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IDAHO PUBLIC
UTILITIES COMMISSION



August 25, 2011

State of Idaho
Idaho Public Utilities Commission
Statehouse
Boise, Idaho 83720

Case No. AVU-G-11-04/Advice No. 11-03-G

Attention: Ms. Jean D. Jewell

I.P.U.C. No. 27 – Natural Gas Service

Enclosed for filing with the Commission are the following revised tariff sheets:

Substitute Sixteenth Revision Sheet 150 canceling **Fifteenth Revision Sheet 150**

On August 12, 2011, the Company filed with the Commission its annual Purchased Gas Adjustment (PGA). In that filing, the Company requested an increase in annual revenue of approximately \$1.1 million or about 1.53%.

In recent weeks, forward 30-day average natural gas costs, which impact planned hedges and the pricing of index volumes, have decreased to a level lower than what the Company including in its original filing. Taking into account the lower 30-day average results in a **revised** requested increase in annual revenue of approximately **\$0.7 million or about 0.98%**. Below is an updated table summarizing the proposed changes reflected in this filing:

	Commodity	Demand	Total	Sch. 155	Total Rate	Overall	
	Sch.	Change	Change	Sch. 150	Amort.	Change	
<u>Service</u>	<u>No.</u>	<u>per therm</u>	<u>per thm</u>	<u>Change</u>	<u>per therm</u>	<u>Percent</u>	
General	101	(\$0.04304)	\$0.00690	(\$0.03614)	\$0.04697	\$0.01083	1.10%
Lg. General	111	(\$0.04304)	\$0.00690	(\$0.03614)	\$0.04697	\$0.01083	1.40%
Interruptible	131	(\$0.04304)	\$0.00000	(\$0.04304)	\$0.04777	\$0.00473	0.81%

Included below are revisions to certain sections of Section X (Commodity Costs) from the Company's original application, only updated for the changes included in this update (shown in **BOLD**):

As shown in the table above, the estimated commodity cost (WACOG) change is a *decrease* of **4.3** cents per therm. The proposed WACOG is **41.8** cents per therm compared to the present WACOG of 46.1 cents per therm included in rates.

The Company's natural gas procurement plan uses a diversified approach to procure gas for

the coming PGA year. While the plan generally incorporates a structured approach for the hedging portion of the portfolio, the Company exercises flexibility and discretion in all areas of the plan based on changes in the wholesale market. The Company typically meets with the Commission Staff semi-annually to discuss the state of the wholesale market and the status of the Company's procurement plan. In addition, the Company communicates with Staff when it believes it makes sense to deviate from its procurement plan and/or opportunities arise in the market.

Avista has been hedging gas on both a periodic and discretionary basis throughout 2011 for the forthcoming PGA year (thirteen months). Approximately 70% of estimated annual load requirements for the PGA year (October 2011 through October 2012) will be hedged at a fixed price, comprised of: 1) 32% of volumes hedged for a term of one year or less, 2) 18% of volumes from prior multi-year hedges, and 3) 20% of volumes from underground storage. Through July, the planned hedge volumes for the PGA year have been executed at a weighted average price of \$4.76 per dekatherm (\$0.476 per therm).

The Company used a 30-day historical average of forward prices (ending August 22, 2011) by supply basin to develop an estimated cost associated with index/spot purchases. The estimated monthly volumes to be purchased by basin are multiplied by the (30-day) average price for the corresponding month and basin. These index/spot volumes represent approximately 30% of estimated annual load requirements for the coming year and the annual weighted average price for these volumes is \$3.90 per dekatherm.

Available underground storage capacity at Jackson Prairie represents approximately 20% of annual load requirements (31% of load requirements during the December to March withdrawal period). The estimated weighted average cost for all storage volumes is \$3.91 per dekatherm. The Company also utilizes (optimizes) its underground storage capacity to provide additional benefits to customers beyond the winter/summer price differential and supply reliability.

If the Commission approves the Company's revised tariff the average residential or small commercial customer using 62 therms per month will see an increase of \$0.67 per month, or approximately 1.10%. The present bill for 62 therms is \$60.76 while the proposed bill is \$61.43.

In addition to the revised tariff sheet, the Company is including updated workpapers supporting the proposed revenue change. The Company requests that the proposed tariff sheets be made effective October 1, 2011. If you have any questions regarding this filing, please contact Patrick Ehrbar at (509) 495-8620 or Craig Bertholf at (509) 495-4124.

Sincerely,



Kelly Norwood
Vice President, State and Federal Regulation

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have served Avista Corporation dba Avista Utilities' updated filing AVU-G-11-04 with Tariff IPUC No. 27 Natural Gas Service by mailing a copy thereof, postage prepaid to the following:

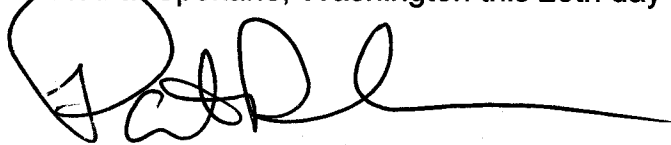
Jean D Jewell, Secretary
Idaho Public Utilities Commission
472 W. Washington Street
Boise, ID 83720-5983

Paula Pyron
Northwest Industrial Gas Users
4113 Wolfberry Court
Lake Oswego, OR 97035-1827

Chad Stokes
Cable Huston Benedict Haagensen &
Lloyd, LLP
1001 SW 5th, Suite 2000
Portland, OR 97204-1136

Curt Hibbard
St. Joseph Regional Medical Center
PO Box 816
Lewiston, ID 83501

Dated at Spokane, Washington this 25th day of August 2011.



Patrick Ehrbar
State & Federal Regulation

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UTILITIES COMMISSION

AVISTA UTILITIES

Case No. AVU-G-11-04

EXHIBIT "C"

Revised Workpapers

August 25, 2011

Avista Utilities
 State of Idaho
 Calculation of Overall Rate Change

	GRC Annual Therms (Note 1)	Sch 150 Gas Cost Per Therm Inc <Dec>	Sch 150 Gas Cost Annual Inc <Dec>	Sch 156 Gas Cost Per Therm Inc <Dec>	Sch 156 Gas Cost Annual Inc <Dec>	Sch 155 Amortization Per Therm Inc <Dec>	Sch 155 Amortization Annual Inc <Dec>	Sch 155 Amortization Direct Chg <Refunds>	Total Sch 155 Amortization Inc <Dec>	Total Sch 155 Amortization Inc <Dec>
Schedule 101	54,179,195	(\$0.03614)	(\$1,958,036)			\$0.04697	\$2,544,797		\$2,544,797	\$566,761
Schedule 111/112	19,230,334	(\$0.03614)	(\$694,984)			\$0.04697	\$903,249		\$903,249	\$208,265
Schedule 131 (currently no customers)		(\$0.04304)				\$0.04777				
Schedule 132	437,629	(\$0.04304)	(\$18,836)							(\$18,836)
Schedule 146	3,687,960									
Customer 1										
Customer 2										
Customer 3										
Customer 4										
	<u>77,535,118</u>		<u>(\$2,671,856)</u>				<u>\$3,448,046</u>	<u>(\$101,069)</u>	<u>\$3,346,977</u>	<u>\$675,121</u>
										<u>\$68,644,000</u>
										<u>0.98%</u>

Total Annual GRC Weather Adjusted Revenue (Note 1)

Percent of Increase <Decrease>

Note 1 - From most recent General Rate Case (AVU-G-11-01)

Avista Utilities
 State of Idaho
 Average Increase Per Customer (From Last GRC)

Sch	Average Mo. Usage Per Cust.	Present Rate	Total Present Cost	Proposed Rate	Total Proposed Cost	Estimated Monthly Increase	Estimated Increase Percentage
101	62	\$0.91553	\$56.76	\$0.92636	\$57.43		
	Basic Charge	\$4.00	\$4.00		\$4.00		
			<u>\$60.76</u>		<u>\$61.43</u>	\$0.67	1.10%
111	2,023						
	First 200	\$0.93198	\$186.40	\$0.94281	\$188.56		
	Next 800	\$0.79960	\$639.68	\$0.81043	\$648.35		
	1,0001 - 10,000	\$0.72499	\$741.66	\$0.73582	\$752.74		
	Over 10,000	\$0.67583		\$0.68666			
			<u>\$1,567.74</u>		<u>\$1,589.65</u>	\$21.91	1.40%
131		\$0.58391		\$0.58864			0.81%
132	36,469	\$0.66482	<u>\$24,245.32</u>	\$0.62178	<u>\$22,675.69</u>	(\$1,569.63)	-6.47%

Avista Utilities
 Calculation of Idaho Proposed Rates

Sch No.	Description	Present Rate	Proposed Schedule 150	Proposed Schedule 155	Proposed Schedule 156	Present Schedule 191 (DSM)	Present Schedule 199 (DSIT)	Total Proposed Rate
101	General	\$0.37515	\$0.52973	(\$0.02885)		\$0.05762	(\$0.00729)	\$0.92636
111	Large General							
	First 200	\$0.39516	\$0.52973	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.94281
	Next 800	\$0.26278	\$0.52973	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.81043
	Next 9,000	\$0.18817	\$0.52973	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.73582
	Over 10,000	\$0.13901	\$0.52973	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.68666
112	Large General							
	First 200	\$0.39516	\$0.52973			\$0.05038	(\$0.00361)	\$0.97166
	Next 800	\$0.26278	\$0.52973			\$0.05038	(\$0.00361)	\$0.83928
	Next 9,000	\$0.18817	\$0.52973			\$0.05038	(\$0.00361)	\$0.76467
	Over 10,000	\$0.13901	\$0.52973			\$0.05038	(\$0.00361)	\$0.71551
131	Interruptible	\$0.16647	\$0.41797	(\$0.03314)		\$0.04020	(\$0.00286)	\$0.58864
132	Interruptible	\$0.16647	\$0.41797			\$0.04020	(\$0.00286)	\$0.62178
146	Transportation	\$0.10559					(\$0.00159)	\$0.10400

Avista Utilities
 Calculation of Idaho Present Rates

Sch No.	Description	Present Tariff Rate	Present Schedule 150	Present Schedule 155	Present Schedule 191 (DSM)	Present Schedule 199 (DSIT)	Total Present Rate
101	General	\$0.37515	\$0.56587	(\$0.07582)	\$0.05762	(\$0.00729)	\$0.91553
111	Large General						
	First 200	\$0.39516	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.93198
	Next 800	\$0.26278	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.79960
	1,0001 - 10,000	\$0.18817	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.72499
	Over 10,000	\$0.13901	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.67583
112	Large General						
	First 200	\$0.39516	\$0.56587		\$0.05038	(\$0.00361)	\$1.00780
	Next 800	\$0.26278	\$0.56587		\$0.05038	(\$0.00361)	\$0.87542
	1,0001 - 10,000	\$0.18817	\$0.56587		\$0.05038	(\$0.00361)	\$0.80081
	Over 10,000	\$0.13901	\$0.56587		\$0.05038	(\$0.00361)	\$0.75165
131	Interruptible	\$0.16647	\$0.46101	(\$0.08091)	\$0.04020	(\$0.00286)	\$0.58391
132	Interruptible	\$0.16647	\$0.46101		\$0.04020	(\$0.00286)	\$0.66482
146	Transportation	\$0.10559				(\$0.00159)	\$0.10400

Avista Utilities
 State of Idaho
 Recap of Rate Changes Including GRF

Previous Rate	Proposed Rate	Increase <Decrease>
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Schedule 150 (Gas Costs)

Schedule 101	\$0.56587	\$0.52973	(\$0.03614)
Schedule 111	\$0.56587	\$0.52973	(\$0.03614)
Schedule 112	\$0.56587	\$0.52973	(\$0.03614)
Schedule 131	\$0.46101	\$0.41797	(\$0.04304)
Schedule 132	\$0.46101	\$0.41797	(\$0.04304)
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Schedule 156 (Gas Costs)

Schedule 101	\$0.00000	\$0.00000	\$0.00000
Schedule 111	\$0.00000	\$0.00000	\$0.00000
Schedule 112	\$0.00000	\$0.00000	\$0.00000
Schedule 131	\$0.00000	\$0.00000	\$0.00000
Schedule 132	\$0.00000	\$0.00000	\$0.00000
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Schedule 155 (Gas Cost Amortization)

Schedule 101	(\$0.07582)	(\$0.02885)	\$0.04697
Schedule 111	(\$0.07582)	(\$0.02885)	\$0.04697
Schedule 112	\$0.00000	\$0.00000	\$0.00000
Schedule 131	(\$0.08091)	(\$0.03314)	\$0.04777
Schedule 132	\$0.00000	\$0.00000	\$0.00000
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Combined Schedule 150, 155 & 156

Schedule 101	\$0.49005	\$0.50088	\$0.01083
Schedule 111	\$0.49005	\$0.50088	\$0.01083
Schedule 112	\$0.56587	\$0.52973	(\$0.03614)
Schedule 131	\$0.38010	\$0.38483	\$0.00473
Schedule 132	\$0.46101	\$0.41797	(\$0.04304)
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Avista Utilities
 State of Idaho - Weighted Average Cost of Gas
 For 10/1/11 - 10/31/12 (13 Months)

	Annual System Billing Determinants (Therms)	13 Mos System Billing Determinants (Therms)	Rate Per Therm	System Total Cost	Idaho Demand Costs (1) 30.420%	Idaho Commodity Costs (2) 30.358%
NORTHWEST PIPELINE						
TF-2 Demand Charge	29,140,920	31,569,330	\$0.037984	\$1,199,129	\$364,775	
TF-2 Variable Transportation Charge		54,337,250	\$0.003000	\$163,012		\$49,487
SGS-1 Commodity Washington		38,336,470	\$0.390500	\$14,970,392		
Idaho		16,000,780	\$0.390500	\$6,248,305		\$6,248,305
TF-1 Demand Charge	559,621,000	606,256,083	\$0.037984	\$23,028,031	\$7,005,127	
End User Capacity Releases	2,555,000	2,767,917	\$0.037984	\$105,136		
Variable Transportation Charge		85,582,210	\$0.003190	\$273,007		\$82,879
CANADIAN PIPELINES						
TCPL Alberta (NOVA) Demand	345,375,290	378,263,670	\$0.01978	\$7,483,132	\$2,276,369	
TCPL - BC (ANG - FOOTHILLS)	52,564,015	57,028,356	\$0.06259	\$3,569,676	\$1,085,895	
GTN Demand		363,275,760	\$0.00908	\$3,298,474	\$1,003,396	
GTN Variable Transportation Charge		125,000,000	\$0.00058	\$72,500		\$22,010
Spectra Energy - Westcoast Energy	29,234,170	31,670,351	\$0.04456	\$1,411,199	\$429,287	
OTHER						
Gas Purchases		64,215,200	\$0.45071	\$28,942,433		\$28,942,433
Capacity Releases				(\$10,800,000)	(\$3,285,360)	
Terasen Reservation Credit				(\$6,500,000)		(\$1,973,270)
GRI Funding						\$32,000
Total		118,552,450		\$73,464,426	\$8,879,489	\$33,403,844
					79,746,077	80,216,022
Estimated Therms						
Proposed WACOG				\$0.52777	\$0.11135	\$0.41642
Gross Revenue Factor (GRF)				100.3718%	100.3718%	100.3718%
Proposed WACOG Including GRF				\$0.52973	\$0.11176	\$0.41797
Present Gas Costs Including GRF				\$0.56587	\$0.10486	\$0.46101
Rate Change Including GRF				(\$0.03614)	\$0.00690	(\$0.04304)

Note 1 - Based on 5 day peak study
 Note 2 - Annual Commodity Percentage

Sch 101
 Sch 101
 Sch 111
 Sch 111
 Sch 112
 Sch 112
 Sch 131
 Sch 132

Avista Utilities
State of Idaho
Estimated Commodity WACOG
(Based on 30 Day Average Forward Price at 8/22/2011)

	2011	2012	Executed Hedged Volumes	Planned Hedged Volumes	Index Volumes	Idaho Purchased Volumes	Transport Fuel Volumes	Total Idaho Delivered Volumes	Cost of Executed Hedged Volumes	Cost of Planned Hedged Volumes	Total Cost of Hedged Volumes	Cost of Index Volumes	Net Idaho Comm. Costs	Idaho Purchase WACOG
October	2,774,020		2,730,220	5,504,240	(85,100)	5,419,140	\$1,356,225	\$191,436	\$1,556,225	\$996,388	\$2,352,613	\$0.43413		
November	4,755,370		4,402,370	9,664,820	(143,300)	9,521,520	\$2,484,231	\$191,436	\$2,675,667	\$1,661,998	\$4,337,665	\$0.45556		
December	4,801,180		1,929,020	7,242,170	(137,000)	7,105,170	\$2,508,160	\$203,163	\$2,711,323	\$765,486	\$3,476,809	\$0.48934		
January	4,625,840		439,630	5,558,740	(123,120)	5,435,620	\$2,416,562	\$198,403	\$2,614,965	\$176,828	\$2,791,793	\$0.51361		
February	3,984,860		2,518,690	6,943,610	(113,040)	6,830,570	\$2,093,692	\$177,182	\$2,270,874	\$1,014,107	\$3,284,981	\$0.48092		
March	3,820,540		1,962,770	6,133,940	(66,000)	6,067,940	\$2,069,614	\$140,085	\$2,209,699	\$784,170	\$2,993,869	\$0.49339		
April	2,212,350		2,886,250	5,888,730	(84,720)	5,804,010	\$926,194	\$309,250	\$1,235,444	\$1,129,659	\$2,365,103	\$0.40749		
May	1,296,960		1,587,950	3,533,390	(49,780)	3,483,610	\$530,231	\$251,668	\$781,899	\$616,265	\$1,398,164	\$0.40135		
June	793,600		933,600	2,362,080	(32,960)	2,329,120	\$320,791	\$247,222	\$568,013	\$363,542	\$931,555	\$0.39996		
July	903,690		487,180	2,113,820	(29,950)	2,083,870	\$369,246	\$283,455	\$652,701	\$191,014	\$843,715	\$0.40488		
August	889,240		532,560	2,133,190	(30,220)	2,102,970	\$363,345	\$280,508	\$643,853	\$209,992	\$853,845	\$0.40602		
September	881,170		1,018,930	2,605,040	(36,190)	2,568,850	\$360,046	\$279,319	\$639,365	\$403,734	\$1,043,099	\$0.40606		
October	2,076,800		2,945,640	5,541,640	(78,830)	5,462,810	\$878,834	\$208,311	\$1,087,145	\$1,181,834	\$2,268,979	\$0.41535		
	33,815,620	7,034,980	24,374,810	65,225,410	(1,010,210)	64,215,200	\$16,677,171	\$2,770,002	\$19,447,173	\$9,495,017	\$28,942,190	\$0.45071		

Avista Utilities
 State of Idaho
 Total Gas Costs Without GRF
 For 10/1/11 - 10/31/12 (13 Months)

	Demand	Commodity	Total
Proposed Gas Costs Before GRF			
Schedules 101 - 112	\$0.11135	\$0.41642	\$0.52777
Schedules 131 - 132		\$0.41642	\$0.41642
 Present Gas Costs Before GRF			
Schedules 101 - 112	\$0.10421	\$0.45817	\$0.56238
Schedules 131 - 132		\$0.45817	\$0.45817
 Increase <Decrease> Before GRF			
Schedules 101 - 112	\$0.00714	(\$0.04175)	(\$0.03461)
Schedules 131 - 132		(\$0.04175)	(\$0.04175)
 Proposed Gas Costs Including GRF			
Schedules 101 - 112	\$0.11176	\$0.41797	\$0.52973
Schedules 131 - 132		\$0.41797	\$0.41797
 Present Gas Costs Including GRF			
Schedules 101 - 112	\$0.10486	\$0.46101	\$0.56587
Schedules 131 - 132		\$0.46101	\$0.46101
 Increase <Decrease> Including GRF			
Schedules 101 - 112	\$0.00690	(\$0.04304)	(\$0.03614)
Schedules 131 - 132		(\$0.04304)	(\$0.04304)

Avista Utilities
 State of Idaho
 Northwest Pipeline

Contract Number	Rate Schedule	Rate Effective Date	Contract Demand (Dth's)	Number of Days	Annual Contract Demand (Dth's)	Daily Rate (Note 1)	Annual System Costs	13 Month System Costs
100010	TF-1 Firm Transportation	8/1/10	133,270	366	48,776,820	\$0.37984	\$18,527,387	\$20,071,336
100164	TF-1 Firm Transportation	8/1/10	10,000	366	3,660,000	\$0.37984	\$1,390,214	\$1,506,065
100314	TF-2 Jackson Prairie	8/1/10	7,962	366	2,914,092	\$0.37984	\$1,106,889	\$1,199,130
136948	TF-1 Firm Transportation	8/1/10	5,000	366	1,830,000	\$0.37984	\$695,107	\$753,033
136950	TF-1 Firm Transportation	8/1/10	5,330	366	1,950,780	\$0.37984	\$740,984	\$802,733
Total Firm Transportation					<u>59,131,692</u>		<u>\$ 22,460,581</u>	<u>\$ 24,332,297</u>
Less: TF-2 Jackson Prairie					(2,914,092)		(1,106,889)	(\$1,199,130)
Less: End User Capacity Releases					(255,500)		(97,049)	(\$105,136)
Net TF-1 Firm Transportation					<u>55,962,100</u>		<u>\$ 21,256,643</u>	<u>\$ 23,028,031</u>

Note 1 - From NWP First Revised Sheet No. 5, Fifth Revised Volume No. 1
 TF-1, Large Customer, System-Wide (MMBTu) effective 7/21/11

Avista Utilities
 State of Idaho
 Gas Transmission NW Corporation

	FTS-1 F-00177 (Oct - Mar)	FTS-1 F-00177 (Apr - Sept)	FTS-1 F-00178	FTS-1 F-002591	System Total
MMBTu's	54,823	30,000	20,782	25,000	
Number of Effective Days (13 Mos)	214	214	397	397	
13 Months MMBTu's	<u>11,732,122</u>	<u>6,420,000</u>	<u>8,250,454</u>	<u>9,925,000</u>	<u>36,327,576</u>
10/1/11 - 12/31/11 Volumes	5,043,716	2,760,000	1,911,944	2,300,000	12,015,660
1/1/12 - 10/31/12 Volumes	6,688,406	3,660,000	6,338,510	7,625,000	24,311,916
	<u>11,732,122</u>	<u>6,420,000</u>	<u>8,250,454</u>	<u>9,925,000</u>	<u>36,327,576</u>
Daily Non-Mileage Rate (Note 1)	\$0.036632	\$0.036632	\$0.036632	\$0.036632	
Daily Non-Mileage Rate (Note 2)	\$0.039196	\$0.039196	\$0.039196	\$0.039196	
Mileage Rate (Note 1)	\$0.000463	\$0.000463	\$0.000463	\$0.000463	
Mileage	103.39	102.96	117.22	108.29	
Total Mileage Rate	<u>\$0.047870</u>	<u>\$0.047670</u>	<u>\$0.054270</u>	<u>\$0.050140</u>	
Mileage Rate (Note 2)	\$0.000498	\$0.000498	\$0.000498	\$0.000498	
Mileage	103.39	102.96	117.22	108.29	
Total Mileage Rate	<u>\$0.051490</u>	<u>\$0.051270</u>	<u>\$0.058380</u>	<u>\$0.053930</u>	
Fixed 13 Month Amount	\$446,920	\$244,561	\$318,482	\$383,124	1,393,087
13 Month Mileage Based Amount	\$585,829	\$319,217	\$473,803	\$526,538	1,905,387
Total 13 Month Amount	<u>\$1,032,749</u>	<u>\$563,778</u>	<u>\$792,285</u>	<u>\$909,662</u>	<u>\$3,298,474</u>

Note 1 - Gas Transmission NW, Fourth Revised Volume No. 1-A, Part 4.1
 Effective 5/04/11

Note 2 - Gas Transmission NW, Fourth Revised Volume No. 1-A, Part 4.1
 Proposed to be effective 1/1/12

Avista Utilities
 State of Idaho
 TransCanada Pipeline - Foothills (ANG)

	Daily Contract Demand (Gj)	No. of Mos	Annual Contract Demand (Gj)	Daily Mileage Rate (Note 1)	Miles	Annual Mileage Costs	13 Months Mileage Costs
AVA - F3 (Firm)	31,100	12	373,200	\$0.01585217	170.7	\$1,009,866	\$1,094,022
WWP - FI (Firm)	58,284	6	349,704	\$0.01585217	170.7	\$946,287	\$1,104,002
WWP - FI (Firm)	31,892	6	191,352	\$0.01585217	170.7	\$517,792	\$604,091
AVA-F2	7,159	6	42,954	\$0.01585217	170.7	\$116,232	\$135,604
AVA-F2	22,508	12	270,096	\$0.01585217	170.7	\$730,871	\$791,777
WWP - F3 (Firm)	16,441	12	197,292	\$0.01585217	170.7	\$533,865	\$578,354
WWP - F3 (Firm)	<u>16,817</u>	12	<u>201,804</u>	\$0.01585217	170.7	<u>\$546,075</u>	<u>\$591,581</u>
	184,201		1,626,402			\$4,400,988	\$4,899,431
Canadian Exchange Rate						100%	100%
						\$4,400,988	\$4,899,431
Less: Oregon Portion	<u>47,705</u>					<u>\$1,139,790</u>	<u>\$1,329,755</u>
Total	136,496					<u>\$3,261,198</u>	<u>\$3,569,676</u>
Annualized Therms							
GJ to Dth Conversion Factor	<u>1.055056</u>						
Dth Per Day	144,011						
Days	365						
WA/ID Annualized Therms	<u>52,564,015</u>						

Note 1 - FT Firm Service Rate, effective January 1, 2011 (Canadian cents/Gj/Km/Month)

Avista Utilities
 State of Idaho
 TCPL BC (NOVA) Demand Calculation

Contract No.	Contract Demand (Gj)	Number of Days	Annual Contract Demand (GJ)	Monthly Mileage Rate (Note 1)	Monthly Mileage Rate	Monthly Mileage Rate	Annual Mileage Costs In Canadian Dollars	Exchange Rate	Annual Mileage Costs In U.S. Dollars	13 Month Mileage Costs In U.S. Dollars	Annual Contract Demand (Dth)	13 Month Contract Demand (Dth)
2005-18440-2 (Firm)	1,077	365	393,105	\$5.373	\$0.176647	\$0.176647	\$69,441	100%	\$69,441	\$75,228	372,592	403,641
2005-18440-2 (Firm)	17,175	365	6,268,875	\$5.373	\$0.176647	\$0.176647	\$1,107,378	100%	\$1,107,378	\$1,199,660	5,941,746	6,436,892
2005-19143-7 (Firm)	12,781	365	4,665,065	\$5.373	\$0.176647	\$0.176647	\$824,070	100%	\$824,070	\$892,743	4,421,628	4,790,097
2005-19143-8 (Firm)	15,266	365	5,572,090	\$5.373	\$0.176647	\$0.176647	\$984,293	100%	\$984,293	\$1,066,317	5,281,322	5,721,432
2005-19143-8 (Firm)	7,033	365	2,567,045	\$5.373	\$0.176647	\$0.176647	\$453,461	100%	\$453,461	\$491,249	2,433,089	2,635,846
2005-19143-9 (Firm)	1,066	365	389,090	\$5.373	\$0.176647	\$0.176647	\$68,732	100%	\$68,732	\$74,460	368,786	399,518
2005-19144-0 (Firm)	61,410	365	22,414,650	\$5.373	\$0.176647	\$0.176647	\$3,959,481	100%	\$3,959,481	\$4,289,438	21,244,986	23,015,402
2005-19144-0 (Firm)	5,483	365	2,001,295	\$5.373	\$0.176647	\$0.176647	\$353,523	100%	\$353,523	\$382,983	1,896,861	2,054,933
2005-21322-4 (Firm)	33,276	151	5,024,676	\$7.089	\$0.233080	\$0.233080	\$1,179,531	100%	\$1,179,531	\$1,651,343	4,762,473	5,714,968
			<u>49,295,891</u>				<u>\$ 8,999,910</u>		<u>\$ 8,999,910</u>	<u>\$ 10,123,421</u>	<u>46,723,483</u>	<u>51,172,729</u>
							Washington/Idaho Portion		\$ 6,652,643	\$ 7,483,132	34,537,529	37,826,367
							Oregon Portion		\$2,347,267	\$2,640,289	12,185,954	13,346,362
									<u>\$ 8,999,910</u>	<u>\$ 10,123,421</u>	<u>46,723,483</u>	<u>51,172,729</u>

Note 1 - Rate Schedule FT-D expressed in GJ, effective 1/1/11

Avista Utilities
 State of Idaho
 Westcoast Energy - Demand Calculation

Rate Schedule FT-D, Appendix A, Effective 4/1/11	
Demand Rate per month (C\$) (10 cubed/m cubed)	\$492.71
Daily Demand (*12 mos/366 days)	\$16.1544
Convert to GJ (/38.25)	\$0.422338
Convert to MMBtu's (*1.055056)	\$0.445590
Convert to U.S. Dollars	100%
	\$0.445590
Billing Determinants	
Contract Demand E3M3	220.32
Number of Days	366
Annual Contract Demand E3M3	80,637.1
Conversion Factor GJ	38.25
	3,084,369
Conversion Factor Dth	1.055056
	2,923,417
Total Annual Costs	\$1,302,645
Total 13 Months Costs (Annual Costs / 12Mos * 13Mos)	\$1,411,199

Avista Utilities
 State of Idaho
 Budget Information

	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
Therms														
Schedule 101	3,577,303	6,796,882	9,156,578	8,778,247	7,078,475	6,073,804	4,385,877	2,357,918	1,508,835	1,254,356	1,418,985	1,570,635	3,576,263	57,534,158
Schedule 111	1,810,187	2,691,202	3,055,566	2,784,979	2,338,155	1,988,678	1,372,997	1,086,384	792,190	808,245	651,268	977,272	1,854,796	22,211,919
Schedule 132	31,644	33,444	36,309	55,340	46,173	47,785	45,140	39,316	28,109	21,270	32,723	20,934	31,758	469,945
Total Sales	5,419,134	9,521,528	12,248,453	11,618,566	9,462,803	8,110,267	5,804,014	3,483,618	2,329,134	2,083,871	2,102,976	2,568,841	5,462,817	80,216,022
Schedule 146														
Schedule 147														
Schedule 159														
Schedule 169														
Customers														
Schedule 101	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	983,177
Schedule 111	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	14,222
Schedule 132	1	1	1	1	1	1	1	1	1	1	1	1	1	13
Schedule 146														
Schedule 147														
Schedule 159/169	76,724	76,724	76,724	76,724	76,724	76,724	76,724	76,724	76,724	76,724	76,724	76,724	76,724	997,412

Avista Utilities
 State of Idaho
 Recap of Changes To Schedule 150/156
 Anticipated Effect Date 10/1/11

CENTS PER THERM

Commodity	Demand Charge	Total
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Schedule 101

Current Rate	0.46101	0.10486	0.56587
Proposed Incr<Decr>	(0.04304)	0.00690	(0.03614)
Proposed Rate	0.41797	0.11176	0.52973

Schedule 111

Current Rate	0.46101	0.10486	0.56587
Proposed Incr<Decr>	(0.04304)	0.00690	(0.03614)
Proposed Rate	0.41797	0.11176	0.52973

Schedule 112

Current Rate	0.46101	0.10486	0.56587
Proposed Incr<Decr>	(0.04304)	0.00690	(0.03614)
Proposed Rate	0.41797	0.11176	0.52973

Schedule 131

Current Rate	0.46101		0.46101
Proposed Incr<Decr>	(0.04304)		(0.04304)
Proposed Rate	0.41797		0.41797

Schedule 132

Current Rate	0.46101		0.46101
Proposed Incr<Decr>	(0.04304)		(0.04304)
Proposed Rate	0.41797		0.41797

Schedule 146

Current Rate			
Proposed Incr<Decr>			
Proposed Rate			

Avista Utilities
State of Idaho
Calculation of Changes to Schedule 155

Current Rate Incr <Decr>	Proposed Rate Incr <Decr>	Total Proposed Incr <Decr>
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Firm Customers, Schs 101 & 111

(\$0.07582)

(\$0.02885)

\$0.04697

Firm Customers, Schedules 112

Interruptible Customers, Schedules 131

(\$0.08091)

(\$0.03314)

\$0.04777

Interruptible Customers, Schedules 132

Transportation Customers, Schedules 146

Avista Utilities
 Idaho Gas Tracker
 Calculation of New Amortization Rate
 Schedule 155

	All Firm Customers	All Sales Customers	Amortization Rate Before GRF	Revenue Adjustment	Total Amortization Rate
Schedule 101	\$0.00428	(\$0.03302)	(\$0.02874)	(\$0.00011)	(\$0.02885)
Schedule 111	\$0.00428	(\$0.03302)	(\$0.02874)	(\$0.00011)	(\$0.02885)
Schedule 112					
Schedule 131		(\$0.03302)	(\$0.03302)	(\$0.00012)	(\$0.03314)
Schedule 132					

Avista Utilities
 Idaho Gas Tracker
 Balances at 6/30/11

	Unamortized Deferrals At 6/30/11 (Acct 191000)	Current Deferrals At 6/30/11 (Acct 191010)	Total	Adjustments	Total
All Firm Customers	1,779,700.67	(1,439,952.56)	339,748.11		339,748.11
All Sales Customers	(2,480,406.48)	(141,932.88)	(2,622,339.36)		(2,622,339.36)
Customer 1	(57,503.42)	(1,017.37)	(58,520.79)		(58,520.79)
Customer 2	(22.44)	(78.37)	(100.81)		(100.81)
Customer 3	(3,437.77)		(3,437.77)		(3,437.77)
Customer 4	(37,087.85)	(1,922.16)	(39,010.01)		(39,010.01)
	<u>(798,757.29)</u>	<u>(1,584,903.34)</u>	<u>(2,383,660.63)</u>		<u>(2,383,660.63)</u>

Avista Utilities
Idaho Gas Tracker
Calculation of Amortization Rate
Firm Customers (Schedules 101 & 111)

		Estimated Sch 101 Therms	Estimated Sch 111 Therms	Total Estimated Therms	Amortization \$0.00428	Interest 1.00%	Balance To Be Amortized
							\$339,748.11
October	2011	3,577,303	1,810,187	5,387,490	(\$23,058.46)	\$273.52	316,963.17
November		6,796,882	2,691,202	9,488,084	(40,609.00)	247.22	276,601.39
December	2012	9,156,578	3,055,566	12,212,144	(52,267.98)	208.72	224,542.13
January		8,778,247	2,784,979	11,563,226	(49,490.61)	166.50	175,218.02
February		7,078,475	2,338,155	9,416,630	(40,303.18)	129.22	135,044.06
March		6,073,804	1,988,678	8,062,482	(34,507.42)	98.16	100,634.80
April		4,385,877	1,372,997	5,758,874	(24,647.98)	73.59	76,060.41
May		2,357,918	1,086,384	3,444,302	(14,741.61)	57.24	61,376.04
June		1,508,835	792,190	2,301,025	(9,848.39)	47.04	51,574.69
July		1,254,356	808,245	2,062,601	(8,827.93)	39.30	42,786.06
August		1,418,985	651,268	2,070,253	(8,860.68)	31.96	33,957.34
September		1,570,635	977,272	2,547,907	(10,905.04)	23.75	23,076.05
October	2012	3,576,263	1,854,796	5,431,059	(23,244.93)	9.54	(159.34)
		<u>57,534,158</u>	<u>22,211,919</u>	<u>79,746,077</u>	<u>(\$341,313.21)</u>	<u>\$1,405.76</u>	

Avista Utilities
 Idaho Gas Tracker
 Calculation of Amortization Rate
 Sales Customers (Schedules 101, 111 & 131)

		Estimated Sch 101 Therms	Estimated Sch 111 Therms	Estimated Sch 131 Therms	Total Estimated Therms	Amortization (\$0.03302)	Interest 1.00%	Balance To Be Amortized
								(\$2,622,339.36)
October	2011	3,577,303	1,810,187		5,387,490	\$177,894.92	(\$2,111.16)	(2,446,555.60)
November		6,796,882	2,691,202		9,488,084	313,296.53	(1,908.26)	(2,135,167.33)
December		9,156,578	3,055,566		12,212,144	403,244.99	(1,611.29)	(1,733,533.63)
January	2012	8,778,247	2,784,979		11,563,226	381,817.72	(1,285.52)	(1,353,001.43)
February		7,078,475	2,338,155		9,416,630	310,937.12	(997.94)	(1,043,062.25)
March		6,073,804	1,988,678		8,062,482	266,223.16	(758.29)	(777,597.38)
April		4,385,877	1,372,997		5,758,874	190,158.02	(568.77)	(588,008.13)
May		2,357,918	1,086,384		3,444,302	113,730.85	(442.62)	(474,719.90)
June		1,508,835	792,190		2,301,025	75,979.85	(363.94)	(399,103.99)
July		1,254,356	808,245		2,062,601	68,107.09	(304.21)	(331,301.11)
August		1,418,985	651,268		2,070,253	68,359.75	(247.60)	(263,188.96)
September		1,570,635	977,272		2,547,907	84,131.89	(184.27)	(179,241.34)
October	2012	3,576,263	1,854,796		5,431,059	179,333.57	(74.65)	17.58
		<u>57,534,158</u>	<u>22,211,919</u>		<u>79,746,077</u>	<u>\$2,633,215.46</u>	<u>(\$10,858.52)</u>	

Avista Utilities
Idaho Gas Tracker
Revenue Adjustment Factor
From General Rate Case AVU-G-11-01, Filed 7/05/11

Commission Fees	\$0.002039	
Uncollectibles	<u>\$0.001665</u>	
		<u>\$0.003704</u>
Calculation of Revenue Adjustment Factor		
$1 / (1 - 0) =$		<u>1.003718</u>

Avista Utilities													
State of Idaho													
Account 191000 Detail													
	6/30/10	7/31/10	7/31/10	7/31/10	7/31/10	8/31/10	8/31/10	8/31/10	8/31/10	8/31/10	8/31/10	8/31/10	8/31/10
	Balance	Amortization	Interest	Balance	Amortization	Interest	Balance	Amortization	Interest	Balance	Amortization	Interest	Balance
Firm Customers	785,153.31	42,170.73	671.87	827,995.91	43,618.89	708.17	872,322.97						
All Sales Customers	(5,032,313.69)	222,658.41	(4,100.82)	(4,813,756.10)	230,304.54	(3,915.50)	(4,587,367.06)						
Interstate Asphalt - Sandpoint													
Interstate Asphalt - Hayden													
Lignetics	(6,735.52)		(5.61)	(6,741.13)		(5.62)	(6,746.75)						
North Idaho Energy Logs	(17,916.00)		(14.93)	(17,930.93)		(14.94)	(17,945.87)						
St. Joseph	(55,304.41)		(46.09)	(55,350.50)		(46.13)	(55,396.63)						
Total	(4,327,116.31)	264,829.14	(3,495.58)	(4,065,782.75)	273,923.43	(3,274.02)	(3,795,133.34)						

