

DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION )	CASE NO. AVU-E-12-08
OF AVISTA CORPORATION FOR THE )	CASE NO. AVU-G-12-07
AUTHORITY TO INCREASE ITS RATES )	
AND CHARGES FOR ELECTRIC AND )	
NATURAL GAS SERVICE TO ELECTRIC )	DIRECT TESTIMONY
AND NATURAL GAS CUSTOMERS IN THE )	OF
STATE OF IDAHO )	PATRICK D. EHRBAR
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FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1 I. INTRODUCTION

2 **Q. Please state your name, business address and**  
3 **present position with Avista Corporation?**

4 A. My name is Patrick D. Ehrbar and my business  
5 address is 1411 East Mission Avenue, Spokane, Washington.  
6 I am presently assigned to the State and Federal  
7 Regulation Department as Manager of Rates and Tariffs.

8 **Q. Would you briefly describe your duties?**

9 A. Yes. My primary areas of responsibility include  
10 electric and natural gas rate design, customer usage and  
11 revenue analysis, and tariff administration.

12 **Q. Please briefly describe your educational**  
13 **background and professional experience?**

14 A. I am a 1995 graduate of Gonzaga University with  
15 a Bachelors degree in Business Administration. In 1997 I  
16 graduated from Gonzaga University with a Masters degree in  
17 Business Administration. I started with Avista in April  
18 1997 as a Resource Management Analyst in the Company's DSM  
19 department. Later, I became a Program Manager, responsible  
20 for energy efficiency program offerings for the Company's  
21 educational and governmental customers. In 2000, I was  
22 selected to be one of the Company's key Account  
23 Executives. In this role I was responsible for, among  
24 other things, being the primary point of contact for

1 numerous commercial and industrial customers, including  
2 delivery of the Company's site specific energy efficiency  
3 programs.

4 I joined the State and Federal Regulation Department  
5 as a Senior Regulatory Analyst in 2007. Responsibilities  
6 in this role included being the discovery coordinator for  
7 the Company's rate cases, line extension policy tariffs,  
8 as well as miscellaneous regulatory issues. In November  
9 2009, I was promoted to my current role.

10 **Q. What is the scope of your testimony in this**  
11 **proceeding?**

12 A. My testimony in this proceeding will cover the  
13 spread of the proposed annual electric revenue increase of  
14 \$11,393,000, or 4.6%, in base and billed revenues among  
15 the Company's electric general service schedules. With  
16 regard to natural gas service, I will describe the spread  
17 of the proposed annual revenue increase of \$4,561,000, or  
18 7.2% in base<sup>1</sup> revenues (7.3% in billing revenues) among the  
19 Company's natural gas service schedules. My testimony  
20 will also describe the changes to the rates within the  
21 Company's electric and natural gas service schedules.

22 In addition, I will describe the Company's proposed  
23 Energy Efficiency Load Adjustment and the I will provide

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<sup>1</sup> When noted in testimony, base tariff revenue includes Schedule 150, Purchased Gas Cost Adjustment.

1 an overview of the items required of the Company in Order  
2 No. 32371, and the related Settlement Stipulation, in Case  
3 Nos. AVU-E/G-11-01.

4 **Q. Are you sponsoring any Exhibits that accompany**  
5 **your testimony?**

6 A. Yes. I am sponsoring Exhibit No. 13, Schedules  
7 1 through 3 related to the proposed electric increase, and  
8 Schedules 4 through 6 related to the proposed natural gas  
9 increase. Finally, I am sponsoring Schedule 7 relating to  
10 the Company's proposed Energy Efficiency Load Adjustment.  
11 These exhibits were prepared by me or under my  
12 supervision.

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1 II. EXECUTIVE SUMMARY

2 Proposed Electric Increase

3 Q. What is the proposed electric revenue increase  
4 in this case and how is the Company proposing to spread  
5 the total increase by rate schedule?

6 A. The proposed electric increase is \$11,393,000,  
7 or 4.6% over present base tariff rates in effect. The  
8 proposed general increase over present billing rates,  
9 including all other rate adjustments (such as DSM and  
10 Residential Exchange), is also 4.6%. The Company utilized  
11 the results of the electric cost of service study,  
12 sponsored by Company witness Ms. Knox, as a guide in  
13 spreading the overall revenue increase of \$11,393,000 to  
14 its electric service schedules. The proposed percentage  
15 increase by rate schedule is as follows:

16 Table 1 - Proposed % Electric Increase by Schedule

17 <b>Rate Schedule</b>	<b>Increase in Base Rates</b>	<b>Increase in Billing Rates</b>
18 Residential Schedule 1	5.2%	5.3%
19 General Service Schedule 11/12	4.1%	4.1%
20 Large General Service Schedule 21/22	4.9%	4.8%
Extra Large General Service Schedule 25	3.9%	3.9%
Clearwater Paper Schedule 25P	3.3%	3.3%
21 Pumping Service Schedule 31/32	5.7%	5.7%
Street & Area Lights Schedules	4.6%	4.5%
22 <b>Overall</b>	<b>4.6%</b>	<b>4.6%</b>

23 This information is shown with more detail on page 1  
24 of Exhibit No. 13, Schedule 3.

1           **Q.    What is the proposed increase for a residential**  
2 **electric customer with average consumption?**

3           A.    The proposed increase for a residential customer  
4 using an average of 930 kWhs per month is \$4.20 per month,  
5 or a 5.3% increase in their electric bill.    The present  
6 bill for 930 kWhs is \$78.69 compared to the proposed level  
7 of \$82.89, including all rate adjustments.

8           **Q.    Is the Company proposing any changes to the**  
9 **present rate structures within its electric service**  
10 **schedules?**

11          A.    No.    The Company is not proposing any changes  
12 to the present rate structures within its electric  
13 schedules.

14          **Q.    Where do you show the proposed changes in rates**  
15 **within the electric service schedules?**

16          A.    This information is shown on page 3 of Exhibit  
17 No. 13, Schedule 3.

18 **Proposed Natural Gas Increase**

19          **Q.    How is the Company proposing to spread the**  
20 **overall natural gas increase of \$4,561,000, or 7.2% by**  
21 **service schedule?**

22          A.    The Company is proposing the following base and

1 billing revenue changes by rate schedule<sup>2</sup>:

2 **Table 2 - Proposed % Natural Gas Increase by Schedule**

3 <b>Rate Schedule</b>	<b>Increase in Base Rates</b>	<b>Increase in Billing Rates</b>
4 General Service Schedule 101	7.7%	7.8%
5 Large General Service Schedule 111/112	5.6%	5.7%
6 Interruptible Sales Service Schedule 131/132	5.9%	5.9%
Transportation Service Schedule 146	<u>12.8%</u>	<u>12.8%</u>
<b>Overall</b>	<b>7.2%</b>	<b>7.3%</b>

7 This information is also shown on page 1 of Exhibit  
8 No. 13, Schedule 6. The Company utilized the results of  
9 the natural gas cost of service study, sponsored by  
10 Company witness Ms. Knox, as a guide in spreading the  
11 overall revenue increase of \$4,561,000 to its natural gas  
12 service schedules.

13 **Q. What is the proposed monthly increase for a**  
14 **residential natural gas customer with average usage?**

15 A. The increase for a residential customer using an  
16 average of 60 therms of natural gas per month would be  
17 \$4.12 per month, or 7.8%. A bill for 60 therms per month  
18 would increase from the present level of \$52.55 to a  
19 proposed level of \$56.67.

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<sup>2</sup> For Schedule 146, including an estimate of 40.0 cents per therm for the cost of gas and pipeline transportation, the proposed increase to Schedule 146 rates represents an average increase of 2.8% in those customers' total gas bill.

1 **III. PROPOSED ELECTRIC REVENUE INCREASE**

2 **Summary of Electric Rate Schedules and Tariffs**

3 Q. Would you please explain what is contained in  
4 Schedule 1 of Exhibit No. 13?

5 A. Yes. Schedule 1 is a copy of the Company's  
6 present and proposed electric tariffs, showing the changes  
7 (strikeout and underline) proposed in this filing.

8 Q. Could you please describe what is contained in  
9 Schedule 2 of Exhibit No. 13?

10 A. Yes. Schedule 2 contains the proposed (clean)  
11 electric tariff sheets incorporating the proposed changes  
12 included in this filing.

13 Q. What is contained in Schedule 3 of Exhibit No.  
14 13?

15 A. Schedule 3 contains information regarding the  
16 proposed spread of the electric revenue increase among the  
17 service schedules and the proposed changes to the rates  
18 within the schedules. Page 1 shows the proposed general  
19 revenue and percentage increase by rate schedule compared  
20 to the present revenue under base tariff and billing  
21 rates. Page 2 shows the rates of return and the relative  
22 rates of return for each of the schedules before and after  
23 application of the proposed general increase. Page 3  
24 shows the present rates under each of the rate schedules,

1 the proposed changes to the rates within the schedules,  
2 and the proposed rates after application of the changes.  
3 These pages will be referred to later in my testimony.

4 **Q. Would you please describe the Company's present**  
5 **rate schedules and the types of electric service offered**  
6 **under each?**

7 A. Yes. The Company presently provides electric  
8 service under Residential Service Schedule 1, General  
9 Service Schedules 11 and 12, Large General Service  
10 Schedules 21 and 22, Extra Large General Service Schedule  
11 25, Schedule 25P, Clearwater Paper's Lewiston Plant, and  
12 Pumping Service Schedules 31 and 32. Additionally, the  
13 Company provides Street Lighting Service under Schedules  
14 41-46, and Area Lighting Service under Schedules 47-49.  
15 Schedules 12, 22, 32, and 48 exist for residential and  
16 farm service customers who qualify for the Residential  
17 Exchange Program operated by the Bonneville Power  
18 Administration. The rates for these schedules are  
19 identical to the rates for Schedules 11, 21, 31, and 47,  
20 respectively, except for the Residential Exchange rate  
21 credit.

22 The following table shows the type and number of  
23 customers served in Idaho (as of June 2012) under each of  
24 the service schedules:

1 **Table 3 - Customers by Service Schedule - Idaho**

2 **Rate Schedule** **No. of Customers**

3 Residential Schedule 1	100,675
4 General Service Schedule 11/12	19,982
5 Large General Service Schedule 21/22	1,227
6 Extra Large General Service Schedule 25	9
7 Clearwater Paper Schedule 25P	1
8 Pumping Service Schedule 31/32	1,369

9 **Proposed Electric Rate Spread**

10 **Q. How does the Company propose to spread the total**  
11 **general revenue increase request of \$11,393,000 among its**  
12 **various rate schedules?**

13 A. The Company used the results of the electric cost  
14 of service study (sponsored by Ms. Knox) as a guide to  
15 spread the general increase. The spread of the proposed  
16 increase generally results in the rates of return for the  
17 various electric service schedules moving approximately  
18 15% closer to the overall rate of return (unity). While we  
19 believe it is reasonable and appropriate to use the cost  
20 of service study results as the basis for rate spread, we  
21 have tempered the amount of movement toward unity proposed  
22 in this case due primarily to the impact such movement  
23 would have between the rate schedules. The Company may  
propose additional movement toward unity in future  
proceedings.

1           The relative rates of return before and after  
 2 application of the proposed increases by schedule are as  
 3 follows:

4           **Table 4 - Proposed % Electric Increase by Schedule**

5 <b>Rate Schedule</b>	<b>Increase in Base Rates</b>	<b>Increase in Billing Rates</b>
6           Residential Schedule 1	5.2%	5.3%
7           General Service Schedule 11/12	4.1%	4.1%
8           Large General Service Schedule 21/22	4.9%	4.8%
9           Extra Large General Service Schedule 25	3.9%	3.9%
10          Clearwater Paper Schedule 25P	3.3%	3.3%
11          Pumping Service Schedule 31/32	5.7%	5.7%
12          Street & Area Lights Schedules	4.6%	4.5%
13 <b>Overall</b>	<b>4.6%</b>	<b>4.6%</b>

14          This information is shown in detail on Page 1, Schedule 3  
 15 of Exhibit No. 13.

16          Table 5 below shows the relative rates of return  
 17 before and after application of the proposed general  
 18 increase:

19           **Table 5 -Present & Proposed Relative Rates of Return**

20 <b>Rate Schedule</b>	<b>Present Relative <u>ROR</u></b>	<b>Proposed Relative <u>ROR</u></b>
21           Residential Schedule 1	0.78	0.82
22           General Service Schedule 11/12	1.40	1.34
23           Large General Service Schedule 21/22	1.15	1.13
24           Extra Large General Service Schedule 25	0.97	0.97
25           Clearwater Paper Schedule 25P	1.20	1.16
26           Pumping Service Schedule 31/32	0.95	0.96
27           Street & Area Lights Schedules	0.75	0.75
28 <b>Overall</b>	<b>1.00</b>	<b>1.00</b>

1 **Proposed Rate Design**

2 **Q. Where in your Exhibit do you show a comparison**  
3 **of the present and proposed rates within each of the**  
4 **Company's electric service schedules?**

5 A. Page 3, Schedule 3 of Exhibit No. 13 shows a  
6 comparison of the present and proposed rates within each  
7 of the schedules, which I will describe below. Column (a)  
8 shows the rate/billing components under each of the  
9 schedules, column (b) shows the present base tariff rates  
10 within each of the schedules, column (c) shows the present  
11 rate adjustments applicable under each schedule, and  
12 column (d) shows the present billing rates. Column (e)  
13 shows the proposed general rate increase to the rate  
14 components within each of the schedules, column (f) shows  
15 the proposed billing rates and column (g) shows the  
16 proposed base tariff rates.

17 **Q. Is the Company proposing any changes to the**  
18 **existing rate structures within its rate schedules?**

19 A. No, the Company does not believe that changes to  
20 the current rate structures are necessary as I will  
21 discuss later in my testimony in reference to the  
22 September 2012 Cost of Service/Rate Design workshop.

23 **Q. Turning to Residential Service Schedule 1, could**  
24 **you please describe the present rate structure under this**

1 **schedule?**

2 A. Yes. Residential Schedule 1 has a present  
3 customer or basic charge of \$5.25 per month and two energy  
4 rate blocks: 0-600 kWhs and over 600 kWhs. The present  
5 base tariff rate for the first 600 kWhs per month is 7.848  
6 cents per kWh and 8.764 cents for all kWhs over 600.

7 **Q. How does the Company propose to spread Schedule**  
8 **1's proposed general revenue increase of \$5,142,000 to the**  
9 **rates within that schedule?**

10 A. The Company proposes to keep the monthly  
11 customer charge at \$5.25 per month. The revenue increase  
12 for the schedule is proposed to be recovered through a  
13 uniform percentage increase of approximately 5.5% applied  
14 to the two energy block rates. The proposed increase for  
15 the first 600 kWhs used per month under the schedule is  
16 0.433 cents per kWh, and an increase of 0.484 cents per  
17 kWh for usage over 600 kWhs per month.

18 **Q. What is the average monthly electric usage for a**  
19 **residential customer, and what is the effect of the**  
20 **proposed increase on a customer's bill?**

21 A. The average monthly usage for a residential  
22 customer is 930 kWhs. Based on the proposed increase, the  
23 average monthly increase would be \$4.20, or 5.3%. The  
24 present monthly bill for 930 kWhs of usage is \$78.69 and

1 the proposed monthly bill would be \$82.89.

2 **Q. Turning to General Service Schedules 11/12,**  
3 **could you please describe the present rate structure and**  
4 **rates under that schedule?**

5 A. Yes. General Service Schedule 11/12 is the  
6 service schedule typically applicable to customers with an  
7 average demand of less than 20 kW per month, such as small  
8 retail establishments (Schedule 11), or shops for  
9 residential customers which requires a separate service  
10 (Schedule 12). The present rate structure under the  
11 schedules includes a monthly customer charge of \$10.00, an  
12 energy rate of 9.338 cents per kWh for all usage up to  
13 3,650 kWhs per month, and an energy rate of 6.958 cents  
14 per kWh for usage over 3,650 kWhs per month. There is  
15 also a demand charge of \$5.25 per kW for all demand in  
16 excess of 20 kW per month. There is no charge for the  
17 first 20 kW of demand.

18 **Q. How is the Company proposing to apply Schedule**  
19 **11/12's proposed general revenue increase of \$1,340,000 to**  
20 **the rates within those schedules?**

21 A. The Company is proposing that the customer  
22 charge and the demand charges remain at their present  
23 levels of \$10.00 and \$5.25. The revenue increase for the  
24 schedules is proposed to be recovered through a uniform

1 percentage increase of approximately 4.6% applied to the  
2 two energy block rates. The proposed increase for the  
3 first 3,650 kWhs used per month under the schedules is  
4 0.432 cents per kWh, and an increase of 0.321 cents per  
5 kWh for usage over 3,650 kWhs per month.

6 **Q. Turning to Large General Service Schedule 21/22,**  
7 **would you please describe the present rate structure under**  
8 **that schedule and how the Company is proposing to apply**  
9 **Schedule 21/22's increase of \$2,495,000 to the rates**  
10 **within the schedule?**

11 A. Yes. Large General Service Schedule 21/22 are  
12 the service schedules applicable to customers with monthly  
13 demands over 50 kW, but less than 3,000 kW. Typical  
14 customers served under Schedule 21 are grocery stores,  
15 schools, and office buildings, and retirement homes and  
16 other qualified residential load for Schedule 22.

17 These schedules consists of a minimum monthly charge  
18 of \$350.00 for the first 50 kW or less, a demand charge of  
19 \$4.75 per kW for monthly demand in excess of 50 kW, and  
20 two energy block rates: 6.039 cents per kWh for the first  
21 250,000 kWhs per month, and 5.154 cents per kWh for all  
22 usage in excess of 250,000 kWhs.

23 The Company is proposing that the present minimum  
24 demand charge (for the first 50 kW or less) remain at

1 \$350.00, and the demand charge remain at \$4.75. The  
2 revenue increase for the schedule is proposed to be  
3 recovered through a uniform percentage increase of  
4 approximately 6.2% applied to the two energy block rates.  
5 The proposed increase for the first 250,000 kWhs used per  
6 month under the schedule is 0.375 cents per kWh, and an  
7 increase of 0.319 cents per kWh for usage over 250,000  
8 kWhs per month.

9 **Q. Turning to Extra Large General Service Schedule**  
10 **25, would you please describe the present rate structure**  
11 **under that schedule, and how the Company is proposing to**  
12 **apply Schedule 25's increase of \$632,000 to the rates**  
13 **within the schedule?**

14 A. Yes. Schedule 25 is applicable for customers  
15 with demands in excess of 3,000 kVa per month, such as  
16 large industrial customers and universities. Extra Large  
17 General Service Schedule 25 consists of a minimum monthly  
18 charge of \$12,500.00 for the first 3,000 kVa or less, a  
19 demand charge of \$4.50 per kVa for monthly demand in  
20 excess of 3,000 kVa, and two energy block rates: 5.047  
21 cents per kWh for the first 500,000 kWhs per month and  
22 4.275 cents per kWh for all usage in excess of 500,000  
23 kWhs.

24 The Company is proposing that the present minimum

1 demand charge under the schedule and the excess demand  
2 charge remain unchanged. The revenue increase for the  
3 schedule is proposed to be recovered through a uniform  
4 percentage increase of approximately 4.8% applied to the  
5 two energy block rates. The proposed energy rate increase  
6 for the first 500,000 kWhs used per month is 0.241 cents  
7 per kWh and the increase for usage over 500,000 per month  
8 is 0.204 cents per kWh.

9 **Q. Could you please describe the service the**  
10 **Company provides to Clearwater Paper's Lewiston Plant?**

11 A. Yes. In Commission Order No. 29418, dated  
12 January 15, 2004, the Commission approved a ten-year Power  
13 Purchase and Sale Agreement (Agreement) between Avista and  
14 Clearwater, applicable to its Lewiston Plant. The  
15 Agreement became effective July 1, 2003 and expires June  
16 30, 2013. The Agreement provides for the purchase by  
17 Avista of Clearwater's on-site generation of up to 62  
18 average megawatts per year at a price of \$42.92 per  
19 megawatt-hour. Power purchased from Clearwater under the  
20 Agreement is a directly-assigned resource to Idaho (no  
21 allocation to Washington). Avista serves Clearwater's  
22 entire load requirement at the Plant, approximately 100  
23 average megawatts, under Schedule 25P.

24 Avista and Clearwater have begun discussions to

1 address the structure of the contract following the end of  
2 the current contract which expires on June 30, 2013.

3 **Q. Could you please describe the application of the**  
4 **proposed Schedule 25P increase of \$1,351,000 to the rates**  
5 **within the schedule?**

6 A. Yes. Like Schedule 25, the Company is proposing  
7 to leave both the monthly minimum demand charge of \$12,500  
8 and the excess demand charge \$4.50 unchanged. The revenue  
9 increase for the schedule is proposed to be recovered  
10 through an increase of 0.157 cents per kWh to the energy  
11 charge.

12 **Q. Turning to Pumping Schedules 31/22, would you**  
13 **please describe how the Company is proposing to apply**  
14 **Schedule 31/32's increase of \$277,000 to the rates within**  
15 **the schedule?**

16 A. The Company is proposing that the customer  
17 charge remain at \$8.00 per month, and that the revenue  
18 increase be spread on a uniform percentage basis of  
19 approximately 5.9% to the two energy rate blocks under the  
20 schedule. The proposed increase in the first block rate  
21 is 0.524 cents per kWh and the increase in the second  
22 block rate is 0.447 cents per kwh.

23 **Q. How is the Company proposing to spread the**  
24 **proposed revenue increase of \$156,000 applicable to Street**

1 **and Area Light schedules to the rates contained in those**  
2 **schedules (Schedules 41-48)?**

3 A. The Company proposes to increase present street  
4 and area light (base) rates on a uniform percentage basis.  
5 The proposed increase for all lighting rates is 4.6%. The  
6 (base tariff) rates are shown in the tariffs for those  
7 schedules, contained in of Exhibit No. 13, Schedule 2.

8

9 **IV. PROPOSED NATURAL GAS REVENUE INCREASE**

10 **Q. Could you please explain what is contained in**  
11 **Schedule 4 of Exhibit No. 13?**

12 A. Yes. Schedule 4 of Exhibit No. 13 is a copy of  
13 the Company's present and proposed natural gas tariffs,  
14 showing the changes (strikeout and underline) proposed in  
15 this filing.

16 **Q. Could you please describe what is contained in**  
17 **Schedule 5 of Exhibit No. 13?**

18 A. Schedule 5 of Exhibit No. 13 contains the  
19 proposed (clean) natural gas tariff sheets incorporating  
20 the proposed changes included in this filing.

21 **Q. Could you please explain what is contained in**  
22 **Schedule 6 of Exhibit No. 13?**

23 A. Schedule 6 of Exhibit No. 13 contains  
24 information regarding the proposed spread of the natural

1 gas revenue increase among the service schedules and the  
2 proposed changes to the rates within the schedules. Page  
3 1 shows the proposed general revenue and percentage  
4 increase by rate schedule. Page 2 shows the rates of  
5 return and the relative rates of return for each of the  
6 schedules before and after the proposed increases. Page 3  
7 shows the present rates under each of the rate schedules,  
8 the proposed changes to the rates within the schedules,  
9 and the proposed rates after application of the changes.  
10 These pages will be referred to later in my testimony.

11

12 **Summary of Natural Gas Rate Schedules and Tariffs**

13 **Q. Would you please review the Company's present**  
14 **rate schedules and the types of natural gas service**  
15 **offered under each?**

16 A. Yes. The Company's present Schedules 101 and  
17 111 offer firm sales service. Schedule 101 generally  
18 applies to residential and small commercial customers who  
19 use less than 200 therms/month. Schedule 111 is generally  
20 for customers who consistently use over 200 therms/month  
21 and Schedule 131 provides interruptible sales service to  
22 customers whose annual requirements exceed 250,000 therms.  
23 Schedule 146 provides transportation/distribution service  
24 for customer-owned natural gas for customers whose annual

1 requirements exceed 250,000 therms.

2 **Q. The Company also has rate Schedules 112 and 132**  
3 **on file with the Commission. Could you please explain**  
4 **which customers are eligible for service under these**  
5 **schedules?**

6 A. Schedules 112 and 132 are in place to provide  
7 service to customers who at one time were provided service  
8 under Transportation Service Schedule 146. The rates  
9 under these schedules are the same as those under  
10 Schedules 111 and 131 respectively, except for the  
11 application of Temporary Gas Rate Adjustment Schedule 155.  
12 Schedule 155 is a temporary rate adjustment used to  
13 amortize the deferred natural gas costs approved by the  
14 Commission in the prior PGA. Because of their size,  
15 transportation service customers are analyzed individually  
16 to determine their appropriate share of deferred natural  
17 gas costs. If those customers switch back to sales  
18 service, the Company continues to analyze those customers  
19 individually; otherwise, those customers would receive  
20 natural gas costs deferrals which are not due them, thus  
21 the need for Schedules 112 and 132. There are only 5  
22 customers served under these schedules as of June 30,  
23 2012.

24 **Q. How many customers does the Company serve under**

1 each of its natural gas rate schedules in Idaho?

2 A. As of June 30, 2012, the Company provided  
3 service to the following number of customers under each of  
4 its schedules in Idaho:

5 **Table 6 - Customers by Service Schedule - Idaho**

<b><u>Rate Schedule</u></b>	<b><u>No. of Customers</u></b>
General Service Schedule 101	73,857
Large General Service Schedule 111/112	1,338
Interruptible Sales Service Schedule 131/132	1
Transportation Service Schedule 146	7

9  
10 **Proposed Rate Spread**

11 Q. How does the Company propose to spread the  
12 overall revenue increase of \$4,561,000, or 7.2%, among its  
13 natural gas general service schedules?

14 A. The Company is proposing the following  
15 revenue/rate changes by rate schedule:

16 **Table 7 - Proposed % Natural Gas Increase by Schedule**

<b>Rate Schedule</b>	<b>Increase in Base Rates</b>	<b>Increase in Billing Rates</b>
General Service Schedule 101	7.7%	7.8%
Large General Service Schedule 111/112	5.6%	5.7%
Interruptible Sales Service Schedule 131/132	5.9%	5.9%
Transportation Service Schedule 146	<u>12.8%</u>	<u>12.8%</u>
<b>Overall</b>	<b>7.2%</b>	<b>7.3%</b>

21 Q. Is the proposed percentage increase for  
22 Transportation Schedule 146 comparable to the increase for  
23 the other service schedules?

24 A. No. The proposed percentage increase for

1 Transportation Schedule 146 is not comparable to the  
2 proposed increases for the other (sales) service schedules,  
3 as Schedule 146 revenue does not include an amount for the  
4 cost of natural gas or pipeline transportation.  
5 Transportation customers acquire their own natural gas and  
6 pipeline transportation. Including an estimate of 40.0  
7 cents per therm for the cost of natural gas and pipeline  
8 transportation, the proposed increase to Schedule 146 rates  
9 represents an average increase of 2.8% in those customers'  
10 total natural gas bill.

11 **Q. What information did the Company use to develop**  
12 **the proposed spread of the overall increase to the various**  
13 **rate schedules?**

14 A. The Company used the results of the cost of  
15 service study (sponsored by Ms. Knox) as a guide to spread  
16 the general increase. The spread of the proposed increase  
17 generally results in the rates of return for the various  
18 service schedules moving approximately one-quarter closer  
19 to the overall rate of return (unity). The relative rates  
20 of return before and after application of the proposed  
21 increases by schedule are as follows:

22

1        **Table 8 -Present & Proposed Relative Rates of Return**

2 <b>Rate Schedule</b>	Present <u>Relative ROR</u>	Proposed <u>Relative ROR</u>
3        General Service Schedule 101	0.92	0.94
4        Large General Service Schedule 111/112	1.37	1.28
5        Interruptible Sales Service Schedule 131/132	0.92	0.94
6        Transportation Service Schedule 146	0.80	0.85
7 <b>Overall</b>	<b>1.00</b>	<b>1.00</b>

8            Page 2 of Exhibit No. 13, Schedule 6 shows this  
9 information in more detail.

10        **Proposed Rate Design**

11            **Q.    Could you please explain the present rate design  
12 within each of the Company's present natural gas service  
13 schedules?**

14            A.    Yes.    General Service Schedule 101 generally  
15 applies to residential and small commercial customers who  
16 use less than 200 therms/month.    The schedule contains a  
17 single rate per therm for all natural gas usage and a  
18 monthly customer/basic charge.

19            Large General Service Schedule 111 has a four-tier  
20 declining-block rate structure and is generally for  
21 customers who consistently use over 200 therms/month, such  
22 as schools, restaurants, and office buildings.    The  
23 schedule consists of a monthly minimum charge plus a usage  
24 charge for the first 200 therms or less, and block rates  
for 201-1,000 therms/month, 1001-10,000 therms/month and  
usage over 10,000 therms/month.

1           Interruptible Sales Service Schedule 131 contains a  
2 single rate per therm for all natural gas usage. The  
3 schedule also has an annual minimum (deficiency) charge  
4 based on a usage requirement of 250,000 therms per year.  
5 The lone customer served on this schedule is a hospital  
6 which has standby facilities with an alternate fuel, as  
7 required by tariff.

8           Transportation Service Schedule 146 contains a \$225  
9 per month customer charge and contains a single rate per  
10 therm for all natural gas usage. The schedule also has an  
11 annual minimum (deficiency) charge based on a usage  
12 requirement of 250,000 therms per year.

13           **Q. Is the Company proposing any changes to the**  
14 **present rate structures contained in its natural gas**  
15 **service schedules?**

16           A. No, it is not.

17           **Q. Where in your Exhibits do you show the present**  
18 **and proposed rates for the Company's natural gas service**  
19 **schedules?**

20           A. Page 3 of Schedule 6 shows the present and  
21 proposed rates under each of the rate schedules, including  
22 all present rate adjustments (adders). Column (d) on that  
23 page shows the proposed changes to the rates contained in  
24 each of the schedules.

1 Q. You stated earlier in your testimony that the  
2 Company is proposing an overall base rate increase of 7.7%  
3 to the rates of General Service Schedule 101. Is the  
4 Company proposing an increase to the present  
5 basic/customer charge of \$4.25/month under the schedule?

6 A. No, it is not.

7 Q. What is the proposed change to the rate per  
8 therm under Schedule 101 in order to achieve the total  
9 proposed revenue increase for the schedule?

10 A. The proposed increase to the energy rate under  
11 the schedule is 6.867 cents per therm, as shown in column  
12 (d), page 3, Schedule 6 of Exhibit No. 13.

13 Q. What would be the increase in a residential  
14 customer's bill with average usage based on the proposed  
15 increase for Schedule 101?

16 A. The increase for a residential customer using an  
17 average of 60 therms of natural gas per month would be  
18 \$4.12 per month, or 7.8%. A bill for 60 therms per month  
19 would increase from the present level of \$52.55 to a  
20 proposed level of \$56.67.

21 Q. Could you please explain the proposed changes in  
22 the rates for Large General Service Schedules 111?

23 A. Yes. The present rates for Schedules 101 and  
24 111 provide guidance for customer placement: customers

1 who generally use less than 200 therms/month should be  
2 placed on Schedule 101, customers who consistently use  
3 over 200 therms per month should be placed on Schedule  
4 111. Not only do the rates provide guidance for customer  
5 schedule placement, they provide a reasonable  
6 classification of customers for analyzing the costs of  
7 providing service.

8 The proposed increase to the minimum charge for  
9 Schedule 111 (for 200 therms or less) of \$13.73 per month  
10 is typically a function of the basic charge increase under  
11 Schedule 101 as well as the increased Schedule 101  
12 variable rate<sup>3</sup>. This methodology maintains the present  
13 relationship between the schedules, and will minimize  
14 customer shifting. The remaining revenue requirement for  
15 the schedule is proposed to be recovered through a uniform  
16 percentage increase of approximately 5.0% to blocks 2, 3 &  
17 4.

18 **Q. How is the Company proposing to spread the**  
19 **proposed increase of \$12,000 to the rates under**  
20 **Interruptible Schedule 131?**

21 A. The Company proposes to increase the usage charge  
22 under the schedule by 2.982 cents per therm.

---

<sup>3</sup> The Company did not propose an increase to the Basic Charge for Schedule 101. Therefore, the Schedule 111 Minimum Charge increase equals the \$0.00 change in Schedule 101 Basic Charge plus 200 therms multiplied by the change in the variable rate ( $200 * \$0.06867 = \$13.73$ ).

1           Q.    How is the Company proposing to spread the  
2 proposed increase of \$37,000 to the rates under  
3 **Transportation Schedule 146?**

4           A.    The Company is proposing to increase the per  
5 therm charge under the schedule by 1.435 cents per therm.

6           Q.    Is the Company proposing any other changes to  
7 **its natural gas service schedules?**

8           A.    No, it is not.

9

10                           **V. ENERGY EFFICIENCY LOAD ADJUSTMENT**

11           Q.    Would you briefly describe the Company's  
12 **proposed Energy Efficiency Load Adjustment?**

13           A.    Yes. Avista's Energy Efficiency Load Adjustment  
14 ("EELA" or "Load Adjustment") restates the weather-  
15 normalized test year loads of the Company's retail  
16 electric customers to reflect the impact of the Company's  
17 programmatic electric energy efficiency efforts. The  
18 purpose of this adjustment is to directly address the  
19 reduction of retail revenues associated with the Company-  
20 sponsored conservation that occurred during the test year  
21 (ending June 2012), as well as the level of conservation  
22 savings that will occur in-between the test year and the  
23 rate year, and the rate year itself.

1           We know with certainty that we will assist our  
2 customers to use less energy through our energy efficiency  
3 programs.     In a general rate case, we begin with  
4 historical test period kWh sales, and then erroneously  
5 assume that all of those retail sales, and revenues,  
6 continue into the future rate year, when we know with  
7 certainty that part of that revenue will not occur,  
8 because customers have taken steps to use less energy.

9           **Q.    Is this adjustment similar to the one filed in**  
10 **the Company's previous case?**

11          A.    Yes, it is.

12          **Q.    Why is the Company proposing this adjustment in**  
13 **this case?**

14          A.    The Company's approach to electric energy  
15 efficiency is based on two key principles.    The first is  
16 to pursue all cost-effective kilowatt hour savings by  
17 offering financial incentives for most energy saving  
18 measures.    The second key principle is to use the most  
19 effective "mechanism" to deliver energy efficiency  
20 services to customers.    While the Company has been very  
21 successful in its implementation of energy efficiency  
22 programs, the reduction in kWh's sold due to energy  
23 efficiency results in lost margin for the Company.

1           **Q. Did the Company consider an electric decoupling**  
2 **mechanism in lieu of the Energy Efficiency Load**  
3 **Adjustment?**

4           A. Yes, it did, but the Company believes that the  
5 EELA is a far simpler adjustment than the potential  
6 complexities of a decoupling mechanism. Many of the  
7 mechanisms that the Company is aware of can be quite  
8 complex in terms of development and implementation. The  
9 Company's decision to simply restate weather-normalized  
10 test year loads for the levels of conservation the Company  
11 has and will obtain from the test year through the rate  
12 year represents a much more straight-forward lost margin  
13 recovery program.

14           **Q. How were the energy efficiency savings for the**  
15 **Energy Efficiency Load Adjustment determined for this**  
16 **case?**

17           A. For 2011, the Company used its actual verified  
18 electric programmatic savings. For 2012, the actual year-  
19 to-date results through July 31, 2012 were used and  
20 extrapolated out for the entire year. These savings were  
21 then adjusted from "unverified" to "expected verified"  
22 using the 2011 DSM verification realization rates. For  
23 2013, the Company used its 2012 Business Plan estimate, as

1 the Company is not forecasting any material changes from  
2 its 2012 targets for 2013.

3 **Q. Does the IPUC Staff, in addition to other**  
4 **parties, participate in the process of determining the**  
5 **Company's energy efficiency targets?**

6 A. Yes, the IPUC Staff participates on the  
7 Company's DSM Advisory Group (formerly known as the  
8 Triple-E or External Energy Efficiency Board). In  
9 addition, IPUC Staff participates in the various technical  
10 advisory committees that provide guidance and oversight to  
11 the Company in the development of the electric and natural  
12 gas Integrated Resource Plans.

13 **Q. Does the Company have the necessary funding to**  
14 **obtain the conservation targets?**

15 A. Yes, it does. In fact, on July 30, 2012, the  
16 Company filed with the Commission a request to reduce the  
17 electric energy efficiency tariff rider by approximately  
18 \$3.5 million. In its application, the Company notes that  
19 the "reduction will not impact the Company's ability to  
20 fund and pursue cost-effective DSM resources; it will  
21 merely adjust revenues to move the tariff rider balance  
22 towards zero".<sup>4</sup> The Company is forecasting that it will

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<sup>4</sup> AVU-E-12-07, Application at page 3.

1 have the necessary funding to meet the conservation  
2 targets even with the proposed rate decrease.

3 **Q. Does the Company have the programs in place in**  
4 **order to meet its conservation targets?**

5 A. Yes. The Company's energy efficiency offerings  
6 include over 300 measures that are packaged into over 30  
7 programs for customer convenience. The Company has the  
8 necessary funding and program offerings in place in order  
9 to meet its electric conservation targets.

10 **Q. How is the Energy Efficiency Load Adjustment**  
11 **calculated?**

12 A. As previously noted, the purpose of the Load  
13 Adjustment is to adjust the test year billing determinants  
14 to reflect the impact resulting from the Company's  
15 programmatic energy efficiency efforts. The first step in  
16 the calculation of the Load Adjustment is to determine the  
17 level of electric energy efficiency savings from the  
18 Company's DSM programs.

19 With a test year in this case of July 2011 through  
20 June 2012, and because customers installed energy  
21 efficiency measures throughout 2011, approximately three-  
22 fourths of the 2011 calendar-year savings are already  
23 included in the normalized test year usage. Therefore,  
24 for the 2011 calendar-year, only 9,734,749 kWh's would

1 need to be adjusted out of the test year billing  
2 determinants to reflect the other one-fourth of the kWh's  
3 that customers saved.

4 For 2012, because customers installed energy  
5 efficiency measures throughout the first half of 2012,  
6 approximately one-fourth of the 2012 calendar-year savings  
7 are already included in the normalized test year usage.  
8 Therefore, for 2012, 15,044,250 kWh's would need to be  
9 adjusted out of the test year billing determinants to  
10 reflect the other three-fourths of the kWh's customers  
11 will save for calendar-year 2012.

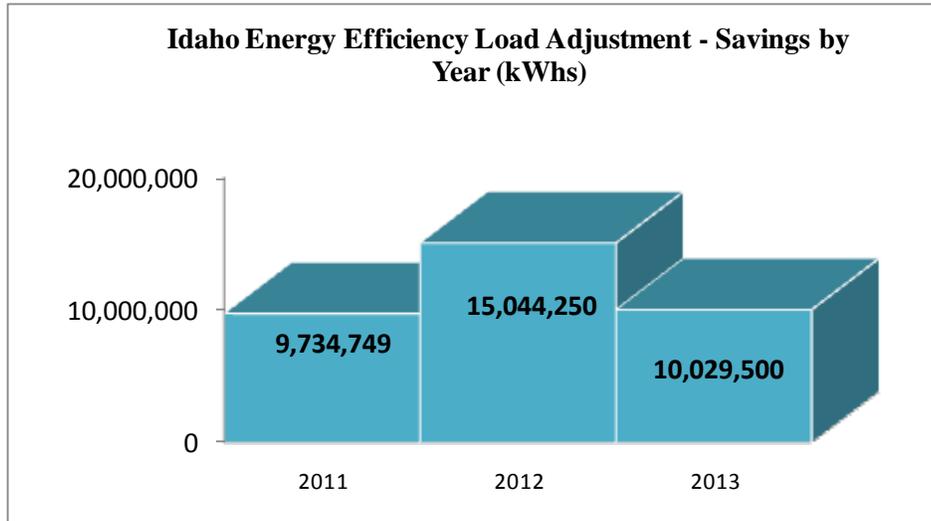
12 For 2013, because customers will install energy  
13 efficiency measures throughout the rate year, thereby  
14 reducing the Company's rate effective period billing  
15 determinants, the Company adjusted out 10,029,500 kWhs, or  
16 one-half of the savings, from the test year billing  
17 determinants.

18 **Q. How were 2011, 2012 and 2013 electric energy**  
19 **efficiency savings determined?**

20 A. Illustration 1 below includes a chart showing  
21 the savings included in this adjustment by year:

22

1 **Illustration No. 1**



10 **Q. How were 2012 and 2013 electric energy**  
11 **efficiency savings spread by rate schedule?**

12 A. For purposes of spreading the energy savings by  
13 rate schedule, for Residential Schedule 1, the Company  
14 used the expected residential savings from the 2012 Demand  
15 Side Management Business Plan for both 2012 and 2013.  
16 Given that the Company's residential electric energy  
17 efficiency program offerings are only valid for customers  
18 on Schedule 1, the identification of residential savings  
19 was straightforward.

20 The Company also used the DSM Business Plan for 2012  
21 and 2013 expected non-residential savings. The DSM  
22 Business Plan, however, does not break down the expected  
23 savings by individual, non-residential rate schedule. As  
24 such, a proxy was used to allocate the 2012 and 2013

1 expected savings to the various non-residential rate  
 2 schedules. The proxy used was actual 2011 electric  
 3 savings. For example, as shown on Exhibit No. 13,  
 4 Schedule 7, at line 4, Schedule 21 customers saved 48.4%  
 5 of all non-residential electric energy savings in 2011.  
 6 Therefore, for 2012 and 2013, 48.4% of the expected non-  
 7 residential savings were allocated to Schedule 21. Table  
 8 9 below shows the savings by rate schedule that have been  
 9 incorporated into the Load Adjustment:

10 **Table 9 - Load Adjustment Electric Energy Savings by Rate**  
 11 **Schedule (kWhs)**

<b><u>Rate Schedule</u></b>	<b><u>2011 Savings (1/4 of Year)</u></b>	<b><u>2012 Savings (3/4 of Year)</u></b>	<b><u>2013 Savings (1/2 of Total)</u></b>
Schedule 1	4,630,250	2,750,250	1,833,500
Schedule 11	1,671,524	4,025,806	2,683,870
Schedule 21	2,468,366	5,944,969	3,963,313
Schedule 25	943,355	2,272,037	1,514,691
Schedule 31	21,253	51,188	34,126
	<b>9,734,749</b>	<b>15,044,250</b>	<b>10,029,500</b>

18 **Q. Is the use of 2011 results by rate schedule**  
 19 **appropriate for purposes of allocating 2012 and 2013**  
 20 **estimated savings for non-residential rate schedules?**

21 A. Yes. The Company continues to have similar  
 22 energy efficiency programs in place, as it had in 2011,  
 23 and does not have plans to significantly alter the mix of  
 24 electric energy efficiency programs as it relates to non-  
 25 residential customers. Therefore, the 2011 actual results

1 provide a reasonable basis upon which to spread the 2012  
2 and 2013 energy savings.

3 **Q. Did the Company factor in demand savings as a**  
4 **part of the adjustment?**

5 A. Yes. For the demand savings component of the  
6 Company's energy efficiency programs, the Company  
7 developed an Excess Demand Ratio. The ratio for each  
8 Schedule (11, 21 and 25) was calculated by taking the  
9 excess billed demand (beyond the demand embedded in the  
10 fixed demand charges) and dividing that by total  
11 normalized energy usage. This ratio, when applied to the  
12 kWh savings by rate schedule, provides an estimate of the  
13 demand savings that correspond with the electricity  
14 savings. For example, with Schedule 21, the calculated  
15 Excess Demand Ratio of 0.187% multiplied by the total  
16 2011-2013 calculated savings of 12,376,649 kWh's results  
17 in a reduction in customer demand of 23,142 kW. Further  
18 information regarding the calculation of the Excess Demand  
19 Ratio, and resulting demand reductions, are provided in  
20 Exhibit No. 13, Schedule 7.

21 **Q. Please continue with your discussion of how the**  
22 **Energy Efficiency Load Adjustment was calculated?**

23 A. Having calculated the reduction in demand (kW)  
24 and energy (kWh) by rate schedule, the results were then

1 input into the Company's rate design model. Average  
2 retail rates were then applied to those units in the same  
3 manner they are applied to the "Unbilled Adjustment" and  
4 the "Adjustment to Actuals", both components of the  
5 Company's Revenue Normalization Adjustment. This provides  
6 a revised Pro Forma Revenue at present rates of  
7 \$248,719,508 million versus the Revenue Normalization  
8 Adjustment sponsored by Company witness Ms. Knox which  
9 shows normalized Pro Forma Revenue at Present Rates of  
10 \$251,323,026. The difference is (\$2,603,518), which is  
11 the energy efficiency revenue adjustment, prior to any  
12 change in power supply costs.

13 **Q. Did the Company include an adjustment for the**  
14 **corresponding change in power supply costs?**

15 A. Yes. The Company multiplied the total savings,  
16 by rate schedule, by the "Average Market Sale and Purchase  
17 Price per MWh" that is included in Company Witness Mr.  
18 Johnson's Exhibit 5, Schedule 3. That price is \$0.02803  
19 per kWh. The resulting "Power Cost Adjustment" as shown  
20 on line 17 of Exhibit 13, Schedule 7 is a decrease of  
21 \$975,682.

22 Taking into account the reduction in retail revenues  
23 due to DSM, and the resulting savings in Power supply  
24 expense, and including all of the other revenue related

1 expenses and taxes, the impact of this adjustment is a  
 2 reduction to Net Operating Income of \$1,034,000. Table 10  
 3 below shows a summary of the Energy Efficiency Load  
 4 Adjustment (in thousands):

5 **Table 10 - Energy Efficiency Load Adjustment Summary**

	<u>Normalized</u>	<u>with EELA</u>	<u>Adjustment</u>
6 Pro Forma Revenue at Present Rates	\$ 251,323	\$ 248,719	\$ (2,604)
7 Pro Forma Purchase Power Expense	\$ -	\$ 976	\$ 976
8 Revenue Related Expenses			\$ 13
9 Total Expense Adjustment			\$ 989
10 Net Income Before Taxes			\$ (1,615)
11 State Income Tax			\$ (24)
12 Federal Income Tax			\$ (557)
13 Total Taxes			\$ (581)
14 Net Operating Income			\$ (1,034)
Revenue Requirement			<b>\$ 1,623</b>

15  
 16 This adjustment was provided to Ms. Andrews for  
 17 purposes of her final Revenue Requirement calculation.

18  
 19 **VI. SUMMARY OF AVU-E-11-01 & AVU-G-11-01 ORDER 32371**

20 **REQUIREMENTS**

21 Q. There were several requirements the Company  
 22 agreed to in the Settlement Stipulation in Case Nos. AVU-  
 23 E-11-01 & AVU-G-11-01 and which were approved by the  
 24 Commission. Would you please provide a summary of those

1 items and how they have been addressed by the Company in  
 2 this rate case?

3 A. Yes. Table 11 below lists the items that the  
 4 Company committed to as a part of the Settlement  
 5 Stipulation approved in Order No. 32371. The list details  
 6 the requirement, the page number and paragraph where the  
 7 item is located in the Stipulation, and the witness that  
 8 addresses the issue in this rate case filing.

9 **Table 11 - AVU-E/G-11-01 Settlement Stipulation Requirements**

10 **Settlement Stipulation Approved in Order No. 32371**  
 11 **AVU-E-11-01 & AVU-G-11-01**

Item	Requirement	Page Number in Settlement Stipulation	Witness
1	The Company agrees that it will not seek to make effective a change in base electric or natural gas rates prior to April 1, 2013, by means of a general rate filing. (Any filing of a general rate case, however, may be made prior to April 1, 2013, but shall not request an effective date prior to April 1, 2013.)	Page 5, Paragraph 8	Ehrbar
2	The Parties have agreed to exchange information and convene a public workshop, prior to the Company's next general rate case, with respect to the method of allocation of demand and energy among the customer classes such as the possible use of a revised peak credit method for classifying production costs, as well as consideration of the use of a 12 Coincident Peak (CP) (whether "weighted" or not) versus a 7 CP or other method for allocating transmission costs. This workshop will also address the merits of inclining or declining block rates for service schedules 11, 21, 25 and 31.	Page 5-6, Paragraph 10	Knox & Ehrbar
3	The Company and interested parties will meet and confer prior to the Company's next general rate filing in order to assess the Low Income Weatherization and Low Income Energy Conservation Education Programs and discuss appropriate levels of low-income weatherization funding in the future.	Page 8, Paragraph 13(b)	Kopczynski

1           **Q. Please provide an update with respect to the**  
2 **Item 1 listed in Table 11 above?**

3           A. With respect to item 1, the Company has  
4 requested an effective date of November 10, 2012, but, as  
5 stated in the Company's Application as Section XII, Avista  
6 is requesting that the Commission suspend the Company's  
7 filing for 30 days plus 5 months from the proposed  
8 effective date of November 10, 2012. Doing so recognizes  
9 the fact that new rates cannot go into effect prior to  
10 April 1, 2013 pursuant to Order 32371.

11           **Q. Can you provide an overview of Item 2, the Cost**  
12 **of Service/Rate Design Workshop?**

13           A. Yes, I can. Ms. Knox in her direct testimony  
14 provides an overview of the Cost of Service related  
15 workshop discussions, and provides as Schedule 4 in  
16 Exhibit 12 a copy of the materials Avista presented at the  
17 workshop (see pages 2-10 in that Schedule).

18           As it relates to the Rate Design aspect of the  
19 workshop, specifically the "merits of inclining or  
20 declining block rates for service schedules 11, 21, 25 and  
21 31", pages 11-14 of Knox Exhibit 12, Schedule 4 are the  
22 materials Avista presented at that workshop. It is

1 Avista's view that the current rate design for service  
2 schedules 11, 21, 25 and 31 is reasonable.<sup>5</sup>

3 **Q. Which Company witness provides an update with**  
4 **respect to Item 3 listed in Table 11 above?**

5 A. Company Witness Mr. Kopczynski addresses Item 3  
6 in his direct testimony.

7 **Q. Are there any other issues you would like to**  
8 **address?**

9 A. Yes, there is. In the Settlement Stipulation in  
10 Case Nos. AVU-E-10-01 & AVU-G-10-01, at Paragraph 6(c)(i),  
11 the Company agreed to review its policies and address in  
12 its next general rate case the appropriateness of charging  
13 for services it now provides without charge to customers  
14 or other parties.

15 In my testimony filed in Case No. AVU-E-11-01 and  
16 AVU-G-11-01, I stated that beginning in early 2011, the  
17 Company started some preliminary analysis in terms of  
18 looking at whether there were items that Avista should be

---

<sup>5</sup>Generally, the incremental fixed costs required to provide service to commercial and industrial customers do not increase proportionately with increasing energy usage. As most of the Company's fixed costs of service are recovered through the energy charges (and demand charges where applicable), larger use customers are generally less costly to serve than smaller use customers on an embedded cost per kWh basis, as fixed costs are spread over a larger base of usage. Within the Company's commercial and industrial schedules, there is also a substantial range of energy usage. Therefore, declining block rates for commercial and industrial customers generally reflect the cost of providing service within rate schedules, as well as across rate schedules.

1 charging for that it currently was not charging for, as  
2 well as reviewed the size and scope of existing charges.  
3 Later, I stated that it was the Company's expectation at  
4 that point to propose changes to these fees in its next  
5 general rate case (i.e., this case) or by special tariff  
6 filing.

7 While the Company has conducted preliminary analysis  
8 specific to its Idaho jurisdiction, it has not yet  
9 completed an analysis for its Washington or Oregon  
10 jurisdictions. The Company believes that if such changes  
11 should be made, they should be done so in all of its  
12 jurisdictions roughly at the same time to minimize  
13 customer and employee confusion. It is the Company's  
14 expectation that, once the analysis is complete, and if  
15 changes to fees are warranted, it would propose such  
16 changes in all three states. Avista will continue to keep  
17 Idaho Commission Staff informed on our progress.

18 **Q. Does this conclude your pre-filed, direct**  
19 **testimony?**

20 A. Yes, it does.

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus  
First 600 kWh 7.848¢ per kWh  
All over 600 kWh 8.764¢ per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

Issued September 30, 2011

Effective October 1, 2011

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus		
First	600 kWh	<u>8.281¢</u> per kWh
All over	600 kWh	<u>9.248¢</u> per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.338¢ per kWh

All Over 3650 kWh 6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.770¢ per kWh

All Over 3650 kWh 7.279¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First 250,000 kWh 6.039¢ per kWh

All Over 250,000 kWh 5.154¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First 250,000 kWh 6.414¢ per kWh

All Over 250,000 kWh 5.473¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 25

#### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	5.047¢ per kWh
All Over	500,000 kWh	4.275¢ per kWh

**Demand Charge:**

\$12,500.00 for the first 3,000 kVA of demand or less.  
\$4.50 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: ~~\$666,570~~**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.288¢</u> per kWh
All Over	500,000 kWh	<u>4.479¢</u> per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.  
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$691,230

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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### SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

#### DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

#### SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$606,060~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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### SCHEDULE 25P

#### EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

##### AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

##### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

##### MONTHLY RATE: The sum of the following demand and energy charges:

###### Energy Charge:

4.303¢ per kwh

###### Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

###### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

###### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

##### ANNUAL MINIMUM: \$623,330

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

#### DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

#### SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

~~8.939¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~7.620¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.463¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.067¢ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy and Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.12					416	\$ 14.12
10000			511	17.10						
20000			611	24.12						

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

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AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 41

#### COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000		411	\$ 14.62						416	\$ 14.62
10000		511	17.71							
20000		611	24.98							

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION  
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$9.95					234#	\$12.41		
100W	935	10.41					434#	13.04		
100W	435	12.09	431	\$12.68	432	\$22.84	433	22.84	436	\$12.68
200W	535	20.07	531	20.66	532	30.77	533	30.77	536	20.66
250W	635	23.54	631	24.15	632	34.27	633	34.27	636	24.15
400W	835	35.33	831	35.92	832	46.08	833	46.08	836	35.92
150W									936	18.88

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$25.44	442	\$36.28			446	\$25.44
200W	545	\$40.11			542	52.13			546	40.74

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$18.16					474*	23.62		
100W Post Top							484*	22.66		
100W Kim Light							438**	13.05		

\*16' fiberglass pole  
\*\*25' fiberglass pole

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.41					234#	\$12.98		
100W	935	10.89					434#	13.64		
100W	435	12.64	431	\$ 13.26	432	\$23.89	433	23.89	436	\$13.26
200W	535	20.99	531	21.61	532	32.18	533	32.18	536	21.61
250W	635	24.62	631	25.26	632	35.84	633	35.84	636	25.26
400W	835	36.95	831	37.57	832	48.19	833	48.19	836	37.57
150W									936	19.74
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 26.61	442	\$ 37.94			446	\$ 26.61
200W	545	\$41.95			542	54.52			546	42.57
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.99					474*	24.70		
100W Post Top							484*	23.70		
100W Kim Light							438**	13.65		

\*16' fiberglass pole

\*\*25' fiberglass pole

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE  
SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>									
10000						512	\$ 12.78		
20000	615	\$ 18.74	611	\$ 18.74	612	18.74			
<u>Single Sodium Vapor</u>									
25000						632	15.66		
50000						832	24.95		

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AVISTA CORPORATION  
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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE  
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility					
			Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base Code	Rate	Direct Burial Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 13.37		
20000	615	\$ 19.60	611	\$ 19.60	612	19.60		
<u>Single Sodium Vapor</u>								
25000					632	16.38		
50000					832	26.09		

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 43A - continued

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 43A - continued

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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### SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	<del>9.23</del>	431	<del>9.23</del>	432	<del>9.23</del>	433	<del>9.23</del>		
200W	535	13.93	531	13.93	532	13.93	533	13.93	534	13.93
250W	635	15.66	631	15.66	632	15.66	633	15.66		
310W	735	17.83	731	17.83	732	17.83	733	17.83		
400W	835	24.95	831	24.95	832	24.95	833	24.95		
150W	935	12.11	931	12.11	932	12.11	933	12.11	936	12.11
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	17.67	442	17.67	443	17.67		
200W					542	27.27	543	27.27		
310W					742	35.07				

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.65	431	\$ 9.65	432	\$ 9.65	433	\$ 9.65		
200W	535	14.57	531	14.57	532	14.57	533	14.57	534	14.57
250W	635	16.38	631	16.38	632	16.38	633	16.38		
310W	735	18.65	731	18.65	732	18.65	733	18.65		
400W	835	26.09	831	26.09	832	26.09	833	26.09		
150W	935	12.66	931	12.66	932	12.66	933	12.66	936	12.66
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	18.48	442	18.48	443	18.48		
200W					542	28.52	543	28.52		
310W					742	36.68				

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 45**

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.78	519	\$4.57
20000#	615	12.34	619	8.50

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 45

### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 7.09	519	\$ 4.78
20000#	615	12.87	619	8.89

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Service		Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	<del>\$ 4.22</del>	439	<del>\$ 2.93</del>
200W	535	<del>7.86</del>	539	<del>5.52</del>
250W	635	<del>9.68</del>	639	<del>6.89</del>
310W	735	<del>11.50</del>	739	<del>7.88</del>
400W	835	<del>14.67</del>	839	<del>11.08</del>
150W	935	<del>6.08</del>		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>				
(Nominal Rating in Watts)				
100W	435	\$ 4.41	439	\$ 3.06
200W	535	8.22	539	5.77
250W	635	10.12	639	7.21
310W	735	12.03	739	8.24
400W	835	15.34	839	11.59
150W	935	6.36		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.12	\$ 17.10	\$ 24.28
Luminaire and Standard:			
30-foot wood pole	17.67	20.66	27.84
Galvanized steel standards:			
25 foot	23.21	26.19	33.39
30 foot	24.15	27.14	34.33
Aluminum standards:			
25 foot	25.20	28.20	35.39
		<u>Monthly Rate</u> <u>per Pole</u>	
<u>Pole Facility</u>			
30-foot wood pole		\$ 5.80	
55-foot wood pole		11.26	
20-foot fiberglass-direct burial		5.80	

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## SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

## MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<u>\$ 14.77</u>	<u>\$ 17.88</u>	<u>\$ 25.39</u>
Luminaire and Standard:			
30-foot wood pole	<u>18.48</u>	<u>21.61</u>	<u>29.12</u>
Galvanized steel standards:			
25 foot	<u>24.27</u>	<u>27.39</u>	<u>34.92</u>
30 foot	<u>25.26</u>	<u>28.38</u>	<u>35.90</u>
Aluminum standards:			
25 foot	<u>26.35</u>	<u>29.49</u>	<u>37.01</u>
		<u>Monthly Rate</u> <u>per Pole</u>	
<u>Pole Facility</u>			
30-foot wood pole		<u>\$ 6.07</u>	
55-foot wood pole		<u>11.78</u>	
20-foot fiberglass-direct burial		<u>6.07</u>	

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 49

AREA LIGHTING - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.27	\$ 14.89	17.21	\$ 22.10
Decorative Curb	11.27			
100W Granville w/16-foot decorative pole	\$ 28.35			
100W Post Top w/16-foot decorative pole	27.19			
100W Kim Light w/25-foot fiberglass pole	17.08			
400W Flood (No pole)				-27.00
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ 5.80
40-foot wood pole				9.54
55-foot wood pole				11.23
20-foot fiberglass				5.80
25-foot galvanized steel standard*				9.08
30-foot galvanized steel standard*				10.03
25-foot galvanized aluminum standard*				11.08
30-foot fiberglass-pedestal base				27.75
30-foot steel-pedestal base				25.61
35-foot steel-direct buried				25.61

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SCHEDULE 49

AREA LIGHTING - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>11.79</u>	\$ <u>15.57</u>	<u>18.00</u>	\$ <u>23.11</u>
Decorative Curb	<u>11.79</u>			
100W Granville w/16-foot decorative pole	\$ <u>29.65</u>			
100W Post Top w/16-foot decorative pole	<u>28.44</u>			
100W Kim Light w/25-foot fiberglass pole	<u>17.86</u>			
400W Flood (No pole)				<u>28.24</u>
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ <u>6.07</u>
40-foot wood pole				<u>9.98</u>
55-foot wood pole				<u>11.74</u>
20-foot fiberglass				<u>6.07</u>
25-foot galvanized steel standard*				<u>9.50</u>
30-foot galvanized steel standard*				<u>10.49</u>
25-foot galvanized aluminum standard*				<u>11.59</u>
30-foot fiberglass-pedestal base				<u>29.02</u>
30-foot steel-pedestal base				<u>26.78</u>
35-foot steel-direct buried				<u>26.78</u>

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SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire    \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION  
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SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire    \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus			
First	600 kWh	8.281¢ per kWh	
All over	600 kWh	9.248¢ per kWh	

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus  
Energy Charge:

First	3650 kWh	9.770¢ per kWh
All Over	3650 kWh	7.279¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.  
\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First 250,000 kWh 6.414¢ per kWh

All Over 250,000 kWh 5.473¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.288¢ per kWh
All Over	500,000 kWh	4.479¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.  
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$691,230

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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### SCHEDULE 25P

#### EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

#### AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

#### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

#### MONTHLY RATE: The sum of the following demand and energy charges:

##### Energy Charge:

4.303¢ per kwh

##### Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM: \$623,330

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.463¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.067¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy and Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.62					416	\$ 14.62
10000			511	17.71						
20000			611	24.98						

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

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AVISTA CORPORATION  
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SCHEDULE 41A - continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$10.41					234#	\$12.98		
100W	935	10.89					434#	13.64		
100W	435	12.64	431	\$ 13.26	432	\$23.89	433	23.89	436	\$13.26
200W	535	20.99	531	21.61	532	32.18	533	32.18	536	21.61
250W	635	24.62	631	25.26	632	35.84	633	35.84	636	25.26
400W	835	36.95	831	37.57	832	48.19	833	48.19	836	37.57
150W									936	19.74

Double High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

100W			441	\$ 26.61	442	\$ 37.94			446	\$ 26.61
200W	545	\$41.95			542	54.52			546	42.57

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$18.99					474*	24.70		
100W Post Top							484*	23.70		
100W Kim Light							438**	13.65		

\*16' fiberglass pole  
\*\*25' fiberglass pole

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*Kelly Norwood*

Kelly O. Norwood, VP, State & Federal Regulation

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AVISTA CORPORATION  
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SCHEDULE 42A - Continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Adjustment Rider Schedule 91.

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE  
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility					
	No Pole		Wood Pole		Metal Standard	
	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>						
10000					512 \$	13.37
20000	615	\$ 19.60	611	\$ 19.60	612	19.60
<u>Single Sodium Vapor</u>						
25000					632	16.38
50000					832	26.09

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 43A - continued

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.65	431	\$ 9.65	432	\$ 9.65	433	\$ 9.65		
200W	535	14.57	531	14.57	532	14.57	533	14.57	534	14.57
250W	635	16.38	631	16.38	632	16.38	633	16.38		
310W	735	18.65	731	18.65	732	18.65	733	18.65		
400W	835	26.09	831	26.09	832	26.09	833	26.09		
150W	935	12.66	931	12.66	932	12.66	933	12.66	936	12.66
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	18.48	442	18.48	443	18.48		
200W					542	28.52	543	28.52		
310W					742	36.68				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 7.09	519	\$ 4.78
20000#	615	12.87	619	8.89

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 4.41	439	\$ 3.06
200W	535	8.22	539	5.77
250W	635	10.12	639	7.21
310W	735	12.03	739	8.24
400W	835	15.34	839	11.59
150W	935	6.36		

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.77	\$ 17.88	\$ 25.39
Luminaire and Standard:			
30-foot wood pole	18.48	21.61	29.12
Galvanized steel standards:			
25 foot	24.27	27.39	34.92
30 foot	25.26	28.38	35.90
Aluminum standards:			
25 foot	26.35	29.49	37.01
		<u>Monthly Rate</u> <u>per Pole</u>	
<u>Pole Facility</u>			
30-foot wood pole		\$ 6.07	
55-foot wood pole		11.78	
20-foot fiberglass-direct burial		6.07	

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AVISTA CORPORATION  
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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION  
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SCHEDULE 49A - Continued

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire    \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-12-08**  
**PROPOSED INCREASE BY SERVICE SCHEDULE**  
**12 MONTHS ENDED JUNE 30, 2012**  
(000s of Dollars)

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	Proposed General Increase (d)	Base Tariff Revenue Under Proposed Rates (1) (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates(2) (g)	Gen. Incr. as a % of Billed Revenue (h)	Total General Increase (i)	Total Billed Revenue at Proposed Rates(2) (j)
1	Residential	1	\$99,497	\$5,142	\$104,639	5.2%	\$96,390	5.3%	\$5,142	\$101,532
2	General Service	11,12	\$32,432	\$1,340	\$33,772	4.1%	\$32,597	4.1%	\$1,340	\$33,937
3	Large General Service	21,22	\$51,400	\$2,495	\$53,895	4.9%	\$51,597	4.8%	\$2,495	\$54,092
4	Extra Large General Service	25	\$16,036	\$632	\$16,668	3.9%	\$16,024	3.9%	\$632	\$16,656
5	Clearwater	25P	\$41,091	\$1,351	\$42,442	3.3%	\$41,005	3.3%	\$1,351	\$42,356
6	Pumping Service	31,32	\$4,859	\$277	\$5,136	5.7%	\$4,867	5.7%	\$277	\$5,144
7	Street & Area Lights	41-49	\$3,405	\$156	\$3,561	4.6%	\$3,444	4.5%	\$156	\$3,600
8	Total		\$248,720	\$11,393	\$260,113	4.6%	\$245,924	4.6%	\$11,393	\$257,317

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, and Schedule 91 - Energy Efficiency Rider Adjustment.

**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-12-08**  
**PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE**  
**12 MONTHS ENDED JUNE 30, 2012**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Base Tariff Proposed Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	Residential	1	5.74%	<b>0.78</b>	5.2%	6.90%	<b>0.82</b>
2	General Service	11,12	10.26%	<b>1.40</b>	4.1%	11.34%	<b>1.34</b>
3	Large General Service	21,22	8.40%	<b>1.15</b>	4.9%	9.56%	<b>1.13</b>
4	Extra Large General Svc.	25	7.10%	<b>0.97</b>	3.9%	8.24%	<b>0.97</b>
5	Clearwater	25P	8.75%	<b>1.20</b>	3.3%	9.86%	<b>1.16</b>
6	Pumping Service	31,32	6.92%	<b>0.95</b>	5.7%	8.12%	<b>0.96</b>
7	Street & Area Lights	41-49	5.51%	<b>0.75</b>	4.6%	6.32%	<b>0.75</b>
8	Total		7.32%	<b>1.00</b>	4.6%	8.46%	<b>1.00</b>

**AVISTA UTILITIES  
IDAHO ELECTRIC, CASE NO. AVU-E-12-08  
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Tariff Sch. Rate (b)	Present Other Adj. (1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Proposed Billing Rate (f)	Proposed Base Tariff Rate (g)
<b><u>Residential Service - Schedule 1</u></b>						
Basic Charge	\$5.25		\$5.25	\$0.00	\$5.25	\$5.25
Energy Charge:						
First 600 kWhs	\$0.07848	(\$0.00276)	\$0.07572	\$0.00433	\$0.08005	\$0.08281
All over 600 kWhs	\$0.08764	(\$0.00276)	\$0.08488	\$0.00484	\$0.08972	\$0.09248
<b><u>General Services - Schedule 11</u></b>						
Basic Charge	\$10.00		\$10.00	\$0.00	\$10.00	\$10.00
Energy Charge:						
First 3,650 kWhs	\$0.09338	\$0.00072	\$0.09410	\$0.00432	\$0.09842	\$0.09770
All over 3,650 kWhs	\$0.06958	\$0.00072	\$0.07030	\$0.00321	\$0.07351	\$0.07279
Demand Charge:						
20 kW or less	no charge		no charge	no charge		no charge
Over 20 kW	\$5.25/kW		\$5.25/kW		\$5.25/kW	\$5.25/kW
<b><u>Large General Service - Schedule 21</u></b>						
Energy Charge:						
First 250,000 kWhs	\$0.06039	\$0.00035	\$0.06074	\$0.00375	\$0.06449	\$0.06414
All over (2) <u>Includes</u> all preser	\$0.05154	\$0.00035	\$0.05189	\$0.00319	\$0.05508	\$0.05473
Demand Charge:						
50 kW or less	\$350.00		\$350.00	\$0.00	\$350.00	\$350.00
Over 50 kW	\$4.75/kW		\$4.75/kW		\$4.75/kW	\$4.75/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
<b><u>Extra Large General Service - Schedule 25</u></b>						
Energy Charge:						
First 500,000 kWhs	\$0.05047	(\$0.00004)	\$0.05043	\$0.00241	\$0.05284	\$0.05288
All over 500,000 kWhs	\$0.04275	(\$0.00004)	\$0.04271	\$0.00204	\$0.04475	\$0.04479
Demand Charge:						
3,000 kva or less	\$12,500		\$12,500		\$12,500	\$12,500
Over 3,000 kva	\$4.50/kva		\$4.50/kva		\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$666,570			\$691,230	
<b><u>Clearwater - Schedule 25P</u></b>						
Energy Charge:						
all kWhs	\$0.04146	(\$0.00010)	\$0.04136	\$0.00157	\$0.04293	\$0.04303
Demand Charge:						
3,000 kva or less	\$12,500		\$12,500		\$12,500	\$12,500
Over 3,000 kva	\$4.50/kva		\$4.50/kva		\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$606,060			\$623,330	
<b><u>Pumping Service - Schedule 31</u></b>						
Basic Charge	\$8.00		\$8.00	\$0.00	\$8.00	\$8.00
Energy Charge:						
First 165 kW/kWh	\$0.08939	\$0.00052	\$0.08991	\$0.00524	\$0.09515	\$0.09463
All additional kWhs	\$0.07620	\$0.00052	\$0.07672	\$0.00447	\$0.08119	\$0.08067

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, and Schedule 91 - Energy Efficiency Rider Adjustment.

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$4.25**

Charge Per Therm:

Base Rate

38.679¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

47.392¢

Schedule 155 - Gas Rate Adjustment

(02.885¢)

Schedule 191 - Energy Efficiency Rider Adjustment

02.697¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**85.883¢**

Minimum Charge: \$4.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued April 4, 2012

Effective May 7, 2012

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

Exhibit No. 13  
Case No. AVU-E-12-08  
P. Ehrbar, Avista  
Schedule 4, Page 1 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

Per Meter  
Per Month

**Basic charge**

**\$4.25**

Charge Per Therm:

Base Rate

45.546¢

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

43.612¢

Schedule 155 - Gas Rate Adjustment

(01.785¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.000¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**87.373¢**

Minimum Charge: \$4.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued October 11, 2012

Effective November 11, 2012

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

Exhibit No. 13  
Case No. AVU-E-12-08  
P. Ehrbar, Avista  
Schedule 4, Page 2 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	<del>40.806¢</del>	<del>47.392¢</del>	<del>(02.885¢)</del>	<del>01.321¢</del>	<del>86.634¢</del>
Next 800	<del>27.591¢</del>	<del>47.392¢</del>	<del>(02.885¢)</del>	<del>01.321¢</del>	<del>73.419¢</del>
Next 9,000	<del>20.012¢</del>	<del>47.392¢</del>	<del>(02.885¢)</del>	<del>01.321¢</del>	<del>65.840¢</del>
All over	<del>15.018¢</del>	<del>47.392¢</del>	<del>(02.885¢)</del>	<del>01.321¢</del>	<del>60.846¢</del>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 81.61** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Kelly Norwood

, Vice-President, State & Federal Regulation

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Case No. AVU-E-12-08  
P. Ehrbar, Avista  
Schedule 4, Page 3 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	47.670¢	43.612¢	(01.785¢)	00.000¢	<b>89.497¢</b>
Next 800	31.123¢	43.612¢	(01.785¢)	00.000¢	<b>72.950¢</b>
Next 9,000	23.178¢	43.612¢	(01.785¢)	00.000¢	<b>65.005¢</b>
All over	17.926¢	43.612¢	(01.785¢)	00.000¢	<b>59.753¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.34** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Kelly Norwood

, Vice-President, State & Federal Regulation  
Exhibit No. 13

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P. Ehrbar, Avista

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AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	<del>40.806¢</del>	<del>47.392¢</del>	<del>01.321¢</del>	<del>89.519¢</del>
Next 800	<del>27.591¢</del>	<del>47.392¢</del>	<del>01.321¢</del>	<del>76.304¢</del>
Next 9,00	<del>20.012¢</del>	<del>47.392¢</del>	<del>01.321¢</del>	<del>68.725¢</del>
All over	<del>15.018¢</del>	<del>47.392¢</del>	<del>01.321¢</del>	<del>63.731¢</del>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$81.61** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Exhibit No. 13  
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 P. Ehrbar, Avista  
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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	<u>47.670¢</u>	<u>43.612¢</u>	<u>00.000¢</u>	<b><u>91.282¢</u></b>
Next 800	<u>31.123¢</u>	<u>43.612¢</u>	<u>00.000¢</u>	<b><u>74.735¢</u></b>
Next 9,000	<u>23.178¢</u>	<u>43.612¢</u>	<u>00.000¢</u>	<b><u>66.790¢</u></b>
All over	<u>17.926¢</u>	<u>43.612¢</u>	<u>00.000¢</u>	<b><u>61.538¢</u></b>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.34** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Kelly O. Norwood, Vice President, State & Federal Regulation

Exhibit No. 13  
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P. Ehrbar, Avista  
Schedule 4, Page 6 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

	Per Meter Per Month
Charge Per Therm:	
Base Rate	17.626¢
<b>OTHER CHARGES:</b>	
Schedule 150 - Purchase Gas Cost Adjustment	36.216¢
Schedule 155 - Gas Rate Adjustment	(03.314¢)
Schedule 191 - Energy Efficiency Rider Adjustment	01.197¢
Schedule 158 - Tax Adjustment	Check Municipal Fee
<b>Total Billing Rate *</b>	<b>51.725¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

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P. Ehrbar, Avista  
Schedule 4, Page 7 of 12

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.608¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

Schedule 155 - Gas Rate Adjustment

(01.663¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.000¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**52.230¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.608¢ per therm.

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 P. Ehrbar, Avista  
 Schedule 4, Page 8 of 12

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

36.216¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.197¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**55.039¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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Kelly O. Norwood, Vice President, State & Federal Regulation

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 P. Ehrbar, Avista  
 Schedule 4, Page 9 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.608¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.000¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**53.893¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.608¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

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P. Ehrbar, Avista  
Schedule 4, Page 10 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$225.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	10.671¢
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OTHER CHARGES:

Schedule 158 - Tax Adjustment	Check Municipal Fee
-------------------------------	---------------------

<b>Total Billing Rate *</b>	<b>10.671¢</b>
-----------------------------	----------------

ANNUAL MINIMUM:

\$29,378 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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Exhibit No. 13  
Case No. AVU-E-12-08  
P. Ehrbar, Avista  
Schedule 4, Page 11 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$225.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	<u>12.106¢</u>
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OTHER CHARGES:

Schedule 158 - Tax Adjustment	Check Municipal Fee
-------------------------------	---------------------

<b>Total Billing Rate *</b>	<b><u>12.106¢</u></b>
-----------------------------	-----------------------

ANNUAL MINIMUM:

\$32,965 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued October 11, 2012

Effective November 11, 2012

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Kelly O. Norwood, Vice President, State & Federal Regulation

Exhibit No. 13  
Case No. AVU-E-12-08  
P. Ehrbar, Avista  
Schedule 4, Page 12 of 12

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

Per Meter  
Per Month

**Basic charge**

**\$4.25**

Charge Per Therm:

Base Rate

45.546¢

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

43.612¢

Schedule 155 - Gas Rate Adjustment

(01.785¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.000¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**87.373¢**

Minimum Charge: \$4.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued October 11, 2012

Effective November 11, 2012

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By

Kelly O. Norwood

, Vice-President, State & Federal Regulation

Exhibit No. 13

Case No. AVU-E-12-08

P. Ehrbar, Avista

Schedule 5, Page 1 of 6



AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 111  
 LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	47.670¢	43.612¢	(01.785¢)	00.000¢	<b>89.497¢</b>
Next 800	31.123¢	43.612¢	(01.785¢)	00.000¢	<b>72.950¢</b>
Next 9,000	23.178¢	43.612¢	(01.785¢)	00.000¢	<b>65.005¢</b>
All over	17.926¢	43.612¢	(01.785¢)	00.000¢	<b>59.753¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.34** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued October 11, 2012

Effective November 11, 2012

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 By



Kelly Norwood

, Vice-President, State & Federal Regulation  
 Exhibit No. 13  
 Case No. AVU-E-12-08  
 P. Ehrbar, Avista  
 Schedule 5, Page 2 of 6

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	47.670¢	43.612¢	00.000¢	<b>91.282¢</b>
Next 800	31.123¢	43.612¢	00.000¢	<b>74.735¢</b>
Next 9,000	23.178¢	43.612¢	00.000¢	<b>66.790¢</b>
All over	17.926¢	43.612¢	00.000¢	<b>61.538¢</b>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 95.34** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

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AVISTA CORPORATION  
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SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.608¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

Schedule 155 - Gas Rate Adjustment

(01.663¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.000¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**52.230¢**

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.608¢ per therm.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.608¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.000¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**53.893¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.608¢ per therm.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$225.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	12.106¢
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OTHER CHARGES:

Schedule 158 - Tax Adjustment	Check Municipal Fee
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<b>Total Billing Rate *</b>	<b>12.106¢</b>
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ANNUAL MINIMUM:

\$32,965 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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AVISTA UTILITIES  
 IDAHO GAS, CASE NO. AVU-G-12-07  
 PROPOSED INCREASE BY SERVICE SCHEDULE  
 12 MONTHS ENDED JUNE 30, 2012  
 (000s of Dollars)

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates (1) (c)	Proposed General Increase (d)	Base Tariff Revenue Under Proposed Rates (1) (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (2) (g)	Total General Increase (h)	Total Billed Revenue at Proposed Rates (2) (i)	Percent Increase on Billed Revenue (j)
1	General Service	101	\$47,852	\$3,679	\$51,531	7.7%	\$46,896	\$3,679	\$50,575	7.8%
2	Large General Service	111/112	\$14,997	\$833	\$15,830	5.6%	\$14,607	\$833	\$15,440	5.7%
3	Interruptible Service	131/132	\$201	\$12	\$213	5.9%	\$201	\$12	\$213	5.9%
4	Transportation Service	146	\$289	\$37	\$326	12.8%	\$289	\$37	\$326	12.8%
5	Special Contracts	148	\$97	\$0	\$97	0.0%	\$97	\$0	\$97	0.0%
6	Total		\$63,436	\$4,561	\$67,997	7.2%	\$62,090	\$4,561	\$66,651	7.3%

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment

(2) Includes Schedule 155 - Gas Rate Adjustment

**AVISTA UTILITIES  
IDAHO GAS, CASE NO. AVU-G-12-07  
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE  
12 MONTHS ENDED JUNE 30, 2012**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		Base Tariff Proposed <u>Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	General Service	101	5.40%	<b>0.92</b>	7.7%	7.98%	<b>0.94</b>
2	Large General Service	111/112	7.98%	<b>1.37</b>	5.6%	10.81%	<b>1.28</b>
3	Interruptible Service	131/132	5.35%	<b>0.92</b>	5.9%	7.91%	<b>0.94</b>
4	Transportation Service	146	4.69%	<b>0.80</b>	12.8%	7.15%	<b>0.85</b>
5	Total		5.84%	<b>1.00</b>	7.2%	8.46%	<b>1.00</b>

**AVISTA UTILITIES  
IDAHO GAS, CASE NO. AVU-G-12-07  
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	<u>Base Rate (1)</u> (b)	<u>Present Rate Adj.(2)</u> (c)	<u>Present Billing Rate</u> (d)	<u>General Rate Increase</u> (e)	<u>Proposed Billing Rate</u> (f)	<u>Proposed Base Rate (1)</u> (g)
<b><u>General Service - Schedule 101</u></b>						
Basic Charge	\$4.25		\$4.25	\$0.00	\$4.25	\$4.25
Usage Charge:						
All therms	\$0.82291	(\$0.01785)	\$0.80506	\$0.06867	\$0.87373	\$0.89158
<b><u>Large General Service - Schedule 111</u></b>						
Usage Charge:						
First 200 therms	\$0.84418	(\$0.01785)	\$0.82633	\$0.06864	\$0.89497	\$0.91282
200 - 1,000 therms	\$0.71203	(\$0.01785)	\$0.69418	\$0.03532	\$0.72950	\$0.74735
1,000 - 10,000 therms	\$0.63624	(\$0.01785)	\$0.61839	\$0.03166	\$0.65005	\$0.66790
All over 10,000 therms	\$0.58630	(\$0.01785)	\$0.56845	\$0.02908	\$0.59753	\$0.61538
Minimum Charge:						
per month	\$81.61		\$81.61	\$13.73	\$95.34	\$95.34
per therm	\$0.43612	(\$0.01785)	\$0.41827		\$0.41827	\$0.43612
<b><u>Interruptible Service - Schedule 132</u></b>						
Usage Charge:						
All Therms	\$0.50911		\$0.50911	\$0.02982	\$0.53893	\$0.53893
<b><u>Transportation Service - Schedule 146</u></b>						
Basic Charge	\$225.00		\$225.00	\$0.00	\$225.00	\$225.00
Usage Charge:						
All Therms	\$0.10671		\$0.10671	\$0.01435	\$0.12106	\$0.12106

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment

(2) Includes Schedule 155 - Gas Rate Adjustment

**Avista Utilities  
Pro Forma Energy Efficiency Load Adjustment  
Twelve Months Ended June 2012**

Line No.	Idaho Rate Schedule		Sch 1	Sch 11/12	Sch 21/22	Sch 25	Sch 31/32	Total		
1	2011 First Year Savings	kWhs	18,521,000	6,686,098	9,873,466	3,773,421	85,014	38,939,000		
2	Embedded in Normalized Test Year	kWhs	13,890,750	5,014,574	7,405,100	2,830,066	63,761	29,204,251		
3	2011 Full Year Adjustment	kWhs	4,630,250	1,671,524	2,468,366	943,355	21,253	9,734,749		
4	Non-Res Estimated schedule savings % assignment			32.7%	48.4%	18.5%	0.4%	100.000%		
5	2012 First Year Savings	kWhs	3,667,000	5,367,741	7,926,626	3,029,382	68,251	20,059,000		
6	Embedded in Normalized Test Year	kWhs	916,750	1,341,935	1,981,657	757,345	17,063	5,014,750		
7	2012 Full Year Adjustment	kWhs	2,750,250	4,025,806	5,944,969	2,272,037	51,188	15,044,250		
8	1/2 2013 First Year Savings	kWhs	1,833,500	2,683,870	3,963,313	1,514,691	34,126	10,029,500		
<b>9</b>	<b>Total 2013 Savings Adjustment (Lines 3 + 7 + 8)</b>	<b>kWhs</b>	<b>(9,214,000)</b>	<b>(8,381,200)</b>	<b>(12,376,649)</b>	<b>(4,730,083)</b>	<b>(106,567)</b>	<b>(34,808,499)</b>		
	Excess Demand Adjustment		Sch 1	Sch 11/12	Sch 21/22	Sch 25	Sch 31/32	Total		
10	12 ME June 2012 normalized Excess Demand		-	209,014	1,287,869	353,847	-	1,850,730		
11	12 ME June 2012 normalized kWhs		1,135,095,939	339,756,747	688,774,327	304,821,887	56,551,392	2,525,000,292		
12	Excess Demand Ratio		0.000%	0.062%	0.187%	0.116%				
<b>13</b>	<b>Total 2013 Savings Adjustment</b>	<b>Demand</b>	<b>-</b>	<b>(5,156)</b>	<b>(23,142)</b>	<b>(5,491)</b>	<b>-</b>	<b>(33,789)</b>		
			Sch 1	Sch 11/12	Sch 21/22	Sch 25	Sch 31/32	Sch 25P	Street & Area Lights	Total ID Electric
14	Total Present Revenue (Normalized)	E-RN-14	\$ 100,258,468	\$ 33,192,269	\$ 52,245,575	\$ 16,262,992	\$ 4,867,662	\$ 41,091,276	\$ 3,404,784	\$ 251,323,026
15	Total Present Revenue (with EELA)		\$ 99,496,425	\$ 32,432,069	\$ 51,400,144	\$ 16,036,072	\$ 4,858,738	\$ 41,091,276	\$ 3,404,784	\$ 248,719,508
16	Revenue Adjustment		\$ (762,043)	\$ (760,200)	\$ (845,431)	\$ (226,920)	\$ (8,924)	\$ (0)	\$ (0)	\$ (2,603,518)
17	Power Cost Adjustment (1) \$ 0.02803 per kWh		\$ (258,268)	\$ (234,925)	\$ (346,917)	\$ (132,584)	\$ (2,987)			\$ (975,682)

**Note (1)** Power Cost of Saved kWhs is Average Market Sale and Purchase Price per MWh from Johnson Exhibit Schedule 3, expressed as \$ per kWh.