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IDAHO PUBLIC
UTILITIES COMMISSION

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-11-01
OF AVISTA CORPORATION FOR THE)	CASE NO. AVU-G-11-01
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC)	DIRECT TESTIMONY
AND NATURAL GAS CUSTOMERS IN THE)	OF
STATE OF IDAHO)	PATRICK D. EHRBAR
)	

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1 I. INTRODUCTION

2 Q. Please state your name, business address and
3 present position with Avista Corporation?

4 A. My name is Patrick D. Ehrbar and my business
5 address is 1411 East Mission Avenue, Spokane, Washington.
6 I am presently assigned to the State and Federal
7 Regulation Department as Manager of Rates and Tariffs.

8 Q. Would you briefly describe your duties?

9 A. Yes. My primary areas of responsibility include
10 electric and natural gas rate design, customer usage and
11 revenue analysis, and tariff administration.

12 Q. Please briefly describe your educational
13 background and professional experience?

14 A. I am a 1995 graduate of Gonzaga University with
15 a Bachelors degree in Business Administration. In 1997 I
16 graduated from Gonzaga University with a Masters degree in
17 Business Administration. I started with Avista in April
18 1997 as a Resource Management Analyst in the Company's DSM
19 department. Later, I became a Program Manager,
20 responsible for energy efficiency program offerings for
21 the Company's educational and governmental customers. In
22 2000, I was selected to be one of the Company's key
23 Account Executives. In this role I was responsible for,
24 among other things, being the primary point of contact for

1 numerous commercial and industrial customers, including
2 delivery of the Company's site specific energy efficiency
3 programs.

4 I joined the State and Federal Regulation Department
5 as a Senior Regulatory Analyst in 2007. Responsibilities
6 in this role included being the discovery coordinator for
7 the Company's rate cases, line extension policy tariffs,
8 as well as miscellaneous regulatory issues. In November
9 2009, I was promoted to my current role.

10 **Q. What is the scope of your testimony in this**
11 **proceeding?**

12 A. My testimony in this proceeding will cover the
13 spread of the proposed annual electric revenue increase of
14 \$9,009,000, or 3.7%, in base revenues among the Company's
15 electric general service schedules. This represents an
16 overall increase of 3.5% in billed revenues as explained
17 below. With regard to natural gas service, I will
18 describe the spread of the proposed annual revenue
19 increase of \$1,921,000, or 2.7% in base revenues among the
20 Company's natural gas service schedules. This represents
21 an overall increase of 2.8% in billed revenues as
22 explained below. My testimony will also describe the
23 changes to the rates within the Company's electric and
24 natural gas service schedules, as well the proposed

1 increase in the basic charge for electric rate Schedule 1
2 and natural gas rate Schedule 101. In addition, I will
3 describe the Company's proposed Energy Efficiency Load
4 Adjustment, discuss the size of the first block in
5 residential electric Schedule 1, and the Company's
6 position on charging for other services. Finally, I will
7 provide an overview of the items required of the Company
8 in Order No. 32070, and the related Settlement
9 Stipulation, in Case Nos. AVU-E/G-10-01.

10 **Q. Are you sponsoring any Exhibits that accompany**
11 **your testimony?**

12 A. Yes. I am sponsoring Exhibit No. 13, Schedules
13 1 through 3 related to the proposed electric increase, and
14 Schedules 4 through 6 related to the proposed natural gas
15 increase. In addition, I am sponsoring Schedule 7 which
16 is a December 2010 presentation related to electric Rate
17 Schedule 1 block sizing. Finally, I am sponsoring
18 Schedule 8 relating to the Company's proposed Energy
19 Efficiency Load Adjustment. These exhibits were prepared
20 by me or under my supervision.

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II. EXECUTIVE SUMMARY

Proposed Electric Increase

27 **Q. What is the proposed electric revenue increase**
28 **in this case and how is the Company proposing to spread**
29 **the total increase by rate schedule?**

30 A. The proposed electric increase is \$9,009,000, or
31 3.7% over present base tariff rates in effect. The
32 proposed general increase over present billing rates,
33 including all other rate adjustments (such as DSM and
34 Residential Exchange), is 3.5%. The proposed general
35 increase of \$9,009,000 has been spread by rate schedule

1 using a uniform percentage increase to all customer
 2 Schedules, while taking into consideration the Company's
 3 cost of service study results, as discussed by Company
 4 witness Ms. Knox. The proposed percentage increase by
 5 rate schedule is as follows:

6 **Table 1 - Proposed % Electric Increase by Schedule**

7 Rate Schedule	Increase in Base Rates	Increase in Billing Rates
8 Residential Schedule 1	3.7%	3.6%
9 General Service Schedule 11/12	3.7%	3.5%
10 Large General Service Schedule 21/22	3.7%	3.5%
11 Extra Large General Service Schedule 25	3.7%	3.4%
Clearwater Paper Schedule 25P	3.7%	3.3%
Pumping Service Schedule 31/32	3.7%	3.6%
Street & Area Lights Schedules	3.7%	3.6%
Overall	3.7%	3.5%

12 This information is shown with more detail on page 1
 13 of Exhibit No. 13, Schedule 3.

14 **Q. What is the proposed increase for a residential
 15 electric customer with average consumption?**

16 A. The proposed increase for a residential customer
 17 using an average of 956 kWhs per month is \$3.06 per month,
 18 or a 3.7% increase in their electric bill. The present
 19 bill for 956 kWhs is \$83.81 compared to the proposed level
 20 of \$86.87, including all rate adjustments. The Company is
 21 also proposing to change the basic charge from \$5.00 per
 22 month to \$5.50 per month.

23 **Q. Is the Company proposing any changes to the
 24 present rate structures within its electric service**

1 **schedules?**

2 A. No. The Company is not proposing any changes
3 to the present rate structures within its electric
4 schedules.

5 **Q. Where do you show the proposed changes in rates**
6 **within the electric service schedules?**

7 A. This information is shown on page 3 of Exhibit
8 No. 13, Schedule 3.

9 **Proposed Natural Gas Increase**

10 **Q. How is the Company proposing to spread the**
11 **overall natural gas increase of \$1,921,000, or 2.7% by**
12 **service schedule?**

13 A. The Company is proposing the following base and
14 billing revenue changes by rate schedule¹:

15 **Table 2 - Proposed % Natural Gas Increase by Schedule**

16 Rate Schedule	Increase in Base Rates	Increase in Billing Rates
17 General Service Schedule 101	3.5%	3.5%
18 Large General Service Schedule 111/112	0.1%	0.1%
19 Interruptible Sales Service Schedule 131/132	1.0%	1.0%
Transportation Service Schedule 146	<u>4.6%</u>	<u>4.7%</u>
Overall	2.7%	2.8%

20 This information is also shown on page 1 of Exhibit
21 No. 13, Schedule 6. The Company utilized the results of
22 the natural gas cost of service study, sponsored by

¹ For Schedule 146, including an estimate of 40.0 cents per therm for the cost of gas and pipeline transportation, the proposed increase to Schedule 146 rates represents an average increase of 0.9% in those customers' total gas bill.

1 Witness Knox, to spread the overall revenue increase to
2 its natural gas service schedules.

3 **Q. What is the proposed monthly increase for a**
4 **residential natural gas customer with average usage?**

5 A. The increase for a residential customer using an
6 average of 62 therms of natural gas per month would be
7 \$2.15 per month, or 3.5%. A bill for 62 therms per month
8 would increase from the present level of \$60.76 to a
9 proposed level of \$62.91. The Company is also proposing
10 to change the basic charge from \$4.00 per month to \$4.50
11 per month.

12

13

III. PROPOSED ELECTRIC REVENUE INCREASE

14

Summary of Electric Rate Schedules and Tariffs

15

Q. Would you please explain what is contained in
16 **Schedule 1 of Exhibit No. 13?**

17

A. Yes. Schedule 1 is a copy of the Company's
18 present and proposed electric tariffs, showing the changes
19 (strikeout and underline) proposed in this filing.

20

Q. Could you please describe what is contained in
21 **Schedule 2 of Exhibit No. 13?**

22

A. Yes. Schedule 2 contains the proposed (clean)
23 electric tariff sheets incorporating the proposed changes
24 included in this filing.

1 **Q. What is contained in Schedule 3 of Exhibit No.**
2 **13?**

3 A. Schedule 3 contains information regarding the
4 proposed spread of the electric revenue increase among the
5 service schedules and the proposed changes to the rates
6 within the schedules. Page 1 shows the proposed general
7 revenue and percentage increase by rate schedule compared
8 to the present revenue under base tariff and billing
9 rates. Page 2 shows the rates of return and the relative
10 rates of return for each of the schedules before and after
11 application of the proposed general increase. Page 3
12 shows the present rates under each of the rate schedules,
13 the proposed changes to the rates within the schedules,
14 and the proposed rates after application of the changes.
15 These pages will be referred to later in my testimony.

16 **Q. Would you please describe the Company's present**
17 **rate schedules and the types of electric service offered**
18 **under each?**

19 A. Yes. The Company presently provides electric
20 service under Residential Service Schedule 1, General
21 Service Schedules 11 and 12, Large General Service
22 Schedules 21 and 22, Extra Large General Service Schedules
23 25 and 25P (Clearwater Paper's Lewiston Plant) and Pumping
24 Service Schedules 31 and 32. Additionally, the Company

1 provides Street Lighting Service under Schedules 41-46,
2 and Area Lighting Service under Schedules 47-49.
3 Schedules 12, 22, 32, and 48 exist for residential and
4 farm service customers who qualify for the Residential
5 Exchange Program operated by the Bonneville Power
6 Administration. The rates for these schedules are
7 identical to the rates for Schedules 11, 21, 31, and 47,
8 respectively, except for the Residential Exchange rate
9 credit.

10 The following table shows the type and number of
11 customers served in Idaho (as of December 2010) under each
12 of the service schedules:

13 **Table 3 - Customers by Service Schedule - Idaho**

14 <u>Rate Schedule</u>	15 <u>No. of Customers</u>
16 Residential Schedule 1	100,148
17 General Service Schedule 11/12	19,455
18 Large General Service Schedule 21/22	1,444
19 Extra Large General Service Schedule 25	8
20 Clearwater Paper Schedule 25P	1
21 Pumping Service Schedule 31/32	1,326

22 **Proposed Electric Rate Spread**

23 **Q. How does the Company propose to spread the total**
24 **general revenue increase request of \$9,009,000 among its**
various rate schedules?

A. The Company is proposing that the overall
requested revenue increase be spread on a uniform

1 percentage basis, as shown below:

2 **Table 4 - Proposed % Electric Increase by Schedule**

3 Rate Schedule	Increase in	Increase in
	Base Rates	Billing Rates
4 Residential Schedule 1	3.7%	3.6%
5 General Service Schedule 11/12	3.7%	3.5%
6 Large General Service Schedule 21/22	3.7%	3.5%
7 Extra Large General Service Schedule 25	3.7%	3.4%
8 Clearwater Paper Schedule 25P	3.7%	3.3%
9 Pumping Service Schedule 31/32	3.7%	3.6%
10 Street & Area Lights Schedules	3.7%	3.6%
11 Overall	3.7%	3.5%

12 This information is shown in detail on Page 1, Schedule 3
13 of Exhibit No. 13.

14 **Q. What rationale did the Company use in developing
15 the proposed general increase by rate schedule?**

16 A. Upon evaluation of the cost of service results, it
17 was determined that an across the board uniform percentage
18 movement towards unity (e.g., a 50% movement) would cause
19 some schedules to receive a rate decrease, while others
20 would receive an increase twice as large as the overall
21 request. Application of a uniform percentage across rate
22 Schedules results in a slight movement toward unity for
23 Schedules 1, 11/12, 21/22, and 25, and small movement away
24 from unity for the other schedules, none of which I would
consider material. Therefore, the Company decided to
propose spreading the increase on a uniform percentage
basis.

1 Table 5 below shows the relative rates of return
2 before and after application of the proposed general
3 increase:

4 **Table 5 -Present & Proposed Relative Rates of Return**

	Present Relative <u>ROR</u>	Proposed Relative <u>ROR</u>
5 Rate Schedule		
6 Residential Schedule 1	0.83	0.84
7 General Service Schedule 11/12	1.38	1.35
8 Large General Service Schedule 21/22	1.14	1.12
9 Extra Large General Service Schedule 25	0.84	0.87
10 Clearwater Paper Schedule 25P	1.10	1.13
11 Pumping Service Schedule 31/32	0.95	0.94
12 Street & Area Lights Schedules	0.89	0.87
13 Overall	1.00	1.00

14 **Proposed Rate Design**

15 **Q. Where in your Exhibit do you show a comparison
16 of the present and proposed rates within each of the
17 Company's electric service schedules?**

18 **A.** Page 3, Schedule 3 of Exhibit No. 13 shows a
19 comparison of the present and proposed rates within each
20 of the schedules, which I will describe below. Column (a)
21 shows the rate/billing components under each of the
22 schedules, column (b) shows the base tariff rates within
23 each of the schedules, column (c) shows the present rate
24 adjustments applicable under each schedule, and column (d)
shows the present billing rates. Column (e) shows the
proposed general rate increase to the rate components

1 within each of the schedules, column (f) shows the
2 proposed billing rates and column (g) shows the proposed
3 base tariff rates.

4 **Q. Is the Company proposing any changes to the**
5 **existing rate structures within its rate schedules?**

6 A. No, the Company does not believe that changes to
7 the current rate structures are necessary. I will provide
8 information as it relates specifically to the block size
9 under Residential Schedule 1, and the Company's rationale
10 for not proposing any changes to that schedule, later in
11 my testimony.

12 **Q. Turning to Residential Service Schedule 1, could**
13 **you please describe the present rate structure under this**
14 **schedule?**

15 A. Yes. Residential Schedule 1 has a present
16 customer or basic charge of \$5.00 per month and two energy
17 rate blocks: 0-600 kWhs and over 600 kWhs. The present
18 base tariff rate for the first 600 kWhs per month is 7.775
19 cents per kWh and 8.691 cents for all kWhs over 600.

20 **Q. How does the Company propose to spread the**
21 **proposed general revenue increase of \$3,669,000 to**
22 **Schedule 1?**

23 A. The Company proposes to increase the monthly
24 customer charge from \$5.00 to \$5.50. The proposed

1 increase to the energy rates for both blocks is 0.267
2 cents per kWh.

3 **Q. Why is the Company proposing to increase the**
4 **monthly customer charge from \$5.00 to \$5.50 per month?**

5 A. A significant portion of the Company's costs are
6 fixed and do not vary with customer usage. These costs
7 include distribution plant and operating costs to provide
8 reliable service to customers. Upon evaluation of the
9 total customer allocated costs, as shown in Company
10 witness Ms. Knox's Exhibit No. 12, Schedule 3, Page 4,
11 line 25, those costs are \$15.05 per customer per month.
12 Factoring in distribution demand cost per customer per
13 month of \$19.53, as shown in Ms. Knox's Exhibit No. 12,
14 Schedule 3, Page 4, line 27, the total customer and
15 distribution demand monthly cost is \$34.58. These are
16 essentially fixed costs that are allocated based on the
17 number of customers served. Given the large disparity
18 between the level of customer and demand costs and the
19 present level of the basic charge, the Company believes
20 that it is appropriate to recover more of these fixed
21 customer costs through the basic charge.

22 **Q. What is the average monthly electric usage for a**
23 **residential customer, and what is the effect of the**
24 **proposed increase on a customer's bill?**

1 A. The average monthly usage for a residential
2 customer is 956 kWhs. Based on the proposed increase, the
3 average monthly increase would be \$3.06, or 3.7%. The
4 present monthly bill for 956 kWhs of usage is \$83.81 and
5 the proposed monthly bill would be \$86.87.

6 **Q. Turning to General Service Schedule 11/12, could**
7 **you please describe the present rate structure and rates**
8 **under that schedule?**

9 A. Yes. The present rate structure under the
10 schedule includes a monthly customer charge of \$9.50, an
11 energy rate of 9.063 cents per kWh for all usage up to
12 3,650 kWhs per month, and an energy rate of 7.731 cents
13 per kWh for usage over 3,650 kWhs per month. There is
14 also a demand charge of \$4.75 per kW for all demand in
15 excess of 20 kW per month. There is no charge for the
16 first 20 kW of demand.

17 **Q. How is the Company proposing to apply the**
18 **proposed general revenue increase of \$1,098,000 to the**
19 **rates under Schedule 11/12?**

20 A. The Company is proposing that the customer
21 charge be increased by \$0.50, from \$9.50 to \$10.00 per
22 month. In addition, the Company is proposing that the
23 demand charge (over 20 kW) be increased \$0.50 per kW, from
24 \$4.75 to \$5.25. The Company is proposing not only to

1 recover the remaining revenue requirement in the first
2 block, but is also proposing to move additional revenue
3 recovery from the second block to the first block. The
4 proposed rate for the first block is \$0.09655 per kWh, an
5 increase of \$0.00592 per kWh, and the proposed rate for
6 the second block \$0.06958 per kWh, a reduction of \$0.00773
7 per kWh. Finally, the Company is proposing to increase
8 the minimum charge for 3-phase service from \$13.10 to
9 \$17.10.

10 **Q. Please explain the proposed changes to the block**
11 **rates for Schedule 11/12?**

12 A. Currently, present rates under Schedule 11/12
13 result in a higher average kWh charge to larger-use
14 customers than smaller-use customers with the same load
15 factor. Generally, larger-usage customers under the
16 Schedule are less costly to serve than smaller-usage
17 customers on a cost per kWh basis, as fixed costs are
18 spread over a larger base of usage. The proposed changes
19 to the rates in Schedule 11/12 will resolve this issue. A
20 lower average rate for service to larger use customers
21 under a Schedule generally is supportable on a cost of
22 service basis.

23 Table 6 below shows the average rate per kWh for
24 several different demand, load factor and energy-usage

1 scenarios, which I will refer to as customer scenarios:

2 **Table 6 - Present and Proposed Schedule 11 Bills & Effective kWh Rates**

3

<u>Line #</u>	<u>kW Demand</u>	<u>Load Factor</u>	<u>Monthly kWhs</u>	<u>Bill Under Present Rates</u>	<u>Effective kWh</u>	<u>Bill under Proposed Rates</u>	<u>Effective kWh</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
4 1	20	25%	3,650	\$357.67	\$0.09799	\$379.78	\$0.10405
5 2	30	25%	5,475	\$554.95	\$0.10136	\$567.95	\$0.10374
6 3	40	25%	7,300	\$752.23	\$0.10305	\$756.12	\$0.10358
7 4	20	50%	7,300	\$657.23	\$0.09003	\$651.12	\$0.08919
8 5	30	50%	10,950	\$1,004.28	\$0.09172	\$974.96	\$0.08904
9 6	40	50%	14,600	\$1,351.34	\$0.09256	\$1,298.80	\$0.08896

7

8 Column (e) shows the average rate per kWh under present
9 rates and column (g) shows the average rate under the
10 proposed rates. Lines 1-3 show three different customer
11 scenarios with different usage levels, but all with a 25%
12 load factor. Lines 4-6 show three customer scenarios with
13 different usage levels, but with a 50% load factor. As
14 shown in column (e), a higher-use customer always pays a
15 higher average rate than a smaller-use customer with a
16 similar load factor. Not only does it not seem fair to
17 charge a higher effective kWh rate to higher-use
18 customers, but it may also drive these Schedule 11/12
19 customers to use more energy than they otherwise would
20 have for purposes of qualifying for Schedule 21/22 which
21 could result in a lower effective kWh rate.

22 **Q. What is the cause of this rate design problem**
23 **for Schedule 11/12?**

24 **A.** I believe the cause of this problem is the

1 current rate structure as it relates to demand charges.
 2 Schedule 11/12 customers are not charged for their first
 3 20 kW of demand. Demand in excess of 20 kW are charged
 4 \$4.75 per kW in current rates. Under the current rate
 5 structure, high use customers pay the incremental demand
 6 charge, and when coupled with a relatively narrow rate
 7 spread between the blocks, this results in a higher
 8 average rate for higher-use customers than smaller-use
 9 customers.

10 **Q. What is the rate impact to customers on Schedule**
 11 **11/12 from the Company's proposed rate design?**

12 A. Table 7 below shows the impact to various
 13 customers on Schedule 11:

14 **Table 7 - Schedule 11 Bill Impact**

	<u>Load</u>		<u>Bill Under Present</u>	<u>Bill Under</u>	
<u>kW Demand</u>	<u>Factor</u>	<u>Monthly kWhs</u>	<u>Rates</u>	<u>Proposed Rates</u>	<u>% Increase</u>
16 20	25%	3,650	\$357.67	\$379.78	6.2%
16 30	25%	5,475	\$554.95	\$567.95	2.3%
17 40	25%	7,300	\$752.23	\$756.12	0.5%
18 20	50%	7,300	\$657.23	\$651.12	-0.9%
18 30	50%	10,950	\$1,004.28	\$974.96	-2.9%
19 40	50%	14,600	\$1,351.34	\$1,298.80	-3.9%

20 The proposed rate design results in a bill decrease for
 21 larger-use customers on Schedule 11/12, and a slightly
 22 higher bill increase for lower use customers than the
 23 Company's overall requested percentage increase in this
 24 case.

1 **Q. Does the proposed rate design change improve a**
2 **customer's transition from Schedule 11/12 to Schedule**
3 **21/22?**

4 A. Yes, it does. Currently the difference in the
5 present rates under Schedule 11/12 and Schedule 21/22 is
6 substantial. There are a number of large customers served
7 under Schedule 11/12 that are similar in size and usage to
8 smaller Schedule 21/22 customers. Because of this rate
9 differential, a customer switching from Schedule 11/12 to
10 Schedule 21/22 can see a lower annual energy bill under
11 present rates, which represents a revenue/margin loss to
12 the Company until it is recovered as a result of a general
13 rate change. This rate disparity may also cause customers
14 to increase their usage in order to qualify for Schedule
15 21, which is inconsistent with the goals of energy
16 efficiency. Therefore, the Company's proposed rate design
17 change will result in lower effective per kWh rates for
18 larger customers which are closer to Schedule 21/22
19 effective per kWh rates.

20 **Q. Does the proposed rate design change for**
21 **Schedule 11/12 result in an inappropriate price signal in**
22 **the second block for customers?**

23 A. No, it does not. Even with the proposed rate
24 design changes, the effective kWh rate for larger Schedule

1 11/12 customers with usage in the second block is
2 approximately 8.2 cents per kWh, and including the demand
3 charge and 50% load factor. This rate is higher than the
4 Company's levelized 20 year new resource cost forecast of
5 7.9 cents per kWh².

6 **Q. Why is the Company proposing an 11% increase to**
7 **the demand charge for Schedule 11/12?**

8 A. The system allocated demand cost from the cost
9 of service study is approximately \$18.26 per kilowatt (kW)
10 month³. The Company's present monthly demand charges range
11 from \$4.00-\$4.75/kW, depending on service schedule. While
12 the exact level of costs classified as demand-related can
13 be debated, clearly the levels of demand charges will
14 continue to be well below demand-related costs.

15 In addition, the Company's transmission and
16 distribution system is constructed to meet the collective
17 peak demand of its customers. Further, the Company must
18 have adequate resources available to meet peak demand. If
19 customers reduce their peak demand, it will reduce the
20 need for additional investment in these facilities and
21 resources. Customers need to receive the proper price

² 2009 Avista Electric Integrated Resource Plan, Page 7-1. (See Exhibit No. 4, Schedule 1) The forecast shows \$79.56 per mWh.

³ Exhibit No. 12, Schedule 3, page 3, line 28

1 signal to encourage a reduction in their peak demand,
2 i.e., higher demand charges.

3 For these reasons, the Company believes that it is
4 important to increase the demand charge in this case for
5 Schedule 11/12, as well as for Schedules 21/22 and 25, by
6 a percentage greater than that applied to the energy
7 rates. If demand charges are not increased at least
8 proportionately with energy charges, customers who have a
9 poor load factor (high peak demand compared to average
10 energy use) would see a lower percentage increase in their
11 bill than a comparable customer with a good load factor
12 (low peak demand compared to average energy use). This
13 result would not send the appropriate price signal to
14 commercial and industrial customers, nor would it reflect
15 the fact that the Company's demand charges are well below
16 the costs associated with meeting customers' peak demand.

17 **Q. Turning to Large General Service Schedule 21/22,**
18 **would you please describe the present rate structure under**
19 **that schedule and how the Company is proposing to apply**
20 **the increase of \$1,894,000 to the rates within the**
21 **schedule?**

22 A. Yes. Large General Service Schedule 21/22
23 consists of a minimum monthly charge of \$325.00 for the
24 first 50 kW or less, a demand charge of \$4.25 per kW for

1 monthly demand in excess of 50 kW, and two energy block
2 rates: 6.109 cents per kWh for the first 250,000 kWhs per
3 month, and 5.214 cents per kWh for all usage in excess of
4 250,000 kWhs.

5 The Company is proposing that the present minimum
6 demand charge (for the first 50 kW or less) be increased
7 by \$25 per month, from \$325.00 to \$350.00, and the demand
8 charge for kW over 50 per month be increased by \$0.50 per
9 kW, from \$4.25 to \$4.75, for reasons provided previously
10 in my testimony. The remaining revenue increase for the
11 schedule is proposed to be recovered through a uniform
12 percentage increase of approximately 2.0% applied to the
13 two energy block rates. The proposed increase for the
14 first 250,000 kWhs used per month under the schedule is
15 0.125 cents per kWh, and an increase of 0.106 cents per
16 kWh for usage over 250,000 kWhs per month.

17 **Q. Turning to Extra Large General Service Schedule**
18 **25, would you please describe the present rate structure**
19 **under that schedule and how the Company is proposing to**
20 **apply the increase of \$513,000 to the rates within the**
21 **schedule?**

22 A. Yes. Extra Large General Service Schedule 25
23 consists of a minimum monthly charge of \$12,000.00 for the
24 first 3,000 kVa or less, a demand charge of \$4.00 per kVa

1 for monthly demand in excess of 3,000 kVa, and two energy
2 block rates: 5.065 cents per kWh for the first 500,000
3 kWhs per month and 4.290 cents per kWh for all usage in
4 excess of 500,000 kWhs.

5 The Company is proposing that the present minimum
6 demand charge under the schedule be increased by \$500 per
7 month, from \$12,000 to \$12,500, and the demand charge for
8 kVa over 3,000 per month be increased by \$0.50 per kVa,
9 from \$4.00 to \$4.50. The remaining revenue increase for
10 the schedule is proposed to be recovered through a uniform
11 percentage increase of approximately 2.7% applied to the
12 two energy block rates. The proposed energy rate increase
13 for the first 500,000 kWhs used per month is 0.134 cents
14 per kWh and the increase for usage over 500,000 per month
15 is 0.114 cents per kWh.

16 **Q. Could you please describe the service the**
17 **Company provides to Clearwater Paper's Lewiston Plant?**

18 A. Yes. In Commission Order No. 29418, dated
19 January 15, 2004, the Commission approved a ten-year Power
20 Purchase and Sale Agreement (Agreement) between Avista and
21 Clearwater, applicable to its Lewiston Plant. The
22 Agreement became effective July 1, 2003 and expires June
23 30, 2013. The Agreement provides for the purchase by
24 Avista of Clearwater's on-site generation of up to 62

1 average megawatts per year at a price of \$42.92 per
2 megawatt-hour. Power purchased from Clearwater under the
3 Agreement is a directly-assigned resource to Idaho (no
4 allocation to Washington). Avista serves Clearwater's
5 entire load requirement at the Plant, approximately 100
6 average megawatts, under Schedule 25P.

7 **Q. Could you please describe the application of the**
8 **proposed increase of \$1,545,000 to the rates under**
9 **Schedule 25P?**

10 A. Yes. The Company is proposing that the present
11 minimum demand charge under the schedule be increased by
12 \$500 per month, from \$12,000 to \$12,500, and the demand
13 charge for kVa over 3,000 per month be increased by \$0.50
14 per kVa, from \$4.00 to \$4.50. The remaining revenue
15 increase for the schedule is proposed to be recovered
16 through an increase of 0.100 cents per kWh to the energy
17 charge.

18 **Q. What changes is the Company proposing to the**
19 **rates under Pumping Schedule 31/32 to recover the proposed**
20 **general revenue increase of \$167,000?**

21 A. The Company is proposing that the customer
22 charge be increased by \$0.50, from \$7.50 to \$8.00 per
23 month, with the remaining revenue increase spread on a
24 uniform percentage basis of approximately 3.6% to the two

1 energy rate blocks under the schedule. The proposed
2 increase in the first block rate is 0.316 cents per kWh
3 and the increase in the second block rate is 0.268 cents
4 per kWh.

5 **Q. How is the Company proposing to spread the**
6 **proposed revenue increase of \$123,000 applicable to Street**
7 **and Area Light schedules to the rates contained in those**
8 **schedules (Schedules 41-48)?**

9 A. The Company proposes to increase present street
10 and area light (base) rates on a uniform percentage basis.
11 The proposed increase for all lighting rates is 3.7%. The
12 (base tariff) rates are shown in the tariffs for those
13 schedules, contained in of Exhibit No. 13, Schedule 2.

14 **Q. Are you proposing any other changes to the**
15 **Company's electric service tariffs?**

16 A. Yes. The Company is proposing to add language
17 to Rate Schedules "Extra Large General Service" Schedule
18 25 and "Extra Large General Service to Clearwater Paper's
19 Facility" Schedule 25P. The Company is proposing to
20 revise the language relating to the Annual Minimum.
21 Currently, the language states:

22 Any annual minimum deficiency will be determined
23 during the April billing cycle for the previous 12-
24 month period. For a customer who has taken service
25 on this schedule for less than 12 months, the annual

1 minimum will be prorated based on the actual months
2 of service.

3
4 The proposed language states:

5 Any annual minimum deficiency will be determined
6 during the April billing cycle for the previous 12-
7 month period. For a customer who has taken service
8 on this schedule for less than 12 months, the annual
9 minimum will be prorated based on the actual months
10 of service. The annual minimum will also be
11 prorated if base rates change during the 12-month
12 period. The annual minimum is based on 916,667 kWh's
13 per month (11,000,000 kWhs annually), plus twelve
14 months multiplied by the monthly minimum demand
15 charge for the first 3,000 kVA of demand. The annual
16 minimum reflected above is based on base revenues
17 only. Any other revenues paid by customers in their
18 billed rates (such as the DSM Tariff Rider Schedule
19 91) do not factor in to the annual minimum
20 calculation.

21
22 **Q. Why is the Company proposing this change to the**
23 **annual minimum language?**

24 A. There are two main reasons for the requested
25 change. First, it was not clear to customers as to what
26 the base level of kWh's were for purposes of determining
27 the annual minimum. Second, it was not clear in the
28 tariff language that the annual minimum relates to base
29 revenues, not billing revenues. The annual minimum
30 language needs to reflect the fact that other tariff
31 schedules that impact billed rates do not impact the
32 annual minimum, and are not included in the annual minimum
33 calculation.

1 **IV. PROPOSED NATURAL GAS REVENUE INCREASE**

2 Q. Could you please explain what is contained in
3 Schedule 4 of Exhibit No. 13?

4 A. Yes. Schedule 4 of Exhibit No. 13 is a copy of
5 the Company's present and proposed natural gas tariffs,
6 showing the changes (strikeout and underline) proposed in
7 this filing.

8 Q. Could you please describe what is contained in
9 Schedule 5 of Exhibit No. 13?

10 A. Schedule 5 of Exhibit No. 13 contains the
11 proposed (clean) natural gas tariff sheets incorporating
12 the proposed changes included in this filing.

13 Q. Could you please explain what is contained in
14 Schedule 6 of Exhibit No. 13?

15 A. Schedule 6 of Exhibit No. 13 contains
16 information regarding the proposed spread of the natural
17 gas revenue increase among the service schedules and the
18 proposed changes to the rates within the schedules. Page
19 1 shows the proposed general revenue and percentage
20 increase by rate schedule. Page 2 shows the rates of
21 return and the relative rates of return for each of the
22 schedules before and after the proposed increases. Page 3
23 shows the present rates under each of the rate schedules,
24 the proposed changes to the rates within the schedules,

1 and the proposed rates after application of the changes.
2 These pages will be referred to later in my testimony.

3

4 **Summary of Natural Gas Rate Schedules and Tariffs**

5 **Q. Would you please review the Company's present**
6 **rate schedules and the types of natural gas service**
7 **offered under each?**

8 A. Yes. The Company's present Schedules 101 and
9 111 offer firm sales service. Schedule 101 generally
10 applies to residential and small commercial customers who
11 use less than 200 therms/month. Schedule 111 is generally
12 for customers who consistently use over 200 therms/month
13 and Schedule 131 provides interruptible sales service to
14 customers whose annual requirements exceed 250,000 therms.
15 Schedule 146 provides transportation/distribution service
16 for customer-owned gas for customers whose annual
17 requirements exceed 250,000 therms.

18 **Q. The Company also has rate Schedules 112 and 132**
19 **on file with the Commission. Could you please explain**
20 **which customers are eligible for service under these**
21 **schedules?**

22 A. Schedules 112 and 132 are in place to provide
23 service to customers who at one time were provided service
24 under Transportation Service Schedule 146. The rates

1 under these schedules are the same as those under
2 Schedules 111 and 131 respectively, except for the
3 application of Temporary Gas Rate Adjustment Schedule 155.
4 Schedule 155 is a temporary rate adjustment used to
5 amortize the deferred gas costs approved by the Commission
6 in the prior PGA. Because of their size, transportation
7 service customers are analyzed individually to determine
8 their appropriate share of deferred gas costs. If those
9 customers switch back to sales service, the Company
10 continues to analyze those customers individually;
11 otherwise, those customers would receive gas costs
12 deferrals which are not due them, thus the need for
13 Schedules 112 and 132. There are only 3 customers served
14 under these schedules as of December 31, 2010.

15 **Q. How many customers does the Company serve under**
16 **each of its natural gas rate schedules in Idaho?**

17 A. As of December 2010, the Company provided
18 service to the following number of customers under each of
19 its schedules in Idaho:

20 **Table 8 - Customers by Service Schedule - Idaho**

21 <u>Rate Schedule</u>	<u>No. of Customers</u>
22 General Service Schedule 101	73,120
23 Large General Service Schedule 111/112	1,080
24 Interruptible Sales Service Schedule 131/132	1
Transportation Service Schedule 146	6

1 **Proposed Rate Spread**

2 Q. How does the Company propose to spread the
3 overall revenue increase of \$1,921,000, or 2.7%, among its
4 natural gas general service schedules?

5 A. The Company is proposing the following
6 revenue/rate changes by rate schedule:

7 **Table 9 - Proposed % Natural Gas Increase by Schedule**

8	Rate Schedule	Increase in Base Rates	Increase in Billing Rates
9	General Service Schedule 101	3.5%	3.5%
10	Large General Service Schedule 111/112	0.1%	0.1%
11	Interruptible Sales Service Schedule 131/132	1.0%	1.0%
	Transportation Service Schedule 146	<u>4.6%</u>	<u>4.7%</u>
	Overall	2.7%	2.8%

12 Q. Is the proposed percentage increase for
13 Transportation Schedule 146 comparable to the increase for
14 the other service schedules?

15 A. No. The proposed percentage increase for
16 Transportation Schedule 146 is not comparable to the
17 proposed increases for the other (sales) service schedules,
18 as Schedule 146 revenue does not include an amount for the
19 cost of gas or pipeline transportation, whereas the other
20 sales schedules include these costs. Transportation
21 customers acquire their own gas and pipeline
22 transportation. Including an estimate of 40.0 cents per
23 therm for the cost of gas and pipeline transportation, the
24 proposed increase to Schedule 146 rates represents an

1 average increase of 0.9% in those customers' total gas
2 bill.

3 **Q. What information did the Company use to develop**
4 **the proposed spread of the overall increase to the various**
5 **rate schedules?**

6 A. The Company utilized the results of the cost of
7 service study, as sponsored by Ms. Knox, as a guide in
8 developing the proposed rate spread. The relative rates
9 of return before and after application of the proposed
10 increases by schedule are as follows:

11 **Table 10 - Present & Proposed Relative Rates of Return**

12	Rate Schedule	Present Relative ROR	Proposed Relative ROR
13	General Service Schedule 101	0.97	1.00
14	Large General Service Schedule 111/112	1.15	1.00
14	Interruptible Sales Service Schedule 131/132	1.08	1.00
15	Transportation Service Schedule 146	1.04	1.00
15	Overall	1.00	1.00

16 Page 2 of Exhibit No. 13, Schedule 6 shows this
17 information in more detail.

18 The Company believes that, given the results of the
19 Cost of Service study sponsored by Ms. Knox, all of the
20 rate schedules should be moved to unity. General Service
21 Schedule 101 was the only schedule that has a present
22 relative rate of return that is currently below cost of
23 service. Given their proximity to unity, the Company
24 believes that a full movement is reasonable.

1 Proposed Rate Design

2 Q. Could you please explain the present rate design
3 within each of the Company's present gas service
4 schedules?

5 A. Yes. General Service Schedule 101 generally
6 applies to residential and small commercial customers who
7 use less than 200 therms/month. The schedule contains a
8 single rate per therm for all gas usage and a monthly
9 customer/basic charge.

10 Large General Service Schedule 111 has a four-tier
11 declining-block rate structure and is generally for
12 customers who consistently use over 200 therms/month. The
13 schedule consists of a monthly minimum charge plus a usage
14 charge for the first 200 therms or less, and block rates
15 for 201-1,000 therms/month, 1001-10,000 therms/month and
16 usage over 10,000 therms/month.

17 Interruptible Sales Service Schedule 131 contains a
18 single rate per therm for all gas usage. The schedule
19 also has an annual minimum (deficiency) charge based on a
20 usage requirement of 250,000 therms per year.

21 Transportation Service Schedule 146 contains a \$200
22 per month customer charge and contains a single rate per
23 therm for all gas usage. The schedule also has an annual
24 minimum (deficiency) charge based on a usage requirement

1 of 250,000 therms per year.

2 Q. Is the Company proposing any changes to the
3 present rate structures contained in its gas service
4 schedules?

5 A. No, it is not.

6 Q. Where in your Exhibits do you show the present
7 and proposed rates for the Company's natural gas service
8 schedules?

9 A. Page 3 of Schedule 6 shows the present and
10 proposed rates under each of the rate schedules, including
11 all present rate adjustments (adders). Column (e) on that
12 page shows the proposed changes to the rates contained in
13 each of the schedules.

14 Q. You stated earlier in your testimony that the
15 Company is proposing an overall base rate increase of 3.5%
16 to the rates of General Service Schedule 101. Is the
17 Company proposing an increase to the present
18 basic/customer charge of \$4.00/month under the schedule?

19 A. Yes. The Company is proposing to increase the
20 basic/customer charge from \$4.00 to \$4.50 per month. Upon
21 evaluation of the total customer allocated costs, as shown
22 in Ms. Knox's Exhibit No. 13, Schedule 6, Page 4, line 24,
23 those costs are \$14.85 per customer per month. Included
24 as a part of the \$14.85 in fixed costs are the cost of the

1 meter and service, and the costs associated with billing
2 and providing customer service, which amounts to \$10.59
3 per customer per month, as shown in Ms. Knox's Exhibit No.
4 13, Schedule 6, Page 4, line 22. While the Company
5 believes that the customer/basic charge should recover a
6 reasonable portion of the fixed costs of providing
7 service, it is only requesting a \$0.50 increase in this
8 case.

9 **Q. What is the proposed change to the rate per**
10 **therm under Schedule 101 in order to achieve the total**
11 **proposed revenue increase for the schedule?**

12 A. The proposed increase to the energy rate under
13 the schedule is 2.662 cents per therm, as shown in column
14 (e), page 3, Schedule 6 of Exhibit No. 13.

15 **Q. What would be the increase in a residential**
16 **customer's bill with average usage based on the proposed**
17 **increase for Schedule 101?**

18 A. The increase for a residential customer using an
19 average of 62 therms of natural gas per month would be
20 \$2.15 per month, or 3.5%. A bill for 62 therms per month
21 would increase from the present level of \$60.76 to a
22 proposed level of \$62.91.

23 **Q. Could you please explain the proposed changes in**
24 **the rates for Large General Service Schedules 111?**

1 A. Yes. The present rates for Schedules 101 and
2 111 provide guidance for customer placement: customers
3 who generally use less than 200 therms/month should be
4 placed on Schedule 101, customers who consistently use
5 over 200 therms per month should be placed on Schedule
6 111. Not only do the rates provide guidance for customer
7 schedule placement, they provide a reasonable
8 classification of customers for analyzing the costs of
9 providing service.

10 The proposed increase to the minimum charge for
11 Schedule 111 (for 200 therms or less) of \$5.82 per month
12 is a function of the basic charge increase of \$0.50 under
13 Schedule 101 as well as the increased Schedule 101
14 variable rate⁴. This methodology maintains the present
15 relationship between the schedules, and will minimize
16 customer shifting.

17 The increase in the minimum charge results in a
18 higher level of revenue than the Company is requesting
19 from Schedule 111 customers in this case. Therefore, the
20 Company is proposing a rate decrease for blocks 2, 3 and 4
21 of approximately 0.4%.

22 **Q. How is the Company proposing to spread the**

⁴ Schedule 111 Minimum Charge increase equals the \$0.50 increase in Schedule 101 Basic Charge plus 200 therms multiplied by the change in the variable rate (200*\$0.02662 = \$5.32).

1 **proposed increase of \$3,000 to the rates under**
2 **Interruptible Schedule 131?**

3 A. The Company proposes to increase to the usage
4 charge under the schedule by 0.610 cents per therm.

5 Q. **How is the Company proposing to spread the**
6 **proposed increase of \$15,000 to the rates under**
7 **Transportation Schedule 146?**

8 A. The Company is proposing to adjust the basic
9 charge by \$25 per month, which is an increase from \$200 to
10 \$225 per month. For the remaining revenue requirement, the
11 Company is proposing to increase the per therm charge under
12 the schedule by 0.452 cents per therm.

13 Q. **Is the Company proposing any other changes to**
14 **its natural gas service schedules?**

15 A. Yes it is, but only in terms of tariff
16 presentation. In the Compliance Filing in Case Nos. AVU-
17 G-10-01, the Company, in coordination with Staff, modified
18 the natural gas base tariff sheets (Schedules 101, 111,
19 112, 131, and 132) so that the base rates shown reflect
20 distribution margin only. The intent of this modification
21 was to provide clarity around the Company's distribution
22 rates by removing from those rates any additional adders
23 such as natural gas costs, transportation costs, etc.
24 Copies of the existing tariff sheets are included in

1 Exhibit No. 13, Schedule 1.

2 **Q. What further tariff changes are being proposed**
3 **by the Company in this case?**

4 A. The Company is proposing to change the tariffs
5 further to detail on the base tariff sheets not only the
6 distribution margin but also show all of the other tariff
7 riders that, when added together, is the billing rate
8 customers actually pay. There have been cases where
9 customers may only look to the base tariff sheets to
10 determine what their natural gas rate is. If that base
11 tariff sheet only shows distribution margin, the customer
12 will miss the rates related to natural gas commodity, the
13 energy efficiency tariff rider, etc. The proposed tariffs
14 in Exhibit No. 13, Schedule 2 fix this problem by clearly
15 showing both the base and billing rates on the same tariff
16 sheet.

17

18 **V. RESIDENTIAL SCHEDULE 1 BLOCK SIZE**

19 **Q. In Order 32070 in Dockets AVU-E-10-01 and AVU-G-**
20 **10-01, the Commission approved an all-party settlement**
21 **stipulation which, among other things, required the**
22 **parties to convene a public workshop to "revisit the**
23 **threshold between the size of the first tier and second**

1 tier energy blocks for residential customers"⁵. Did the
2 Parties convene a workshop?

3 A. Yes. On December 20, 2010, a majority of the
4 Parties in the above referenced case convened for a public
5 workshop at the Idaho Public Utilities Commission⁶. The
6 Company's presentation from that workshop is included as
7 Schedule 7 of Exhibit No. 13.

8 Q. Please describe the present rate structure for
9 Schedule 1?

10 A. Residential Schedule 1 has two energy rate
11 blocks: 0-600 kWhs and over 600 kWhs.

12 Q. Did the Company make a recommendation as it
13 relates to the current Schedule 1 block sizing?

14 A. Yes, it did. The Company's recommendation, as
15 stated at the workshop, is that the first block should be
16 set at a level that is indicative of Base Load, or non-
17 weather sensitive load. Between years 2000 and 2009,
18 average monthly Base Load per residential Schedule 1
19 customer was 632 kWh's. This average is close to the
20 current first block level of 600 kWhs, and Avista proposed
21 to retain 600 kWh for the first rate block.

22 Q. How is Base Load calculated?

⁵ AVU-E-10-01/AVU-G-10-01, Order 32070, Page 14 (September 21, 2010).

⁶ Parties included Avista, IPUC Staff, Community Action Partnership Association of Idaho (CAPAI), and the Idaho Conservation League.

1 A. Base Load is derived through the weather
2 regressions used in the Company's weather normalization
3 methodology. It represents average non-weather sensitive
4 usage, i.e., usage that is not caused by heating or
5 cooling.

6 **Q. Is there other information that the Company**
7 **reviewed that further supports the current first block**
8 **size of 600 kWhs?**

9 A. Yes, there is. According to the US Department
10 of Energy, the end use consumption of only lighting and
11 home appliances (which includes a refrigerator, electric
12 range, electric oven, a microwave, and a water heater) is
13 512 kWh per month⁷. HUD estimates 630 - 765 kWh for the
14 same basic electric usage (2 Bedroom Dwelling Unit)⁸. These
15 additional data points support the Company's proposal that
16 the first block should remain at 600 kWhs.

17 **Q. What are the implications of changing the size**
18 **of the first block?**

19 A. One of Avista's goals related to rate blocks is
20 to provide an effective price signal for conservation.
21 Moving to a larger first block (i.e. more than 600 kWhs in
22 the first block) would put a larger proportion of
23 customer's usage in the first block. This could reduce

⁷ <http://www.eia.doe.gov/emeu/recs/recs2001/enduse2001/enduse2001.html>

⁸ <http://www.hud.gov/offices/adm/hudclips/guidebooks/7420.10G/7420g18GUID.pdf>

1 the effect of a stronger (tail-block) price signal for
2 customers to conserve. Moving to a smaller first block
3 (i.e. less than 600 kWhs in the first block) could
4 increase rates for base load or other essential uses.

5 Q. Based on the analysis prepared for the workshop,
6 as well as the input provided by the Parties, is the
7 Company requesting any changes in the rate design of
8 Schedule 1?

9 A. No, it is not.

10

11 **VI. ENERGY EFFICIENCY LOAD ADJUSTMENT**

12 Q. Would you briefly describe the Company's
13 proposed Energy Efficiency Load Adjustment?

14 A. Yes. Avista's proposed Energy Efficiency Load
15 Adjustment (Load Adjustment) restates the weather-
16 normalized test year loads of the Company's retail
17 electric customers to reflect the impact of the Company's
18 programmatic electric energy efficiency efforts. The
19 purpose of this adjustment is to directly address the
20 reduction of retail revenues associated with the Company-
21 sponsored conservation that occurred during the test year
22 (2010), as well as the level of conservation savings that
23 will occur in 2011 and 2012.

1 **Q. Why is the Company proposing this adjustment in**
2 **this case?**

3 A. The Company's approach to electric energy
4 efficiency is based on two key principles. The first is
5 to pursue all cost-effective kilowatt hours by offering
6 financial incentives for most energy saving measures. The
7 second key principle is to use the most effective
8 "mechanism" to deliver energy efficiency services to
9 customers. While the Company has been very successful in
10 its implementation of energy efficiency programs, the
11 reduction in kWh's sold due to energy efficiency results
12 in lost margin for the Company.

13 **Q. Did the Company consider an electric decoupling**
14 **mechanism in lieu of the Energy Efficiency Load**
15 **Adjustment?**

16 A. Yes, it did, but the Company considered two
17 issues which led to the decision not to request a
18 decoupling mechanism. The first issue is that of the
19 current Idaho Power Fixed Cost Recovery pilot program.
20 Given the Commission's recent decision to continue Idaho
21 Power's pilot mechanism, and Idaho Power's recent request
22 to make the mechanism permanent⁹, the Company believes that

⁹ See case IPC-E-11-08.

1 it may be premature to request a similar mechanism while
2 Idaho Power's program is still in the pilot stage.

3 The second issue the Company considered was the
4 potential complexity of a decoupling mechanism. Many of
5 the mechanisms that the Company is aware of can be quite
6 complex in terms of development and implementation. The
7 Company's decision to simply restate weather-normalized
8 test year loads for the levels of conservation the Company
9 has obtained in 2010, and will obtain in 2011 and 2012,
10 represents a much more straight-forward lost margin
11 recovery program.

12 **Q. How were the energy efficiency savings for the**
13 **Energy Efficiency Load Adjustment (EELA) determined for**
14 **this case?**

15 A. For 2010, the Company used its actual
16 programmatic savings. For 2011, the Company's conservation
17 targets were based on its 2011 DSM Business Plan. For
18 2012, the Company's targets are based on the Northwest
19 Power and Conservation Council's 6th Power Plan.

20 **Q. Does the IPUC Staff, in addition to other**
21 **parties, participate in the process of determining the**
22 **Company's energy efficiency targets?**

23 A. Yes, the IPUC Staff participates on the
24 Company's DSM Advisory Group (formerly known as the

1 Triple-E or External Energy Efficiency Board). In
2 addition, IPUC Staff participates in the various technical
3 advisory committees that provide guidance and oversight to
4 the Company in the development of the electric and natural
5 gas Integrated Resource Plans.

6 **Q. Does the Company have the necessary funding to**
7 **obtain the conservation targets?**

8 A. Yes, it does. In fact on June 13, 2011, the
9 Company filed with the Commission a request to reduce the
10 electric energy efficiency tariff rider by \$750,000. In
11 its application, the Company notes that the "tariff riders
12 have allowed for adequate revenue to .. fund current
13 energy efficiency operations".¹⁰ The Company is forecasting
14 that it will have the necessary funding to obtain the
15 conservation targets even with the proposed rate decrease.

16 **Q. Does the Company have the programs in place in**
17 **order to meet its conservation targets?**

18 A. Yes. The Company's energy efficiency offerings
19 include over 300 measures that are packaged into over 30
20 programs for customer convenience. The Company has the
21 necessary funding and program offerings in place in order
22 to meet its electric conservation targets.

¹⁰ AVU-E-11-02, Application at page 5.

1 **Q. How is the Energy Efficiency Load Adjustment**
2 **calculated?**

3 A. As previously noted, the purpose of the Load
4 Adjustment is to adjust the test year billing determinants
5 to reflect the impact resulting from the Company's
6 programmatic energy efficiency efforts. The first step in
7 the calculation of the Load Adjustment is to determine the
8 level of electric energy efficiency savings from the
9 Company's DSM programs. In 2010, customers who took part
10 in the Company's DSM programs saved 25,891,791 kWhs
11 annually. Table 11 below shows the savings by rate
12 schedule:

13 **Table 11 - 2010 Electric Energy Savings by Rate Schedule**

14

<u>Rate Schedule</u>	<u>2010 Savings</u>	<u>% of Total Savings</u>
Schedule 1	8,692,865	33.6%
Schedule 11/12	3,628,495	14.0%
Schedule 21/22	10,046,552	38.8%
Schedule 25	3,523,879	13.6%
Schedule 31/32	0	0.0%
	25,891,791	100%

15
16
17
18

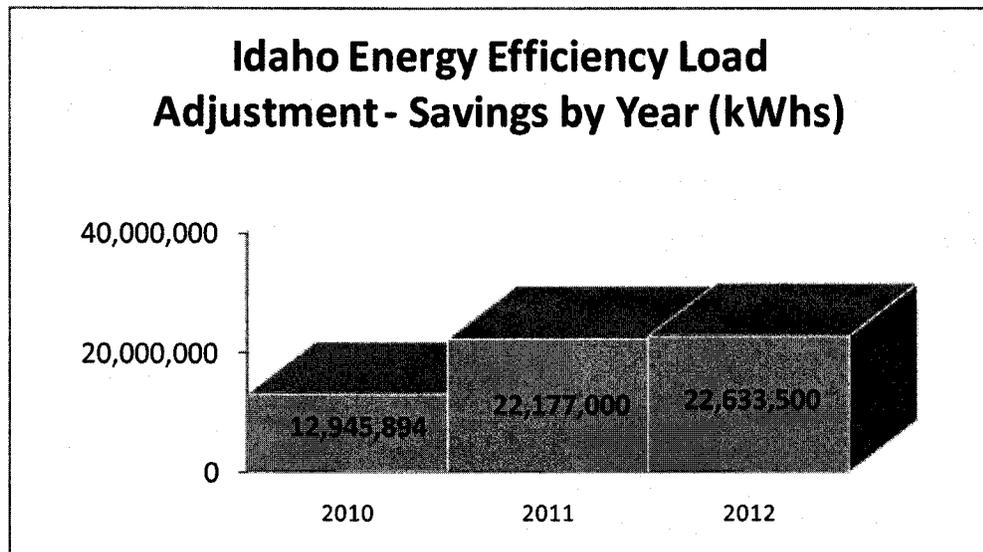
19 Because customers installed energy efficiency
20 measures throughout 2010, approximately one-half of the
21 annual savings were already included in the normalized
22 test year usage. Therefore, for the first year, only
23 12,945,894 kWh's would need to be adjusted out of the test

1 year billing determinants to reflect the other half of the
2 kWh's that customers saved.

3 **Q. How were 2010, 2011 and 2012 electric energy**
4 **efficiency savings determined?**

5 A. For 2010, the Company is using its unaudited
6 actual 2010 results. For 2011, the Company's savings were
7 derived from its annual business plan. For 2012, the
8 Company used its 2012 Northwest Power and Conservation
9 Council's 6th Power Plan target. For purposes of this
10 adjustment, the Company only included one-half of the 2012
11 target, or 22,634 megawatt hours. Illustration 1 below
12 includes a chart showing the savings included in this
13 adjustment by year:

14 **Illustration No. 1**



1 Q. How were 2011 and 2012 electric energy
2 efficiency savings spread by rate schedule?

3 A. For purposes of spreading the energy savings by
4 rate schedule, the Company used the same percentage spread
5 as was achieved in 2010, i.e., Schedule 1 received 33.6%
6 of 2010, 2011, and 2012 savings based on 2010 actual
7 results as shown in Table 11 above. Table 12 below shows
8 the savings by rate schedule that have been incorporated
9 into the Load Adjustment:

10
11 **Table 12 - Load Adjustment Electric Energy Savings by Rate**
12 **Schedule**

13

<u>Rate Schedule</u>	<u>2010 Savings</u> <u>(1/2 of Year)</u>	<u>2011 Savings</u> <u>(Full Year)</u>	<u>2012 Savings</u> <u>(1/2 of Total)</u>	<u>% of Total</u> <u>Savings</u>
Schedule 1	4,346,432	7,451,472	7,604,856	33.6%
Schedule 11	1,814,247	3,104,780	3,168,690	14.0%
Schedule 21	5,023,276	8,604,676	8,781,798	38.8%
Schedule 25	1,761,939	3,016,072	3,078,156	13.6%
Schedule 31	0	0	0	0.0%
	12,945,894	22,177,000	22,633,500	100%

14
15
16
17

18 Q. Is the use of 2010 results by rate schedule
19 appropriate for purposes of allocating 2011 and 2012
20 estimated savings?

21 A. Yes. The Company continues to have similar
22 energy efficiency programs in place, as it had in 2010,
23 and does not have plans to significantly alter the mix of
24 electric energy efficiency programs as it relates to

1 residential and commercial/industrial customers.
2 Therefore, the 2010 actual results provide a reasonable
3 basis upon which to spread the 2011 and 2012 energy
4 savings.

5 **Q. Did the Company factor in demand savings as a**
6 **part of the adjustment?**

7 A. Yes. For the demand savings component of the
8 Company's energy efficiency programs, the Company
9 developed an Excess Demand Ratio. The ratio for each
10 Schedule (11, 21 and 25) was calculated by taking the
11 excess billed demand (beyond the demand embedded in the
12 fixed demand charges) and dividing that by total
13 normalized energy usage. This ratio, when applied to the
14 kWh savings by rate schedule, provides an estimate of the
15 demand savings that correspond with the electricity
16 savings. For example, with Schedule 21, the calculated
17 Excess Demand Ratio of 0.185% multiplied by the total
18 2010-2012 calculated savings of 22,409,750 kWh's results
19 in a reduction in customer demand of 41,462 kW. Further
20 information regarding the calculation of the Excess Demand
21 Ratio, and resulting demand reductions, are provided in
22 Exhibit No. 13, Schedule 8.

23 **Q. Please continue with your discussion of how the**
24 **Energy Efficiency Load Adjustment was calculated?**

1 A. Having calculated the reduction in demand (kW)
2 and energy (kWh) by rate schedule, the results were then
3 input into the Company's rate design model. Average
4 retail rates were then applied to those units in the same
5 manner they are applied to the "Unbilled Adjustment" and
6 the "Adjustment to Actuals", both components of the
7 Company's Revenue Normalization Adjustment. This provides
8 a revised Pro Forma Revenue at present rates of
9 \$246,379,000 million versus the Revenue Normalization
10 Adjustment sponsored by Company witness Ms. Knox which
11 shows normalized Pro Forma Revenue at Present Rates of
12 \$250,603,000. The difference is (\$4,224,000), which is
13 the energy efficiency revenue adjustment.

14 **Q. Did the Company include a proforma adjustment**
15 **for the corresponding change in power supply costs?**

16 A. Yes. The energy efficiency kWh savings, grossed
17 up to a system level amount, were provided to the Power
18 Supply group for integration into their power supply
19 model. That data consisted of an hourly load adjustment
20 determined by DSM program load shape characteristics.
21 After rerunning their power supply adjustment, Idaho's
22 share of Pro Form Sales for Resale Revenue Increased from
23 \$13,168,000 to \$14,369,000, or \$1,201,000. Pro Forma
24 Purchased Power (Idaho share) decreased from \$51,076,000,

1 as detailed in Company witness Mr. Johnson's PF1
 2 adjustment, to \$49,919,000. Taking into account the
 3 reduction in retail revenues due to DSM, and the resulting
 4 savings in Power supply expense, and including all of the
 5 other revenue related expenses and taxes, the impact of
 6 this adjustment is a reduction to Net Operating Income of
 7 \$1,184,000. Table 13 below shows a summary of the Energy
 8 Efficiency Load Adjustment (in thousands):

9 **Table 13 - Energy Efficiency Load Adjustment Summary**

	<u>Normalized</u>	<u>with EELA</u>	<u>Adjustment</u>
10 Pro Forma Revenue at Present Rates	\$ 250,603	\$ 246,379	\$ (4,224)
11 Pro Forma Sales for Resale Revenue	\$ 13,168	\$ 14,369	\$ 1,201
12 Total Revenue Adjustment			\$ (3,023)
13 Pro Forma Purchase Power Expense	\$ 51,076	\$ 49,919	\$ (1,157)
Revenue Related Expenses			\$ (16)
14 Total Expense Adjustment			\$ (1,173)
15 Net Income Before Taxes			\$ (1,850)
16 State Income Tax			\$ (28)
17 Federal Income Tax			\$ (638)
Total Taxes			\$ (666)
18 Net Operating Income			\$ (1,184)

19
 20 This adjustment was provided to Ms. Andrews for
 21 purposes of her final Revenue Requirement calculation.
 22
 23

1 VII. CHARGING FOR OTHER SERVICES

2 Q. In the Settlement Stipulation in Case Nos. AVU-
3 E-10-01 & AVU-G-10-01, at Paragraph 16(c)(i), the Company
4 agreed to review its policies and address in its next
5 general rate case the appropriateness of charging for
6 services it now provides without charge to customers or
7 other parties. Can you please provide an update on this
8 issue?

9 A. Yes, I can. Beginning in early 2011, the
10 Company started some preliminary analysis in terms of
11 looking at whether there were items that Avista should be
12 charging for what it currently was not charging for, as
13 well as reviewed the size and scope of existing charges.
14 While the Company is not proposing any changes at this
15 time to any of the fees the Company is currently charging,
16 nor requesting to initiate any new charges, the Company
17 does want to present to the Parties in this case some of
18 the early conclusions the Company has reached as a result
19 of its ongoing review.

20 Q. Before discussing those conclusions, has the
21 Company kept IPUC Staff informed of its progress on this
22 matter?

23 A. Yes, it has. Avista and IPUC Staff have been
24 working on a number of issues stemming from Case AVU-E/G-

1 10-01. As noted in an update email from Staff to Avista,
2 Staff noted:

3 "Avista has indicated that it is undertaking a multi-
4 state review of the appropriateness of charging for
5 services it now provides without direct charge to
6 customers as well as a reexamination of its existing
7 non-recurring charges. Staff recognizes that with
8 the expanded scope, this project may not be completed
9 by the time Avista files its next rate case in Idaho.
10 In that event, Staff would anticipate that Avista
11 will incorporate in its rate case filing a discussion
12 of its progress to date in addressing these issues."¹¹
13

14 **Q. Can you please discuss the conclusions the**
15 **Company has reached that you referred to regarding**
16 **charging for services?**

17 A. Yes, I can. The first conclusion is that the
18 Company does not believe that it should implement a new
19 service establishment fee for new customers. The second
20 conclusion is that the Company would want to charge
21 customers in every instance that Company personnel are
22 dispatched to a customer's premise related to collections,
23 disconnection, or customer request for reconnection.

24 **Q. Please discuss why the Company does not want to**
25 **charge an service establishment fee at this time?**

26 A. In general, customers that are establishing a
27 new service with the Company do so via the Company's IVR,
28 customer service representatives, or website. These tools

¹¹ March 5, 2011 Email from Beverly Barker (IPUC Staff) to Linda Gervais (Avista).

1 have been deployed by the Company to allow for easier and
2 more productive interactions between Avista and its
3 customers. In addition, these resources must be available
4 to help conduct our business for existing customers.

5 In addition, such a fee would provide relatively
6 minimal revenue. For example, in 2010 the Company had
7 38,153 total new accounts opened in Idaho (electric and
8 natural gas). Using an estimate of six minutes for a
9 Customer Service Representative to open a new account, and
10 assuming an average loaded labor rate of \$39 per hour, the
11 cost to open a new account is approximately \$4.00.
12 Therefore, the total revenues the Company would have
13 received in 2010 would only have been approximately
14 \$153,000.

15 **Q. Did the Company consider whether to charge a**
16 **Continuous Service Reversion fee when accounts revert from**
17 **or to landlords?**

18 A. The Company has decided against charging a fee
19 for what it calls the "Open Between Tenants" (OBT)
20 service, or what is also referred to as Continuous Service
21 Reversion.

22 By way of background, when a landlord has enrolled in
23 the OBT program and a tenant moves out of a unit and
24 closes their utility account, the utility service is

1 automatically transferred back to the landlord. This way
2 there is no gap in service and the power always remains
3 on. The primary benefit of this is that there is no
4 unpaid usage between tenants or during vacancy, unlike in
5 certain residential situations. While it would be
6 difficult to estimate, the OBT program presumably has led
7 to a reduction in the number of phone calls to the
8 Company's contact center. Given the cost savings which
9 benefit all customers, as well as the customer service
10 benefits for landlords and tenants, the Company believes
11 that it should not charge landlords for the OBT service.

12 It should be noted that landlords also have the
13 choice to request a shut-off between tenants. As I will
14 describe below, in those instances the Company's position
15 is that there should be a charge upon disconnection and a
16 charge to reconnect, as personnel would be dispatched to
17 the premise both times.

18 **Q. Please discuss why the Company wants to charge**
19 **customers in every instance that Company personnel are**
20 **dispatched to a customer's premise related to collections,**
21 **disconnection, or customer request for reconnection.**

22 A. In general, Avista believes that customers who
23 cause the Company to dispatch personnel for purposes of
24 collections, to disconnect service for non-payment, or to

1 reconnect services that have been disconnected by the
2 Company for cause, should pay a much more substantial fee
3 than what is currently being charged, given the
4 incremental costs involved.

5 **Q. How much does the Company charge customers for**
6 **the various situations noted above?**

7 A. Table 14 below is a list of the current charges
8 for electric service:

9 **Table 14 - Current Charges**

10

<u>Dispatch Reason</u>	<u>Charge</u>
Field Collections	\$16 (with one free every 12 months rolling)
Reconnection	\$24 (Monday-Friday 8am-4pm), \$48 (Monday-Friday 4pm-7pm)
Disconnection	\$0
New Customer Turn On	\$48 after 4pm, Weekends and Holidays, otherwise \$0

11

12

13

14 **Q. Does the Company have preliminary conclusions as**
15 **to what it believes it should charge for field visits?**

16 A. Yes, it does. Table 15 below lists our
17 preliminary findings, all of which are premised on the
18 fact that the Company, due to reasons driven by the
19 customer, must dispatch personnel and vehicles to address
20 the specific situation:

1 **Table 15 - Contemplated Charges**

2

<u>Dispatch Reason</u>	<u>Charge</u>
3 Field Collections	\$25
4 Reconnection	\$25 (Monday-Friday 8am-4pm), \$50 (Monday-Friday 4pm-7pm)
5 Disconnection	\$25
6 New Customer Turn On	\$25 (Monday-Friday 8am-4pm), \$50 (Monday-Friday 4pm-7pm), \$150 all other times

7 As you can see, the Company believes that it should charge
8 a fee any time personnel are dispatched to a customer's
9 premise for the reasons noted above. Note that the
10 Company would also propose to remove the free rolling 12-
11 month visit. Further, the Company would charge to
12 disconnect service, but would not duplicate charges
13 related to Field Collections, i.e., the Company would not
14 charge the Field Collections charge if the resulting visit
15 led to a disconnection.

16 In addition, preliminary analysis shows that the true
17 cost to the Company for deploying personnel during normal
18 working hours (Monday to Friday, 8 a.m. to 4 p.m.) is
19 close to \$25. From 4 p.m. to 7 p.m. on Monday through
20 Friday, the cost approaches \$48. During all other hours,
21 the cost approaches \$225.

22 **Q. What are the Company's plans as it relates to
23 proposing modifications to the fees previously discussed?**

24 **A.** Through the remainder of 2011, the Company will
continue its analysis related to these issues. The data

1 provided in this testimony is very preliminary, and
2 further refinements and analysis still needs to be
3 undertaken. It is the Company's expectation at this point
4 to propose changes to these fees in its next general rate
5 case or by special tariff filing.

6

7 **VIII. SUMMARY OF AVU-E-10-01 & AVU-G-10-01 ORDER 32070**

8

REQUIREMENTS

9 Q. There were several requirements the Company
10 agreed to in the Settlement Stipulation in Case Nos. AVU-
11 E-10-01 & AVU-G-10-01 and which were approved by the IPUC.
12 Would you please provide a summary of those items and how
13 they have been addressed by the Company in this rate case?

14 A. Yes. Table 16 below lists the items that the
15 Company committed to as a part of the Settlement
16 Stipulation approved in Order No. 32070. The list details
17 the requirement, the page number and paragraph where the
18 item is located in the Stipulation, and the witness that
19 addresses the issue in this rate case filing.

Table 16 - AVU-E/G-10-01 Settlement Stipulation Requirements

Item	Requirement	Page Number in Settlement Stipulation	Witness
1	The Parties agreed to exchange information and convene a public workshop with respect to the possible use of a revised peak credit method for classifying production costs, as well as consideration of the use of a 12 CP (whether "weighted" or not) versus a 7 CP or other method for allocating transmission costs.	Page 5, Paragraph 11	Knox
2	The Parties will exchange information and convene a public workshop with respect to the appropriate size of the first tier energy block for Residential Electric Service Schedule 1 (currently at 600 Kwhs).	Page 8, Paragraph 14	Ehrbar
3	Low-Income Weatherization - Revisit the continuation and level of funding.	Page 9, Paragraph 16(a)	Kopczynski
4	Low-Income Conservation Education - Revisit the continuation and level of funding.	Page 9, Paragraph 16(b)	Kopczynski
5	The Company will review its policies and address in its next general rate case the appropriateness of charging for services it now provides without charge to customers or other parties.	Page 9, Paragraph 16(c)(i)	Ehrbar
6	The Company will use its best efforts to meet or exceed its current contact center service level standards.	Page 9, Paragraph 16(c)(ii)	Kopczynski
7	In coordination with Staff, the Company will develop and conduct a study on Avista's deposit policy and practices with respect to residential customers.	Page 10, Paragraph 16(c)(iii)	Kopczynski
8	The Company will hold at least five Senior Energy Conservation workshops in different Idaho communities prior to December 31, 2011.	Page 10, Paragraph 16(c)(iv)	Kopczynski
9	The Company will begin tracking and reporting to the Commission monthly data regarding customer credit activity.	Page 10, Paragraph 16(c)(v)	Kopczynski
10	The Company will actively monitor the Low Income Weatherization and Low Income Energy Conservation Education Programs to assure that the stated goals and objectives of these programs are achieved and that costs associated with these programs are prudently incurred.	Page 10, Paragraph 16(c)(vi)	Kopczynski
11	The Company will work with Commission Staff to address Staff's concerns about Avista's policies and practices with respect to: (a) opening and closing customer accounts, and (b) offering term payment arrangements to customers.	Page 10, Paragraph 16(c)(vii)	Kopczynski

1 Q. Does this conclude your pre-filed, direct
2 testimony?

3 A. Yes it does.

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION) CASE NO. AVU-E-11-01
OF AVISTA CORPORATION FOR THE) CASE NO. AVU-G-11-01
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC) EXHIBIT NO. 13
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO) PATRICK D. EHRBAR
_____)

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

AVISTA CORPORATION
dba Avista Utilities

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Kelly Norwood, Vice President, State & Federal Regulation

Exhibit No. 13
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AVISTA CORPORATION
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Exhibit No. 13

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus		
First	600 kWh	7.775¢ per kWh
All over	600 kWh	8.694¢ per kWh

Monthly Minimum Charge: ~~\$5.00~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$5.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$5.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$5.50</u> Basic Charge, plus		
First	600 kWh	<u>8.042¢</u> per kWh
All over	600 kWh	<u>8.958¢</u> per kWh

Monthly Minimum Charge: \$5.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$9.50~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~9.063¢~~ per kWh

All Over 3650 kWh ~~7.731¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$4.75 per kW for each additional kW of demand.

Minimum:

\$9.50 for single phase service and ~~\$13.40~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.655¢ per kWh

All Over 3650 kWh 6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.109 per kWh
All Over	250,000 kWh	5.214 per kWh

Demand Charge:

~~\$325.00~~ for the first 50 kW of demand or less.
~~\$4.25~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$325.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood, VP, State & Federal Regulation

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.234¢ per kWh
All Over	250,000 kWh	5.320¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.
\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.065¢ per kWh
All Over	500,000 kWh	4.290¢ per kWh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.
\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$662,400

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.199¢ per kWh
All Over	500,000 kWh	4.404¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$682,140

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25A

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.166¢ per kwh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.

\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$602,260

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.266¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$619,260

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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SCHEDULE 25P

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$7.50~~ Basic Charge, plus

Energy Charge:

~~8.852¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~7.546¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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**SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.168¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.814¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 41

**COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$13.96					416	\$13.96
10000			511	46.94						
20000			611	23.85						

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate		
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.47					416	\$ 14.47
10000			511	17.53						
20000			611	24.72						

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$9.84					234#	\$12.27		
100W	935	40.29					434#	12.89		
100W	435	11.95	431	\$12.54	432	\$22.58	433	22.58	436	\$12.54
200W	535	19.85	531	20.43	532	30.43	533	30.43	536	20.43
250W	635	23.28	631	23.88	632	33.89	633	33.89	636	23.88
400W	835	34.93	831	35.52	832	45.56	833	45.56	836	35.52
150W									936	18.67
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$25.16	442	\$35.87			446	\$25.16
200W	545	\$39.66			542	51.55			546	40.25
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$17.96					474*	23.36		
100W Post Top							484*	22.41		
100W Kim Light							438**	42.90		
									*16' fiberglass pole	
									**25' fiberglass pole	

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 By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$10.20					234#	\$12.72		
100W	935	10.67					434#	13.36		
100W	435	12.39	431	\$ 13.00	432	\$23.41	433	23.41	436	\$13.00
200W	535	20.58	531	21.18	532	31.54	533	31.54	536	21.18
250W	635	24.13	631	24.75	632	35.13	633	35.13	636	24.75
400W	835	36.21	831	36.82	832	47.23	833	47.23	836	36.82
150W									936	19.35

<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	\$ 26.08	442	\$ 37.18			446	\$ 26.08
200W	545	\$41.11			542	53.43			546	41.72

#Decorative Curb

<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.62					474*	24.21		
100W Post Top							484*	23.23		
100W Kim Light							438**	13.37		

*16' fiberglass pole
**25' fiberglass pole

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 12.64		
20000	615	\$ 48.53	611	\$ 48.53	612	48.53		
<u>Single Sodium Vapor</u>								
25000					632	45.48		
50000					832	24.67		

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial			
				Code	Rate	Code	Rate	Code	Rate	
Single Mercury Vapor										
10000						512	\$ 13.10			
20000	615	\$ 19.21	611	\$ 19.21	612	19.21				
Single Sodium Vapor										
25000						632	16.05			
50000						832	25.57			

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 44

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.13	431	\$ 9.13	432	\$ 9.13	433	\$ 9.13		
200W	535	13.77	531	13.77	532	13.77	533	13.77	534	13.77
250W	635	15.48	631	15.48	632	15.48	633	15.48		
310W	735	17.63	731	17.63	732	17.63	733	17.63		
400W	835	24.67	831	24.67	832	24.67	833	24.67		
150W	935	41.97	931	41.97	932	41.97	933	41.97	936	41.97
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	17.47	442	17.47	443	17.47		
200W					542	26.96	543	26.96		
310W					742	34.68				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
				Code	Rate	Code	Rate	Code	Rate	
Single High-Pressure Sodium Vapor										
100W	435	\$ 9.46	431	\$ 9.46	432	\$ 9.46	433	\$ 9.46		
200W	535	14.27	531	14.27	532	14.27	533	14.27	534	14.27
250W	635	16.05	631	16.05	632	16.05	633	16.05		
310W	735	18.27	731	18.27	732	18.27	733	18.27		
400W	835	25.57	831	25.57	832	25.57	833	25.57		
150W	935	12.41	931	12.41	932	12.41	933	12.41	936	12.41
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	18.11	442	18.11	443	18.11		
200W					542	27.95	543	27.95		
310W					742	35.95				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.70	519	\$4.52
20000#	615	42.17	619	8.40

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.94	519	\$ 4.69
20000#	615	12.62	619	8.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 4.17	439	\$ 2.90
200W	535	7.77	539	5.46
250W	635	9.57	639	6.84
310W	735	11.37	739	7.79
400W	835	14.51	839	10.96
150W	935	6.01		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	<u>\$ 4.32</u>	439	<u>\$ 3.01</u>
200W	535	<u>8.05</u>	539	<u>5.66</u>
250W	635	<u>9.92</u>	639	<u>7.06</u>
310W	735	<u>11.79</u>	739	<u>8.07</u>
400W	835	<u>15.04</u>	839	<u>11.36</u>
150W	935	<u>6.23</u>		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$13.96	\$16.91	\$24.01
Luminaire and Standard:			
30-foot wood pole	47.47	20.43	27.53
Galvanized steel standards:			
25 foot	22.95	25.90	33.02
30 foot	23.88	26.84	33.95
Aluminum standards:			
25 foot	24.92	27.88	34.99

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AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<u>\$ 14.47</u>	<u>\$ 17.53</u>	<u>\$ 24.89</u>
Luminaire and Standard:			
30-foot wood pole	<u>18.11</u>	<u>21.18</u>	<u>28.54</u>
Galvanized steel standards:			
25 foot	<u>23.79</u>	<u>26.85</u>	<u>34.23</u>
30 foot	<u>24.75</u>	<u>27.82</u>	<u>35.19</u>
Aluminum standards:			
25 foot	<u>25.83</u>	<u>28.90</u>	<u>36.27</u>
		<u>Monthly Rate</u> <u>per Pole</u>	
<u>Pole Facility</u>			
<u>30-foot wood pole</u>		<u>\$ 5.95</u>	
<u>55-foot wood pole</u>		<u>11.54</u>	
<u>20-foot fiberglass-direct burial</u>		<u>5.95</u>	

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AVISTA CORPORATION
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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.14	\$ 14.72	\$ 17.02	\$ 21.85
Decorative Curb	11.14			
100W Granville w/16-foot decorative pole	\$ 28.03			
100W Post Top w/16-foot decorative pole	26.89			
100W Kim Light w/25-foot fiberglass pole	16.89			
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ 5.74
40-foot wood pole				9.43
55-foot wood pole				11.10
20-foot fiberglass				5.74
25-foot galvanized steel standard*				8.98
30-foot galvanized steel standard*				9.92
25-foot galvanized aluminum standard*				10.96
30-foot fiberglass-pedestal base				27.44
30-foot steel-pedestal base				25.32
35-foot steel-direct buried				25.32

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
 dba Avista Utilities

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.50 Basic Charge, plus		
First	600 kWh	8.042¢ per kWh
All over	600 kWh	8.958¢ per kWh

Monthly Minimum Charge: \$5.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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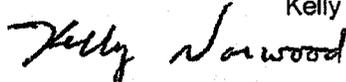


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AVISTA CORPORATION
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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	9.655¢ per kWh
All Over	3650 kWh	6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.
\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service;
unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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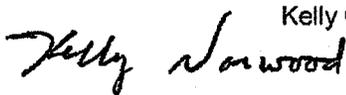


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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.234¢ per kWh
All Over	250,000 kWh	5.320¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.
\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.199¢ per kWh
All Over	500,000 kWh	4.404¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$682,140

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Deferred State Income Tax Adjustment Schedule 99.

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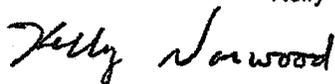


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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.266¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$619,260

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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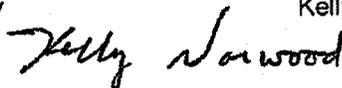


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AVISTA CORPORATION
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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.168¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.814¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.47					416	\$ 14.47
10000			511	17.53						
20000			611	24.72						

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

**COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$10.20					234#	\$12.72		
100W	935	10.67					434#	13.36		
100W	435	12.39	431	\$ 13.00	432	\$23.41	433	23.41	436	\$13.00
200W	535	20.58	531	21.18	532	31.54	533	31.54	536	21.18
250W	635	24.13	631	24.75	632	35.13	633	35.13	636	24.75
400W	835	36.21	831	36.82	832	47.23	833	47.23	836	36.82
150W									936	19.35
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	\$ 26.08	442	\$ 37.18			446	\$ 26.08
200W	545	\$41.11			542	53.43			546	41.72
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.62					474*	24.21		
100W Post Top							484*	23.23		
100W Kim Light							438**	13.37		

*16' fiberglass pole
**25' fiberglass pole

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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By

Kelly O. Norwood,

VP, State & Federal Regulation



Exhibit No. 13
Case Nos. AVU-E-11-01
P. Ehrbar, Avista
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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 13.10		
20000	615	\$ 19.21	611	\$ 19.21	612	19.21		
<u>Single Sodium Vapor</u>								
25000					632	16.05		
50000					832	25.57		

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VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

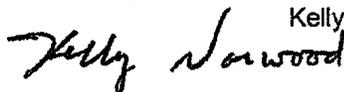
The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$ 9.46	431	\$ 9.46	432	\$ 9.46	433	\$ 9.46	
200W	535	14.27	531	14.27	532	14.27	533	14.27	534 14.27
250W	635	16.05	631	16.05	632	16.05	633	16.05	
310W	735	18.27	731	18.27	732	18.27	733	18.27	
400W	835	25.57	831	25.57	832	25.57	833	25.57	
150W	935	12.41	931	12.41	932	12.41	933	12.41	936 12.41
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)									
100W			441	18.11	442	18.11	443	18.11	
200W					542	27.95	543	27.95	
310W					742	35.95			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.94	519	\$ 4.69
20000#	615	12.62	619	8.71

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)				
100W	435	\$ 4.32	439	\$ 3.01
200W	535	8.05	539	5.66
250W	635	9.92	639	7.06
310W	735	11.79	739	8.07
400W	835	15.04	839	11.36
150W	935	6.23		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.47	\$ 17.53	\$ 24.89
Luminaire and Standard:			
30-foot wood pole	18.11	21.18	28.54
Galvanized steel standards:			
25 foot	23.79	26.85	34.23
30 foot	24.75	27.82	35.19
Aluminum standards:			
25 foot	25.83	28.90	36.27
		<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>			
30-foot wood pole		\$ 5.95	
55-foot wood pole		11.54	
20-foot fiberglass-direct burial		5.95	

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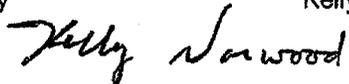
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VP, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

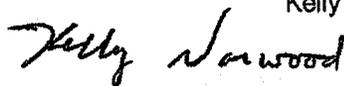
The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Exhibit No. 13

Case Nos. AVU-E-11-01

P. Ehrbar, Avista

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	100W	200W	250W	400W
<u>Luminaire</u>				
Cobrahead	\$ 11.55	\$ 15.26	\$ 17.64	\$ 22.65
Decorative Curb	11.55			
100W Granville w/16-foot decorative pole	\$ 29.05			
100W Post Top w/16-foot decorative pole	27.87			
100W Kim Light w/25-foot fiberglass pole	17.51			
400W Flood (No pole)				27.68
		<u>Monthly Rate per Pole</u>		
<u>Pole Facility</u>				
30-foot wood pole	\$ 5.95			
40-foot wood pole	9.77			
55-foot wood pole	11.51			
20-foot fiberglass	5.95			
25-foot galvanized steel standard*	9.31			
30-foot galvanized steel standard*	10.28			
25-foot galvanized aluminum standard*	11.36			
30-foot fiberglass-pedestal base	28.44			
30-foot steel-pedestal base	26.25			
35-foot steel-direct buried	26.25			

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Kelly O. Norwood, Vice-President, State & Federal Regulation

Exhibit No. 13

Case Nos. AVU-E-11-01

P. Ehrbar, Avista

Schedule 2, Page 22 of 23

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

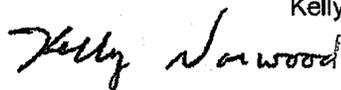
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Exhibit No. 13
Case Nos. AVU-E-11-01
P. Ehrbar, Avista
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AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2010
(000s of Dollars)

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	General Increase	Base Tariff Revenue Proposed Rates	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Gen. Incr. as a % of Billed Revenue
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Residential	1	\$100,410	\$3,669	\$104,079	3.7%	\$101,881	3.6%
2	General Service	11,12	\$30,018	\$1,098	\$31,116	3.7%	\$31,451	3.5%
3	Large General Service	21,22	\$51,853	\$1,894	\$53,747	3.7%	\$54,504	3.5%
4	Extra Large General Service	25	\$14,027	\$513	\$14,540	3.7%	\$15,215	3.4%
5	Clearwater	25P	\$42,127	\$1,545	\$43,672	3.7%	\$46,441	3.3%
6	Pumping Service	31,32	\$4,599	\$167	\$4,766	3.7%	\$4,713	3.6%
7	Street & Area Lights	41-49	\$3,345	\$123	\$3,468	3.7%	\$3,372	3.6%
8	Total		\$246,379	\$9,009	\$255,388	3.7%	\$257,577	3.5%

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 191 - Deferred State Income Tax Adjustment.

Summary of Present Fixed Cost Revenue

Sched	Total Bills	Present Basic Charge	Present Basic Charge Revenue
1	1,201,778	\$5.00	\$6,008,890
11,12	233,459	\$9.50	\$2,217,861
31,32	17,327	\$7.50	\$129,953

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2010**

Line No.	Type of Service (a)	Sch. Number (b)	Present Rates		Base Tariff Proposed Increase (e)	Proposed Rates	
			Present Rate of Return (c)	Present Relative ROR (d)		Proposed Rate of Return (f)	Proposed Relative ROR (g)
1	Residential	1	6.27%	0.83	3.7%	7.10%	0.84
2	General Service	11,12	10.48%	1.38	3.7%	11.44%	1.35
3	Large General Service	21,22	8.65%	1.14	3.7%	9.55%	1.12
4	Extra Large General Svc.	25	6.38%	0.84	3.7%	7.41%	0.87
5	Clearwater	25P	8.34%	1.10	3.7%	9.59%	1.13
6	Pumping Service	31,32	7.21%	0.95	3.7%	7.96%	0.94
7	Street & Area Lights	41-49	6.76%	0.89	3.7%	7.41%	0.87
8	Total		7.57%	1.00	3.7%	8.49%	1.00

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Tariff Sch. Rate (b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Increase (e)	Proposed Billing Rate (f)	Proposed Base Tariff Rate (g)
<u>Residential Service - Schedule 1</u>						
Basic Charge	\$5.00		\$5.00	\$0.50	\$5.50	\$5.50
Energy Charge:						
First 600 kWhs	\$0.07775	\$0.00128	\$0.07903	\$0.00267	\$0.08170	\$0.08042
All over 600 kWhs	\$0.08691	\$0.00128	\$0.08819	\$0.00267	\$0.09086	\$0.08958
<u>General Services - Schedule 11</u>						
Basic Charge	\$9.50		\$9.50	\$0.50	\$10.00	\$10.00
Energy Charge:						
First 3,650 kWhs	\$0.09063	\$0.00476	\$0.09539	\$0.00592	\$0.10131	\$0.09655
All over 3,650 kWhs	\$0.07731	\$0.00476	\$0.08207	(\$0.00773)	\$0.07434	\$0.06958
Demand Charge:						
20 kW or less	no charge		no charge	no charge		no charge
Over 20 kW	\$4.75/kW		\$4.75/kW	\$0.50/kW	\$5.25/kW	\$5.25/kW
<u>Large General Service - Schedule 21</u>						
Energy Charge:						
First 250,000 kWhs	\$0.06109	\$0.00393	\$0.06502	\$0.00125	\$0.06627	\$0.06234
All over 250,000 kWhs	\$0.05214	\$0.00393	\$0.05607	\$0.00106	\$0.05713	\$0.05320
Demand Charge:						
50 kW or less	\$325.00		\$325.00	\$25.00	\$350.00	\$350.00
Over 50 kW	\$4.25/kW		\$4.25/kW	\$0.50/kW	\$4.75/kW	\$4.75/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>						
Energy Charge:						
First 500,000 kWhs	\$0.05065	\$0.00447	\$0.05512	\$0.00134	\$0.05646	\$0.05199
All over 500,000 kWhs	\$0.04290	\$0.00447	\$0.04737	\$0.00114	\$0.04851	\$0.04404
Demand Charge:						
3,000 kva or less	\$12,000		\$12,000	\$500	\$12,500	\$12,500
Over 3,000 kva	\$4.00/kva		\$4.00/kva	\$0.50/kva	\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$662,400			\$682,140	
<u>Clearwater - Schedule 25P</u>						
Energy Charge:						
all kWhs	\$0.04166	\$0.00485	\$0.04651	\$0.00100	\$0.04751	\$0.04266
Demand Charge:						
3,000 kva or less	\$12,000		\$12,000	\$500	\$12,500	\$12,500
Over 3,000 kva	\$4.00/kva		\$4.00/kva	\$0.50/kva	\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$602,260			\$619,260	
<u>Pumping Service - Schedule 31</u>						
Basic Charge	\$7.50		\$7.50	\$0.50	\$8.00	\$8.00
Energy Charge:						
First 165 kW/kWh	\$0.08852	\$0.00227	\$0.09079	\$0.00316	\$0.09395	\$0.09168
All additional kWhs	\$0.07546	\$0.00227	\$0.07773	\$0.00268	\$0.08041	\$0.07814

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 191 - Deferred State Income Tax Adjustment.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.00 Basic charge

37.515¢ per therm – This rate does NOT include the following items, which should be added or subtracted to the rate shown:

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: \$4.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued September 23, 2010

Effective October 1, 2010

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.50

Charge Per Therm:

Base Rate

40.177¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	56.587¢
Schedule 155 - Gas Rate Adjustment	(07.582¢)
Schedule 191 - Energy Efficiency Rider Adjustment	05.762¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.729¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

94.215¢

Minimum Charge: \$4.50

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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P. Ehrbar, Avista
Schedule 4, Page 2 of 12

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	18.817¢ per therm*
All over	10,000 therms	13.901¢ per therm*

~~* This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: \$~~79.03~~

Issued September 23, 2010

Effective October 1, 2010

Issued by Avista Utilities
By

Kelly Norwood

Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

Schedule 199 – Deferred State Income Tax Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 199	Billing Rate*
First 200	42.426¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	96.108¢
Next 800	25.938¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	79.620¢
Next 9,000	18.507¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	72.189¢
All over	13.611¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	67.293¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	48.817¢ per therm*
All over	10,000 therms	43.904¢ per therm*

* ~~This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 112 customers)~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: \$79.03

Issued November 5, 2010

Effective January 1, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

Schedule 199 – Deferred State Income Tax Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Schedule 199	Billing Rate*
First 200	\$0.42426	\$0.56587	\$0.05038	(\$0.00361)	\$1.03690
Next 800	\$0.25938	\$0.56587	\$0.05038	(\$0.00361)	\$0.87202
Next 9,000	\$0.18507	\$0.56587	\$0.05038	(\$0.00361)	\$0.79771
All over	\$0.13611	\$0.56587	\$0.05038	(\$0.00361)	\$0.74875

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

Exhibit No. 13
Case Nos. AVU-G-11-01
P. Ehrbar, Avista
Schedule 4, Page 6 of 12

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~16.647¢ per therm—This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~16.954¢~~ per therm.

Issued September 23, 2010

Effective October 1, 2010

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

Exhibit No. 131
Case Nos. AVU-G-11-01
P. Ehrbar, Avista
Schedule 4, Page 7 of 12

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate 17.257¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	46.101¢
Schedule 155 - Gas Rate Adjustment	(08.091¢)
Schedule 191 - Energy Efficiency Rider Adjustment	04.020¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.286¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate * 59.001¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

Case Nos. AVU-G-11-01
P. Ehrbar, Avista
Schedule 4, Page 8 of 12

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~16.647¢ per therm — This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 132 customers)~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~16.951¢~~ per therm.

Issued November 5, 2010

Effective January 1, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

17.257¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	46.101¢
Schedule 191 - Energy Efficiency Rider Adjustment	04.020¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.286¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

67.092¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~\$200.00~~ Customer Charge, plus
~~40.559¢~~ per therm

ANNUAL MINIMUM:

~~\$28,798~~, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.
3. The Customer shall be responsible for any transportation service fees, agency fees, penalties and end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

Issued October 15, 2010

Effective December 1, 2010

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate 11.011¢

OTHER CHARGES:

Schedule 199 - Deferred State Income Tax Adjustment (00.159¢)

Schedule 158 - Tax Adjustment Check Municipal Fee

Total Billing Rate * 10.852¢

ANNUAL MINIMUM:

\$30,228 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
By

Kelly O. Norwood

Vice President, State & Federal Regulation

Exhibit No. 13
Case Nos. AVU-G-11-01
P. Ehrbar, Avista
Schedule 4, Page 12 of 12

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.50

Charge Per Therm:

Base Rate

40.177¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

56.587¢

Schedule 155 - Gas Rate Adjustment

(07.582¢)

Schedule 191 - Energy Efficiency Rider Adjustment

05.762¢

Schedule 199 - Deferred State Income Tax Adjustment

(00.729¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

94.215¢

Minimum Charge: \$4.50

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood

, Vice-President, State & Federal Regulation

Exhibit No. 13

Case Nos. AVU-G-11-01

P. Ehrbar, Avista

Schedule 5, Page 1 of 6

AVISTA CORPORATION
 d/b/a Avista Utilities

**SCHEDULE 111
 LARGE GENERAL SERVICE - FIRM - IDAHO**

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment
- Schedule 199 – Deferred State Income Tax Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 199	Billing Rate*
First 200	42.426¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	96.108¢
Next 800	25.938¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	79.620¢
Next 9,000	18.507¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	72.189¢
All over	13.611¢	56.587¢	(07.582¢)	05.038¢	(00.361¢)	67.293¢

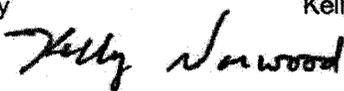
* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities
 By



Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 - Purchased Gas Cost Adjustment
- Schedule 191 - Energy Efficiency Rider Adjustment
- Schedule 199 - Deferred State Income Tax Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Schedule 199	Billing Rate*
First 200	\$0.42426	\$0.56587	\$0.05038	(\$0.00361)	\$1.03690
Next 800	\$0.25938	\$0.56587	\$0.05038	(\$0.00361)	\$0.87202
Next 9,000	\$0.18507	\$0.56587	\$0.05038	(\$0.00361)	\$0.79771
All over	\$0.13611	\$0.56587	\$0.05038	(\$0.00361)	\$0.74875

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 84.85

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood

, Vice President, State & Federal Regulation

Exhibit No. 13
Case Nos. AVU-G-11-01
P. Ehrbar, Avista
Schedule 5, Page 3 of 6

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

17.257¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	46.101¢
Schedule 155 - Gas Rate Adjustment	(08.091¢)
Schedule 191 - Energy Efficiency Rider Adjustment	04.020¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.286¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

59.001¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

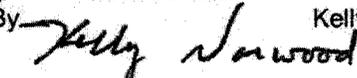
ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By  Kelly O. Norwood,

Vice President, State & Federal Regulation

Case Nos. AVU-G-11-01
P. Ehrbar, Avista
Schedule 5, Page 4 of 6

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
 Per Month

Charge Per Therm:

Base Rate

17.257¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	46.101¢
Schedule 191 - Energy Efficiency Rider Adjustment	04.020¢
Schedule 199 - Deferred State Income Tax Adjustment	(00.286¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

67.092¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.257¢ per therm.

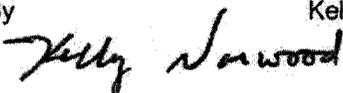
Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate	11.011¢
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OTHER CHARGES:

Schedule 199 - Deferred State Income Tax Adjustment	(00.159¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *	10.852¢
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ANNUAL MINIMUM:

\$30,228 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued July 5, 2011

Effective August 5, 2011

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation

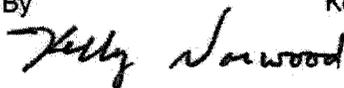


Exhibit No. 13
Case Nos. AVU-G-11-01
P. Ehrbar, Avista
Schedule 5, Page 6 of 6

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2010
(000s of Dollars)**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Schedule Number</u> (b)	<u>Base Tariff Revenue Under Present Rates (1)</u> (c)	<u>Proposed General Increase</u> (d)	<u>Base Tariff Revenue Under Proposed Rates (1)</u> (e)	<u>Base Tariff Percent Increase</u> (f)	<u>Total Billed Revenue at Present Rates (2)</u> (g)	<u>Total General Increase</u> (h)	<u>Percent Increase on Billed Revenue (2)</u> (i)
1	General Service	101	\$54,493	\$1,881	\$56,374	3.5%	\$53,112	\$1,881	3.5%
2	Large General Service	111	\$15,414	\$22	\$15,436	0.1%	\$14,855	\$22	0.1%
3	Interruptible Service	131	\$275	\$3	\$278	1.0%	\$256	\$3	1.0%
4	Transportation Service	146	\$332	\$15	\$347	4.6%	\$327	\$15	4.7%
5	Special Contracts	148	<u>\$94</u>	<u>\$0</u>	<u>\$94</u>	0.0%	<u>\$94</u>	<u>\$0</u>	0.0%
6	Total		\$70,608	\$1,921	\$72,529	2.7%	\$68,644	\$1,921	2.8%

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment

(2) Includes Schedule 155 - Gas Rate Adjustment, Schedule 191 - Energy Efficiency Rider Adjustment and Schedule 199 - Deferred State

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2010**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Base Tariff Proposed Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	General Service	101	7.09%	0.97	3.5%	8.49%	1.00
2	Large General Service	111	8.37%	1.15	0.1%	8.49%	1.00
3	Interruptible Service	131	7.87%	1.08	1.0%	8.49%	1.00
4	Transportation Service	146	7.57%	1.04	4.6%	8.49%	1.00
5	Total		7.31%	1.00	2.7%	8.49%	1.00

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	<u>Base Rate (1)</u> (b)	<u>Present Rate Adj.(2)</u> (c)	<u>Present Billing Rate</u> (d)	<u>General Rate Increase</u> (e)	<u>Proposed Billing Rate</u> (f)	<u>Proposed Base Rate (1)</u> (g)
<u>General Service - Schedule 101</u>						
Basic Charge	\$4.00		\$4.00	\$0.50	\$4.50	\$4.50
Usage Charge:						
All therms	\$0.94102	(\$0.02549)	\$0.91553	\$0.02662	\$0.94215	\$0.96764
<u>Large General Service - Schedule 111</u>						
Usage Charge:						
First 200 therms	\$0.96103	(\$0.02905)	\$0.93198	\$0.02910	\$0.96108	\$0.99013
200 - 1,000 therms	\$0.82865	(\$0.02905)	\$0.79960	(\$0.00340)	\$0.79620	\$0.82525
1,000 - 10,000 therms	\$0.75404	(\$0.02905)	\$0.72499	(\$0.00310)	\$0.72189	\$0.75094
All over 10,000 therms	\$0.70488	(\$0.02905)	\$0.67583	(\$0.00290)	\$0.67293	\$0.70198
Minimum Charge:						
per month	\$79.03		\$79.03	\$5.82	\$84.85	\$84.85
per therm	\$0.56587	(\$0.02905)	\$0.53682		\$0.53682	\$0.56587
<u>Interruptible Service - Schedule 131</u>						
Usage Charge:						
All Therms	\$0.62748	(\$0.04357)	\$0.58391	\$0.00610	\$0.59001	\$0.63358
<u>Transportation Service - Schedule 146</u>						
Basic Charge	\$200.00		\$200.00	\$25.00	\$225.00	\$225.00
Usage Charge:						
All Therms	\$0.10559	(\$0.00159)	\$0.10400	\$0.00452	\$0.10852	\$0.11011

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment

(2) Includes Schedule 155 - Gas Rate Adjustment, Schedule 191 - Energy Efficiency Rider Adjustment and Schedule 199 - Deferred State Income Tax Adjustment



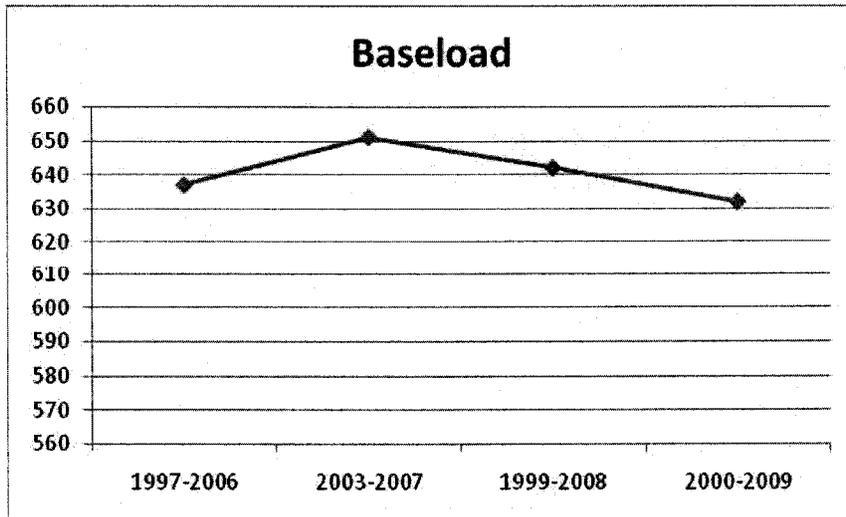
Avista Utilities Schedule 1 First-Block

December 20, 2010 IPUC Workshop

Basis for 1st block at 600 kWh's

1. Set first block at or near monthly Base Load (non-weather sensitive usage)
 - a) The 2000 through 2009 average monthly Base Load per customer was approximately 632 kWhs.
 - i. Average Monthly Usage = 964 kWhs.
 - ii. Base Load is derived through the weather regressions used in the Company's weather normalization methodology. It represents average non-weather sensitive usage (no heating or cooling).
 - b) Base Load covers basic residential usage (lighting, refrigeration, cooking, etc.).

Basis for 1st block at 600 kWh's



Basis for 1st block at 600 kWh's

2. According to the US Department of Energy, the end use consumption of only lighting and home appliances (which includes a refrigerator, electric range, electric oven, a microwave, and a water heater) is 512 kWh per month ¹. HUD estimates 630 – 765 kWh for the same basic electric usage (2 Bedroom Dwelling Unit) ².

1. <http://www.eia.doe.gov/emeu/recs/recs2001/enduse2001/enduse2001.html>

2. <http://www.hud.gov/offices/adm/hudclips/guidebooks/7420.10G/7420g18GUID.pdf>

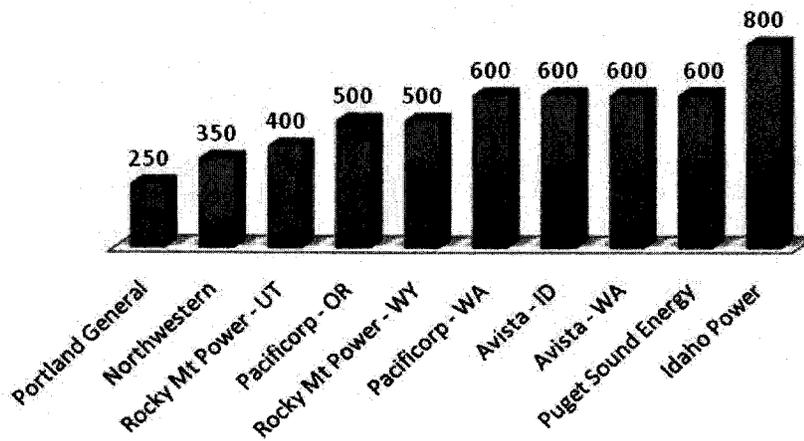
Basis for 1st block at 600 kWh's

3. Ensure blocks provide an effective price signal for conservation
 - a) Moving to a larger first block (i.e. more than 600 kWhs in the first block) would put a larger proportion of customer's usage in the first block:
 - i. This reduces the effect of a stronger (tail-block) price signal for customers to conserve (weather sensitive and/or discretionary usage).
 - b) Moving to a smaller first block (i.e. less than 600 kWhs in the first block) could increase rates for base load use.

Basis for 1st block at 600 kWh's

4. Size of the first block is similar to other regional utilities

kWh's - First Block



*Rocky Mt. Power (ID) has a flat rate.

Avista Utilities
 Energy Efficiency Load Adjustment - Idaho
 Twelve Months Ended December 31, 2010

Rate Schedule	Schedule 1	Schedules 11/12	Schedules 21/22	Schedule 25	Schedules 31/32	Total
2010 First Year Savings	8,692,865	3,628,495	10,046,552	3,523,879	-	25,891,791
Less Savings Embedded in Normalized Test Year	4,346,433	1,814,248	5,023,276	1,761,940	-	12,945,897
2010 Full Year Adjustment	4,346,432	1,814,247	5,023,276	1,761,939	-	12,945,894
Schedule savings %	33.6%	14.0%	38.8%	13.6%	0.0%	100%
2011 First Year Savings	7,451,472	3,104,780	8,604,676	3,016,072	-	22,177,000
1/2 2012 First Year Savings	7,604,856	3,168,690	8,781,798	3,078,156	-	22,633,500
Total 2012 Savings Adjustment kWhs	19,402,760	8,087,717	22,409,750	7,856,167	-	57,756,394
Excess Demand Adjustment	-	184,094	1,298,638	313,465	-	1,796,197
2010 normalized Excess Demand	1,168,370,837	315,131,852	701,905,683	273,588,837	53,935,874	2,512,933,083
2010 normalized kWhs	0.000%	0.058%	0.185%	0.115%	0.000%	
Excess Demand Ratio						
Total 2012 Savings Adjustment Demand	-	4,725	41,462	9,001	-	55,188

2012 Total Idaho Savings Adjustment	57,756,394	2010 P/T Ratio Idaho Allocation	34.84%	System Savings Over 2010 Normalized	165,776,102 kWhs
					18,924 amw