42.426¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	96.108¢
Next 800	25.938¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	79.620¢
Next 9,000	18.507¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	72.189¢
All over	13.611¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	67.293¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

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d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment
- Schedule 199 – Deferred State Income Tax Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Schedule 199	Billing Rate*
First 200	\$0.42426	\$0.56587	\$0.05038	(\$0.00361)	\$1.03690
Next 800	\$0.25938	\$0.56587	\$0.05038	(\$0.00361)	\$0.87202
Next 9,000	\$0.18507	\$0.56587	\$0.05038	(\$0.00361)	\$0.79771
All over	\$0.13611	\$0.56587	\$0.05038	(\$0.00361)	\$0.74875

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	18.817¢ per therm*
All over	10,000 therms	13.901¢ per therm*

~~* This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 112 customers)~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: \$ 79.03

Issued November 5, 2010

Effective January 1, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

Schedule 199 – Deferred State Income Tax Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Schedule 199	Billing Rate*
First 200	\$0.42426	\$0.56587	\$0.05038	(\$0.00361)	\$1.03690
Next 800	\$0.25938	\$0.56587	\$0.05038	(\$0.00361)	\$0.87202
Next 9,000	\$0.18507	\$0.56587	\$0.05038	(\$0.00361)	\$0.79771
All over	\$0.13611	\$0.56587	\$0.05038	(\$0.00361)	\$0.74875

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

17.257¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

46.101¢

Schedule 155 - Gas Rate Adjustment

(08.091¢)

Schedule 191 - Energy Efficiency Rider Adjustment

04.020¢

Schedule 199 - Deferred State Income Tax Adjustment

(00.286¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

59.001¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~16.647¢ per therm~~—This rate does NOT include the following items, which should be added or subtracted to the rate shown:

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~16.951¢~~ per therm.

Issued September 23, 2010

Effective October 1, 2010

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Per Meter Per Month
Charge Per Therm:	
Base Rate	17.257¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	46.101¢
Schedule 155 - Gas Rate Adjustment	(08.091¢)
Schedule 191 - Energy Efficiency Rider Adjustment	04.020¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.286¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

59.001¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Per Meter Per Month
Charge Per Therm:	
Base Rate	17.257¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	46.101¢
Schedule 191 - Energy Efficiency Rider Adjustment	04.020¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.286¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

67.092¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~16.647¢ per therm — This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 132 customers)~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~16.951¢~~ per therm.

Issued November 5, 2010

Effective January 1, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Charge Per Therm:

Per Meter
Per Month

Base Rate

17.257¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	46.101¢
Schedule 191 - Energy Efficiency Rider Adjustment	04.020¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.286¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

67.092¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate	11.011¢
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OTHER CHARGES:

Schedule 199 - Deferred State Income Tax Adjustment	(00.159¢)
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Schedule 158 - Tax Adjustment	Check Municipal Fee
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Total Billing Rate *	10.852¢
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ANNUAL MINIMUM:

\$30,228 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~\$200.00~~ Customer Charge, plus
~~40.550¢~~ per therm

ANNUAL MINIMUM:

~~\$28,798~~, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.
3. The Customer shall be responsible for any transportation service fees, agency fees, penalties and end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

Issued October 15, 2010

Effective December 1, 2010

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate	<u>11.011¢</u>
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OTHER CHARGES:

Schedule 199 - Deferred State Income Tax Adjustment	(00.159¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

<u>Total Billing Rate *</u>	<u>10.852¢</u>
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ANNUAL MINIMUM:

\$30,228 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

FOR AVISTA CORPORATION

1 I, David J. Meyer, represent Avista Corporation. I am
2 Vice President and Chief Counsel for Regulatory and
3 Governmental Affairs for Avista Corporation (Avista or
4 Company) and I am appearing on its behalf in this proceeding.

5 I make this certification and claim of confidentiality
6 pursuant to IDAPA 31.01.01 because Avista, through its
7 supporting workpapers, is disclosing certain information
8 that is CONFIDENTIAL and constitutes TRADE SECRETS as defined
9 by Idaho Code Section 9-340 and 48-801 and protected under
10 IDAPA 31.01.01.067 and 31.01.01.233.

11 The printed information Avista provides will, as
12 required under IDAPA Rule 31.01.01.067, be marked as
13 CONFIDENTIAL, will be reproduced on any colored paper other
14 than white, and will be provided under separate cover. The
15 electronic information Avista provides will be reproduced
16 separately on a compact disk (CD) and will also be marked as
17 CONFIDENTIAL.

18 The confidential information that Avista is disclosing
19 can be classified into the following basic categories: 1)
20 certain results providing detailed information on the
21 Company's load and resource positions by month, 2) certain
22 equity issuances as detailed in the 2012 pro forma capital
23 structure, 3) details regarding high priority transmission

1 facilities, and 4) Risk Management Policies which contain
2 general policies, guidelines, and position limits.

3 Avista herein asserts that the aforementioned
4 information is confidential in that: 1) making the load and
5 resource information public will give entities access to
6 competitive information on future operating plans and market
7 purchase requirements and Avista believes the information
8 could be used to disadvantage its customers, 2) disclosing
9 planned equity issuances may financially disadvantage the
10 Company, 3) information relating to the Company's most
11 important transmission facilities may give market
12 participants privileged information, and 4) the Risk
13 Management Policies, if shared with competitors, could also
14 be used to disadvantage Avista's customers.

15 I am of the opinion that this information is
16 CONFIDENTIAL, as defined by Idaho Code Sections 9-340D and
17 48-801, should therefore be protected from public inspection,
18 examination and copying, and should be utilized only in
19 accordance with the terms of the PROTECTIVE AGREEMENT BETWEEN
20 AVISTA CORPORATION AND IDAHO PUBLIC UTILITIES COMMISSION
21 STAFF.

22 RESPECTFULLY SUBMITTED this 1st day of July, 2011

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24

David Meyer, by Patrick E. Chan

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David J. Meyer
Vice President and Chief Counsel for
Regulatory & Governmental Affairs
Avista Corporation