

Avista Corp.  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170



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IDAHO PUBLIC  
UTILITIES COMMISSION

May 29, 2015

Jean D. Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington St.  
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)  
Docket Nos. AVU-E-15-05 and AVU-G-15-01

Enclosed for filing with the Commission are an original and nine copies of an Application by Avista Corporation, dba Avista Utilities (Avista), dated May 29, 2015 for approval of revised electric and natural gas rates. The Company, in its Application, has requested the Commission to suspend this filing for 30 days and 7 months, to ensure that rates will not be effective until January 1, 2016. This ensures compliance with Commission Order No. 33130.

Avista has also included for filing nine copies of its prepared direct testimony, and exhibits in support of its revised rates, as well as three copies of workpapers showing how test period data were adjusted. Please note that the workpapers of Clint G. Kalich are being provided in electronic format only due to the voluminous nature of these files. Computer-readable copies of the testimony, exhibits, and workpapers, required under Rule 231.05, are included on the attached compact disc.

Attached to the Application is the form of Customer Notice and form of Press Release to be issued by the Company. Additionally, Avista has included the Attorney's Certificate and Claim of Confidentiality Relating to Portions of Avista's Exhibits and Workpapers.

Please direct any questions related to the transmittal of this filing to Liz Andrews at 509-495-8601

Sincerely,

A handwritten signature in black ink, appearing to read "David J. Meyer".

David J. Meyer  
Vice President and Chief Counsel for  
Regulatory & Governmental Affairs

Enclosures

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 29<sup>th</sup> day of May, 2015, served the foregoing application, and Avista's Direct Testimony and Exhibits in Docket No. AVU-E-15-05 and AVU-G-15-01, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

Jean D Jewell, Secretary  
Idaho Public Utilities Commission  
Statehouse  
Boise, ID 83720-5983  
[Jean.jewell@puc.idaho.gov](mailto:Jean.jewell@puc.idaho.gov)

Brad M. Purdy  
Attorney at Law  
2019 N 17<sup>th</sup> Street  
Boise, ID 83720  
[bmpurdy@hotmail.com](mailto:bmpurdy@hotmail.com)

Donald Howell  
Deputy Attorneys General  
Idaho Public Utilities Commission  
472 W. Washington  
Boise, ID 83702-0659  
[donald.howell@puc.idaho.gov](mailto:donald.howell@puc.idaho.gov)

Peter J. Richardson  
Greg M. Adams  
Richardson & O'Leary PLLC  
515 N. 27<sup>th</sup> Street  
PO Box 7218  
Boise, ID 83702  
[peter@richardsonandoleary.com](mailto:peter@richardsonandoleary.com)  
[greg@richardsonandoleary.com](mailto:greg@richardsonandoleary.com)

Marv Lewallen  
Clearwater Paper  
601 W. Riverside Avenue  
Suite 1100  
Spokane, WA 99201  
[marv.lewallen@clearwaterpaper.com](mailto:marv.lewallen@clearwaterpaper.com)

Dean J. Miller  
McDevitt & Miller, LLP  
420 W. Bannock St.  
PO Box 2564-83701  
Boise, ID 83701-2564  
[joe@mcdevitt-miller.com](mailto:joe@mcdevitt-miller.com)

Scott Atkison  
Idaho Forest Products  
171 Highway 95 N.  
Grangeville, ID 83530  
[scotta@idahoforestgroup.com](mailto:scotta@idahoforestgroup.com)

Benjamin J. Otto  
Idaho Conservation League  
710 N. 6th St.  
Boise, ID 83702  
[botto@idahoconservation.org](mailto:botto@idahoconservation.org)

Ken Miller  
Clean Energy Program Director  
Snake River Alliance  
223 N 6th Street, Suite 317  
Boise, ID 83702  
[kimiiler@snakeriveralliance.org](mailto:kimiiler@snakeriveralliance.org)



---

Paul Kimball  
Sr. Regulatory Analyst

DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
P.O. BOX 3727  
1411 EAST MISSION AVENUE  
SPOKANE, WASHINGTON 99220-3727  
TELEPHONE: (509) 495-4316  
FACSIMILE: (509) 495-8851  
DAVID.MEYER@AVISTACORP.COM

RECEIVED  
2015 JUN -1 AM 10:49  
IDAHO PUBLIC  
UTILITIES COMMISSION

**NEW CASE**

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION ) CASE NO. AVU-E-15-05  
OF AVISTA CORPORATION FOR THE ) CASE NO. AVU-G-15-01  
AUTHORITY TO INCREASE ITS RATES )  
AND CHARGES FOR ELECTRIC AND )  
NATURAL GAS SERVICE TO ELECTRIC AND )  
NATURAL GAS CUSTOMERS IN THE STATE )  
OF IDAHO )  
\_\_\_\_\_ )

APPLICATION OF AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1           Application is hereby made to the Idaho Public Utilities  
2 Commission for an Order granting Avista Corporation  
3 (Applicant, Company, or Avista) the authority to increase its  
4 rates and charges for electric and natural gas service to  
5 electric and natural gas customers in the State of Idaho, to  
6 be effective on and after January 1, 2016 and January 1, 2017.

7           In this filing Avista is proposing a two-year rate plan  
8 with an increase in electric billed revenues of \$13.2 million  
9 or 5.2% for 2016 and \$13.7 million or 5.1% for 2017. With regard  
10 to natural gas, the Company is requesting an increase in billed  
11 revenues of \$3.2 million or 4.5% for 2016, and \$1.7 million or  
12 2.2% for 2017.

13           In support of this Application, Applicant states as  
14 follows:

15

16

**I.**

17           The name of the Applicant is Avista Corporation, dba  
18 Avista Utilities, a Washington corporation whose principal  
19 business office is 1411 East Mission Avenue, Spokane,  
20 Washington, which is qualified to do business in the State of  
21 Idaho. Avista maintains district offices in Moscow, Lewiston,  
22 Sandpoint and Coeur d'Alene, Idaho. Communications in  
23 reference to this Application should be addressed to the  
24 following:

25

1 David J. Meyer, Esq.  
2 Vice President and Chief Counsel for  
3 Regulatory & Governmental Affairs  
4 Avista Corporation  
5 P.O. Box 3727  
6 1411 E. Mission Ave  
7 Spokane, WA 99220-3727  
8 Phone: (509) 495-4316  
9 Fax: (509) 495-8851  
10 David.Meyer@avistacorp.com  
11

12 Kelly Norwood  
13 Vice President - State and Federal Regulation  
14 Avista Utilities  
15 P.O. Box 3727  
16 1411 E. Mission Ave  
17 Spokane, WA 99220-3727  
18 Phone: (509) 495-4267  
19 Fax: (509) 495-8851  
20 Kelly.Norwood@avistacorp.com  
21

22  
23 Electronically  
24 AvistaDockets@Avistacorp.com  
25

26 **II.**

27 Avista is a public utility primarily engaged in the  
28 generation, transmission and distribution of electric power  
29 and the distribution of natural gas in certain portions of  
30 eastern and central Washington, northern Idaho, as well as  
31 distribution of natural gas in northeast and southwest Oregon.  
32 The Company is subject to the jurisdiction of this Commission,  
33 the Washington Utilities and Transportation Commission, the  
34 Public Utility Commission of Oregon, the Montana Public Service  
35 Commission, and the Federal Energy Regulatory Commission.  
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**III.**

Applicant's existing base rates and charges for electric service were approved as a result of the Commission's Order No. 32769, dated March 27, 2013, in Case No. AVU-E-12-08. The existing rates and charges for electric service on file with the Commission (designated as Applicant's Tariff No. 28) are incorporated herein as though fully attached hereto.

**IV.**

Applicant's existing base rates and charges for natural gas service were approved as a result of the Commission's Order No. 32769, dated March 27, 2013, in Case No. AVU-G-12-07. The existing rates and charges for natural gas service on file with the Commission (designated as Applicant's Tariff No. 27) are incorporated herein as though fully attached hereto.

**V.**

The electric and natural gas rates and charges which Applicant desires to have the Commission approve are filed herewith as Exhibit A. Also included in Exhibit A are copies of the tariff schedules showing the proposed changes by striking over the existing rates and underlining the proposed rates. Company witness Mr. Ehrbar fully describes in his testimony and exhibits the proposed changes.

1 **VI.**

2 The circumstances and conditions relied upon, and  
3 justification for, the approval of the proposed increase in  
4 rates for electric and natural gas service are as follows:

5 Applicant's present electric and natural gas rates will  
6 not produce sufficient revenue to provide operating income  
7 required to allow the Applicant the opportunity to earn the  
8 7.62% rate of return being requested and supported in this  
9 Application.

10 The Applicant's last electric and natural gas general rate  
11 case change (Case Nos. AVU-E-12-08 and AVU-G-12-07) in Idaho  
12 was effective in March 2013, with a second-step increase  
13 effective in October 2013.

14 The proposed revenue increases are driven primarily by an  
15 increase in Net Plant Investment (including return on  
16 investment, depreciation and taxes, and offset by the tax  
17 benefit of interest). In 2016 these increased costs for  
18 electric operations are offset, in part, by a reduction in net  
19 power supply and transmission expenditures. For 2017, net power  
20 supply expenses contribute significantly to the incremental  
21 revenue requirement requested above that proposed for 2016, the  
22 majority of which relates to the expiration of a capacity sales  
23 agreement with Portland General Electric on December 31, 2016.

24 Unless the increased rates as requested in this filing are  
25 approved, Applicant's rates will not be fair, just and

1 reasonable and it will not have the opportunity to realize a  
2 fair rate of return on its investment.

3 Applicant's evidence in support of its need for increased  
4 electric and natural gas rates is based on a 12-month ended  
5 December 31, 2014 test year. Applicant's rate base evidence  
6 is presented on an average basis. Documentation showing how  
7 the test year data was adjusted is provided in the testimony  
8 and exhibits of Company witness Ms. Andrews.

9 Applicant provides utility service in states other than  
10 Idaho. A jurisdictional separation of all investments,  
11 revenues and expenses allocated or assigned in whole or in part  
12 to the Idaho utility business regulated by this Commission is  
13 described in the testimony and exhibits of Ms. Andrews.

14

15

#### VII.

16 Applicant's evidence will show that an overall rate of  
17 return of 7.62% is fair, just and reasonable. The Company's  
18 exhibits and testimony support an increase in retail electric  
19 and natural gas revenue of \$13.2 million and \$3.2 million,  
20 respectively, for 2016 and \$13.7 million and \$1.7 million,  
21 respectively, for 2017. Simultaneous with the filing of this  
22 Application, Applicant has filed its prepared direct testimony  
23 and exhibits in support of its revised rates, as well as  
24 workpapers showing how test year data were adjusted.

25

#### VIII.

1           A complete justification of the proposed increases in  
2 electric and natural gas rates is provided in the testimony and  
3 exhibits of Company witnesses. These witnesses and a brief  
4 summary of their testimony are as follows.

5           Mr. Scott L. Morris, Chairman, President, and Chief  
6 Executive Officer of Avista, presents the Company's policy  
7 testimony and provides an overview of Avista Corporation. He  
8 will summarize the Company's rate request in this filing, and  
9 provide some context for why there is a continuing need for  
10 retail rate increases, not just for Avista, but for the electric  
11 and natural gas utility industry in general.

12           Mr. Morris will provide an overview of our cost management  
13 initiatives, our communications initiatives to help customers  
14 better understand the changes in costs that are causing rates  
15 to increase, and briefly explain the Company's customer support  
16 programs in place to assist our customers.

17           Mr. Mark Thies, Senior Vice President and Chief Financial  
18 Officer, will provide a financial overview of the Company and  
19 will explain the proposed capital structure, overall rate of  
20 return, and Avista's credit ratings. He will also discuss,  
21 among other things, the Company's capital expenditures  
22 program. In brief, he will provide information that shows:

- 23           • Avista's plans call for making significant utility  
24 capital investments in our electric and natural gas  
25 systems to preserve and enhance service reliability for  
26 our customers, including the continued replacement of  
27 aging infrastructure. Capital expenditures of \$1.08  
28 billion are planned for 2015-2017. Avista needs

1 adequate cash flow from operations to fund these  
2 requirements, together with access to capital from  
3 external sources under reasonable terms, on a  
4 sustainable basis.

5 • We are proposing an overall rate of return of 7.62  
6 percent, which includes a 50.0 percent common equity  
7 ratio, a 9.9 percent return on equity, and a cost of  
8 debt of 5.34 percent. We believe our proposed overall  
9 rate of return of 7.62 percent and proposed capital  
10 structure provide a reasonable balance between safety  
11 and economy.

12 • Avista's corporate credit rating from Standard & Poor's  
13 is currently BBB and Baa1 from Moody's Investors  
14 Service. Avista must operate at a level that will  
15 support a solid investment grade corporate credit  
16 rating in order to access capital markets at reasonable  
17 rates. A supportive regulatory environment is an  
18 important consideration by the rating agencies when  
19 reviewing Avista. Maintaining solid credit metrics and  
20 credit ratings will also help support a stock price  
21 necessary to issue equity under reasonable terms to  
22 fund capital requirements.

23 • Avista completed two significant business unit  
24 transactions in 2014: the sale of Ecova and the  
25 acquisition of Alaska Electric Light and Power utility  
26 operations. These transactions are supportive to our  
27 business profile and their financial impacts have  
28 positively complemented our ongoing financial  
29 structure and operations.

30 Mr. Adrien McKenzie, as Vice President of Financial  
31 Concepts and Applications (FINCAP), Inc., has been retained to  
32 present testimony with respect to the Company's cost of common  
33 equity. He concludes that:

34 • In order to reflect the risks and prospects associated  
35 with Avista's jurisdictional utility operations, his  
36 analyses focused on a proxy group of 19 other utilities  
37 with comparable investment risks.

38 • Because investors' required return on equity is  
39 unobservable and no single method should be viewed in

1 isolation, he applied the DCF, ECAPM, and risk premium  
2 methods to estimate a fair ROE for Avista;

3 • Based on the results of these analyses, and giving less  
4 weight to extremes at the high and low ends of the range,  
5 he concluded that the cost of equity for the proxy group  
6 of utilities is in the 9.4 percent to 10.8 percent  
7 range, or 9.5 percent to 10.9 percent after  
8 incorporating an adjustment to account for the impact  
9 of common equity flotation costs; and,

10 • As reflected in the testimony of Mark T. Thies, Avista  
11 is requesting a fair ROE of 9.9 percent, which falls  
12 below the 10.2 percent midpoint of his recommended  
13 range. Considering capital market expectations, the  
14 exposures faced by Avista, and the economic  
15 requirements necessary to maintain financial integrity  
16 and support additional capital investment even under  
17 adverse circumstances, it is his opinion that 9.9  
18 percent represents a conservative ROE for Avista.

19 Mr. Scott Kinney, Director of Power Supply, will provide  
20 an overview of Avista's resource planning and power supply  
21 operations. This includes summaries of the Company's  
22 generation resources, the current and future load and resource  
23 position, and future resource plans. As part of an overview  
24 of the Company's risk management policy, he will provide an  
25 update on the Company's hedging practices. Mr. Kinney will  
26 address hydroelectric and thermal project upgrades, followed  
27 by an update on recent developments regarding hydro licensing.

28 Mr. Clint Kalich, Manager of Resource Planning & Power  
29 Supply Analyses, will describe the Company's use of the  
30 AURORA<sub>XMP</sub> dispatch model, or "Dispatch Model." He will explain  
31 the key assumptions driving the Dispatch Model's market  
32 forecast of electricity prices. The discussion includes the  
33 variables of natural gas, Western Interconnect loads and

1 resources, and hydroelectric conditions. Further, he will  
2 describe how the model dispatches its resources and contracts  
3 to maximize customer benefit and tracks their values for use  
4 in pro forma calculations. Finally, Mr. Kalich will present  
5 the modeling results provided to Company witness Mr. Johnson  
6 for his power supply pro forma adjustment calculations.

7 Mr. William Johnson, Wholesale Marketing Manager, will:  
8 1) identify and explain the proposed normalizing and pro forma  
9 adjustments (2016 and 2017) to the January 2014 through  
10 December 2014 test period power supply revenues and expenses;  
11 and 2) describe the proposed level of expense and load change  
12 adjustment rate (LCAR) for Power Cost Adjustment (PCA)  
13 purposes, using the pro forma costs proposed by the Company in  
14 this filing.

15 Ms. Jody Morehouse, Director of Gas Supply, will describe  
16 Avista's natural gas resource planning process, provide an  
17 overview of the Jackson Prairie storage facility, and provide  
18 an update on the Company's 2014 Natural Gas Integrated Resource  
19 Plan.

20 Mr. Don Kopczynski, Vice President of Energy Delivery,  
21 will provide an overview of the Company's electric and natural  
22 gas energy delivery facilities, a summary of Avista's customer  
23 support programs in Idaho and an update on our continuing  
24 Natural Gas Pipeline Replacement Program.

1           Mr. Bryan Cox, Director, Transmission Operations,  
2 describes Avista's transmission revenues and expenses for the  
3 2016 and 2017 two-year rate plan. Mr. Cox will also discuss  
4 Avista's transmission and Distribution capital expenditures,  
5 for the period January 2015 through the 2017 rate year.

6           Mr. Jim Kensok, Vice President and Chief Information and  
7 Security Officer, will describe the costs associated with  
8 Avista's Information Service/Information Technology (IS/IT)  
9 programs and projects. These costs include the capital  
10 investments for a range of systems used by the Company,  
11 including the replacement of the Company's legacy Customer  
12 Information and Work and Asset Management System ("Project  
13 Compass"), Avistautilities.com WEB replacement, and several  
14 more important applications. He will also describe the  
15 additional IS/IT expenses required to support a range of new  
16 and updated applications and systems for cyber security, the  
17 operation of the new Customer Information and Work and Asset  
18 Management Systems, the Asset Facilities Management  
19 application, etc.

20           Ms. Karen Schuh, Senior Regulatory Analyst, will cover  
21 Avista's planned capital investments in utility plant through  
22 December 31, 2017. Company witness Ms. Andrews, has included  
23 adjustments to reflect these investments in her electric and  
24 natural gas revenue requirements for the 2016 and 2017 two-year  
25 rate plan.



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**IX.**

Avista has provided under separate cover an Attorney's Certificate And Claim Of Confidentiality Relating To Portions Of Avista's Exhibits and Workpapers pursuant to Idaho Code Section 9-340D and IDAPA 31.01.01.067 and 31.01.01.233.

**X.**

Notice to the public of the proposed rates and charges, pursuant to IDAPA 31.01.01.125, will be given to customers by distributing a customer notice, as a bill stuffer, to each customer over a billing cycle (June 5, 2015 through July 3, 2015), and by a news release, both of which are attached as Exhibit B.

**XI.**

Portions of the Company's Application and accompanying testimony and exhibits are based on computer models. Documentation and explanation on some of the models have already been provided to Commission Staff. Additional documentation and explanation are provided with testimony, exhibits and workpapers in this filing. Further information can be provided upon request.

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XII.

The Applicant stands ready for immediate consideration of this Application.

WHEREFORE Applicant requests the Commission issue its Order finding the proposed rates and charges to be fair, just, reasonable and nondiscriminatory. The Applicant is also requesting that the Commission suspend the Applicant's filing for 30 days plus 5 months from the proposed effective date of July 3, 2015. Doing so recognizes the fact that new rates for 2016 cannot go into effect prior to January 1, 2016 pursuant to Order 33130. Under the Company's two-year rate plan proposal, the suspended tariffs for 2017 would go into effect on January 1, 2017, as stated on those tariff sheets.

DATED at Spokane, Washington, this 29<sup>th</sup> day of May 2015

AVISTA CORPORATION

By  \_\_\_\_\_

David J. Meyer  
Vice President and Chief Counsel for  
Regulatory & Governmental Affairs  
Avista Corporation

1 STATE OF WASHINGTON )

2 : SS

3 County of Spokane )

4

5 David J. Meyer, being duly sworn, on oath deposes and  
6 says:

7 That he is the Vice President and Chief Counsel of Regulatory  
8 and Governmental Affairs of Avista Corporation;

9 That he has read the foregoing Application, knows the contents  
10 thereof, and believes the same to be true.

11

12

13

14

  
\_\_\_\_\_

15

David J. Meyer

16

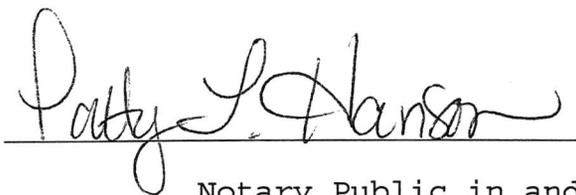
17

18 Subscribed and sworn to before me this 29<sup>th</sup> day of May 2015.

19

20

21

  
\_\_\_\_\_

22

23

Notary Public in and for the State

24

Washington, residing in Spokane



**EXHIBIT A**

**Tariff Pages**

2016

Tariffs

AVISTA CORPORATION  
dba Avista Utilities

INDEX PAGE - IDAHO

Schedule No.	Title of Sheet	Sheet No.
	Title Page.....	A
	Index Page.....	B
1	Residential Service - Idaho.....	1
11	General Service - Idaho.....	11
12	Residential And Farm General Service - Idaho.....	12
21	Large General Service-Idaho .....	21
22	Residential And Farm Large General Service - Idaho .....	22
25	Extra Large General Service - Idaho .....	25
25P	Extra Large General Service To Clearwater Paper Facility – Idaho .....	25P
31	Pumping Service - Idaho .....	31
32	Residential And Farm Pumping Service - Idaho .....	32
41	Company Owned Street Light Service - Idaho .....	41
42	Company Owned Street Light Service - Idaho .....	42
44	Customer Owned Street Light Energy & Maintenance Service - Idaho High-Pressure Sodium Vapor.....	44
45	Customer Owned Street Light Energy Service - Idaho .....	45
46	Customer Owned Street Light Energy Service – Idaho .....	46
47	Area Lighting-Idaho-Mercury Vapor - Idaho .....	47
48	Residential And Farm Area Lighting - Idaho .....	48
49	Area Lighting – Idaho.....	49

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
 dba Avista Utilities

INDEX PAGE - IDAHO

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
	Title Page.....	A
	Index Page.....	B
1	Residential Service - Idaho.....	1
11	General Service - Idaho.....	11
12	Residential And Farm General Service - Idaho.....	12
21	Large General Service-Idaho .....	21
22	Residential And Farm Large General Service - Idaho .....	22
25	Extra Large General Service - Idaho .....	25
25P	Extra Large General Service To Clearwater Paper Facility – Idaho .....	25P
31	Pumping Service - Idaho .....	31
32	Residential And Farm Pumping Service - Idaho .....	32
41	Company Owned Street Light Service - Idaho.....	41
42	Company Owned Street Light Service - Idaho High-Pressure Sodium Vapor.....	42
<del>43</del>	<del>Customer Owned Street Light Energy &amp; Maintenance Service - Idaho...</del>	<del>43</del>
44	Customer Owned Street Light Energy & Maintenance Service - Idaho High-Pressure Sodium Vapor.....	44
45	Customer Owned Street Light Energy Service - Idaho .....	45
46	Customer Owned Street Light Energy Service – Idaho High-Pressure Sodium Vapor.....	46
47	Area Lighting-Idaho-Mercury Vapor - Idaho .....	47
48	Residential And Farm Area Lighting - Idaho .....	48
49	Area Lighting – Idaho - High-Pressure Sodium Vapor.....	49

Issued September 30, 2011

Effective October 1, 2011

Issued by Avista Utilities  
 By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

INDEX PAGE - IDAHO

Schedule No.	Title of Sheet	Sheet No.
	Title Page.....	A
	Index Page.....	B
1	Residential Service - Idaho.....	1
11	General Service - Idaho.....	11
12	Residential And Farm General Service - Idaho.....	12
21	Large General Service-Idaho .....	21
22	Residential And Farm Large General Service - Idaho .....	22
25	Extra Large General Service - Idaho .....	25
25P	Extra Large General Service To Clearwater Paper Facility – Idaho .....	25P
31	Pumping Service - Idaho .....	31
32	Residential And Farm Pumping Service - Idaho .....	32
41	Company Owned Street Light Service - Idaho .....	41
42	Company Owned Street Light Service - Idaho .....	42
44	Customer Owned Street Light Energy & Maintenance Service - Idaho High-Pressure Sodium Vapor.....	44
45	Customer Owned Street Light Energy Service - Idaho .....	45
46	Customer Owned Street Light Energy Service – Idaho .....	46
47	Area Lighting-Idaho-Mercury Vapor - Idaho .....	47
48	Residential And Farm Area Lighting - Idaho .....	48
49	Area Lighting – Idaho.....	49

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

INDEX PAGE - IDAHO - continued

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
<u>Miscellaneous Schedules</u>		
51	Line Extension, Conversion, and Relocation Schedule - Idaho .....	51
53	Temporary Service .....	53
54	Line Extension And Conversion Schedule for Local Improvement Districts - Idaho .....	54
58	Tax Adjustment Schedule - Idaho .....	58
59	Residential And Farm Energy Rate Adjustment - Idaho .....	59
62	Cogeneration And Small Power Production Schedule - Idaho .....	62
63	Net Metering Option.....	63
66	Temporary Power Cost Adjustment - Idaho .....	66
70	Idaho Rules And Regulations .....	70
75	Fixed Cost Adjustment - Idaho .....	75
90	Electric Energy Efficiency Programs - Idaho .....	90
91	Energy Efficiency Rider Adjustment - Idaho.....	91
95	Optional Renewable Power Rate - Idaho .....	95
96	Energy Load Management Program - Pilot.....	96
97	Rebate of Electric Earnings Test Deferral - Idaho.....	97

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
 dba Avista Utilities

INDEX PAGE - IDAHO - continued

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
<u>Miscellaneous Schedules</u>		
51	Line Extension, Conversion, and Relocation Schedule - Idaho .....	51
53	Temporary Service .....	53
54	Line Extension And Conversion Schedule for Local Improvement Districts - Idaho .....	54
58	Tax Adjustment Schedule - Idaho .....	58
59	Residential And Farm Energy Rate Adjustment - Idaho .....	59
62	Cogeneration And Small Power Production Schedule - Idaho .....	62
63	Net Metering Option.....	63
66	Temporary Power Cost Adjustment - Idaho .....	66
70	Idaho Rules And Regulations.....	70
90	Electric Energy Efficiency Programs - Idaho .....	90
91	Energy Efficiency Rider Adjustment - Idaho.....	91
95	Optional Renewable Power Rate – Idaho .....	95
96	Energy Load Management Program - Pilot .....	96
97	Rebate of 2013 Electric Earnings Test Deferral - Idaho.....	97

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 dba Avista Utilities

INDEX PAGE - IDAHO - continued

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
<u>Miscellaneous Schedules</u>		
51	Line Extension, Conversion, and Relocation Schedule - Idaho .....	51
53	Temporary Service .....	53
54	Line Extension And Conversion Schedule for Local Improvement Districts - Idaho .....	54
58	Tax Adjustment Schedule - Idaho .....	58
59	Residential And Farm Energy Rate Adjustment - Idaho .....	59
62	Cogeneration And Small Power Production Schedule - Idaho .....	62
63	Net Metering Option.....	63
66	Temporary Power Cost Adjustment - Idaho .....	66
70	Idaho Rules And Regulations .....	70
75	Fixed Cost Adjustment - Idaho .....	75
90	Electric Energy Efficiency Programs - Idaho .....	90
91	Energy Efficiency Rider Adjustment - Idaho.....	91
95	Optional Renewable Power Rate – Idaho .....	95
96	Energy Load Management Program - Pilot.....	96
97	Rebate of Electric Earnings Test Deferral - Idaho.....	97

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AVISTA CORPORATION  
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$8.50 Basic Charge, plus		
First	600 kWh	8.422¢ per kWh
All over	600 kWh	9.404¢ per kWh

Monthly Minimum Charge: \$8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus		
First	600 kWh	8.146¢ per kWh
All over	600 kWh	9.096¢ per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$8.50</u> Basic Charge, plus		
First	600 kWh	<u>8.422¢</u> per kWh
All over	600 kWh	<u>9.404¢</u> per kWh

Monthly Minimum Charge: \$8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 11

## GENERAL SERVICE - IDAHO

(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

## MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	9.837¢ per kWh
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All Over	3650 kWh	7.178¢ per kWh
----------	----------	----------------

Demand Charge:

No charge for the first 20 kW of demand.

\$5.50 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

## DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$10.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh 9.634¢ per kWh

All Over 3650 kWh 7.178¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	<u>9.837¢</u> per kWh
-------	----------	-----------------------

All Over	3650 kWh	<u>7.178¢</u> per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$5.50 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO  
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Vice President, State & Federal Regulation



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SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO  
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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Kelly Norwood,

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SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO  
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.473¢ per kWh
All Over	250,000 kWh	5.524¢ per kWh

**Demand Charge:**

\$375.00 for the first 50 kW of demand or less.

\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$375.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<del>6.297¢</del> per kWh
All Over	250,000 kWh	<del>5.373¢</del> per kWh

Demand Charge:

~~\$350.00~~ for the first 50 kW of demand or less.  
\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$350.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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AVISTA CORPORATION  
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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.473¢ per kWh
All Over	250,000 kWh	5.524¢ per kWh

Demand Charge:

\$375.00 for the first 50 kW of demand or less.  
\$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$375.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO  
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 22

### RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO (Alternating 60 cycle current, available phase and voltage)

#### AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

#### MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO  
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.336¢ per kWh
All Over	500,000 kWh	4.519¢ per kWh

Demand Charge:

\$13,750.00 for the first 3,000 kVA of demand or less.  
\$5.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$711,110

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.212¢ per kWh
All Over	500,000 kWh	4.414¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.  
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$683,420~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.336¢</u> per kWh
All Over	500,000 kWh	<u>4.519¢</u> per kWh

Demand Charge:

\$13,750.00 for the first 3,000 kVA of demand or less.  
\$5.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$711,110

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION  
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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

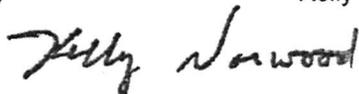
The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

#### DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

#### SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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## SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

**DEMAND:**

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

**SPECIAL TERMS AND CONDITIONS:**

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

## AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

## APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.257¢ per kwh

Demand Charge:

\$13,750.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$633,270

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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*Kelly Norwood*

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:  
4.254¢ per kwh

Demand Charge:

~~\$12,500.00~~ for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$617,940~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.257¢ per kwh

Demand Charge:

\$13,750.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$633,270

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION  
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SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25P (continued)

**DEMAND:**

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

**SPECIAL TERMS AND CONDITIONS:**

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

9.759¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.319¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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*Kelly Norwood*

AVISTA CORPORATION  
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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$8.00~~ Basic Charge, plus

Energy Charge:

~~9.299¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~7.927¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

9.759¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.319¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 32

### RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO (Alternating 60 cycle current, available phase and voltage)

#### AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

#### MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly Norwood,

Vice President, State & Federal Regulation



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d/b/a Avista Utilities

### SCHEDULE 32

#### RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO (Alternating 60 cycle current, available phase and voltage)

##### AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

##### MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

##### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO  
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate		
<u>Single Mercury Vapor</u>								
7000			411	\$ 15.48			416	\$ 15.48
10000			511	18.75				
20000			611	26.45				

\*Not available to new customers accounts, or locations.  
 #Decorative Curb.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
 By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$14.56					416	\$14.56
10000			511	17.64						
20000			611	24.88						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

Issued August 29, 2013

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.48					416	\$ 15.48
10000			511	18.75						
20000			611	26.45						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$10.91					234#	\$13.61		
100W	935	11.42					434#	14.30		
100W	435	13.25	431	\$ 13.90	432	\$25.04	433	25.04	436	\$13.90
200W	535	22.00	531	22.65	532	33.74	533	33.74	536	22.65
250W	635	25.81	631	26.48	632	37.58	633	37.58	636	26.48
400W	835	38.73	831	39.38	832	50.52	833	50.52	836	39.38
150W									936	20.70

<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	\$ 27.89	442	\$ 39.78			446	\$ 27.89
200W	545	\$43.97			542	57.15			546	44.63

#Decorative Curb

<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$19.91					474*	25.89		
100W Post Top							484*	24.84		
100W Kim Light							438**	14.31		

\*16' fiberglass pole  
 \*\*25' fiberglass pole

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities  
 By Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
~~HIGH PRESSURE SODIUM VAPOR~~  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.26					234#	\$12.80		
100W	935	10.74					434#	13.45		
100W	435	12.47	431	\$13.08	432	\$23.56	433	23.56	436	\$13.08
200W	535	20.70	531	21.34	532	31.74	533	31.74	536	21.34
250W	635	24.28	631	24.94	632	35.35	633	35.35	636	24.94
400W	835	36.44	831	37.05	832	47.53	833	47.53	836	37.05
150W									936	19.47

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$26.24	442	\$37.42			446	\$26.24
200W	545	\$41.37			542	53.77			546	41.99

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$18.73					474*	24.36		
100W Post Top							484*	23.37		
100W Kim Light							438**	13.46		

\*16' fiberglass pole

\*\*25' fiberglass pole

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.91					234#	\$13.61		
100W	935	11.42					434#	14.30		
100W	435	13.25	431	\$ 13.90	432	\$25.04	433	25.04	436	\$13.90
200W	535	22.00	531	22.65	532	33.74	533	33.74	536	22.65
250W	635	25.81	631	26.48	632	37.58	633	37.58	636	26.48
400W	835	38.73	831	39.38	832	50.52	833	50.52	836	39.38
150W									936	20.70

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 27.89	442	\$ 39.78			446	\$ 27.89
200W	545	\$43.97			542	57.15			546	44.63

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$19.91					474*	25.89		
100W Post Top							484*	24.84		
100W Kim Light							438**	14.31		

\*16' fiberglass pole  
 \*\*25' fiberglass pole

Issued June 1, 2015

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Issued by Avista Utilities  
 By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.42					434L#	14.30		
70W	435L	13.25	431L	\$ 13.90	432L	\$ 25.04	433L	25.04	436L	\$ 13.90
107W	535L	22.00	531L	22.65	532L	33.74	533L	33.74	536L	22.65
 <u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	\$ 27.89	442L	\$ 39.78			446L	\$ 27.89
107W	545L	\$ 43.97			542L	57.15			546L	44.63
 #Decorative Curb										
 Decorative LED										
70W Granville	475L	\$ 19.91					474L*	25.89		
70W Post Top							484L*	24.84		

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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Issued by Avista Utilities  
By Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

**SPECIAL TERMS AND CONDITIONS:**

~~\_\_\_\_\_ Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.~~

~~\_\_\_\_\_ Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.~~

~~\_\_\_\_\_ Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.~~

~~\_\_\_\_\_ Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.~~

~~\_\_\_\_\_ Service under this schedule is subject to the Rules and Regulations contained in this tariff.~~

~~\_\_\_\_\_ The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Bonneville Power Administration Settlement Schedule 97.~~

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Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 42A - Continued

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	Wood					Metal Standard				
	No Pole		Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<b>Single Light Emitting Diode (LED)</b>										
<b>(Nominal Rating in Watts)</b>										
70W	935L	11.42					434L#	14.30		
70W	435L	13.25	431L	\$ 13.90	432L	\$25.04	433L	25.04	436L	\$13.90
107W	535L	22.00	531L	22.65	532L	33.74	533L	33.74	536L	22.65
<b>Double Light Emitting Diode (LED)</b>										
<b>(Nominal Rating in Watts)</b>										
70W			441L	\$ 27.89	442L	\$ 39.78			446L	\$ 27.89
107W	545L	\$43.97			542L	57.15			546L	44.63
<b>#Decorative Curb</b>										
<b>Decorative LED</b>										
70W Granville	475L	\$19.91					474L*	25.89		
70W Post Top							484L*	24.84		

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of 13.622%.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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 By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42B - Continued

**SPECIAL TERMS AND CONDITIONS:**

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
 IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$ 10.12	431	\$ 10.12	432	\$ 10.12	433	\$ 10.12	
200W	535	15.27	531	15.27	532	15.27	533	15.27	534 15.27
250W	635	17.17	631	17.17	632	17.17	633	17.17	
310W	735	19.55	731	19.55	732	19.55	733	19.55	
400W	835	27.35	831	27.35	832	27.35	833	27.35	
150W	935	13.28	931	13.28	932	13.28	933	13.28	936 13.28
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)									
100W			441	19.38	442	19.38	443	19.38	
200W					542	29.90	543	29.90	
310W					742	38.45			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Issued by Avista Utilities  
 By

Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	<del>9.52</del>	431	<del>9.52</del>	432	<del>9.52</del>	433	<del>9.52</del>		
200W	535	14.37	531	14.37	532	14.37	533	14.37	534	14.37
250W	635	16.15	631	16.15	632	16.15	633	16.15		
310W	735	18.39	731	18.39	732	18.39	733	18.39		
400W	835	25.73	831	25.73	832	25.73	833	25.73		
150W	935	12.49	931	12.49	932	12.49	933	12.49	936	12.49
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	18.23	442	18.23	443	18.23		
200W					542	28.13	543	28.13		
310W					742	36.17				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
 IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 10.12	431	\$ 10.12	432	\$ 10.12	433	\$ 10.12		
200W	535	15.27	531	15.27	532	15.27	533	15.27	534	15.27
250W	635	17.17	631	17.17	632	17.17	633	17.17		
310W	735	19.55	731	19.55	732	19.55	733	19.55		
400W	835	27.35	831	27.35	832	27.35	833	27.35		
150W	935	13.28	931	13.28	932	13.28	933	13.28	936	13.28
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	19.38	442	19.38	443	19.38		
200W					542	29.90	543	29.90		
310W					742	38.45				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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AVISTA CORPORATION  
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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 7.43
20000#	615	13.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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### SCHEDULE 45

#### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.99	519	\$ 4.71
20000#	615	12.70	619	8.77

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 7.43
20000#	615	13.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 4.62
200W	535	8.62
250W	635	10.61
310W	735	12.61
400W	835	16.08
150W	935	6.66

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is **10.481¢** per kWh.

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SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
~~HIGH PRESSURE SODIUM VAPOR~~  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		<del>Dusk to 1:00 a.m. Service</del>	
	Code	Rate	<del>Code</del>	<del>Rate</del>
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 4.35	439	<del>\$ 3.02</del>
200W	535	8.11	539	<del>5.69</del>
250W	635	9.98	639	<del>7.11</del>
310W	735	11.86	739	<del>8.13</del>
400W	835	15.13	839	<del>11.43</del>
150W	935	6.27		

~~SPECIAL TERMS AND CONDITIONS:~~

~~Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.~~

~~Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.~~

~~Service under this schedule is subject to the Rules and Regulations contained in this tariff.~~

~~The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.~~

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SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 4.62
200W	535	8.62
250W	635	10.61
310W	735	12.61
400W	835	16.08
150W	935	6.66

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is 10.481¢ per kWh.

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## SCHEDULE 46A - Continued

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

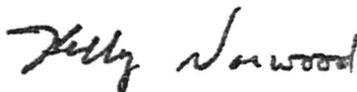
The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 46A - Continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 15.48	\$ 18.75	\$ 26.62
Luminaire and Standard:			
30-foot wood pole	19.38	22.65	30.53
Galvanized steel standards:			
25 foot			36.61
30 foot			37.64

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 6.36
55-foot wood pole	12.34
20-foot fiberglass-direct burial	6.36

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<del>\$ 14.56</del>	<del>\$ 17.64</del>	<del>\$ 25.04</del>

Luminaire and Standard:

30-foot wood pole	<del>18.23</del>	<del>21.31</del>	<del>28.72</del>
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Galvanized steel standards:

25 foot	<del>23.94</del>	<del>27.01</del>	<del>34.44</del>
30 foot	<del>24.91</del>	<del>27.99</del>	<del>35.41</del>

Aluminum standards:

25 foot	<del>25.99</del>	<del>29.09</del>	<del>36.50</del>
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<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	<del>\$ 5.98</del>
55-foot wood pole	<del>11.61</del>
20-foot fiberglass-direct burial	<del>5.98</del>

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 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<u>\$ 15.48</u>	<u>\$ 18.75</u>	<u>\$ 26.62</u>
Luminaire and Standard:			
30-foot wood pole	<u>19.38</u>	<u>22.65</u>	<u>30.53</u>
Galvanized steel standards:			
25 foot			<u>36.61</u>
30 foot			<u>37.64</u>

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	<u>\$ 6.36</u>
55-foot wood pole	<u>12.34</u>
20-foot fiberglass-direct burial	<u>6.36</u>

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 47A - continued

## SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO  
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 48

#### RESIDENTIAL AND FARM AREA LIGHTING - IDAHO (Alternating 60 cycle current, single phase and available voltage)

**AVAILABLE:**

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

**MONTHLY RATE:**

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO  
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 49

AREA LIGHTING - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 12.35	\$ 16.33	18.87	\$ 24.22
Decorative Curb	12.35			
100W Granville w/16-foot decorative pole	\$ 31.08			
100W Post Top w/16-foot decorative pole	29.81			
100W Kim Light w/25-foot fiberglass pole	18.73			
400W Flood (No pole)				29.60

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)	
	<u>70W</u>	<u>107W</u>
<u>Luminaire</u>		
Cobrahead	\$ 12.35	\$ 16.33
Decorative Curb	12.35	
70W Granville w/16-foot decorative pole	\$ 31.08	
107W Post Top w/16-foot decorative pole	29.81	

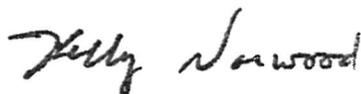
<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.36
40-foot wood pole	10.46
55-foot wood pole	12.31
20-foot fiberglass	6.36
25-foot galvanized steel standard	9.96
30-foot galvanized steel standard*	11.00
25-foot galvanized aluminum standard*	12.15
30-foot fiberglass-pedestal base	30.42
30-foot steel-pedestal base	28.07
35-foot steel-direct buried	28.07

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
HIGH PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	<del>\$ 11.62</del>	<del>\$ 15.36</del>	<del>17.75</del>	<del>\$ 22.79</del>
Decorative Curb	11.62			
100W Granville w/16-foot decorative pole	\$ 29.24			
100W Post Top w/16-foot decorative pole	28.04			
100W Kim Light w/25-foot fiberglass pole	17.62			
400W Flood (No pole)				27.85
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				<del>\$ 5.98</del>
40-foot wood pole				9.84
55-foot wood pole				11.58
20-foot fiberglass				5.98
25-foot galvanized steel standard				9.37
30-foot galvanized steel standard*				10.35
25-foot galvanized aluminum standard*				11.43
30-foot fiberglass-pedestal base				28.62
30-foot steel-pedestal base				26.41
35-foot steel-direct buried				26.41

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Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

## MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>12.35</u>	\$ <u>16.33</u>	<u>18.87</u>	\$ <u>24.22</u>
Decorative Curb	<u>12.35</u>			
100W Granville w/16-foot decorative pole	\$ <u>31.08</u>			
100W Post Top w/16-foot decorative pole	<u>29.81</u>			
100W Kim Light w/25-foot fiberglass pole	<u>18.73</u>			
400W Flood (No pole)				<u>29.60</u>

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)	
	<u>70W</u>	<u>107W</u>
<u>Luminaire</u>		
Cobrahead	\$ <u>12.35</u>	\$ <u>16.33</u>
Decorative Curb	<u>12.35</u>	
70W Granville w/16-foot decorative pole	\$ <u>31.08</u>	
107W Post Top w/16-foot decorative pole	<u>29.81</u>	

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ <u>6.36</u>
40-foot wood pole	<u>10.46</u>
55-foot wood pole	<u>12.31</u>
20-foot fiberglass	<u>6.36</u>
25-foot galvanized steel standard	<u>9.96</u>
30-foot galvanized steel standard*	<u>11.00</u>
25-foot galvanized aluminum standard*	<u>12.15</u>
30-foot fiberglass-pedestal base	<u>30.42</u>
30-foot steel-pedestal base	<u>28.07</u>
35-foot steel-direct buried	<u>28.07</u>

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire    \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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*Kelly Norwood*

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49A - Continued

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire    \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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AVISTA CORPORATION  
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SCHEDULE 49A - Continued

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire    \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 75****FIXED COST ADJUSTMENT MECHANISM – ELECTRIC****PURPOSE:**

This Schedule establishes balancing accounts and implements an annual Fixed Cost Adjustment ("FCA") rate mechanism that separates the recovery of the Company's Commission authorized revenues from kilowatt-hour sales to customers served under the applicable electric service schedules.

**APPLICABLE:**

To Customers in the State of Idaho where the Company has electric service available. This schedule shall be applicable to all retail customers taking service under Schedules 1, 11, 12, 21, 22, 31, and 32. This Schedule does not apply to Extra Large General Service Schedule 25, Extra Large General Service to Clearwater Paper Schedule 25P, or to Street and Area Light Schedules 41 through 49.

Applicable Customers will be segregated into two (2) distinct Rate Groups:

Group 1 – Schedule 1

Group 2 – Schedules 11, 12, 21, 22, 31, 32

**MONTHLY RATE:**

Group 1 – \$0.00000 per kWh

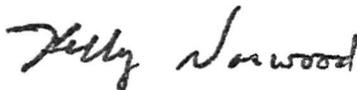
Group 2 – \$0.00000 per kWh

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dba Avista Utilities

**SCHEDULE 75A****FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)****DESCRIPTION OF THE ELECTRIC FIXED COST ADJUSTMENT MECHANISM:**Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Rate Revenue - The Total Rate Revenue is equal to the final approved base rate revenue approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Determine Variable Power Supply Revenue - The Normalized kWhs by rate schedule from the last approved general rate case are multiplied by the approved Load Change Adjustment Rate to determine the total Variable Power Supply Revenue.

Step 3 – Determine Delivery and Power Plant Revenue – To determine the Delivery and Power Plant Revenue, the mechanism subtracts the Variable Power Supply Revenue from the Total Rate Revenue.

Step 4 – Remove Basic Charge Revenue – included in the Delivery and Power Plant Revenue is revenue recovered from customers in Basic and Fixed Demand charges ("Fixed Charges"). Because the FCA mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test year, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 5 – Determine FCA Revenue – FCA Revenue is equal to the Delivery and Power Plant Revenue (Step 3) minus the Basic Charge Revenue (Step 4).

Step 6 – Determine the FCA Revenue per Customer – To determine the annual per customer FCA Revenue, divide the FCA Revenue (by Rate Group) by the approved Rate Year number of Customers (by Rate Group) to determine the annual Allowed FCA Revenue per Customer (by Rate Group).

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AVISTA CORPORATION  
dba Avista Utilities

### SCHEDULE 75B

#### FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

Step 7 – Determine the Monthly FCA Revenue per Customer - to determine the Monthly FCA Revenue per customer, the annual FCA Revenue per customer is shaped based on the monthly kWh usage from the rate year. The FCA mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual FCA Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly FCA Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed FCA Revenue per Customer. The result of this calculation is the total Allowed FCA Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenue included in total actual monthly revenue.

Step 5 – Multiply actual kWh sales by the approved Load Change Adjustment Rate. The result of this calculation is the total revenue collected related to variable power supply.

Step 6 – Subtract the basic charge revenue and the variable power supply revenue from the total actual monthly revenue. The result is the Actual FCA Revenue.

Step 7 – The difference between the Actual FCA Revenue (Step 6) and the Allowed FCA Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 75C  
FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

**ANNUAL ELECTRIC FCA RATE ADJUSTMENT:**

On or before September 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period.

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on November 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated kWh sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a FCA Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the FCA Balancing Account at the quarterly rate published by the FERC.

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Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-15-05.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twenty-four month period, from January 1, 2016 through December 31, 2017. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF 2013 ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the 2013 electric earnings test deferral as set forth in ~~Order No. 33130~~ in Case No. AVU-E-14-05.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a ~~twelve~~ month period, from January 1, 2015 through December 31, 2015. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-15-05.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twenty-four month period, from January 1, 2016 through December 31, 2017. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By

Kelly Norwood, Vice President, State & Federal Regulation

2017

Tariffs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$8.50 Basic Charge, plus  
First 600 kWh 9.052¢ per kWh  
All over 600 kWh 10.108¢ per kWh

Monthly Minimum Charge: \$8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$8.50 Basic Charge, plus		
First	600 kWh	8.422¢ per kWh
All over	600 kWh	9.404¢ per kWh

Monthly Minimum Charge: \$8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$8.50 Basic Charge, plus  
First 600 kWh 9.052¢ per kWh  
All over 600 kWh 10.108¢ per kWh

Monthly Minimum Charge: \$8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$16.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	10.036¢ per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.  
\$6.00 per kW for each additional kW of demand.

Minimum:

\$16.00 for single phase service and \$23.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$13.00~~ Basic Charge, plus  
Energy Charge:

First	3650 kWh	<del>9.837¢</del> per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.  
~~\$5.50~~ per kW for each additional kW of demand.

Minimum:

~~\$13.00~~ for single phase service and ~~\$20.10~~ for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$16.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	<u>10.036¢</u> per kWh
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All Over	3650 kWh	7.178¢ per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$16.00 for single phase service and \$23.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.712¢ per kWh
All Over	250,000 kWh	5.728¢ per kWh

Demand Charge:

\$400.00 for the first 50 kW of demand or less.  
\$6.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$400.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.473¢ per kWh
All Over	250,000 kWh	5.524¢ per kWh

Demand Charge:

~~\$375.00~~ for the first 50 kW of demand or less.

~~\$5.50~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$375.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<u>6.712¢</u> per kWh
All Over	250,000 kWh	<u>5.728¢</u> per kWh

**Demand Charge:**

\$400.00 for the first 50 kW of demand or less.

\$6.00 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$400.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.533¢ per kWh
All Over	500,000 kWh	4.686¢ per kWh

Demand Charge:

\$15,000.00 for the first 3,000 kVA of demand or less.  
\$6.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$746,280

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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### SCHEDULE 25

#### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	<del>5.336¢</del> per kWh
All Over	500,000 kWh	<del>4.519¢</del> per kWh

**Demand Charge:**

~~\$13,750.00~~ for the first 3,000 kVA of demand or less.  
~~\$5.50~~ per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$711,110**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.533¢</u> per kWh
All Over	500,000 kWh	<u>4.686¢</u> per kWh

Demand Charge:

\$15,000.00 for the first 3,000 kVA of demand or less.  
\$6.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$746,280

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:  
4.331¢ per kwh

Demand Charge:

\$15,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$6.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$656,410

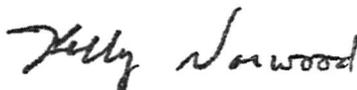
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.257¢ per kwh

Demand Charge:

\$13,750.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: ~~\$5.50~~ per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$633,270~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.331¢ per kwh

Demand Charge:

\$15,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$6.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$656,410

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$12.00 Basic Charge, plus

Energy Charge:

10.237¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.727¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$10.00~~ Basic Charge, plus

Energy Charge:

~~9.759¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~8.319¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
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AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$12.00 Basic Charge, plus

Energy Charge:

10.237¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.727¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

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Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
7000		411	\$ 16.42					416	\$ 16.42	
10000		511	19.89							
20000		611	28.06							

\*Not available to new customers accounts, or locations.  
 #Decorative Curb.

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SCHEDULE 41

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 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$15.48					416	\$15.48
10000			511	18.75						
20000			611	26.45						

\*Not available to new customers accounts, or locations.  
 #Decorative Curb.

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## SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ 16.42			416	\$ 16.42
10000			511	19.89				
20000			611	28.06				

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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## SCHEDULE 42

### COMPANY OWNED STREET LIGHT SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial	Developer		
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.58					234#	\$14.44		
100W	935	12.12					434#	15.17		
100W	435	14.06	431	\$ 14.75	432	\$26.57	433	26.57	436	\$14.75
200W	535	23.34	531	24.03	532	35.80	533	35.80	536	24.03
250W	635	27.39	631	28.10	632	39.87	633	39.87	636	28.10
400W	835	41.09	831	41.78	832	53.60	833	53.60	836	41.78
150W									936	21.96

#### Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 29.59	442	\$ 42.21			446	\$ 29.59
200W	545	\$46.65			542	60.64			546	47.35

#### #Decorative Curb

#### Decorative Sodium Vapor

100W Granville	475	\$21.13					474*	27.47		
100W Post Top							484*	26.36		
100W Kim Light							438**	15.18		

\*16' fiberglass pole

\*\*25' fiberglass pole

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial	Developer		
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.91					234#	\$13.61		
100W	935	11.42					434#	14.30		
100W	435	13.25	431	\$13.90	432	\$25.04	433	25.04	436	\$13.90
200W	535	22.00	531	22.65	532	33.74	533	33.74	536	22.65
250W	635	25.84	631	26.48	632	37.58	633	37.58	636	26.48
400W	835	38.73	831	39.38	832	50.52	833	50.52	836	39.38
150W									936	20.70

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$27.89	442	\$39.78			446	\$27.89
200W	545	\$43.97			542	57.15			546	44.63

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$19.94					474*	25.89		
100W Post Top							484*	24.84		
100W Kim Light							438**	14.31		

\*16' fiberglass pole

\*\*25' fiberglass pole

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Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial	Developer		
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$11.58					234#	\$14.44		
100W	935	12.12					434#	15.17		
100W	435	14.06	431	\$ 14.75	432	\$26.57	433	26.57	436	\$14.75
200W	535	23.34	531	24.03	532	35.80	533	35.80	536	24.03
250W	635	27.39	631	28.10	632	39.87	633	39.87	636	28.10
400W	835	41.09	831	41.78	832	53.60	833	53.60	836	41.78
150W									936	21.96

Double High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

100W			441	\$ 29.59	442	\$ 42.21			446	\$ 29.59
200W	545	\$46.65			542	60.64			546	47.35

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$21.13					474*	27.47		
100W Post Top							484*	26.36		
100W Kim Light							438**	15.18		

\*16' fiberglass pole  
 \*\*25' fiberglass pole

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AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole		Wood Pole		Pedestal Base		Pole Facility Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W	935L	12.12					434L#	15.17		
70W	435L	14.06	431L	\$ 14.75	432L	\$ 26.57	433L	26.57	436L	\$ 14.75
107W	535L	23.34	531L	24.03	532L	35.80	533L	35.80	536L	24.03

<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W			441L	\$ 29.59	442L	\$ 42.21			446L	\$ 29.59
107W	545L	\$ 46.65			542L	60.64			546L	47.35

#Decorative Curb

<u>Decorative LED</u>										
70W Granville	475L	\$ 21.13					474L*	27.47		
70W Post Top							484L*	26.36		

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole		Wood Pole		Pedestal Base		Pole Facility Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W	935L	11.42					434L#	14.30		
70W	435L	13.25	431L	\$13.90	432L	\$25.04	433L	25.04	436L	\$13.90
107W	535L	22.00	531L	22.65	532L	33.74	533L	33.74	536L	22.65

<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W			441L	\$27.89	442L	\$39.78			446L	\$27.89
107W	545L	\$43.97			542L	57.15			546L	44.63

#Decorative Curb

Decorative LED										
70W Granville	475L	\$19.94					474L*	25.89		
70W Post Top							484L*	24.84		

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole		Wood Pole		Pedestal Base		Pole Facility Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W	935L	<u>12.12</u>					434L#	<u>15.17</u>		
70W	435L	<u>14.06</u>	431L	<u>\$ 14.75</u>	432L	<u>\$26.57</u>	433L	<u>26.57</u>	436L	<u>\$14.75</u>
107W	535L	<u>23.34</u>	531L	<u>24.03</u>	532L	<u>35.80</u>	533L	<u>35.80</u>	536L	<u>24.03</u>
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W			441L	<u>\$ 29.59</u>	442L	<u>\$ 42.21</u>			446L	<u>\$ 29.59</u>
107W	545L	<u>\$46.65</u>			542L	<u>60.64</u>			546L	<u>47.35</u>
#Decorative Curb										
Decorative LED										
70W Granville	475L	<u>\$21.13</u>					474L*	<u>27.47</u>		
70W Post Top							484L*	<u>26.36</u>		

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
 IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$ 10.74	431	\$ 10.74	432	\$ 10.74	433	\$ 10.74	
200W	535	16.20	531	16.20	532	16.20	533	16.20	534 16.20
250W	635	18.22	631	18.22	632	18.22	633	18.22	
310W	735	20.74	731	20.74	732	20.74	733	20.74	
400W	835	29.02	831	29.02	832	29.02	833	29.02	
150W	935	14.09	931	14.09	932	14.09	933	14.09	936 14.09
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)									
100W			441	20.56	442	20.56	443	20.56	
200W					542	31.72	543	31.72	
310W					742	40.80			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued June 1, 2015

Effective January 1, 2017

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 By

Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
 IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility										
	No Pole		Wood Pole		Metal Standard						
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed		
				Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>											
100W	435	\$10.12	431	\$10.12	432	\$10.12	433	\$10.12			
200W	535	15.27	531	15.27	532	15.27	533	15.27	534	15.27	
250W	635	17.17	631	17.17	632	17.17	633	17.17			
310W	735	19.55	731	19.55	732	19.55	733	19.55			
400W	835	27.35	831	27.35	832	27.35	833	27.35			
150W	935	13.28	931	13.28	932	13.28	933	13.28	936	13.28	
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)											
100W			441	19.38	442	19.38	443	19.38			
200W					542	29.90	543	29.90			
310W					742	38.45					

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
 IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	Developer Contributed	
				Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$ 10.74	431	\$ 10.74	432	\$ 10.74	433	\$ 10.74	
200W	535	16.20	531	16.20	532	16.20	533	16.20	534 16.20
250W	635	18.22	631	18.22	632	18.22	633	18.22	
310W	735	20.74	731	20.74	732	20.74	733	20.74	
400W	835	29.02	831	29.02	832	29.02	833	29.02	
150W	935	14.09	931	14.09	932	14.09	933	14.09	936 14.09
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)									
100W			441	20.56	442	20.56	443	20.56	
200W					542	31.72	543	31.72	
310W					742	40.80			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 7.88
20000#	615	14.32

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
		Dusk to Dawn Service
<u>Mercury Vapor</u>		
10000	515	\$7.43
20000#	615	13.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
		Dusk to Dawn Service
<u>Mercury Vapor</u>		
10000	515	\$ 7.88
20000#	615	14.32

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 46  
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 4.90
200W	535	9.15
250W	635	11.26
310W	735	13.38
400W	835	17.06
150W	935	7.07

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is **11.121¢** per kWh.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$4.62
200W	535	8.62
250W	635	10.64
310W	735	12.64
400W	835	16.08
150W	935	6.66

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is ~~10.481¢~~ per kWh.

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AVISTA CORPORATION  
 d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	<u>\$ 4.90</u>
200W	535	<u>9.15</u>
250W	635	<u>11.26</u>
310W	735	<u>13.38</u>
400W	835	<u>17.06</u>
150W	935	<u>7.07</u>

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is 11.121¢ per kWh.

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AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 16.42	\$ 19.89	\$ 28.24
Luminaire and Standard:			
30-foot wood pole	20.56	24.03	32.39
Galvanized steel standards:			
25 foot			38.84
30 foot			39.94

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.75
55-foot wood pole	13.09
20-foot fiberglass-direct burial	6.75

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 By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 15.48	\$ 18.75	\$ 26.62
Luminaire and Standard:			
30-foot wood pole	19.38	22.65	30.53
Galvanized steel standards:			
25 foot			36.61
30 foot			37.64

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.36
55-foot wood pole	12.34
20-foot fiberglass-direct burial	6.36

Issued June 1, 2015

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 By

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AVISTA CORPORATION  
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<u>\$ 16.42</u>	<u>\$ 19.89</u>	<u>\$ 28.24</u>
Luminaire and Standard:			
30-foot wood pole	<u>20.56</u>	<u>24.03</u>	<u>32.39</u>
Galvanized steel standards:			
25 foot			<u>38.84</u>
30 foot			<u>39.94</u>

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	<u>\$ 6.75</u>
55-foot wood pole	<u>13.09</u>
20-foot fiberglass-direct burial	<u>6.75</u>

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 13.10	\$ 17.33	20.02	\$ 25.70
Decorative Curb	13.10			
100W Granville w/16-foot decorative pole	\$ 32.98			
100W Post Top w/16-foot decorative pole	31.63			
100W Kim Light w/25-foot fiberglass pole	19.87			
400W Flood (No pole)				31.41

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)	
	<u>70W</u>	<u>107W</u>
<u>Luminaire</u>		
Cobrahead	\$ 13.10	\$ 17.33
Decorative Curb	13.10	
70W Granville w/16-foot decorative pole	\$ 32.98	
107W Post Top w/16-foot decorative pole	31.63	

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 6.75
40-foot wood pole	11.10
55-foot wood pole	13.06
20-foot fiberglass	6.75
25-foot galvanized steel standard	10.57
30-foot galvanized steel standard*	11.67
25-foot galvanized aluminum standard*	12.89
30-foot fiberglass-pedestal base	32.28
30-foot steel-pedestal base	29.78
35-foot steel-direct buried	29.78

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 By

Kelly O. Norwood, Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 12.35	\$ 16.33	<del>18.87</del>	\$ 24.22
Decorative Curb	12.35			
100W Granville w/16-foot decorative pole	\$ 31.08			
100W Post Top w/16-foot decorative pole	29.81			
100W Kim Light w/25-foot fiberglass pole	18.73			
400W Flood (No pole)				-29.60

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)	
	<u>70W</u>	<u>107W</u>
<u>Luminaire</u>		
Cobrahead	\$ 12.35	\$ 16.33
Decorative Curb	12.35	
70W Granville w/16-foot decorative pole	\$ 31.08	
107W Post Top w/16-foot decorative pole	29.81	

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 6.36
40-foot wood pole	10.46
55-foot wood pole	12.31
20-foot fiberglass	6.36
25-foot galvanized steel standard	9.96
30-foot galvanized steel standard*	11.00
25-foot galvanized aluminum standard*	12.15
30-foot fiberglass-pedestal base	30.42
30-foot steel-pedestal base	28.07
35-foot steel-direct buried	28.07

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AVISTA CORPORATION  
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## SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

## MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>13.10</u>	\$ <u>17.33</u>	<u>20.02</u>	\$ <u>25.70</u>
Decorative Curb	<u>13.10</u>			
100W Granville w/16-foot decorative pole	\$ <u>32.98</u>			
100W Post Top w/16-foot decorative pole	<u>31.63</u>			
100W Kim Light w/25-foot fiberglass pole	<u>19.87</u>			
400W Flood (No pole)				<u>31.41</u>

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)	
	<u>70W</u>	<u>107W</u>
<u>Luminaire</u>		
Cobrahead	\$ <u>13.10</u>	\$ <u>17.33</u>
Decorative Curb	<u>13.10</u>	
70W Granville w/16-foot decorative pole	\$ <u>32.98</u>	
107W Post Top w/16-foot decorative pole	<u>31.63</u>	

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ <u>6.75</u>
40-foot wood pole	<u>11.10</u>
55-foot wood pole	<u>13.06</u>
20-foot fiberglass	<u>6.75</u>
25-foot galvanized steel standard	<u>10.57</u>
30-foot galvanized steel standard*	<u>11.67</u>
25-foot galvanized aluminum standard*	<u>12.89</u>
30-foot fiberglass-pedestal base	<u>32.28</u>
30-foot steel-pedestal base	<u>29.78</u>
35-foot steel-direct buried	<u>29.78</u>

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Kelly O. Norwood, Vice-President, State & Federal Regulation

**2016**

**Tariffs**

AVISTA CORPORATION  
 d/b/a Avista Utilities

INDEX PAGE - IDAHO

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
	Title Page.....	A
	Index.....	B
	Definition of Rate Area.....	C
101	General Service - Firm - Idaho.....	101
111	Large General Service - Firm - Idaho.....	111
112	Large General Service - Firm - Idaho.....	112
131	Interruptible Service - Idaho (Off Peak).....	131
132	Interruptible Service - Idaho (Off Peak).....	132
146	Transportation Service for Customer-Owned Gas - Idaho.....	146
149	Special Purchase Gas Cost Adjustment - Idaho.....	149
150	Purchase Gas Cost Adjustment - Idaho.....	150
151	Gas Extension Policy – Idaho (Residential Service).....	151
152	Gas Extension Policy – Idaho (Commercial and Industrial).....	152
153	Temporary Service – Idaho.....	153
154	Rural Gas Service Connections – Idaho (From facilities operating at pressure of 75 pounds gage or more).....	154
155	Gas Rate Adjustment - Idaho.....	155
158	Tax Adjustment Schedule - Idaho.....	158
170	Idaho Rules and Regulations.....	170
175	Fixed Cost Adjustment - Idaho.....	175
182	Idaho Contingency Plan for Firm Service Gas Curtailment.....	182
190	Natural Gas Efficiency Programs – Idaho.....	190
191	Energy Efficiency Rider Adjustment - Idaho.....	191
197	Rebate of Natural Gas Earnings Test Deferrals.....	197

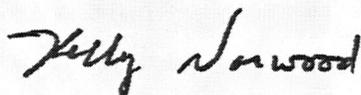
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AVISTA CORPORATION  
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INDEX PAGE - IDAHO

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
	Title Page .....	A
	Index .....	B
	Definition of Rate Area .....	C
101	General Service - Firm - Idaho .....	101
111	Large General Service - Firm - Idaho .....	111
112	Large General Service - Firm - Idaho .....	112
131	Interruptible Service - Idaho (Off Peak) .....	131
132	Interruptible Service - Idaho (Off Peak) .....	132
146	Transportation Service for Customer-Owned Gas - Idaho .....	146
149	Special Purchase Gas Cost Adjustment - Idaho .....	149
150	Purchase Gas Cost Adjustment - Idaho .....	150
151	Gas Extension Policy – Idaho (Residential Service) .....	151
152	Gas Extension Policy – Idaho (Commercial and Industrial) .....	152
153	Temporary Service – Idaho .....	153
154	Rural Gas Service Connections – Idaho (From facilities operating at pressure of 75 pounds gage or more) .....	154
155	Gas Rate Adjustment - Idaho .....	155
158	Tax Adjustment Schedule - Idaho .....	158
170	Idaho Rules and Regulations .....	170
182	Idaho Contingency Plan for Firm Service Gas Curtailment. ....	182
190	Natural Gas Efficiency Programs – Idaho .....	190
191	Energy Efficiency Rider Adjustment - Idaho .....	191
197	Rebate of 2013 Natural Gas Earnings Test & DSM Deferrals.....	197

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INDEX PAGE - IDAHO

<u>Schedule No.</u>	<u>Title of Sheet</u>	<u>Sheet No.</u>
	Title Page .....	A
	Index .....	B
	Definition of Rate Area .....	C
101	General Service - Firm - Idaho .....	101
111	Large General Service - Firm - Idaho .....	111
112	Large General Service - Firm - Idaho .....	112
131	Interruptible Service - Idaho (Off Peak) .....	131
132	Interruptible Service - Idaho (Off Peak) .....	132
146	Transportation Service for Customer-Owned Gas - Idaho .....	146
149	Special Purchase Gas Cost Adjustment - Idaho .....	149
150	Purchase Gas Cost Adjustment - Idaho .....	150
151	Gas Extension Policy – Idaho (Residential Service) .....	151
152	Gas Extension Policy – Idaho (Commercial and Industrial) .....	152
153	Temporary Service – Idaho .....	153
154	Rural Gas Service Connections – Idaho (From facilities operating at pressure of 75 pounds gage or more) .....	154
155	Gas Rate Adjustment - Idaho .....	155
158	Tax Adjustment Schedule - Idaho .....	158
170	Idaho Rules and Regulations .....	170
175	Fixed Cost Adjustment - Idaho .....	175
182	Idaho Contingency Plan for Firm Service Gas Curtailment. ....	182
190	Natural Gas Efficiency Programs – Idaho .....	190
191	Energy Efficiency Rider Adjustment - Idaho .....	191
197	Rebate of Natural Gas Earnings Test Deferrals .....	197

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By

Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 101

#### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

Per Meter  
Per Month

**Basic charge**

**\$8.00**

Charge Per Therm:

Base Rate

44.391¢

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

49.286¢

Schedule 155 - Gas Rate Adjustment

(03.056¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**90.353¢**

Minimum Charge: \$8.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$4.25**

Charge Per Therm:

Base Rate

45.372¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

48.148¢

Schedule 155 - Gas Rate Adjustment

00.015¢

Schedule 197 - ~~Refund of Deferred Gas Costs~~

~~(01.489¢)~~

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**92.046¢**

Minimum Charge: ~~\$4.25~~

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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 By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 101

#### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

Per Meter  
Per Month

**Basic charge**

**\$8.00**

Charge Per Therm:

Base Rate

44.391¢

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

49.286¢

Schedule 155 - Gas Rate Adjustment

(03.056¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**90.353¢**

Minimum Charge: \$8.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(03.056¢)	(00.268¢)	<b>94.357¢</b>
Next 800	32.790¢	49.286¢	(03.056¢)	(00.268¢)	<b>78.752¢</b>
Next 9,000	24.405¢	49.286¢	(03.056¢)	(00.268¢)	<b>70.367¢</b>
All over	18.862¢	49.286¢	(03.056¢)	(00.268¢)	<b>64.824¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$96.79** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

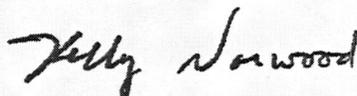
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SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 197 – ~~Refund of Deferred Gas Costs~~

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	47.500¢	<del>48.148¢</del>	00.015¢	(01.489¢)	<del>94.174¢</del>
Next 800	31.030¢	<del>48.148¢</del>	00.015¢	(01.489¢)	<del>77.704¢</del>
Next 9,000	23.095¢	<del>48.148¢</del>	00.015¢	(01.489¢)	<del>69.769¢</del>
All over	17.850¢	<del>48.148¢</del>	00.015¢	(01.489¢)	<del>64.524¢</del>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued September 26, 2013

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SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(03.056¢)	(00.268¢)	<b>94.357¢</b>
Next 800	32.790¢	49.286¢	(03.056¢)	(00.268¢)	<b>78.752¢</b>
Next 9,000	24.405¢	49.286¢	(03.056¢)	(00.268¢)	<b>70.367¢</b>
All over	18.862¢	49.286¢	(03.056¢)	(00.268¢)	<b>64.824¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 96.79** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(00.268¢)	<b>97.413¢</b>
Next 800	32.790¢	49.286¢	(00.268¢)	<b>81.808¢</b>
Next 9,000	24.405¢	49.286¢	(00.268¢)	<b>73.423¢</b>
All over	18.862¢	49.286¢	(00.268¢)	<b>67.880¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$ 96.79** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – ~~Refund of Deferred Gas Costs~~

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	47.500¢	48.148¢	(01.489¢)	<del>94.159¢</del>
Next 800	31.030¢	48.148¢	(01.489¢)	<del>77.689¢</del>
Next 9,000	23.095¢	48.148¢	(01.489¢)	<del>69.754¢</del>
All over	17.850¢	48.148¢	(01.489¢)	<del>64.509¢</del>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$95.00** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued September 26, 2013

Effective October 1, 2013

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Earnings Test Deferral Rebate

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(00.268¢)	<b>97.413¢</b>
Next 800	32.790¢	49.286¢	(00.268¢)	<b>81.808¢</b>
Next 9,000	24.405¢	49.286¢	(00.268¢)	<b>73.423¢</b>
All over	18.862¢	49.286¢	(00.268¢)	<b>67.880¢</b>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$96.79** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Effective July 3, 2015

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.415¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 155 - Gas Rate Adjustment

(00.923¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**59.734¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

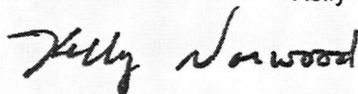
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - IDAHO

##### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

##### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

##### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

##### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

37.350¢

Schedule 155 - Gas Rate Adjustment

(01.042¢)

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

##### **Total Billing Rate \***

**55.278¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

##### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~20.459¢~~ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - IDAHO

##### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

##### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

##### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.415¢

##### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 155 - Gas Rate Adjustment

(00.923¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

##### **Total Billing Rate \***

**59.734¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

##### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

Issued June 1, 2015

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.415¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**60.657¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

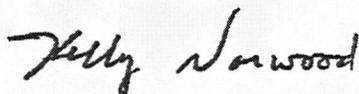
Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

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Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

37.350¢

Schedule 197 – Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**56.320¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

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Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.415¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**60.657¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$400.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	12.523¢
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OTHER CHARGES:

Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

<b>Total Billing Rate *</b>	<b>12.255¢</b>
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ANNUAL MINIMUM:

\$36,108 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**~~\$225.00~~ Customer Charge, plus**

Charge Per Therm:

Base Rate ~~12.075¢~~

OTHER CHARGES:

Schedule 158 - Tax Adjustment Check Municipal Fee

**Total Billing Rate \*** **~~12.075¢~~**

ANNUAL MINIMUM:

~~\$32,888~~ unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued August 29, 2013

Effective October 1, 2013

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$400.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	<u>12.523¢</u>
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OTHER CHARGES:

<u>Schedule 197 - Earnings Test Deferral Rebate</u>	<u>(00.268¢)</u>
Schedule 158 - Tax Adjustment	Check Municipal Fee

<b>Total Billing Rate *</b>	<b><u>12.255¢</u></b>
-----------------------------	-----------------------

ANNUAL MINIMUM:

\$36,108 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 175  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS**

**PURPOSE:**

This Schedule establishes balancing accounts and implements an annual Fixed Cost Adjustment (“FCA”) rate mechanism that separates the recovery of the Company’s Commission authorized revenues from therm sales to customers served under the applicable natural gas service schedules.

**APPLICABLE:**

To Customers in the State of Idaho where the Company has natural gas service available. This schedule shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 131, and 132. This Schedule does not apply to Schedule 146 customers (Transportation Service For Customer-Owned Gas) or Schedule 148 customers (Special Contracts). Applicable Customers will be segregated into two (2) distinct Rate Groups:

Group 1 – Schedule 101

Group 2 – Schedules 111, 112, 131, and 132

**MONTHLY RATE:**

Group 1 – \$0.00000 per therm

Group 2 – \$0.00000 per therm

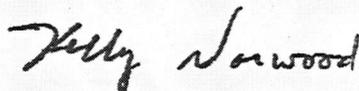
Issued: June 1, 2015

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Issued by Avista Corporation

By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175A  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

**DESCRIPTION OF THE NATURAL GAS FCA MECHANISM:**

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Delivery Revenue - The Total Delivery Revenue is equal to the final approved base rate revenue (excluding natural gas costs) approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Remove Basic Charge Revenue – included in the Delivery Revenue is revenue recovered from customers in Basic and Minimum charges ("Fixed Charges"). Because the FCA mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test period, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 3 – Determine Allowed FCA Revenue – Allowed FCA Revenue is equal to the Delivery Revenue (Step 1) minus the Basic Charge Revenue (Step 2).

Step 4 – Determine the Allowed FCA Revenue per Customer – To determine the annual per customer Allowed FCA Revenue, divide the Allowed FCA Revenue (by Rate Group) by the Rate Year number of Customers (by Rate Group) to determine the annual Allowed FCA Revenue per Customer (by Rate Group).

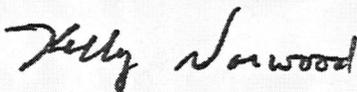
Step 5 – Determine the Monthly Allowed FCA Revenue per Customer - to determine the monthly Allowed FCA Revenue per customer, the annual Allowed FCA Revenue per customer is shaped based on the monthly therm usage from the rate year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Allowed FCA Revenue per Customer to determine the 12 monthly values.

Issued: June 1, 2015

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Issued by Avista Corporation  
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175B  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

Calculation of Monthly FCA Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed FCA Revenue per Customer. The result of this calculation is the total Allowed FCA Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenues included in total actual monthly revenues.

Step 5 – Subtract the basic charge revenue (Step 4) from the total actual monthly revenue (Step 3). The result is the Actual FCA Revenue.

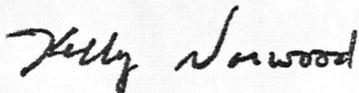
Step 6 – The difference between the Actual FCA Revenue (Step 5) and the Allowed FCA Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

Issued: June 1, 2015

Effective: July 3, 2015

Issued by Avista Corporation  
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175C  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

**ANNUAL NATURAL GAS FCA RATE ADJUSTMENT:**

On or before September 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period.

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on November 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated therm sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a FCA Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the FCA Balancing Account at the quarterly rate published by the FERC.

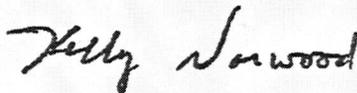
Issued: June 1, 2015

Effective: July 3, 2015

Issued by Avista Corporation

By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 197  
REBATE OF NATURAL GAS EARNINGS TEST DEFERRALS - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust natural gas rates for the refund of natural gas earnings test deferrals as set forth in Case No. AVU-G-15-01.

MONTHLY RATE:

The energy charges of natural gas Schedules 101, 111, 112, 131, 132, and 146 are to be decreased by 0.268¢ per therm in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2016 through December 31, 2016. Any residual balance will be trued up in a future PGA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

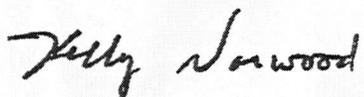
Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities

By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 197  
REBATE OF ~~2013~~ NATURAL GAS EARNINGS TEST & ~~DSM~~ DEFERRALS -  
IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust natural gas rates for the refund of ~~2013~~ natural gas earnings test deferrals and ~~natural gas DSM funding~~ as set forth in ~~Order No. 33130~~ in Case No. ~~AVU-G-14-01~~.

MONTHLY RATE:

The energy charges of natural gas Schedules 101, 111, 112, 131, and 132 are to be decreased by ~~1.489¢~~ per therm in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, ~~2015~~ through December 31, ~~2015~~. Any residual balance will be trued up in a future PGA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued October 21, 2014

Effective January 1, 2015

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 197  
REBATE OF NATURAL GAS EARNINGS TEST DEFERRALS - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust natural gas rates for the refund of natural gas earnings test deferrals as set forth in Case No. AVU-G-15-01.

MONTHLY RATE:

The energy charges of natural gas Schedules 101, 111, 112, 131, 132, and 146 are to be decreased by 0.268¢ per therm in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2016 through December 31, 2016. Any residual balance will be trued up in a future PGA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

**2017**

**Tariffs**

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

Per Meter  
Per Month

**Basic charge**

**\$8.00**

Charge Per Therm:

Base Rate

47.058¢

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

49.286¢

Schedule 155 - Gas Rate Adjustment

(03.056¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.000¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**93.288¢**

Minimum Charge: \$8.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 1, 2015

Effective January 1, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$8.00**

Charge Per Therm:

Base Rate

44.391¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

49.286¢

Schedule 155 - Gas Rate Adjustment

(03.056¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**90.353¢**

Minimum Charge: \$8.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 1, 2015

Effective July 3, 2015

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 101

#### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

Per Meter  
Per Month

**Basic charge**

**\$8.00**

Charge Per Therm:

Base Rate

47.058¢

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

49.286¢

Schedule 155 - Gas Rate Adjustment

(03.056¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.000¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**93.288¢**

Minimum Charge: \$8.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	51.060¢	49.286¢	(03.056¢)	(00.000¢)	<b>97.290¢</b>
Next 800	33.254¢	49.286¢	(03.056¢)	(00.000¢)	<b>79.484¢</b>
Next 9,000	24.750¢	49.286¢	(03.056¢)	(00.000¢)	<b>70.980¢</b>
All over	19.129¢	49.286¢	(03.056¢)	(00.000¢)	<b>65.359¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.12** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015

Effective January 1, 2017

Issued by Avista Utilities  
By

Kelly Norwood

, Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	<del>48.395¢</del>	49.286¢	(03.056¢)	(00.268¢)	<b>94.357¢</b>
Next 800	<del>32.790¢</del>	49.286¢	(03.056¢)	(00.268¢)	<b>78.752¢</b>
Next 9,000	<del>24.405¢</del>	49.286¢	(03.056¢)	(00.268¢)	<b>70.367¢</b>
All over	<del>18.862¢</del>	49.286¢	(03.056¢)	(00.268¢)	<b>64.824¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$96.79** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Issued by Avista Utilities  
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	<u>51.060¢</u>	49.286¢	(03.056¢)	(00.000¢)	<b><u>97.290¢</u></b>
Next 800	<u>33.254¢</u>	49.286¢	(03.056¢)	(00.000¢)	<b><u>79.484¢</u></b>
Next 9,000	<u>24.750¢</u>	49.286¢	(03.056¢)	(00.000¢)	<b><u>70.980¢</u></b>
All over	<u>19.129¢</u>	49.286¢	(03.056¢)	(00.000¢)	<b><u>65.359¢</u></b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.12** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015

Effective January 1, 2017

Issued by Avista Utilities  
By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	51.060¢	49.286¢	(00.000¢)	<b>100.346¢</b>
Next 800	33.254¢	49.286¢	(00.000¢)	<b>82.540¢</b>
Next 9,000	24.750¢	49.286¢	(00.000¢)	<b>74.036¢</b>
All over	19.129¢	49.286¢	(00.000¢)	<b>68.415¢</b>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.12** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015

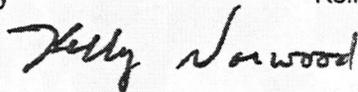
Effective January 1, 2017

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Kelly O. Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(00.268¢)	97.413¢
Next 800	32.790¢	49.286¢	(00.268¢)	81.808¢
Next 9,000	24.405¢	49.286¢	(00.268¢)	73.423¢
All over	18.862¢	49.286¢	(00.268¢)	67.880¢

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$96.79** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 112

#### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Earnings Test Deferral Rebate

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	<u>51.060¢</u>	49.286¢	<u>(00.000¢)</u>	<b><u>100.346¢</u></b>
Next 800	<u>33.254¢</u>	49.286¢	<u>(00.000¢)</u>	<b><u>82.540¢</u></b>
Next 9,000	<u>24.750¢</u>	49.286¢	<u>(00.000¢)</u>	<b><u>74.036¢</u></b>
All over	<u>19.129¢</u>	49.286¢	<u>(00.000¢)</u>	<b><u>68.415¢</u></b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.12** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015

Effective January 1, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.324¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 155 - Gas Rate Adjustment

(00.923¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.000¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

60.911¢

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

Issued June 1, 2015

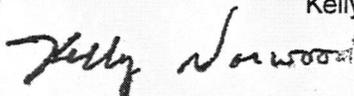
Effective January 1, 2017

Issued by Avista Utilities

By

Kelly O. Norwood,

Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.415¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 155 - Gas Rate Adjustment

(00.923¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**59.734¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

Issued June 1, 2015

Effective July 3, 2015

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - IDAHO

##### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

##### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

##### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.324¢

##### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 155 - Gas Rate Adjustment

(00.923¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.000¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

##### **Total Billing Rate \***

**60.911¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

##### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

Issued June 1, 2015

Effective January 1, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.324¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 197 - Earnings Test Deferral Rebate

(00.000¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**61.834¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

Issued June 1, 2015

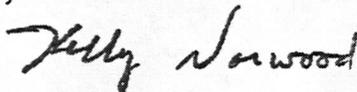
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Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.415¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**60.657¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

Issued June 1, 2015

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.324¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

38.510¢

Schedule 197 - Earnings Test Deferral Rebate

(00.000¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**61.834¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

Issued June 1, 2015

Effective January 1, 2017

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 146

## TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

## AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

## APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

## MONTHLY RATE:

**\$400.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	12.968¢
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## OTHER CHARGES:

Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

<b>Total Billing Rate *</b>	<b>12.968¢</b>
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## ANNUAL MINIMUM:

\$37,220 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 1, 2015

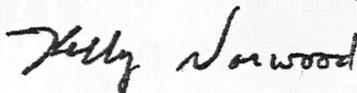
Effective January 1, 2017

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State &amp; Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$400.00 Customer Charge, plus**

Charge Per Therm:

Base Rate 12.523¢

OTHER CHARGES:

Schedule 197 - Earnings Test Deferral Rebate (00.268¢)  
Schedule 158 - Tax Adjustment Check Municipal Fee

**Total Billing Rate \*** **12.255¢**

ANNUAL MINIMUM:

~~\$36,108~~ unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 146

## TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

## AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

## APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

## MONTHLY RATE:

**\$400.00 Customer Charge, plus**

## Charge Per Therm:

Base Rate	<u>12.968¢</u>
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## OTHER CHARGES:

Schedule 197 - Earnings Test Deferral Rebate	<u>(00.000¢)</u>
Schedule 158 - Tax Adjustment	Check Municipal Fee

<b>Total Billing Rate *</b>	<b><u>12.968¢</u></b>
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## ANNUAL MINIMUM:

\$37,220 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation