

**Avista Corp.**  
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**RECEIVED**  
2013 September 26 PM 3:36  
**IDAHO PUBLIC**  
**UTILITIES COMMISSION**



September 26, 2013

Jean D. Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington St.  
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)  
Docket Nos. AVU-E-12-08 and AVU-G-12-07

**Supplemental Compliance Tariff Filing**  
**Commission Order No. 32769 - Case Nos. AVU-E-12-08 and AVU-G-12-07**

On August 29, 2013 the Company made its tariff filing in compliance with Order No. 32769 in Case Nos. AVU-E-12-08 and AVU-G-12-07. It was brought to the Company's attention by Commission Staff that the annual minimum charge of \$617,490 reflected on schedule 025P was incorrect. The Company is filing the substitute tariff sheet below to reflect the correct minimum charge of \$617,940 as ordered by the Commission.

**Electric**

Substitute Eighth Revision Sheet 025P canceling Seventh Revision Sheet 025P

In addition, on September 25, 2013 the Commission issued Order No. 32898 in Docket No. AVU-G-13-01 approving the Company's Purchased Gas Cost Adjustment filing. After discussions with Staff, the Company is filing substitute tariff sheets below to update the new Purchased Gas Cost Adjustment rates (Schedule's 150 & 155) that were ordered to become effective October 1, 2013, and are reflected on the base tariff rate schedules under "Other Charges."

**Natural Gas**

Substitute Ninth Revision Sheet 101 canceling Eighth Revision Sheet 101  
Substitute Tenth Revision Sheet 111 canceling Ninth Revision Sheet 111  
Substitute Eleventh Revision Sheet 112 canceling Tenth Revision Sheet 112  
Substitute Tenth Revision Sheet 131 canceling Ninth Revision Sheet 131  
Substitute Twelfth Revision Sheet 132 canceling Eleventh Revision Sheet 132

The Company is requesting that the tariff sheets above be made effective on October 1, 2013.

Please note, the Company is also including the original tariff sheets (Schedule's 150 and 155) as Attachment A that were originally filed with the PGA and were ordered to become effective October 1, 2013 for informational purposes only.

If you have any questions regarding this filing, please feel free to call Patrick Ehrbar at (509) 495-8620 or Joe Miller at (509) 495-4546.

Sincerely,

A handwritten signature in black ink, appearing to read "DJM", followed by a horizontal line.

David J. Meyer  
Vice President & Chief Counsel for Regulatory  
and Governmental Affairs

Enclosures

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 26<sup>th</sup> day of September, 2013, served Avista's Compliance Filing in Docket No. AVU-E-12-08 and AVU-G-12-07, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

Jean D Jewell, Secretary  
Idaho Public Utilities Commission  
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Boise, ID 83720-5983  
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Patrick Ehrbar  
Manager, Rates & Tariffs

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-12-08 & AVU-G-12-07

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**Substitute Tariff Sheets - Final**

September 26, 2013

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.254¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$617,940

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued September 26, 2013

Effective October 1, 2013

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$4.25**

Charge Per Therm:

Base Rate

45.372¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

48.148¢

Schedule 155 - Gas Rate Adjustment

00.015¢

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**92.046¢**

Minimum Charge: \$4.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued September 26, 2013

Effective October 1, 2013

Issued by Avista Utilities

By



Kelly O. Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 111  
 LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 197 – Refund of Deferred Gas Costs

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	47.500¢	48.148¢	00.015¢	(01.489¢)	<b>94.174¢</b>
Next 800	31.030¢	48.148¢	00.015¢	(01.489¢)	<b>77.704¢</b>
Next 9,000	23.095¢	48.148¢	00.015¢	(01.489¢)	<b>69.769¢</b>
All over	17.850¢	48.148¢	00.015¢	(01.489¢)	<b>64.524¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued September 26, 2013 Effective October 1, 2013

Issued by Avista Utilities  
 By Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 197 – Refund of Deferred Gas Costs

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	47.500¢	48.148¢	(01.489¢)	<b>94.159¢</b>
Next 800	31.030¢	48.148¢	(01.489¢)	<b>77.689¢</b>
Next 9,000	23.095¢	48.148¢	(01.489¢)	<b>69.754¢</b>
All over	17.850¢	48.148¢	(01.489¢)	<b>64.509¢</b>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued September 26, 2013 Effective October 1, 2013

Issued by Avista Utilities  
By Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

37.350¢

Schedule 155 - Gas Rate Adjustment

(01.042¢)

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**55.278¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

Issued September 26, 2013

Effective October 1, 2013

Issued by Avista Utilities

By



Kelly O. Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

37.350¢

Schedule 197 – Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**56.320¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

Issued September 26, 2013

Effective October 1, 2013

Issued by Avista Utilities

By

Kelly O. Norwood, Vice President, State & Federal Regulation

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-12-08 & AVU-G-12-07

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**Substitute Tariff Sheets - Strikethrough**

September 26, 2013

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.254¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$617,490~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued ~~August 29, 2013~~

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$4.25**

Charge Per Therm:

Base Rate

45.372¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

43.612¢

Schedule 155 - Gas Rate Adjustment

(01.785¢)

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**85.710¢**

Minimum Charge: \$4.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued August 29, 2013

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 197 – Refund of Deferred Gas Costs

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	47.500¢	<del>43.612¢</del>	<del>(01.785¢)</del>	(01.489¢)	<del>87.838¢</del>
Next 800	31.030¢	<del>43.612¢</del>	<del>(01.785¢)</del>	(01.489¢)	<del>71.368¢</del>
Next 9,000	23.095¢	<del>43.612¢</del>	<del>(01.785¢)</del>	(01.489¢)	<del>63.433¢</del>
All over	17.850¢	<del>43.612¢</del>	<del>(01.785¢)</del>	(01.489¢)	<del>58.188¢</del>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued ~~August 29, 2013~~

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Refund of Deferred Gas Costs

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	47.500¢	<del>43.612¢</del>	(01.489¢)	<del>89.623¢</del>
Next 800	31.030¢	<del>43.612¢</del>	(01.489¢)	<del>73.153¢</del>
Next 9,000	23.095¢	<del>43.612¢</del>	(01.489¢)	<del>65.218¢</del>
All over	17.850¢	<del>43.612¢</del>	(01.489¢)	<del>59.973¢</del>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued ~~August 29, 2013~~

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

~~33.285¢~~

Schedule 155 - Gas Rate Adjustment

~~(01.663¢)~~

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**50.592¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

Issued ~~August 29, 2013~~

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

~~33.285¢~~

Schedule 197 – Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**~~52.255¢~~**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

Issued ~~August 29, 2013~~

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-12-08 & AVU-G-12-07

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**Substitute Tariff Sheets - Underline**

September 26, 2013

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.254¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$617,940

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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Effective October 1, 2013

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$4.25**

Charge Per Therm:

Base Rate

45.372¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

48.148¢

Schedule 155 - Gas Rate Adjustment

00.015¢

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**92.046¢**

Minimum Charge: \$4.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 197 – Refund of Deferred Gas Costs

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	47.500¢	<u>48.148¢</u>	<u>00.015¢</u>	(01.489¢)	<b><u>94.174¢</u></b>
Next 800	31.030¢	<u>48.148¢</u>	<u>00.015¢</u>	(01.489¢)	<b><u>77.704¢</u></b>
Next 9,000	23.095¢	<u>48.148¢</u>	<u>00.015¢</u>	(01.489¢)	<b><u>69.769¢</u></b>
All over	17.850¢	<u>48.148¢</u>	<u>00.015¢</u>	(01.489¢)	<b><u>64.524¢</u></b>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
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## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Refund of Deferred Gas Costs

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	47.500¢	<u>48.148¢</u>	(01.489¢)	<b><u>94.159¢</u></b>
Next 800	31.030¢	<u>48.148¢</u>	(01.489¢)	<b><u>77.689¢</u></b>
Next 9,000	23.095¢	<u>48.148¢</u>	(01.489¢)	<b><u>69.754¢</u></b>
All over	17.850¢	<u>48.148¢</u>	(01.489¢)	<b><u>64.509¢</u></b>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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AVISTA CORPORATION  
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SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

37.350¢

Schedule 155 - Gas Rate Adjustment

(01.042¢)

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**55.278¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

37.350¢

Schedule 197 – Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**56.320¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

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Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-12-08 & AVU-G-12-07

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**Attachment A**

September 26, 2013

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

**RATE:**

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 48.148¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 37.350¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

**WEIGHTED AVERAGE GAS COST:**

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	10.798¢	37.350¢	48.148¢
Schedules 111 and 112	10.798¢	37.350¢	48.148¢
Schedules 131 and 132	0.000¢	37.350¢	37.350¢

**The above amounts include a gross revenue factor.**

	Demand	Commodity	Total
Schedules 101	10.744¢	37.164¢	47.908¢
Schedules 111 and 112	10.744¢	37.164¢	47.908¢
Schedules 131 and 132	0.000¢	37.164¢	37.164¢

**The above amounts do not include a gross revenue factor.**

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

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By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be increased by 0.015¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 1.042¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

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