

**Avista Corp.**  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170



Idaho Public Utilities Commission  
Office of the Secretary  
RECEIVED

July 30, 2012

JUL 31 2012

State of Idaho  
Idaho Public Utilities Commission  
472 W. Washington Street  
Boise, Idaho 83702-5983

Boise, Idaho

Case No. AVU-G-12-05 / Advice No. 12-03-G

Attention: Ms. Jean D. Jewell

**I.P.U.C. No. 27 – Natural Gas Service**

Enclosed for filing with the Commission are the following revised tariff sheets:

<b>Eighteenth Revision Sheet 150</b>	canceling	<b>Seventeenth Revision Sheet 150</b>
<b>Fourteenth Revision Sheet 155</b>	canceling	<b>Thirteenth Revision Sheet 155</b>

The Company requests that the proposed tariff sheets be made effective October 1, 2012. These tariff sheets reflect the Company's annual Purchased Gas Adjustment (PGA). If these tariff sheets are approved as filed, the Company's annual revenue will *decrease* by approximately \$3.6 million or about 5.4%. The proposed changes have no effect on the Company's net income. Detailed information related to the Company's request is included in the attached Application and supporting workpapers.

If the Company's request is approved, and including the Company's July 30, 2012 rate reduction request for Schedule 191, the average residential or small commercial customer using 60 therms per month will see an decrease of \$4.42 per month, or approximately 7.9%. The present bill for 60 therms is \$55.78 while the proposed bill is \$51.36.

If you have any questions regarding this filing, please contact Patrick Ehrbar at (509) 495-8620 or Craig Bertholf at (509) 495-4124.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President, State and Federal Regulation

Enclosures

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that I have served Avista Corporation dba Avista Utilities' filing AVU-G-12-0\_\_\_ with Tariff IPUC No. 27 Natural Gas Service by mailing a copy thereof, postage prepaid to the following:

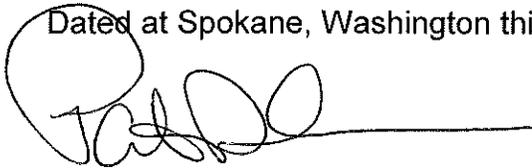
Jean D Jewell, Secretary  
Idaho Public Utilities Commission  
472 W. Washington Street  
Boise, ID 83720-5983

Paula Pyron  
Northwest Industrial Gas Users  
4113 Wolfberry Court  
Lake Oswego, OR 97035-1827

Chad Stokes  
Cable Huston Benedict Haagensen &  
Lloyd, LLP  
1001 SW 5th, Suite 2000  
Portland, OR 97204-1136

Curt Hibbard  
St. Joseph Regional Medical Center  
PO Box 816  
Lewiston, ID 83501

Dated at Spokane, Washington this 30th day of July 2012.



---

Patrick Ehrbar  
State & Federal Regulation

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF )  
AVISTA UTILITIES FOR AN ORDER APPROVING ) CASE: AVU-G-12-0 5  
A CHANGE IN NATURAL GAS RATES AND CHARGES )

Application is hereby made to the Idaho Public Utilities Commission for an Order approving a revised schedule of rates and charges for natural gas service in the state of Idaho. The Applicant requests that the proposed rates included in this Purchased Gas Adjustment (PGA) filing be made effective on October 1, 2012. If approved as filed, the Company's annual revenue will *decrease* by approximately \$3.6 million or about 5.41%. In support of this Application, Applicant states as follows:

I.

The name of the Applicant is AVISTA UTILITIES, a unit of AVISTA CORPORATION, a Washington corporation, whose principal business office is 1411 East Mission Avenue, Spokane, Washington, and is qualified to do business in the state of Idaho. Applicant maintains district offices in Moscow, Lewiston, Coeur d'Alene, and Kellogg, Idaho. Communications in reference to this Application should be addressed to:

Kelly O. Norwood  
Vice President – State & Federal Regulation  
Avista Utilities  
P.O. Box 3727  
Spokane, WA 99220-3727

II.

Attorney for the Applicant and his address is as follows:

David J. Meyer  
Vice President and Chief Counsel for Regulatory &  
Governmental Affairs  
Avista Utilities  
P.O. Box 3727  
Spokane, WA 99220-3727

### III.

The Applicant is a public utility engaged in the distribution of natural gas in certain portions of Eastern and Central Washington, Northern Idaho and Southwestern and Northeastern Oregon, and further engaged in the generation, transmission, and distribution of electricity in Eastern Washington and Northern Idaho.

### IV.

Eighteenth Revision Sheet 150, which Applicant requests the Commission approve, is filed herewith as Exhibit "A". Additionally, Fourteenth Revision Sheet 155, which Applicant requests the Commission approve, is also filed herewith as Exhibit "A". Also included in Exhibit "A" is a copy of Eighteenth Revision Sheet 150 and Fourteenth Revision Tariff Sheet 155 with the changes underlined and a copy of Seventeenth Revision Sheet 150 and Thirteenth Revision Tariff Sheet 155 with the proposed changes shown by lining over the current language or amounts.

### V.

The existing rates and charges for natural gas service on file with the Commission and designated as Applicant's Tariff IPUC No. 27, which will be superseded by the rates and charges filed herewith, are incorporated herein as though fully attached hereto.

### VI.

Notice to the Public of Applicant's proposed tariffs is to be given simultaneously with the filing of this Application by posting, at each of the Company's district offices in Idaho, a Notice in the form attached hereto as Exhibit "B" and by means of a press release distributed to various informational agencies, a draft copy attached hereto as Exhibit "E". In addition, a notice will be sent to customers as a bill insert prior to October 1, 2012, a copy of which is also included in Exhibit "E".

### VIII.

The circumstances and conditions relied on for approval of Applicant's revised rates are as follows: Applicant purchases natural gas for customer usage and transports it over Williams Pipeline West (d.b.a. Northwest Pipeline Corporation), Gas Transmission Northwest (GTN), TransCanada (Alberta), TransCanada (BC) and Spectra Pipeline systems and defers the effect of timing differences due to implementation of rate changes and differences between Applicant's actual weighted average cost of gas (WACOG) purchased and the WACOG embedded in rates. Applicant also defers various pipeline refunds or charges and miscellaneous revenue received from natural gas related transactions including pipeline capacity releases.

### IX.

This filing reflects the Company's proposed annual Purchased Gas Cost Adjustment (PGA) to: 1) pass through changes in the estimated cost of natural gas for the forthcoming thirteen months (Schedule 150), and 2) revise the amortization rate(s) to refund or collect the balance of deferred gas costs (Schedule 155). Below is a table summarizing the proposed changes reflected in this filing.

<u>Service</u>	<u>Sch. No.</u>	<u>Commodity Change per therm</u>	<u>Demand Change per thm</u>	<u>Total Sch. 150 Change</u>	<u>Amortization Change per therm</u>	<u>Total Rate Change per therm</u>	<u>Overall Percent Change</u>
General	101	(\$0.02931)	(\$0.00849)	(\$0.03780)	(\$0.00890)	(\$0.04670)	(5.02%)
Lg. General	111	(\$0.02931)	(\$0.00849)	(\$0.03780)	(\$0.00890)	(\$0.04670)	(6.31%)
Interruptible	131	(\$0.02931)	\$0.00000	(\$0.02931)	(\$0.00203)	(\$0.03134)	(6.06%)

X.

### Commodity Costs

As shown in the table above, the estimated commodity cost (WACOG) change is a *decrease* of 2.9 cents per therm. The proposed WACOG is 33.3 cents per therm compared to the present WACOG of 36.2 cents per therm included in rates.

The Company's natural gas procurement plan uses a diversified approach to procure gas for the coming PGA year. While the plan generally incorporates a structured approach for the hedging portion of the portfolio, the Company exercises flexibility and discretion in all areas of the plan based on changes in the wholesale market. The Company typically meets with the Commission Staff semi-annually to discuss the state of the wholesale market and the status of the Company's procurement plan. In addition, the Company communicates with Staff when it believes it makes sense to deviate from its procurement plan and/or opportunities arise in the market.

Avista has been hedging gas on both a periodic and discretionary basis throughout 2012 for the forthcoming PGA year (thirteen months). Approximately 60% of estimated annual load requirements for the PGA year (October 2012 through October 2013) will be hedged at a fixed price, comprised of: 1) 11% of volumes hedged for a term of one year or less, 2) 29% of volumes from prior multi-year hedges, and 3) 20% of volumes from underground storage. Through June, the planned hedge volumes for the PGA year have been executed at a weighted average price of \$3.09 per dekatherm (\$0.309 per therm).

The Company used a 30-day historical average of forward prices (ending July 19, 2012) by supply basin to develop an estimated cost associated with index/spot purchases. The estimated monthly volumes to be purchased by basin are multiplied by the (30-day) average price for the corresponding month and basin. These index/spot volumes represent approximately 40% of estimated annual load requirements for the coming year and the annual weighted average price for these volumes is \$2.98 per dekatherm.

Available underground storage capacity at Jackson Prairie represents approximately 20% of annual load requirements (38% of load requirements during the December to March withdrawal period). The estimated weighted average cost for all storage volumes is \$2.10 per dekatherm. The Company also utilizes (optimizes) its underground storage capacity to provide additional benefits to customers beyond the winter/summer price differential and supply reliability.

Overall prices today are lower than what was experienced in 2011. In February 2012, Avista filed an out-of-cycle PGA with the Commission, decreasing Schedule 150 rates by 5.6 cents per therm (from 41.8 cents to 36.2 cents). The Company believed that re-pricing the non-fixed price portion of its natural gas portfolio to reflect lower spot prices was appropriate, and was in compliance with the

Commission's Order No. 32471 in Docket AVU-G-11-01 to file an application to amend its WACOG if "gas prices materially deviate" from the previously approved levels. Since that filing, which was approved by the Commission with an effective date of March 1, 2012, natural gas prices have stabilized, albeit at a much lower level than this time last year. Cash prices experienced over the storage injection season (April – September) have also been lower than 2011. This decreased pricing level has caused the storage WACOG to be lower than what is currently included in rates. With cash prices lower than levels experienced a year ago the forward prices for the upcoming PGA year, have also decreased. This decline has provided the opportunity to hedge natural gas through the Company's procurement plan at a cost below what is embedded in rates.

XI.

#### **Demand Costs**

The Demand Costs shown in the table above primarily represents the cost of pipeline transportation to the Company's system, as well as any known or projected capacity releases. As shown in the table above, there is an overall slight decrease. Of particular note is the inclusion in the Company's filing of the effects of the recent Northwest Pipeline rate case which was approved by FERC. While that rate case caused an overall increase in demand costs for Avista, decreasing costs from the Canadian pipelines (Alberta and Spectra), and increasing estimated pipeline capacity releases more than offset the Northwest Pipeline increase.

XII.

#### **Schedule 155 / Amortization Rate Change**

As shown in the table above, the proposed change in the amortization rates is an increase in the current refund rate of \$0.00890 per therm. Currently the refund rate is \$0.02885 per therm which the Company proposes to increase to \$0.03775 per therm. This increase in the refund rate is driven by the recent decline in the wholesale cost of natural gas which has resulted in a net refund deferral balance of approximately \$3.1 million. If approved as filed this balance should be refunded to customers over the next 13 months, assuming normal weather.

XIII.

Inclusive of the Company's Schedule 191 (Natural Gas DSM funding – proposed rate decrease) filing made July 30, 2012 (see Advice 12-04-G), the average residential or small commercial customer using 60 therms per month would see a *decrease* of \$4.42 per month, or approximately 7.9%. The present bill for 60 therms is \$55.78 while the proposed bill is \$51.36. Including the "out-of-cycle" PGA approved by the Commission in Case No. AVU-G-12-01, the average residential or small commercial customer using 60 therms per month would see a *decrease* of \$7.77 per month, or approximately 13.1%, assuming the Company's applications are approved effective October 1, 2012.

XIV.

Exhibit "C" attached hereto contains support for the rates proposed by Applicant contained in Exhibit "A".

XV.

Applicant is requesting that Applicant's rates be approved to become effective on October 1, 2012. Applicant requests that, if appropriate, the Commission adopt the procedures prescribed by Rule 201-210, Modified Procedure. Applicant stands ready for immediate consideration on its Application.

XVI.

WHEREFORE, Applicant requests the Commission issue its Order finding Applicant's proposed rates to be just, reasonable, and nondiscriminatory and to become effective for all natural gas service on and after October 1, 2012.

Dated at Spokane, Washington, this 30<sup>th</sup> day of July 2012.

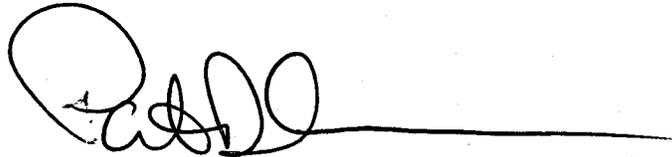
AVISTA UTILITIES  
BY

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly O. Norwood  
Vice President, State and Federal Regulation

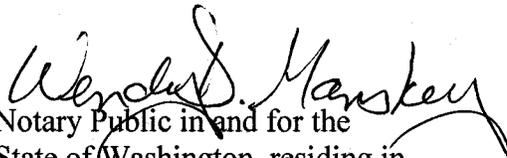
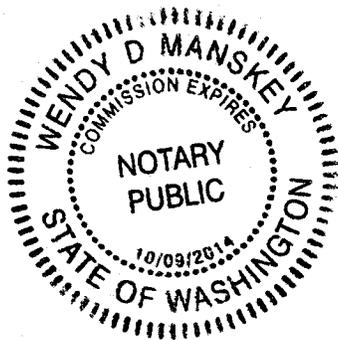
STATE OF WASHINGTON )  
 ) ss.  
County of Spokane )

Patrick Ehrbar, being first duly sworn, on oath deposes and says: that he is the Manager of Rates and Tariffs for Avista Utilities; that he has read the above and foregoing Application, knows the contents thereof, and believes the same to be true.



Patrick D. Ehrbar  
Manager, Rates & Tariffs

SUBSCRIBED and sworn to before me this 30<sup>th</sup> day of July 2012.



Wendy D Manskey  
Notary Public in and for the  
State of Washington, residing in  
Spokane.

**AVISTA UTILITIES**

Case No. AVU-G-12-05

**EXHIBIT "A"**

**Proposed Tariff Sheets**

**July 30, 2012**

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

**RATE:**

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 43.612¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 33.285¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

**WEIGHTED AVERAGE GAS COST:**

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	10.327¢	33.285¢	43.612¢
Schedules 111 and 112	10.327¢	33.285¢	43.612¢
Schedules 131 and 132	.000¢	33.285¢	33.285¢

**The above amounts include a gross revenue factor.**

	Demand	Commodity	Total
Schedules 101	10.289¢	33.162¢	43.451¢
Schedules 111 and 112	10.289¢	33.162¢	43.451¢
Schedules 131 and 132	.000¢	33.162¢	33.162¢

**The above amounts do not include a gross revenue factor.**

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued July 30, 2012

Effective October 1, 2012

Issued by Avista Utilities

By

Kelly O. Norwood - Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 43.612¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 43.612¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	<u>10.327¢</u>	<u>33.285¢</u>	<u>43.612¢</u>
Schedules 111 and 112	<u>10.327¢</u>	<u>33.285¢</u>	<u>43.612¢</u>
Schedules 131 and 132	.000¢	<u>33.285¢</u>	<u>33.285¢</u>

The above amounts include a gross revenue factor.

	Demand	Commodity	Total
Schedules 101	<u>10.289¢</u>	<u>33.162¢</u>	<u>43.451¢</u>
Schedules 111 and 112	<u>10.289¢</u>	<u>33.162¢</u>	<u>43.451¢</u>
Schedules 131 and 132	.000¢	<u>33.162¢</u>	<u>33.162¢</u>

The above amounts do not include a gross revenue factor.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued July 30, 2012

Effective October 1, 2012

Issued by Avista Utilities  
By

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by ~~47.392¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~36.216¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	11.176¢	36.216¢	47.392¢
Schedules 111 and 112	11.176¢	36.216¢	47.392¢
Schedules 131 and 132	.000¢	36.216¢	36.216¢

The above amounts include a gross revenue factor.

	Demand	Commodity	Total
Schedules 101	11.135¢	36.082¢	47.217¢
Schedules 111 and 112	11.135¢	36.082¢	47.217¢
Schedules 131 and 132	.000¢	36.082¢	36.082¢

The above amounts do not include a gross revenue factor.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued February 10, 2012

Effective March 1, 2012

Issued by Avista Utilities  
By

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 3.775¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 3.517¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued July 30, 2012

Effective October 1, 2012

Issued by Avista Utilities

By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 3.775¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 3.517¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued July 30, 2012

Effective October 1, 2012

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by ~~2.885¢~~ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by ~~3.314¢~~ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued August 12, 2011

Effective October 1, 2011

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

**AVISTA UTILITIES**

Case No. AVU-G-12-05

**EXHIBIT "B"**

**Notice of Public Applicant's Proposed Tariffs**

July 30, 2012

AVISTA UTILITIES  
NOTICE OF IDAHO TARIFF CHANGE  
(Natural Gas Service Only)

Notice is hereby given that the "Sheets" listed below of Tariff IPUC No. 27, covering natural gas service applicable to Idaho customers of Avista Utilities have been filed with the Idaho Public Utilities Commission (IPUC) in Boise, Idaho.

**Eighteenth Revision Sheet 150** canceling **Seventeenth Revision Sheet 150**  
**Fourteenth Revision Sheet 155** canceling **Thirteenth Revision Sheet 155**

Fourteenth Revision Sheet 155 updates the amortization rate used to refund or recover previous gas cost differences and Eighteenth Revision Sheet 150 updates the forward-looking cost of natural gas purchased for customer usage.

These tariffs request an annual revenue *decrease* of approximately \$3.6 million, or about 5.4%.

This request is a Purchased Gas Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased to serve customers. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista makes no additional profits from these rate changes.

If the Company's request is approved, and including the Company's July 30, 2012 rate reduction request for Schedule 191, the average residential or small commercial customer using 60 therms per month will see an decrease of \$4.42 per month, or approximately 7.9%. The present bill for 60 therms is \$55.78 while the proposed bill is \$51.36. Larger commercial customers served under Schedules 111 can expect to see an average *decrease* of about 8.5%, with the higher percentages due to lower base rates. However, actual customer increases will vary based on therms consumed.

This filing requests an effective date of October 1, 2012.

Copies of the proposed tariff changes are available for inspection in the Company's offices or can be obtained by calling (509) 495-4565 or writing:

Avista Utilities  
Attention: Manager, Rates & Tariffs  
P.O. Box 3727  
Spokane, WA. 99220-3727

July 31, 2012

**AVISTA UTILITIES**

Case No. AVU-G-12-05

**EXHIBIT "C"**

**Workpapers**

**July 30, 2012**

Avista Utilities  
State of Idaho  
Calculation of Overall Rate Change

	Budgeted Annual Therms	Sch 150 Gas Cost Per Therm Inc <Dec>	Sch 150 Gas Cost Annual Inc <Dec>	Sch 156 Gas Cost Per Therm Inc <Dec>	Sch 156 Gas Cost Annual Inc <Dec>	Sch 155 Amortization Per Therm Inc <Dec>	Sch 155 Amortization Annual Inc <Dec>	Sch 155 Amortization Direct Chg <Refunds>	Total Amortization Sch 155 Inc <Dec>	Total Sch 150/155/156 Inc <Dec>
Schedule 101	54,077,713	(\$0.03780)	(\$2,044,138)			(\$0.00890)	(\$481,292)		(\$481,292)	(\$2,525,430)
Schedule 111/112	20,693,825	(\$0.03780)	(\$782,227)			(\$0.00890)	(\$184,175)		(\$184,175)	(\$966,402)
Schedule 131 (currently no customers)		(\$0.02931)				(\$0.00203)				
Schedule 132	440,428	(\$0.02931)	(\$12,909)							(\$12,909)
Schedule 146										
Customer 1								(\$22,978)	(\$22,978)	(\$22,978)
Customer 2								(\$386)	(\$386)	(\$386)
Customer 3								(\$1,915)	(\$1,915)	(\$1,915)
Customer 4								(\$22,589)	(\$22,589)	(\$22,589)
Customer 5										
	<u>75,211,966</u>		<u>(\$2,839,274)</u>					<u>(\$665,467)</u>	<u>(\$47,868)</u>	<u>(\$713,335)</u>
Total Budgeted Annual Revenue										<u>\$65,712,904</u>
Percent of Increase <Decrease>										<u>-5.41%</u>

Avista Utilities  
State of Idaho  
Average Increase Per Customer (Based on Budget)

Sch	Budgeted Annual Usage	Average Monthly Usage	Average No. Of Customers	Average Mo. Usage Per Cust.	Present Rate	Total Present Cost	Proposed Rate	Total Proposed Cost	Estimated Monthly Increase	Estimated Increase Percentage
101	54,077,713	4,506,476	75,118 Basic Charge	60	\$0.85883 \$4.25	\$51.53 \$4.25 <u>\$55.78</u>	\$0.81213	\$48.73 \$4.25 <u>\$52.98</u>	(\$2.80)	-5.02%
111	20,693,825	1,724,485	1,371 First 200 Next 800 Next 9,000 Over 10,000	1,258	\$0.86634 \$0.73419 \$0.65840 \$0.60846	\$173.27 \$587.35 \$169.87 <u>\$930.49</u>	\$0.81964 \$0.68749 \$0.61170 \$0.56176	\$163.93 \$549.99 \$157.82 <u>\$871.74</u>	(\$58.75)	-6.31%
131					\$0.51725	<u></u>	\$0.48591	<u></u>		-6.06%
132	440,428	36,702	1	36,702	\$0.55039	<u>\$20,200.41</u>	\$0.52108	<u>\$19,124.67</u>	(\$1,075.74)	-5.33%

Avista Utilities  
 Calculation of Idaho Proposed Rates

Sch No.	Description	Present Rate	Proposed Schedule 150	Proposed Schedule 155	Proposed Schedule 156	Present Schedule 191 (DSM)	Present Schedule 199 (DSIT)	Total Proposed Rate
101	General	\$0.38679	\$0.43612	(\$0.03775)		\$0.02697		\$0.81213
111	Large General							
	First 200	\$0.40806	\$0.43612	(\$0.03775)		\$0.01321		\$0.81964
	Next 800	\$0.27591	\$0.43612	(\$0.03775)		\$0.01321		\$0.68749
	Next 9,000	\$0.20012	\$0.43612	(\$0.03775)		\$0.01321		\$0.61170
	Over 10,000	\$0.15018	\$0.43612	(\$0.03775)		\$0.01321		\$0.56176
112	Large General							
	First 200	\$0.40806	\$0.43612			\$0.01321		\$0.85739
	Next 800	\$0.27591	\$0.43612			\$0.01321		\$0.72524
	Next 9,000	\$0.20012	\$0.43612			\$0.01321		\$0.64945
	Over 10,000	\$0.15018	\$0.43612			\$0.01321		\$0.59951
131	Interruptible	\$0.17626	\$0.33285	(\$0.03517)		\$0.01197		\$0.48591
132	Interruptible	\$0.17626	\$0.33285			\$0.01197		\$0.52108
146	Transportation	\$0.10671						\$0.10671

Avista Utilities  
 Calculation of Idaho Present Rates

Sch No.	Description	Present Tariff Rate	Present Schedule 150	Present Schedule 155	Present Schedule 191 (DSM)	Present Schedule 199 (DSIT)	Total Present Rate
101	General	\$0.38679	\$0.47392	(\$0.02885)	\$0.02697		\$0.85883
111	Large General						
	First 200	\$0.40806	\$0.47392	(\$0.02885)	\$0.01321		\$0.86634
	Next 800	\$0.27591	\$0.47392	(\$0.02885)	\$0.01321		\$0.73419
	1,0001 - 10,000	\$0.20012	\$0.47392	(\$0.02885)	\$0.01321		\$0.65840
	Over 10,000	\$0.15018	\$0.47392	(\$0.02885)	\$0.01321		\$0.60846
112	Large General						
	First 200	\$0.40806	\$0.47392		\$0.01321		\$0.89519
	Next 800	\$0.27591	\$0.47392		\$0.01321		\$0.76304
	1,0001 - 10,000	\$0.20012	\$0.47392		\$0.01321		\$0.68725
	Over 10,000	\$0.15018	\$0.47392		\$0.01321		\$0.63731
131	Interruptible	\$0.17626	\$0.36216	(\$0.03314)	\$0.01197		\$0.51725
132	Interruptible	\$0.17626	\$0.36216		\$0.01197		\$0.55039
146	Transportation	\$0.10671					\$0.10671

Avista Utilities  
 State of Idaho  
 Recap of Rate Changes Including GRF

	Previous Rate	Proposed Rate	Increase <Decrease>
<b>Schedule 150 (Gas Costs)</b>			
Schedule 101	\$0.47392	\$0.43612	(\$0.03780)
Schedule 111	\$0.47392	\$0.43612	(\$0.03780)
Schedule 112	\$0.47392	\$0.43612	(\$0.03780)
Schedule 131	\$0.36216	\$0.33285	(\$0.02931)
Schedule 132	\$0.36216	\$0.33285	(\$0.02931)
Schedule 146	\$0.00000	\$0.00000	\$0.00000
<b>Schedule 156 (Gas Costs)</b>			
Schedule 101	\$0.00000	\$0.00000	\$0.00000
Schedule 111	\$0.00000	\$0.00000	\$0.00000
Schedule 112	\$0.00000	\$0.00000	\$0.00000
Schedule 131	\$0.00000	\$0.00000	\$0.00000
Schedule 132	\$0.00000	\$0.00000	\$0.00000
Schedule 146	\$0.00000	\$0.00000	\$0.00000
<b>Schedule 155 (Gas Cost Amortization)</b>			
Schedule 101	(\$0.02885)	(\$0.03775)	(\$0.00890)
Schedule 111	(\$0.02885)	(\$0.03775)	(\$0.00890)
Schedule 112	\$0.00000	\$0.00000	\$0.00000
Schedule 131	(\$0.03314)	(\$0.03517)	(\$0.00203)
Schedule 132	\$0.00000	\$0.00000	\$0.00000
Schedule 146	\$0.00000	\$0.00000	\$0.00000
<b>Combined Schedule 150, 155 &amp; 156</b>			
Schedule 101	\$0.44507	\$0.39837	(\$0.04670)
Schedule 111	\$0.44507	\$0.39837	(\$0.04670)
Schedule 112	\$0.47392	\$0.43612	(\$0.03780)
Schedule 131	\$0.32902	\$0.29768	(\$0.03134)
Schedule 132	\$0.36216	\$0.33285	(\$0.02931)
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Avista Utilities  
 State of Idaho - Weighted Average Cost of Gas  
 For 10/1/12 - 10/31/13 (13 Months)

	Annual System Billing Determinants (Therms)	13 Mos System Billing Determinants (Therms)	Rate Per Therm	System Total Cost	Idaho Demand Costs (1) 30.010%	Idaho Commodity Costs (2) 30.569%	
<b>NORTHWEST PIPELINE (Note 3)</b>							
TF-2 Demand Charge	29,061,300	31,483,075	\$0.040220	\$1,266,273	\$380,009		
TF-2 Variable Transportation Charge		54,027,270	\$0.003000	\$162,082		\$49,547	
SGS-1 Commodity Washington		37,870,120	\$0.210000	\$7,952,725			
Idaho		16,157,150	\$0.210000	\$3,393,002		\$3,393,002	
TF-1 Demand Charge	558,085,000	604,592,083	\$0.040220	\$24,317,147	\$7,297,576		
End User Cap. Releases	2,555,000	2,767,917	\$0.040220	\$111,328			
Variable Transportation Charge		85,225,510	\$0.003180	\$271,017		\$82,847	
<b>OTHER PIPELINES</b>							
TCPL Alberta (NOVA) Demand	345,375,310	378,263,690	\$0.01841	\$6,963,790	\$2,089,833		
TCPL - BC (ANG - Foothills)	52,564,015	57,028,356	\$0.06618	\$3,773,956	\$1,132,564		
GTN Demand		352,369,710	\$0.00930	\$3,275,868	\$983,088		
GTN Variable Transportation Charge		125,000,000	\$0.00058	\$72,500		\$22,163	
Spectra Energy - Westcoast Energy	35,992,970	38,992,384	\$0.03376	\$1,316,483	\$395,077		
<b>OTHER</b>							
Gas Purchases		64,588,630	\$0.38992	\$25,184,399		\$25,184,399	
Capacity Releases				(\$13,400,000)	(\$4,021,340)		
Terasen Reservation Credit				(\$6,500,000)		(\$1,986,985)	
GRI Funding						\$32,000	
<b>Total</b>		<u>118,615,900</u>		<u>\$58,160,570</u>	<u>\$8,256,807</u>	<u>\$26,776,973</u>	
					80,251,880	80,745,745	
Estimated Therms					\$0.43451	\$0.10289	\$0.33162
Proposed WACOG					100.3718%	100.3718%	100.3718%
Gross Revenue Factor (GRF)					\$0.43612	\$0.10327	\$0.33285
Proposed WACOG Including GRF					\$0.47392	\$0.11176	\$0.36216
Present Gas Costs Including GRF					(\$0.03780)	(\$0.00849)	(\$0.02931)
Rate Change Including GRF							

Note 1 - Based on 5 day peak study  
 Note 2 - Annual Commodity Percentage  
 Note 3 - Based on a blended rate of current and the NWP GRC Settlement that will become effective 1/1/13

Sch 101  
 Sch 111  
 Sch 112  
 Sch 131  
 Sch 132

Avista Utilities  
State of Idaho  
Estimated Commodity WACOG  
(Based on 30 Day Average Forward Price at 7/19/2012)

		Executed Hedged Volumes	Planned Hedged Volumes	Index Volumes	Idaho Purchased Volumes	Transport Fuel Volumes	Total Idaho Delivered Volumes	Cost of Executed Hedged Volumes	Cost of Planned Hedged Volumes	Total Cost of Hedged Volumes	Cost of Index Volumes	Net Idaho Comm. Costs	Idaho Purchase WACOG
October	2012	2,798,390		2,744,190	5,542,580	(79,560)	5,463,020	\$1,124,159		\$1,124,159	\$668,093	\$1,792,252	\$0.32807
November		4,372,410	69,770	5,205,490	9,647,670	(138,220)	9,509,450	\$2,375,407	\$19,109	\$2,394,516	\$1,425,642	\$3,820,158	\$0.40172
December		4,435,420	70,780	2,916,800	7,423,000	(134,540)	7,288,460	\$2,409,638	\$21,237	\$2,430,875	\$875,206	\$3,306,081	\$0.45360
January	2013	4,346,360	69,360	1,237,640	5,653,360	(106,520)	5,546,840	\$2,361,255	\$21,451	\$2,382,706	\$382,789	\$2,765,495	\$0.49857
February		3,802,530	60,680	2,995,860	6,859,070	(90,690)	6,768,380	\$2,065,805	\$18,791	\$2,084,596	\$927,770	\$3,012,366	\$0.44506
March		4,401,600	70,240	1,913,880	6,385,720	(55,660)	6,330,060	\$2,391,264	\$21,677	\$2,412,941	\$590,675	\$3,003,616	\$0.47450
April		993,630	686,510	4,207,820	5,887,960	(85,560)	5,802,400	\$302,004	\$209,134	\$511,138	\$1,281,846	\$1,792,984	\$0.30901
May		584,840	271,700	2,639,370	3,495,910	(49,850)	3,446,060	\$190,258	\$82,854	\$273,112	\$804,875	\$1,077,987	\$0.31282
June		554,050	257,390	1,430,460	2,241,900	(32,250)	2,209,650	\$180,240	\$78,640	\$258,880	\$437,045	\$695,925	\$0.31495
July		658,480	305,910	1,152,620	2,117,010	(30,110)	2,086,900	\$214,212	\$94,599	\$308,811	\$356,440	\$665,251	\$0.31877
August		657,840	305,610	1,153,300	2,116,750	(30,850)	2,085,900	\$214,005	\$94,666	\$308,671	\$357,244	\$665,915	\$0.31925
September		632,070	293,640	1,628,570	2,554,280	(36,550)	2,517,730	\$205,621	\$91,941	\$297,562	\$509,923	\$807,485	\$0.32072
October		1,099,370	759,560	3,755,150	5,614,080	(80,300)	5,533,780	\$341,461	\$241,836	\$583,297	\$1,195,596	\$1,778,893	\$0.32146
		<u>29,336,990</u>	<u>3,221,150</u>	<u>32,981,150</u>	<u>65,539,290</u>	<u>(950,660)</u>	<u>64,588,630</u>	<u>\$14,375,329</u>	<u>\$995,935</u>	<u>\$15,371,264</u>	<u>\$9,813,144</u>	<u>\$25,184,408</u>	<u>\$0.38992</u>

Avista Utilities  
 State of Idaho  
 Total Gas Costs Without GRF  
 For 10/1/12 - 10/31/13 (13 Months)

	Demand	Commodity	Total
Proposed Gas Costs Before GRF			
Schedules 101 - 112	\$0.10289	\$0.33162	\$0.43451
Schedules 131 - 132		\$0.33162	\$0.33162
Present Gas Costs Before GRF			
Schedules 101 - 112	\$0.11135	\$0.36082	\$0.47217
Schedules 131 - 132		\$0.36082	\$0.36082
Increase <Decrease> Before GRF			
Schedules 101 - 112	(\$0.00846)	(\$0.02920)	(\$0.03766)
Schedules 131 - 132		(\$0.02920)	(\$0.02920)
Proposed Gas Costs Including GRF			
Schedules 101 - 112	\$0.10327	\$0.33285	\$0.43612
Schedules 131 - 132		\$0.33285	\$0.33285
Present Gas Costs Including GRF			
Schedules 101 - 112	\$0.11176	\$0.36216	\$0.47392
Schedules 131 - 132		\$0.36216	\$0.36216
Increase <Decrease> Including GRF			
Schedules 101 - 112	(\$0.00849)	(\$0.02931)	(\$0.03780)
Schedules 131 - 132		(\$0.02931)	(\$0.02931)

Avista Utilities  
 State of Idaho  
 Northwest Pipeline

Contract Number	Rate Schedule	Contract Demand (Dth's)	Number of Days	Annual Contract Demand (Dth's)	Daily Rate (Note 1)	Daily Rate (Note 2)	Annual System Costs	13 Month System Costs
100010	TF-1 Firm Transportation	133,270	365	48,643,550	\$0.37883	\$0.41000	\$19,564,801	\$21,195,201
100164	TF-1 Firm Transportation	10,000	365	3,650,000	\$0.37883	\$0.41000	\$1,468,057	\$1,590,395
100314	TF-2 Jackson Prairie	7,962	365	2,906,130	\$0.37883	\$0.41000	\$1,168,867	\$1,266,273
136948	TF-1 Firm Transportation	5,000	365	1,825,000	\$0.37883	\$0.41000	\$734,029	\$795,198
136950	TF-1 Firm Transportation	5,330	365	1,945,450	\$0.37883	\$0.41000	\$782,475	\$847,681
Total Firm Transportation				<u>58,970,130</u>			<u>\$ 23,718,229</u>	<u>\$ 25,694,748</u>
Less: TF-2 Jackson Prairie				(2,906,130)			(1,168,867)	(\$1,266,273)
Less: End User Capacity Releases				(255,500)			(102,764)	(\$111,328)
Net TF-1 Firm Transportation				<u><u>55,808,500</u></u>			<u><u>\$ 22,446,598</u></u>	<u><u>\$ 24,317,147</u></u>

Note 1 - From NWP Third Revised Sheet No. 5, Fifth Revised Volume No. 1 TF-1, Large Customer, System-Wide (MMBTu) currently in effect.

Note 2 - From NWP GRC Settlement, new rates will become effective 1/1/13

Avista Utilities  
 State of Idaho  
 Gas Transmission NW Corporation

	FTS-1 F-00177 (Oct - Mar)	FTS-1 F-00177 (Apr - Sept)	FTS-1 F-00178	FTS-1 F-002591	System Total
MMBTu's	54,823	30,000	20,782	25,000	
Number of Effective Days (13 Mos)	213	181	396	396	
13 Months MMBTu's	<u>11,677,299</u>	<u>5,430,000</u>	<u>8,229,672</u>	<u>9,900,000</u>	<u>35,236,971</u>
Daily Non-Mileage Rate (Note 1)	\$0.039216	\$0.039216	\$0.039216	\$0.039216	
Mileage Rate (Note 1)	\$0.000498	\$0.000498	\$0.000498	\$0.000498	
Mileage	103.39	102.96	117.22	108.29	
Total Mileage Rate	<u>\$0.051490</u>	<u>\$0.051270</u>	<u>\$0.058380</u>	<u>\$0.053930</u>	
Fixed 13 Month Amount	\$457,937	\$212,943	\$322,735	\$388,238	1,381,853
13 Month Mileage Based Amount	\$601,264	\$278,396	\$480,448	\$533,907	1,894,015
Total 13 Month Amount	<u>\$1,059,201</u>	<u>\$491,339</u>	<u>\$803,183</u>	<u>\$922,145</u>	<u>\$3,275,868</u>

Note 1 - Gas Transmission NW, Fourth Revised Volume No. 1-A, Part 4.1  
 Effective 2/07/12

Avista Utilities  
 State of Idaho  
 TransCanada Pipeline - Foothills (ANG)

Contract	Daily Contract Demand (Gj)	No. of Mos	Annual Contract Demand (Gj)	Daily KM Rate (Note 1)	KM	Annual Mileage Costs	13 Months Mileage Costs
AVA - F8 (Firm)	31,100	12	373,200	\$0.01675934	170.7	\$1,067,658	\$1,156,630
AVA - F4 (Firm)	58,284	6	349,704	\$0.01675934	170.7	\$1,000,440	\$1,167,180
AVA - F4 (Firm)	31,892	6	191,352	\$0.01675934	170.7	\$547,423	\$638,660
AVA-F2	7,159	6	42,954	\$0.01675934	170.7	\$122,884	\$143,365
AVA-F8	22,508	12	270,096	\$0.01675934	170.7	\$772,696	\$837,087
AVA - F8 (Firm)	16,441	12	197,292	\$0.01675934	170.7	\$564,417	\$611,452
AVA - F6 (Firm)	<u>16,817</u>	12	<u>201,804</u>	\$0.01675934	170.7	<u>\$577,325</u>	<u>\$625,435</u>
	184,201		1,626,402			\$4,652,843	\$5,179,809
Canadian Exchange Rate						100%	100%
						\$4,652,843	\$5,179,809
Less: Oregon Portion	<u>47,705</u>					<u>\$1,205,017</u>	<u>\$1,405,853</u>
Total	136,496					<u>\$3,447,826</u>	<u>\$3,773,956</u>
Annualized Therms							
GJ to Dth Conversion Factor	<u>1.055056</u>						
Dth Per Day	<u>144,011</u>						
Days	<u>365</u>						
WA/ID Annualized Therms	<u><u>52,564,015</u></u>						

Note 1 - FT Firm Service Rate, effective January 1, 2012 (Canadian cents/Gj/Km/Month)

Avista Utilities  
 State of Idaho  
 TCPL BC (NOVA) Demand Calculation

Contract No.	Contract Demand (Gj)	No. of Days	Annual Contract Demand (GJ)	Monthly Mileage Rate (Note 1)	Monthly Mileage Rate	Annual Mileage Costs In Canadian Dollars	Exchange Rate	Annual Mileage Costs In U.S. Dollars	13 Month Mileage Costs In U.S. Dollars	Annual Contract Demand (Dth)	13 Month Contract Demand (Dth)
2010-445837 (Firm)	1,077	365	393,105	\$4.959	\$0.163036	\$64,090	100%	\$64,090	\$69,431	372,592	403,641
2010-445834 (Firm)	17,175	365	6,268,875	\$4.959	\$0.163036	\$1,022,052	100%	\$1,022,052	\$1,107,223	5,941,746	6,436,892
2010-445835 (Firm)	12,781	365	4,665,065	\$4.959	\$0.163036	\$760,574	100%	\$760,574	\$823,955	4,421,628	4,790,097
2010-445836 (Firm)	15,266	365	5,572,090	\$4.959	\$0.163036	\$908,451	100%	\$908,451	\$984,155	5,281,322	5,721,432
2010-445836 (Firm)	7,033	365	2,567,045	\$4.959	\$0.163036	\$418,521	100%	\$418,521	\$453,398	2,433,089	2,635,846
2010-447082 (Firm)	1,066	365	389,090	\$4.959	\$0.163036	\$63,436	100%	\$63,436	\$68,722	368,786	399,518
2010-447082 (Firm)	61,410	365	22,414,650	\$4.959	\$0.163036	\$3,654,395	100%	\$3,654,395	\$3,958,928	21,244,986	23,015,402
2010-447082 (Firm)	5,483	365	2,001,295	\$4.959	\$0.163036	\$326,283	100%	\$326,283	\$353,473	1,896,861	2,054,933
2006-245371 (Firm)	33,276	151	<u>5,024,676</u>	\$6.876	\$0.226050	<u>\$1,143,967</u>	100%	<u>\$1,143,967</u>	<u>\$1,601,554</u>	<u>4,762,473</u>	<u>5,714,968</u>
			<u>49,295,891</u>			<u>\$ 8,361,769</u>		<u>\$ 8,361,769</u>	<u>\$ 9,420,839</u>	<u>46,723,483</u>	<u>51,172,729</u>
						Washington/Idaho Portion		\$ 6,180,936	\$ 6,963,790	34,537,531	37,826,369
						Oregon Portion		\$2,180,833	\$2,457,049	12,185,952	13,346,360
								<u>\$ 8,361,769</u>	<u>\$ 9,420,839</u>	<u>46,723,483</u>	<u>51,172,729</u>

Note 1 - Rate Schedule FT-D expressed in GJ, effective 1/1/11

Avista Utilities  
 State of Idaho  
 Westcoast Energy - Demand Calculation

Rate Schedule FT-D, Appendix A, Effective 4/1/12	
Demand Rate per month (C\$) (10 cubed/m cubed)	\$459.64
Daily Demand (*12 mos/365 days)	\$15.1115
Convert to GJ (/38.25)	\$0.395071
Convert to MMBtu's (*1.055056)	\$0.416822
Convert to U.S. Dollars	100%
	<u>\$0.416822</u>
Billing Determinants	
Contract Demand E3M3	272.0
Number of Days	365
Annual Contract Demand E3M3	<u>99,280.0</u>
Conversion Factor GJ	<u>38.25</u> 3,797,460
Conversion Factor Dth	1.055056 <u>3,599,297</u>
Total Annual Costs	<u>\$1,500,266</u>
Washington/Idaho Percentage	81%
Washington/Idaho Portion	<u>\$1,215,215</u>
Total 13 Months Costs (Annual Costs / 12Mos * 13Mos)	<u><u>\$1,316,483</u></u>

Avista Utilities  
 State of Idaho  
 Budget Information - Therms

Rate Sch.	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
101	3,237,302	6,899,109	9,523,289	9,160,047	7,251,059	6,517,822	4,303,468	2,416,141	1,299,247	1,104,470	1,051,995	1,313,764	3,273,833	57,351,546
111	2,173,122	2,551,190	2,857,723	2,631,003	2,198,156	1,781,799	1,467,584	1,003,118	890,546	957,124	1,007,364	1,175,096	2,206,509	22,900,334
132	52,600	59,154	50,643	44,139	38,289	36,904	31,349	26,795	19,856	25,297	26,537	28,865	53,437	493,865
<b>Total Sales</b>	<b>5,463,024</b>	<b>9,509,453</b>	<b>12,431,655</b>	<b>11,835,189</b>	<b>9,487,504</b>	<b>8,336,525</b>	<b>5,802,401</b>	<b>3,446,054</b>	<b>2,209,649</b>	<b>2,086,891</b>	<b>2,085,896</b>	<b>2,517,725</b>	<b>5,533,779</b>	<b>80,745,745</b>

Avista Utilities  
 State of Idaho  
 Recap of Changes To Schedule 150/156  
 Anticipated Effect Date 10/1/12

CENTS PER THERM

	Commodity	Demand Charge	Total
<b>Schedule 101</b>			
Current Rate	0.36216	0.11176	0.47392
Proposed Incr<Decr>	(0.02931)	(0.00849)	(0.03780)
Proposed Rate	0.33285	0.10327	0.43612
<b>Schedule 111</b>			
Current Rate	0.36216	0.11176	0.47392
Proposed Incr<Decr>	(0.02931)	(0.00849)	(0.03780)
Proposed Rate	0.33285	0.10327	0.43612
<b>Schedule 112</b>			
Current Rate	0.36216	0.11176	0.47392
Proposed Incr<Decr>	(0.02931)	(0.00849)	(0.03780)
Proposed Rate	0.33285	0.10327	0.43612
<b>Schedule 131</b>			
Current Rate	0.36216		0.36216
Proposed Incr<Decr>	(0.02931)		(0.02931)
Proposed Rate	0.33285		0.33285
<b>Schedule 132</b>			
Current Rate	0.36216		0.36216
Proposed Incr<Decr>	(0.02931)		(0.02931)
Proposed Rate	0.33285		0.33285
<b>Schedule 146</b>			
Current Rate			
Proposed Incr<Decr>			
Proposed Rate			

Avista Utilities  
 State of Idaho  
 Calculation of Changes to Schedule 155

Current Rate Incr <Decr>	Proposed Rate Incr <Decr>	Total Proposed Incr <Decr>
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Firm Customers, Schs 101 & 111	(\$0.02885)	(\$0.03775)	(\$0.00890)
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Firm Customers, Schedules 112

Interruptible Customers, Schedules 131	(\$0.03314)	(\$0.03517)	(\$0.00203)
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Interruptible Customers, Schedules 132

Transportation Customers, Schedules 146

Avista Utilities  
 Idaho Gas Tracker  
 Calculation of New Amortization Rate  
 Schedule 155

	All Firm Customers	All Sales Customers	Amortization Rate Before GRF	Revenue Adjustment	Total Amortization Rate
Schedule 101	(\$0.00257)	(\$0.03504)	(\$0.03761)	(\$0.00014)	(\$0.03775)
Schedule 111	(\$0.00257)	(\$0.03504)	(\$0.03761)	(\$0.00014)	(\$0.03775)
Schedule 112					
Schedule 131		(\$0.03504)	(\$0.03504)	(\$0.00013)	(\$0.03517)
Schedule 132					

Avista Utilities  
 Idaho Gas Tracker  
 Balances at 6/30/12

	Unamortized Deferrals (Acct 191000)	Current Deferrals (Acct 191010)	Total	Adjustments (Note 1)	Total
All Firm Customers	1,363,736.02	(1,568,952.54)	(205,216.52)		(205,216.52)
All Sales Customers	(718,714.72)	(2,074,598.06)	(2,793,312.78)	(6,164.83)	(2,799,477.61)
Customer 1	(9,750.08)	(13,227.60)	(22,977.68)		(22,977.68)
Customer 2	(0.31)	(385.36)	(385.67)		(385.67)
Customer 3					
Customer 4		(1,915.05)	(1,915.05)		(1,915.05)
Customer 5	(9,576.36)	(13,012.96)	(22,589.32)		(22,589.32)
	<u>625,694.55</u>	<u>(3,672,091.57)</u>	<u>(3,046,397.02)</u>	<u>(6,164.83)</u>	<u>(3,052,561.85)</u>

Note 1 - Balance in Account 254335, Idaho DSIT Amortization, as of 6/30/12

Avista Utilities  
 Idaho Gas Tracker  
 Calculation of Amortization Rate  
 Firm Customers (Schedules 101 & 111)

		Estimated Sch 101 Therms	Estimated Sch 111 Therms	Total Estimated Therms	Amortization (\$0.00257)	Interest 1.00%	Balance To Be Amortized
							(\$205,216.52)
October	2012	3,237,302	2,173,122	5,410,424	\$13,904.79	(\$165.22)	(191,476.95)
November		6,899,109	2,551,190	9,450,299	24,287.27	(149.44)	(167,339.12)
December		9,523,289	2,857,723	12,381,012	31,819.20	(126.19)	(135,646.11)
January	2013	9,160,047	2,631,003	11,791,050	30,303.00	(100.41)	(105,443.52)
February		7,251,059	2,198,156	9,449,215	24,284.48	(77.75)	(81,236.79)
March		6,517,822	1,781,799	8,299,621	21,330.03	(58.81)	(59,965.57)
April		4,303,468	1,467,584	5,771,052	14,831.60	(43.79)	(45,177.76)
May		2,416,141	1,003,118	3,419,259	8,787.50	(33.99)	(36,424.25)
June		1,299,247	890,546	2,189,793	5,627.77	(28.01)	(30,824.49)
July		1,104,470	957,124	2,061,594	5,298.30	(23.48)	(25,549.67)
August		1,051,995	1,007,364	2,059,359	5,292.55	(19.09)	(20,276.21)
September		1,313,764	1,175,096	2,488,860	6,396.37	(14.23)	(13,894.07)
October	2013	3,273,833	2,206,509	5,480,342	14,084.48	(5.71)	184.70
		<u>57,351,546</u>	<u>22,900,334</u>	<u>80,251,880</u>	<u>\$206,247.34</u>	<u>(\$846.12)</u>	

Avista Utilities  
 Idaho Gas Tracker  
 Calculation of Amortization Rate  
 Sales Customers (Schedules 101, 111 & 131)

		Estimated Sch 101 Therms	Estimated Sch 111 Therms	Estimated Sch 131 Therms	Total Estimated Therms	Amortization (\$0.03504)	Interest 1.00%	Balance To Be Amortized
								(\$2,799,477.61)
October	2012	3,237,302	2,173,122		5,410,424	\$189,581.26	(\$2,253.91)	(2,612,150.26)
November		6,899,109	2,551,190		9,450,299	331,138.48	(2,038.82)	(2,283,050.60)
December		9,523,289	2,857,723		12,381,012	433,830.66	(1,721.78)	(1,850,941.72)
January	2013	9,160,047	2,631,003		11,791,050	413,158.39	(1,370.30)	(1,439,153.63)
February		7,251,059	2,198,156		9,449,215	331,100.49	(1,061.34)	(1,109,114.48)
March		6,517,822	1,781,799		8,299,621	290,818.72	(803.09)	(819,098.85)
April		4,303,468	1,467,584		5,771,052	202,217.66	(598.33)	(617,479.52)
May		2,416,141	1,003,118		3,419,259	119,810.84	(464.65)	(498,133.33)
June		1,299,247	890,546		2,189,793	76,730.35	(383.14)	(421,786.12)
July		1,104,470	957,124		2,061,594	72,238.25	(321.39)	(349,869.26)
August		1,051,995	1,007,364		2,059,359	72,159.94	(261.49)	(277,970.81)
September		1,313,764	1,175,096		2,488,860	87,209.65	(195.30)	(190,956.46)
October	2013	3,273,833	2,206,509		5,480,342	192,031.18	(79.12)	995.60
		<u>57,351,546</u>	<u>22,900,334</u>		<u>80,251,880</u>	<u>\$2,812,025.87</u>	<u>(\$11,552.66)</u>	

Avista Utilities  
Idaho Gas Tracker  
Revenue Adjustment Factor  
From General Rate Case AVU-G-11-01, Filed 7/05/11

Commission Fees	\$0.002039	
Uncollectibles	<u>\$0.001665</u>	
		<u>\$0.003704</u>
Calculation of Revenue Adjustment Factor		
$1 / (1 - 0) =$		<u>1.003718</u>

<b>Avista Utilities</b>							
<b>State of Idaho</b>							
<b>Account 191000 Detail</b>							
	6/30/11	7/31/11	7/31/11	7/31/11	8/31/11	8/31/11	8/31/11
	Balance	Amortization	Interest	Balance	Amortization	Interest	Balance
Firm Customers	1,779,700.67	(10,417.53)	1,478.74	1,770,761.88	(9,278.39)	1,471.77	1,762,955.26
All Sales Customers	(2,480,406.48)	165,548.19	(1,998.02)	(2,316,856.31)	147,445.65	(1,869.28)	(2,171,279.94)
Customer 1	(57,503.42)		(47.92)	(57,551.34)		(47.96)	(57,599.30)
Customer 2	(22.44)		(0.02)	(22.46)		(0.02)	(22.48)
Customer 3	(3,437.77)		(2.86)	(3,440.63)		(2.87)	(3,443.50)
Customer 4							
Customer 5	(37,087.85)		(30.91)	(37,118.76)		(30.93)	(37,149.69)
Total	(798,757.29)	155,130.66	(600.99)	(644,227.62)	138,167.26	(479.29)	(506,539.65)

<b>Avista Utilities</b>							
<b>State of Idaho</b>							
<b>Account 191000 Detail</b>							
	9/30/11	9/30/11	9/30/11	PGA	10/31/11		10/31/11
	Amortization	Interest	Balance	Transfer	Amortization	Interest	Balance
Firm Customers	(10,390.94)	1,464.80	1,754,029.12	(109,606.78)	(23,063.51)	1,360.74	1,622,719.57
All Sales Customers	165,125.63	(1,740.59)	(2,007,894.90)	(947,467.17)	174,712.96	(2,400.04)	(2,783,049.15)
Customer 1		(48.00)	(57,647.30)	(10,477.69)		(56.77)	(68,181.76)
Customer 2		(0.02)	(22.50)	(78.58)	100.81	(0.04)	(0.31)
Customer 3		(2.87)	(3,446.37)		3,437.77	8.60	
Customer 4							
Customer 5		(30.96)	(37,180.65)	(11,317.96)	39,010.01	(24.16)	(9,512.76)
Total	154,734.69	(357.64)	(352,162.60)	(1,078,948.18)	194,198.04	(1,111.67)	(1,238,024.41)

<b>Avista Utilities</b>								
<b>State of Idaho</b>								
<b>Account 191000 Detail</b>								
	11/30/11		11/30/11	12/31/11		12/31/11	1/31/12	
	Amortization	Interest	Balance	Amortization	Interest	Balance	Amortization	Interest
Firm Customers	(41,322.54)	1,335.05	1,582,732.08	(53,049.55)	1,296.84	1,530,979.37	(49,171.09)	1,255.33
All Sales Customers	319,856.12	(2,185.44)	(2,465,378.47)	409,366.44	(1,883.92)	(2,057,895.95)	379,389.69	(1,556.84)
Customer 1	58,520.79	(32.43)	(9,693.40)		(8.08)	(9,701.48)		(8.08)
Customer 2			(0.31)			(0.31)		
Customer 3								
Customer 4								
Customer 5		(7.93)	(9,520.69)		(7.93)	(9,528.62)		(7.94)
Total	337,054.37	(890.75)	(901,860.79)	356,316.89	(603.09)	(546,146.99)	330,218.60	(317.53)

<b>Avista Utilities</b>								
<b>State of Idaho</b>								
<b>Account 191000 Detail</b>								
	1/31/12	2/29/12	2/29/12	2/29/12	3/31/12	3/31/12	3/31/12	4/30/12
	Balance	Amortization	Interest	Balance	Amortization	Interest	Balance	Amortization
Firm Customers	1,483,063.61	(40,774.46)	1,218.90	1,443,508.05	(36,497.69)	1,187.72	1,408,198.08	(21,501.42)
All Sales Customers	(1,680,063.10)	314,573.05	(1,268.98)	(1,366,759.03)	281,578.01	(1,021.65)	(1,086,202.67)	165,882.41
Customer 1	(9,709.56)		(8.09)	(9,717.65)		(8.10)	(9,725.75)	
Customer 2	(0.31)			(0.31)			(0.31)	
Customer 3								
Customer 4								
Customer 5	(9,536.56)		(7.95)	(9,544.51)		(7.95)	(9,552.46)	
Total	(216,245.92)	273,798.59	(66.12)	57,486.55	245,080.32	150.02	302,716.89	144,380.99

<b>Avista Utilities</b>								
<b>State of Idaho</b>								
<b>Account 191000 Detail</b>								
	4/30/12	4/30/12	5/31/12	5/31/12	5/31/12	6/30/12	6/30/12	6/30/12
	Interest	Balance	Amortization	Interest	Balance	Amortization	Interest	Balance
Firm Customers	1,164.54	1,387,861.20	(14,661.38)	1,150.44	1,374,350.26	(11,754.63)	1,140.39	1,363,736.02
All Sales Customers	(836.06)	(921,156.32)	113,111.83	(720.50)	(808,764.99)	90,686.45	(636.18)	(718,714.72)
Customer 1	(8.10)	(9,733.85)		(8.11)	(9,741.96)		(8.12)	(9,750.08)
Customer 2		(0.31)			(0.31)			(0.31)
Customer 3								
Customer 4								
Customer 5	(7.96)	(9,560.42)		(7.97)	(9,568.39)		(7.97)	(9,576.36)
<b>Total</b>	<b>312.42</b>	<b>447,410.30</b>	<b>98,450.45</b>	<b>413.86</b>	<b>546,274.61</b>	<b>78,931.82</b>	<b>488.12</b>	<b>625,694.55</b>





Avista Utilities									
State of Idaho									
Recap of Acct 191010									
	Interest	Balance	11/30/11	Demand &	Interest	Balance	12/31/11	Demand &	Interest
		10/31/11	Commodity	Capacity Rel.		11/30/11	Commodity	Capacity Rel.	
			Deferral	Deferrals			Deferral	Deferrals	
Customer 1	(0.77)	(1,846.76)	122.75	(973.25)	(1.89)	(2,699.15)			(2.25)
Customer 2			1.80	(38.19)	(0.02)	(36.41)	(133.59)	(75.81)	(0.12)
Customer 3									
Customer 4									
Customer 5	(1.02)	(2,452.74)	148.74		(1.98)	(2,305.98)	(2,405.73)		(2.92)
Firm Customers	(14.88)	(35,721.66)		(370,044.65)	(183.95)	(405,950.26)		(659,671.76)	(613.16)
Sales Customers	(107.37)	(257,791.45)	30,028.87		(202.31)	(227,964.89)	(639,388.70)		(456.38)
	(124.04)	(297,812.61)	30,302.16	(371,056.09)	(390.15)	(638,956.69)	(641,928.02)	(659,747.57)	(1,074.83)
		OK				OK			







Washington Water Power Company  
State of Idaho  
Analysis of Account 191010

	Total Acct 191010	Commodity Deferral	Demand & Cap. Rel. Deferral	Interest
6/30/11 Ending Balance	(1,584,903.34)	(145,966.85)	(1,432,158.55)	(6,777.94)
7/31/11 Current Deferrals	201,290.54	(225,997.48)	427,288.02	
7/31/11 Estimated Interest	(1,236.87)			(1,236.87)
7/31/11 Ending Balance	(1,384,849.67)	(371,964.33)	(1,004,870.53)	(8,014.81)
8/31/11 Current Deferrals	193,485.01	(285,216.61)	478,701.62	
8/31/11 Estimated Interest	(1,073.43)			(1,073.43)
8/31/11 Ending Balance	(1,192,438.09)	(657,180.94)	(526,168.91)	(9,088.24)
9/30/11 Current Deferrals	114,435.94	(316,763.31)	431,199.25	
9/30/11 Estimated Interest	(946.02)			(946.02)
9/30/11 Ending Balance	(1,078,948.17)	(973,944.25)	(94,969.66)	(10,034.26)
10/31/11 Current Deferrals	(297,688.58)	(261,874.39)	(35,814.19)	
10/31/11 PGA Transfer	1,078,948.18	973,944.25	94,969.66	10,034.27
10/31/11 Estimated Interest	(124.04)			(124.04)
10/31/11 Ending Balance	(297,812.61)	(261,874.39)	(35,814.19)	(124.03)
11/30/11 Current Deferrals	(340,753.93)	30,302.16	(371,056.09)	
11/30/11 Estimated Interest	(390.15)			(390.15)
11/30/11 Ending Balance	(638,956.69)	(231,572.23)	(406,870.28)	(514.18)
12/31/11 Current Deferrals	(1,301,675.59)	(641,928.02)	(659,747.57)	
12/31/11 Estimated Interest	(1,074.83)			(1,074.83)
12/31/11 Ending Balance	(1,941,707.11)	(873,500.25)	(1,066,617.85)	(1,589.01)
1/31/12 Current Deferrals	(615,780.01)	(54,061.54)	(561,718.47)	
1/31/12 Estimated Interest	(1,874.66)			(1,874.66)
1/31/12 Ending Balance	(2,559,361.78)	(927,561.79)	(1,628,336.32)	(3,463.67)
2/29/12 Current Deferrals	(220,711.58)	137,049.05	(357,760.63)	
2/29/12 Estimated Interest	(2,224.75)			(2,224.75)
2/29/12 Ending Balance	(2,782,298.11)	(790,512.74)	(1,986,096.95)	(5,688.42)
3/31/12 Current Deferrals	(372,870.07)	(146,847.04)	(226,023.03)	
3/31/12 Estimated Interest	(2,473.94)			(2,473.94)
3/31/12 Ending Balance	(3,157,642.12)	(937,359.78)	(2,212,119.98)	(8,162.36)
4/30/12 Current Deferrals	(149,217.29)	(214,882.34)	65,665.05	
4/30/12 Estimated Interest	(2,693.53)			(2,693.53)
4/30/12 Ending Balance	(3,309,552.94)	(1,152,242.12)	(2,146,454.93)	(10,855.89)
5/31/12 Current Deferrals	(117,123.48)	(368,202.07)	251,078.59	
5/31/12 Estimated Interest	(2,806.75)			(2,806.75)

Washington Water Power Company  
 State of Idaho  
 Analysis of Account 191010

	Total Acct 191010	Commodity Deferral	Demand & Cap. Rel. Deferral	Interest
5/31/12 Ending Balance	(3,429,483.17)	(1,520,444.19)	(1,895,376.34)	(13,662.64)
6/30/12 Current Deferrals	(239,650.65)	(577,253.71)	337,603.06	
Estimated Interest	(2,957.75)			(2,957.75)
6/30/12 Ending Balance	(3,672,091.57)	(2,097,697.90)	(1,557,773.28)	(16,620.39)

**AVISTA UTILITIES**

Case No. AVU-G-12-05

**EXHIBIT "D"**

**Pipeline Tariffs**

**July 30, 2012**

FERC Gas Tariff Third Revised Sheet No. 5  
 Fifth Revised Volume No. 1 Superseding  
 Second Revised Sheet No. 5

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4) (5)					
Reservation					
(Large Customer)					
System-Wide	.00000	.37883	-	.00000	.37883
15 Year Evergreen Exp.	.00000	.37995	-	.00000	.37995
25 Year Evergreen Exp.	.00000	.36344	-	.00000	.36344
Volumetric					
(Large Customer)					
System-Wide	.00756	.03000	.00180	.00936	.03180
15 Year Evergreen Exp.	.00369	.00369	.00180	.00549	.00549
25 Year Evergreen Exp.	.00369	.00369	.00180	.00549	.00549
(Small Customer) (6)	.00756	.67209	.00180	.00936	.67389
Scheduled Overrun	.00756	.40984	.00180	.00936	.41164
Rate Schedule TF-2 (4) (5)					
Reservation	.00000	.37883	-	.00000	.37883
Volumetric	.00756	.03000	-	.00756	.03000
Scheduled Daily Overrun	.00756	.40984	-	.00756	.40984
Annual Overrun	.00756	.40984	-	.00756	.40984
Rate Schedule TI-1					
Volumetric (7)	.00756	.40984	.00180	.00936	.41164
Rate Schedule TFL-1 (4) (5)					
Reservation	-	-	-	-	-
Volumetric	-	-	-	-	-
Scheduled Overrun	-	-	-	-	-
Rate Schedule TIL-1					
Volumetric	-	-	-	-	-

STATEMENT OF RATES  
 Effective Rates Applicable to  
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4) (5)					
Reservation					
(Large Customer)					
System-Wide	.00000	<del>.37883</del> .41000	-	.00000	<del>.37883</del> <u>.41000</u>
15 Year Evergreen Exp.	.00000	<del>.37995</del> .36263	-	.00000	<del>.37995</del> .36263
25 Year Evergreen Exp.	.00000	<del>.36344</del> .34234	-	.00000	<del>.36344</del> .34234
Volumetric					
(Large Customer)					
System-Wide	<del>.00756</del> .00813	.03000	.00180	<del>.00936</del> .00993	<u>.03180</u>
15 Year Evergreen Exp.	<del>.00369</del> .00813	<del>.00369</del> .00813	.00180	<del>.00549</del> .00993	<del>.00549</del> .00993
25 Year Evergreen Exp.	<del>.00369</del> .00813	<del>.00369</del> .00813	.00180	<del>.00549</del> .00993	<del>.00549</del> .00993
(Small Customer) (6)	<del>.00756</del> .00813	<del>.67209</del> .72155	.00180	<del>.00936</del> .00993	<del>.67389</del> .72335
Scheduled Overrun	<del>.00756</del> .00813	<del>.40984</del> .44000	.00180	<del>.00936</del> .00993	<del>.41164</del> .44180
Rate Schedule TF-2 (4) (5)					
Reservation					
	.00000	<del>.37883</del> .41000	-	.00000	<del>.37883</del> <u>.41000</u>
Volumetric					
	<del>.00756</del> .00813	.03000	-	<del>.00756</del> .00813	<u>.03000</u>
Scheduled Daily Overrun	<del>.00756</del> .00813	<del>.40984</del> .44000	-	<del>.00756</del> .00813	<del>.40984</del> .44000
Annual Overrun	<del>.00756</del> .00813	<del>.40984</del> .44000	-	<del>.00756</del> .00813	<del>.40984</del> .44000
Rate Schedule TI-1					
Volumetric (7)					
	<del>.00756</del> .00813	<del>.40984</del> .44000	.00180	<del>.00936</del> .00993	<del>.41164</del> .44180
Rate Schedule TFL-1 (4) (5)					
Reservation					
Volumetric					
Scheduled Overrun					
Rate Schedule TIL-1					
Volumetric					

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000498	0.000000	0.039216	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.009363	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002964	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001163	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001800	0.001800	---	---



**Alberta System**

**TransCanada's - Alberta System Transportation Rates**

**2012 Interim Rates Effective January 1, 2012**

Receipt Services	Tariff Rate	Information Purposes		
	\$/10 <sup>3</sup> m <sup>3</sup> (Cdn)	¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)	¢/MMBtu/d (US)
<u>FT-R</u> Average Demand Rate (3 yr term) <sup>1</sup>	179.94/mo	15.6	16.7	16.0
<u>IT-R</u> (Interruptible Receipt)	6.78/d	17.9	19.2	18.3

Delivery Services	Tariff Rate	Information Purposes		
	\$/GJ (Cdn)	¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)	¢/MMBtu/d (US)
<u>FT-D Demand Rate (1 yr term) <sup>2</sup></u>				
Group 1:				
Empress/McNeill Border	5.30/mo	17.4	18.6	17.8
Alberta-B.C. Border	5.51/mo	18.1	19.3	18.5
Gordondale Border/Boundary Lk Border	3.44/mo	11.3	12.1	11.5
ATCO: Clairmont/Shell Creek/Edson	2.39/mo	7.8	8.4	8.0
Group 2:				
ATCO North FSD points	3.39/mo	11.1	11.9	11.4
ATCO South FSD points	2.39/mo	7.8	8.4	8.0
Alberta Montana/Unity/Cold Lake	3.44/mo	11.3	12.1	11.5
All other Group 2 delivery locations	2.39/mo	7.8	8.4	8.0
Group 3:				
ATCO North FSU points	4.12/mo	13.5	14.5	13.8
ATCO South FSU points	2.87/mo	9.4	10.1	9.6
All other Group 3 delivery locations	2.87/mo	9.4	10.1	9.6

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)
2000	ALBERTA-B.C. BORDER	5.51	0.1986
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	2.39	0.0861
31110	ALLIANCE EDSON INTERCONNECT APN	2.39	0.0861
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	2.39	0.0861
3002	BOUNDARY LAKE BORDER	3.44	0.1242
1958	EMPRESS BORDER	5.30	0.1911
3886	GORDONDALE BORDER	3.44	0.1242
6404	MCNEILL BORDER	5.30	0.1911

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees <sup>1</sup>
31000	A.T. PLASTICS SALES APN	3.39	0.1226	Yes
31001	ADM AGRI INDUSTRIES SALES APN	3.39	0.1226	Yes
3880	AECO INTERCONNECTION	2.39	0.0861	
31003	AGRIUM CARSELAND SALES APS	2.39	0.0861	
31002	AGRIUM FT. SASK SALES APN	2.39	0.0861	Yes
31004	AGRIUM REDWATER SALES APN	2.39	0.0861	
31005	AINSWORTH SALES APGP	3.39	0.1226	
31006	AIR LIQUIDE SALES APN	3.39	0.1226	
3214	AKUINU RIVER WEST SALES	2.39	0.0861	
31007	ALBERTA ENVIROFUELS SALES APN	3.39	0.1226	Yes <sup>2</sup>
31008	ALBERTA HOSPITAL SALES APN	3.39	0.1226	Yes
3868	ALBERTA-MONTANA	3.44	0.1242	
3059	ALLISON CREEK SALES	2.39	0.0861	
31009	ALTASTEEL SALES APN	3.39	0.1226	Yes <sup>2</sup>
3562	AMOCO SALES (BP SALES TAP)	2.39	0.0861	
31012	APL JASPER SALES APN	3.39	0.1226	Yes
3488	ARDLEY SALES	2.39	0.0861	
3216	AURORA NO 2 SALES	2.39	0.0861	
3135	AURORA SALES	2.39	0.0861	
3423	BASHAW WEST SALES	2.39	0.0861	
31013	BAYMAG SALES APS	2.39	0.0861	
31014	BEAR CREEK COGEN SALES APGP	3.39	0.1226	
3068	BEAVER HILLS SALES	2.39	0.0861	
3933	BIG EDDY INTERCONNECTION	2.39	0.0861	
3067	BIGSTONE SALES	2.39	0.0861	
3468	BLEAK LAKE SALES	2.39	0.0861	
3164	BRAINARD LAKE SALES	2.39	0.0861	
3918	BUFFALO CREEK INTERCONNECTION	2.39	0.0861	
31015	BURDETT COGEN SALES APS	2.39	0.0861	
3204	CABIN SALES	2.39	0.0861	
3109	CALDWELL SALES	2.39	0.0861	
31016	CALGARY ENERGY CENTRE SALES APS	2.39	0.0861	Yes
3634	CANOE LAKE SALES	2.39	0.0861	
3165	CANOE LK SLS #2	2.39	0.0861	
3866	CARBON INTERCONNECTION	2.39	0.0861	
3484	CARIBOU LAKE SALES	2.39	0.0861	
3157	CARIBOU LK SOUTH SL	2.39	0.0861	
3106	CARMON CREEK SALES	2.39	0.0861	
3101	CAROLINE SALES	2.39	0.0861	
31017	CARSELAND COGEN SALES APS	2.39	0.0861	
3495	CAVALIER SALES	2.39	0.0861	
31018	CHAIN LAKES COOP SALES APS	2.39	0.0861	
3907	CHANCELLOR INTERCONNECTION	2.39	0.0861	
3151	CHEECHAM W. #2 SALES	2.39	0.0861	
3622	CHEECHAM WEST SALES	2.39	0.0861	
6014	CHEVRON AURORA SALES	2.39	0.0861	
31019	CHEVRON FT. SASK SALES APN	3.39	0.1226	Yes

Westcoast Energy Inc.  
TOLL SCHEDULES - SERVICE

APPENDIX A  
DEMAND AND COMMODITY TOLLS  
TRANSPORTATION SERVICE - SOUTHERN

**Firm Transportation Service - Southern**

Service Term	Demand Tolls \$/10 <sup>3</sup> m <sup>3</sup> /mo.			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area*	Terasen Kingsvale to Huntingdon**
1 year	112.90	295.90	498.35	202.45
2 years	109.61	287.28	483.83	196.55
3 years	106.32	278.66	469.32	190.65
4 years	105.23	275.79	464.48	188.69
5 years or more	104.13	272.92	459.64	186.72

\* To be increased to the percentage amount of the applicable toll specified in a Service Agreement for Enhanced T-South Service

\*\* For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

**AOS and Interruptible Transportation Service - Southern**

Months	Commodity Tolls \$/10 <sup>3</sup> m <sup>3</sup>			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area	Terasen Kingsvale to Huntingdon*
November to March	4.927	12.912	21.747	8.835
April to October	3.695	9.684	16.310	6.626

\* For AOS provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

## TABLE OF EFFECTIVE RATES

## 1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0067657123
Zone 7	0.0062022433
Zone 8*	0.0167593368
Zone 9	0.0090496758

## 2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0002440093
Zone 7	0.0002236875

## 3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8*	0.0006044351
Zone 9	0.0003263818

\* For Zone 8, Shippers Haul Distance shall be 170.7 km.