

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

RECEIVED
2012 September 26 PM 4:29
IDAHO PUBLIC
UTILITIES COMMISSION



September 26, 2012

State of Idaho
Idaho Public Utilities Commission
472 W. Washington Street
Boise, Idaho 83702-5983

Case No. AVU-G-12-05/Advice No. 12-03-G

Attention: Ms. Jean D. Jewell

I.P.U.C. No. 27 – Natural Gas Service

Pursuant to Order No. 32651 the Company formally submits the following tariff sheet:

Substitute Fourteenth Revision Sheet 155 canceling **Thirteenth Revision Sheet 155**

If you have any questions regarding this filing, please contact Patrick Ehrbar at (509) 495-8620 or Craig Bertholf at (509) 495-4124.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation

Enclosures

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 43.612¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 33.285¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	10.327¢	33.285¢	43.612¢
Schedules 111 and 112	10.327¢	33.285¢	43.612¢
Schedules 131 and 132	.000¢	33.285¢	33.285¢

The above amounts include a gross revenue factor.

	Demand	Commodity	Total
Schedules 101	10.289¢	33.162¢	43.451¢
Schedules 111 and 112	10.289¢	33.162¢	43.451¢
Schedules 131 and 132	.000¢	33.162¢	33.162¢

The above amounts do not include a gross revenue factor.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

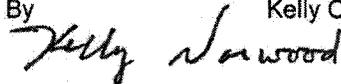
Issued July 30, 2012

Effective October 1, 2012

Issued by Avista Utilities

By

Kelly O. Norwood - Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

Per O.N. 32651
Jean D. Jewell Secretary

SCHEDULE 155
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 1.785¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 1.663¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued September 26, 2012

Effective October 1, 2012

Issued by Avista Utilities

By

Kelly Norwood, Vice President, State & Federal Regulation

