Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Case
April 2006

Year	2		12 Number of Periods													
70 # of resources		Area	Injection Rate by Period												Injection	
Resource		Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days
36	SVLNG	10	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
37	T1&2-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
38	T1&T2-ST	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
39	T1&T2-SG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
40	T3-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
41	T4-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
42	FGP-IF Lat	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
43	FGP-CG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
44	MrktSell	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
45	IFO	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
46	PGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
47	WGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
48	SGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
49	AGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
50	PGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
51	WGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
52	SGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
53	AGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
54	FGP-Stan	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
55	FGP-CG	6	Citygate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
56	FGP-SU2	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
57	FGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
58	FGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
59	FGP-NIT	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
60	IGP-1	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
61	IGP-2	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
62	IGP-3	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
63	IGP-4	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
64	IGP-5	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
65	IFLNG	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
66	CanLNG	8	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
67	IFCoal	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
68	Name 68	68	Area 68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
69	Name 69	69	Area 69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
70	Name 70	70	Area 70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Ca
April 2006

Year	2			Injections including in MMBTU per period													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
1	EGP-SU-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	EGP-AL-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	EGP-AL-2	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	EGP-SU-2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	EGP-SG-1	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	EGP-SG-3	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	EGP-SG-4	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	EGP-SG-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	EGP-CG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	EGP-CG-2	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ST-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ST-2	7	Boise	0	0	0	0	0	0	0	0	0	0	999,963	0	999,963	669,975
14	ST-3	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	2	Stanfield	0	0	0	0	0	0	0	0	0	0	65,984	368,000	433,984	243,205
18	ST-7	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ST-8	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ST-9	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Ca
April 2006

Year	2			Injections including in MMBTU per period													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
38	T1&T2-ST	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
39	T1&T2-SG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
40	T3-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
41	T4-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
43	FGP-CG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
46	PGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
47	WGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
50	PGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
51	WGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
54	FGP-Stan	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
55	FGP-CG	6	Citygate	0	0	0	0	0	0	0	0	0	0	0	0		0
56	FGP-SU2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
59	FGP-NIT	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
65	IFLNG	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0		0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0	0	0	0	0		0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0	0	0	0	0		0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0	0	0	0	0		0

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Case
April 2006

Year 2		Annual Volume mmbtu	Variable Cost Summary by Resource: Total Annual $/mmbtu	Injection Cost	Variable Cost	Total Variable Cost	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8
70 # of resources														
Resource														
1	EGP-SU-1	1,283,500	$0.00	$0	11,972,008	11,972,008	$82,102	$82,102	$164,203	$410,508	$656,812	$1,149,421	$2,487,177	$2,246,482
2	EGP-AL-1	1,078,210	$0.00	$0	8,624,388	8,624,388	$27,892	$27,892	$55,785	$139,462	$223,140	$390,494	$844,188	$762,492
3	EGP-AL-2	903,740	$0.00	$0	7,228,837	7,228,837	$23,379	$23,379	$46,758	$116,895	$187,032	$327,307	$707,586	$639,110
4	EGP-SU-2	1,510,000	$0.00	$0	14,099,815	14,099,815	$96,690	$96,690	$193,380	$483,450	$773,520	$1,353,660	$2,929,190	$2,645,720
5	EGP-SG-1	981,500	$0.00	$0	8,399,310	8,399,310	$57,779	$57,779	$115,557	$288,893	$462,228	$808,899	$1,746,804	$1,577,758
6	EGP-SG-2	3,210,000	$0.00	$0	20,046,528	20,046,528	$0	$0	$0	$0	$0	$0	$0	$0
7	EGP-SG-3	2,555,000	$0.00	$0	18,330,877	18,330,877	$61,663	$61,663	$123,326	$308,315	$493,304	$863,282	$1,863,813	$1,683,444
8	EGP-SG-4	1,510,000	$0.00	$0	12,922,015	12,922,015	$88,890	$88,890	$177,780	$444,450	$711,120	$1,244,460	$2,687,390	$2,427,320
9	EGP-SG-5	2,265,000	$0.00	$0	19,360,373	19,360,373	$133,185	$133,185	$266,370	$665,925	$1,065,480	$1,864,590	$4,026,435	$3,636,780
10	EGP-CG-1	2,265,000	$0.00	$0	21,240,323	21,240,323	$145,635	$145,635	$291,270	$728,175	$1,165,080	$2,038,890	$4,412,385	$3,985,380
11	EGP-CG-2	3,650,000	$0.00	$0	29,195,625	29,195,625	$94,423	$94,423	$188,845	$472,113	$755,381	$1,321,918	$2,857,778	$2,581,219
12	ST-1	1,646,160	$0.00	$0	13,580,820	13,580,820	$156,750	$156,750	$313,500	$783,750	$1,254,000	$2,194,500	$4,859,250	$3,862,320
13	ST-2	79,997	$0.00	$669,975	780,854	1,450,829	$474,199	$306,655	$0	$0	$0	$0	$0	$0
14	ST-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
15	ST-4	873,679	$0.00	$0	7,220,085	7,220,085	$185,940	$185,940	$371,880	$929,700	$1,487,520	$2,603,160	$127,419	$0
16	ST-5	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
17	ST-6	427,360	$0.00	$243,205	3,827,925	4,071,129	$644,914	$644,914	$1,289,828	$1,105,630	$142,638	$0	$0	$0
18	ST-7	2,108,700	$0.00	$0	16,026,120	16,026,120	$95,372	$95,372	$190,745	$476,862	$762,979	$413,903	$2,956,544	$850,904
19	ST-8	2,530,440	$0.00	$0	19,231,344	19,231,344	$200,328	$200,328	$400,657	$1,001,642	$1,602,627	$2,804,598	$6,210,180	$5,609,195
20	ST-9	2,024,352	$0.00	$0	15,385,075	15,385,075	$160,261	$160,261	$320,522	$801,306	$1,282,090	$2,243,657	$4,968,097	$4,487,314
21	ST-10	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
22	ST-11	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
23	PGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
24	WGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
25	SGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
26	AGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
27	PGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
28	WGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
29	SGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
30	AGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
31	PGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
32	WGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
33	SGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
34	AGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
35	EGP-IMG-1	182,500	$0.00	$0	1,088,112	1,088,112	$3,390	$3,390	$6,780	$16,949	$27,118	$47,457	$103,377	$93,373

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Case
April 2006

Year 2		Annual Volume mmbtu	Variable Cost Summary by Resource: Total Annual $/mmbtu	Injection Cost	Variable Cost	Total Variable Cost	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8
70 # of resources														
Resource														
36	SVLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
37	T1&2-SU	1,347,945	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
38	T1&T2-ST	2,266,650	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
39	T1&T2-SG	3,166,740	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
40	T3-IMG	803,000	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
41	T4-IMG	21,756,190	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
42	FGP-IF Lat	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
43	FGP-CG	20,000	$0.00	$0	195,180	195,180	$48,795	$48,795	$97,590	$0	$0	$0	$0	$0
44	MrktSell	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
45	IFO	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
46	PGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
47	WGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
48	SGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
49	AGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
50	PGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
51	WGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
52	SGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
53	AGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
54	FGP-Stan	39,692	$0.00	$0	408,392	408,392	$102,890	$102,890	$202,612	$0	$0	$0	$0	$0
55	FGP-CG	40,000	$0.00	$0	410,093	410,093	$102,523	$102,523	$205,047	$0	$0	$0	$0	$0
56	FGP-SU2	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
57	FGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
58	FGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
59	FGP-NIT	10,000	$0.00	$0	102,890	102,890	$51,445	$51,445	$0	$0	$0	$0	$0	$0
60	IGP-1	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
61	IGP-2	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
62	IGP-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
63	IGP-4	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
64	IGP-5	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
65	IFLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
66	CanLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
67	IFCoal	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
68	Name 68	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
69	Name 69	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
70	Name 70	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Without Market Sell			$913,180	$249,676,986	$250,590,166	$3,038,445	$2,870,901	$5,022,435	$9,174,025	$13,052,070	$21,670,195	$43,787,613	$37,088,811
44	Market Sell Price						$9	$9	$9	$9	$9	$9	$9	$9
	Market Sell Amount						0	0	0	0	0	0	0	290,838
	Market Sell Value						$0	$0	$0	$0	$0	$0	$0	$2,592,526

Year 2

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	2	Annual Volume mmbtu	Period 9	Period 10	Period 11	Period 12
70 # of resources						
Resource						
1 EGP-SU-1		1,283,500	$4,693,203	$0	$0	$0
2 EGP-AL-1		1,078,210	$1,590,166	$1,375,403	$1,266,876	$1,920,597
3 EGP-AL-2		903,740	$1,332,854	$1,152,842	$1,061,877	$1,609,817
4 EGP-SU-2		1,510,000	$5,527,515	$0	$0	$0
5 EGP-SG-1		981,500	$3,283,615	$0	$0	$0
6 EGP-SG-2		3,210,000	$0	$6,143,310	$5,523,398	$8,379,820
7 EGP-SG-3		2,555,000	$3,502,041	$2,871,148	$2,581,856	$3,917,023
8 EGP-SG-4		1,510,000	$5,051,715	$0	$0	$0
9 EGP-SG-5		2,265,000	$7,568,423	$0	$0	$0
10 EGP-CG-1		2,265,000	$8,327,873	$0	$0	$0
11 EGP-CG-2		3,650,000	$5,383,094	$4,656,068	$4,288,680	$6,501,683
12 ST-1		1,646,160	$0	$0	$0	$0
13 ST-2		79,997	$0	$0	$0	$0
14 ST-3		0	$0	$0	$0	$0
15 ST-4		873,679	$1,328,526	$0	$0	$0
16 ST-5		0	$0	$0	$0	$0
17 ST-6		427,360	$0	$0	$0	$0
18 ST-7		2,108,700	$10,183,438	$0	$0	$0
19 ST-8		2,530,440	$1,201,788	$0	$0	$0
20 ST-9		2,024,352	$961,567	$0	$0	$0
21 ST-10		0	$0	$0	$0	$0
22 ST-11		0	$0	$0	$0	$0
23 PGP-SU		0	$0	$0	$0	$0
24 WGP-SU		0	$0	$0	$0	$0
25 SGP-SU		0	$0	$0	$0	$0
26 AGP-SU		0	$0	$0	$0	$0
27 PGP-NG		0	$0	$0	$0	$0
28 WGP-NG		0	$0	$0	$0	$0
29 SGP-NG		0	$0	$0	$0	$0
30 AGP-NG		0	$0	$0	$0	$0
31 PGP-SG		0	$0	$0	$0	$0
32 WGP-SG		0	$0	$0	$0	$0
33 SGP-SG		0	$0	$0	$0	$0
34 AGP-SG		0	$0	$0	$0	$0
35 EGP-IMG-1		182,500	$197,510	$174,979	$164,647	$249,144

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	2	Annual Volume mmbtu	Period 9	Period 10	Period 11	Period 12
70 # of resources						
Resource						
36	SVLNG	0	$0	$0	$0	$0
37	T1&2-SU	1,347,945	$0	$0	$0	$0
38	T1&T2-ST	2,266,650	$0	$0	$0	$0
39	T1&T2-SG	3,166,740	$0	$0	$0	$0
40	T3-IMG	803,000	$0	$0	$0	$0
41	T4-IMG	21,756,190	$0	$0	$0	$0
42	FGP-IF Lat	0	$0	$0	$0	$0
43	FGP-CG	20,000	$0	$0	$0	$0
44	MrktSell	0	$0	$0	$0	$0
45	IFO	0	$0	$0	$0	$0
46	PGP-ST	0	$0	$0	$0	$0
47	WGP-ST	0	$0	$0	$0	$0
48	SGP-ST	0	$0	$0	$0	$0
49	AGP-ST	0	$0	$0	$0	$0
50	PGP-AL	0	$0	$0	$0	$0
51	WGP-AL	0	$0	$0	$0	$0
52	SGP-AL	0	$0	$0	$0	$0
53	AGP-AL	0	$0	$0	$0	$0
54	FGP-Stan	39,692	$0	$0	$0	$0
55	FGP-CG	40,000	$0	$0	$0	$0
56	FGP-SU2	0	$0	$0	$0	$0
57	FGP-NG	0	$0	$0	$0	$0
58	FGP-SG	0	$0	$0	$0	$0
59	FGP-NIT	10,000	$0	$0	$0	$0
60	IGP-1	0	$0	$0	$0	$0
61	IGP-2	0	$0	$0	$0	$0
62	IGP-3	0	$0	$0	$0	$0
63	IGP-4	0	$0	$0	$0	$0
64	IGP-5	0	$0	$0	$0	$0
65	IFLNG	0	$0	$0	$0	$0
66	CanLNG	0	$0	$0	$0	$0
67	IFCoal	0	$0	$0	$0	$0
68	Name 68	0	$0	$0	$0	$0
69	Name 69	0	$0	$0	$0	$0
70	Name 70	0	$0	$0	$0	$0
	Total Without Market Sell		$60,133,327	$16,373,750	$14,887,332	$22,578,083
44	Market Sell Price		$9	$7	$6	$6
	Market Sell Amount		1,406,023	1,034,070	3,270,657	6,787,937
	Market Sell Value		$11,988,454	$7,289,160	$21,018,880	$43,865,910

Year 2

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

2	Year	
12	Number of periods	
40	Number of Resources	

	Resource	From	To	12 Number of Periods												Transport Capability mmbtu/day	Arc
				Transport Utilization Rate													
				1	2	3	4	5	6	7	8	9	10	11	12		
1	ENWP-SU1	Sumas	IMG	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.1	0.1	41,146	1
2	ENWP-ST	Stanfield	IMG	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.2	0.1	62,800	2
3	ENWP-NG	N. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.5	0.5	32,976	3
4	ENWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.2	0.2	0.2	60,408	4
5	EIMG-PO	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600,000	6
6	ENWP-JP	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,000	2
7	ENWP-JP2	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.1	0.0	0.0	0.0	22,500	2
8	ENWP-JP3	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,337	2
9	ENWP-LS	Stanfield	IMG	1.0	1.0	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72,000	2
10	ELAT-BOI	IMG	Boise	0.5	0.5	0.5	0.4	0.4	0.4	0.3	0.3	0.2	0.1	0.0	0.0	400,000	6
11	ELAT-CAN	IMG	Canyon	1.0	1.0	0.9	0.8	0.7	0.7	0.7	0.8	0.8	0.3	1.0	0.2	70,000	7
12	ELAT-IF	IMG	Idaho Falls	0.9	0.9	0.8	0.7	0.8	0.7	0.7	0.7	0.6	0.6	0.3	1.0	83,000	8
13	ELAT-SUN	IMG	Sun Valley	0.9	0.9	0.8	0.6	0.6	0.6	0.5	0.5	0.4	0.2	0.1	0.1	18,000	9
14	ENWP-ST2	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.0	0.0	24,000	2
15	FNWP-SU	Sumas	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	1
16	FNWP-ST	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	2
17	FNWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	0.1	1.0	0.1	0.0	0.0	0.0	0.0	10,000	4
18	XLAT-CAN	IMG	Canyon	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,000	7
19	XLAT-IF1	IMG	Idaho Falls	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,000	8
20	EPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	59,158	5
21	EPGT-WI	NIT	Stanfield	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.8	0.3	0.3	0.0	0.0	35,686	5
22	XPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000	5
23	FLAT-BOI	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	6
24	FLAT-CAN	IMG	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	7
25	FLAT-IF	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,000	8
26	FLAT-SUN	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	9
27	FNWP-SU1	Sumas	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	1
28	FNWP-ST1	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	2
29	FNWP- NG1	N. Green	IMG	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	10,000	3
30	FNWP-SG	S. Green	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,000	4
31	FNIT-ST	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	5
32	XLAT-IF2	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,000	8
33	XLAT-SV2	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,000	9
34	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
35	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
36	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
37	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
38	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
39	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
40	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

2	Year																		
12	Number of periods			Transport Capacity by Period in MMBTU Per Day														Annual Volume in mmbtu
40	Number of Resources			1	2	3	4	5	6	7	8	9	10	11	12				
Resource		From	To																
1	ENWP-SU1	Sumas	IMG	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693				687,983
2	ENWP-ST	Stanfield	IMG	21,640	21,640	16,486	6,640	6,640	6,640	6,640	4,360	0	0	10,575	7,701				255,532
3	ENWP-NG	N. Green	IMG	32,976	32,976	32,976	32,976	32,976	32,976	32,976	32,976	17,750	15,676	15,676	15,676				1,022,256
4	ENWP-SG	S. Green	IMG	60,408	60,408	60,408	60,408	60,408	60,408	60,408	60,408	56,058	15,000	15,000	15,000				1,872,648
5	EIMG-PO	IMG	Boise	0	0	0	0	0	0	0	0	0	0	0	0				0
6	ENWP-JP	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0				0
7	ENWP-JP2	Stanfield	IMG	22,500	22,500	22,500	22,500	22,500	22,500	497	0	2,635	0	0	0				697,500
8	ENWP-JP3	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0				0
9	ENWP-LS	Stanfield	IMG	72,000	72,000	72,000	24,687	1,991	0	0	0	0	0	0	0				427,360
10	ELAT-BOI	IMG	Boise	195,826	201,935	209,805	163,344	148,745	141,876	133,290	119,273	86,090	38,080	17,154	15,527				4,810,318
11	ELAT-CAN	IMG	Canyon	70,000	70,000	64,470	53,196	49,636	47,985	45,893	52,921	57,512	23,052	68,580	14,108				1,603,792
12	ELAT-IF	IMG	Idaho Falls	78,830	76,063	70,167	58,533	62,873	61,156	59,006	55,507	47,196	53,227	28,977	83,000				1,947,064
13	ELAT-SUN	IMG	Sun Valley	16,292	15,628	14,215	11,424	10,546	10,134	9,618	8,779	6,785	3,956	2,539	1,740				343,717
14	ENWP-ST2	Stanfield	IMG	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	11,640	11,640	0	0				744,000
15	FNWP-SU	Sumas	IMG	0	0	0	0	0	0	0	0	0	0	0	0				0
16	FNWP-ST	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0				0
17	FNWP-SG	S. Green	IMG	10,000	10,000	10,000	10,000	10,000	1,341	10,000	1,450	0	0	0	0				188,775
18	XLAT-CAN	IMG	Canyon	2,862	184	0	0	0	0	0	0	0	0	0	0				3,046
19	XLAT-IF1	IMG	Idaho Falls	8,000	8,000	8,000	8,000	0	0	0	0	0	0	0	0				72,000
20	EPGT-AN	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	11,640	11,640				0
21	EPGT-WI	NIT	Stanfield	35,640	35,640	30,640	30,640	30,640	30,640	30,640	28,360	11,640	11,640	0	0				959,840
22	XPGT-AN	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0				0
23	FLAT-BOI	IMG	Boise	0	0	0	0	0	0	0	0	0	0	0	0				0
24	FLAT-CAN	IMG	Canyon	0	0	0	0	0	0	0	0	0	0	0	0				0
25	FLAT-IF	IMG	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0				0
26	FLAT-SUN	IMG	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0				0
27	FNWP-SU1	Sumas	IMG	0	0	0	0	0	0	0	0	0	0	0	0				0
28	FNWP-ST1	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0				0
29	FNWP- NG1	N. Green	IMG	3,787	3,787	3,787	3,787	3,787	3,787	3,787	3,787	0	0	0	0				117,397
30	FNWP-SG	S. Green	IMG	0	0	0	0	0	0	0	0	0	0	0	0				0
31	FNIT-ST	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0				0
32	XLAT-IF2	IMG	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0				0
33	XLAT-SV2	IMG	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0				0
34	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0				0
35	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0				0
36	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0				0
37	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0				0
38	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0				0
39	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0				0
40	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0				0
				676,954	676,954	661,646	532,328	486,935	465,636	438,949	414,013	319,500	175,964	173,834	168,086				

Year 2

ansport Utilization Rate							Transport Capability mmbtu/day	Arc	Transport Capacity by Period in MMBTU Per Day												Annual Volume in mmbtu
6	7	8	9	10	11	12			1	2	3	4	5	6	7	8	9	10	11	12	
Storage @		Boise							48,581	31,416	-	-	-	-	-	-	-	-	-	-	
Storage @		Canyon							-	-	-	-	-	-	-	-	-	-	-	-	
Storage @		Idaho Falls							-	-	-	-	-	-	-	-	-	-	-	-	
Storage @		Sun Valley							-	-	-	-	-	-	-	-	-	-	-	-	
Total @		Boise						**237,155**	**244,407**	**233,352**	**209,805**	**163,344**	**148,745**	**141,876**	**133,290**	**119,273**	**86,090**	**38,080**	**17,154**	**15,527**	
Total @		Canyon						**69,266**	**72,862**	**70,184**	**64,470**	**53,196**	**49,636**	**47,985**	**45,893**	**52,921**	**57,512**	**23,052**	**68,580**	**14,108**	
Total @		Idaho Falls						**84,946**	**86,830**	**84,063**	**78,167**	**66,533**	**62,873**	**61,156**	**59,006**	**55,507**	**47,196**	**53,227**	**28,977**	**83,000**	
Total @		Sun Valley						**15,849**	**16,292**	**15,628**	**14,215**	**11,424**	**10,546**	**10,134**	**9,618**	**8,779**	**6,785**	**3,956**	**2,539**	**1,740**	
								407,216	420,391	403,226	366,656	294,497	271,801	261,151	247,807	236,480	197,583	118,315	117,250	114,376	

		Transport & Supply Balance													
From Above		To IMG	Transport	269,504	269,504	260,563	203,404	180,708	170,058	156,714	145,387	110,277	46,009	44,944	42,070
From Above		To Laterals	Transport	371,810	371,810	366,656	294,497	271,801	261,151	247,807	236,480	197,583	118,315	117,250	114,376
From Utilization		Storage		48,581	31,416	-	-	-	-	-	-	-	-	-	-
From Above		Total Strg & Transport		**420,391**	**403,226**	**366,656**	**294,497**	**271,801**	**261,151**	**247,807**	**236,480**	**197,583**	**118,315**	**117,250**	**114,376**
From Gas Utilization		Gas Supply	Supply	**420,391**	**403,226**	**366,656**	294,497	271,801	261,151	247,807	236,480	197,583	118,315	118,315	118,315
No Cost @ Sumas/SGreen/Stan		T-1 & T-2	Supply	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579
IGC own supply			Supply	340,006	322,841	286,271	214,112	191,416	180,766	167,422	156,095	117,198	37,930	37,930	37,930
No Cost Gas @ IMG		T-3 & T-4	Supply	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806
From LDC		Dist	Demand	**407,216**	**390,622**	**352,915**	**287,335**	**263,486**	**252,915**	**240,284**	**219,103**	**168,427**	**97,752**	**62,890**	**43,236**
Days	Volumes below			1	1	2	5	8	14	31	28	61	61	61	92
From Gas Utilization		Gas Supply	Volume Sup	420,391	403,226	733,312	1,472,486	2,174,405	3,656,115	7,682,029	6,621,429	12,052,554	7,217,215	7,217,215	10,884,980	60,535,356
No Cost @ Sumas/SGreen/Stan		T-1 & T-2	Volume Sup	18,579	18,579	37,158	92,895	148,632	260,106	575,949	520,212	1,133,319	1,133,319	1,133,319	1,709,268	6,781,335
IGC own supply			Volume Sup	340,006	322,841	572,542	1,070,561	1,531,325	2,530,725	5,190,094	4,370,649	7,149,069	2,313,730	2,313,730	3,489,560	31,194,831
No Cost Gas @ IMG		T-3 & T-4	Volume Sup	61,806	61,806	123,612	309,030	494,448	865,284	1,915,986	1,730,568	3,770,166	3,770,166	3,770,166	5,686,152	22,559,190
From LDC			Demand	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,134,885	10,274,034	5,962,844	3,836,316	3,977,740	46,223,675
Storage Injections				13,175	12,605	27,482	35,810	66,513	115,305	233,217	486,544	1,778,519	1,254,371	3,380,899	6,907,240	14,311,680
																46,223,675
																[illegible]
																[illegible]

Year 2

Intermountain Gas Company
2007-11 IRP
Transport Cost Summary
Scenario: Design Low Growth Case
April 2006

	2 Year Resource	Annual Volume mmbtu	Transport Variable Cost $/mmbtu	Transport Variable Inflation Factor	Transport Variable Cost Nominal $s	Total Transport Cost Nominal $s
1	ENWP-SU1	687,983	$0.032	1.0	$22,315	$22,315
2	ENWP-ST	255,532	$0.032	1.0	$8,288	$8,288
3	ENWP-NG	1,022,256	$0.032	1.0	$33,158	$33,158
4	ENWP-SG	1,872,648	$0.032	1.0	$60,741	$60,741
5	EIMG-PO	0	$0.000	1.0	$0	$0
6	ENWP-JP	0	$0.030	1.0	$0	$0
7	ENWP-JP2	697,500	$0.030	1.0	$21,344	$21,344
8	ENWP-JP3	0	$0.030	1.0	$0	$0
9	ENWP-LS	427,360	$0.030	1.0	$13,077	$13,077
10	ELAT-BOI	4,810,318	$0.0001	1.0	$481	$481
11	ELAT-CAN	1,603,792	$0.0001	1.0	$160	$160
12	ELAT-IF	1,947,064	$0.0001	1.0	$195	$195
13	ELAT-SUN	343,717	$0.0001	1.0	$34	$34
14	ENWP-ST2	744,000	$0.0318	1.0	$23,659	$23,659
15	FNWP-SU	0	$0.050	1.0	$0	$0
16	FNWP-ST	0	$0.050	1.0	$0	$0
17	FNWP-SG	188,775	$0.050	1.0	$9,439	$9,439
18	XLAT-CAN	3,046	$0.000	1.0	$0	$0
19	XLAT-IF1	72,000	$0.000	1.0	$11	$11
20	EPGT-AN	0	$0.010050	1.0	$0	$0
21	EPGT-WI	959,840	$0.0101	1.0	$9,839	$9,839
22	XPGT-AN	0	$0.1800	1.0	$0	$0
23	FLAT-BOI	0	$25.0000	1.0	$0	$0
24	FLAT-CAN	0	$25.0000	1.0	$0	$0
25	FLAT-IF	0.	###########	1.0	$0	$0
26	FLAT-SUN	0	$25.000	1.0	$0	$0
27	FNWP-SU1	0	$25.000	1.0	$0	$0
28	FNWP-ST1	0	$25.000	1.0	$0	$0
29	FNWP- NG1	117,397	$25.000	1.0	$2,993,624	$2,993,624
30	FNWP-SG	0	$25.000	1.0	$0	$0
31	FNIT-ST	0	$25.000	1.0	$0	$0
32	XLAT-IF2	0	$0.000	1.0	$0	$0
33	XLAT-SV2	0	$0.000	1.0	$0	$0
34	BLANK	0	$0.000	0.0	$0	$0
35	BLANK	0	$0.000	0.0	$0	$0
36	BLANK	0	$0.000	0.0	$0	$0
37	BLANK	0	$0.000	0.0	$0	$0
38	BLANK	0	$0.000	0.0	$0	$0
39	BLANK	0	$0.000	0.0	$0	$0
40	BLANK	0	$0.000	0.0	$0	$0
		15,635,831			202,743	202,743

YEAR 2
ANNUAL SUMMARY

Total Transport Cost
$202,743
Total Resource Cost
$250,590,166
Total IRP Costs
$250,792,909
PV $s
225,939,558

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 1				12 Number of periods												
70 # of resources		Area		Gas Supply Utilization rates by period												MMBtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
1	EGP-SU-1	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	8,500
2	EGP-AL-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,954
3	EGP-AL-2	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,476
4	EGP-SU-2	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
5	EGP-SG-1	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	6,500
6	EGP-SG-2	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	15,000
7	EGP-SG-3	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	7,000
8	EGP-SG-4	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
9	EGP-SG-5	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
10	EGP-CG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
11	EGP-CG-2	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10,000
12	ST-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	19,000
13	ST-2	Boise	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,000
14	ST-3	Stanfield	2	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0	15,000
15	ST-4	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,500
16	ST-5	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,337
17	ST-6	Stanfield	2	1.0	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72,000
18	ST-7	S. Green	4	0.6	0.6	0.6	0.6	0.6	0.1	0.3	0.6	1.0	0.0	0.0	0.0	21,966
19	ST-8	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	26,359
20	ST-9	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	21,087
21	ST-10	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
22	ST-11	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
23	PGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
24	WGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
25	SGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
26	AGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
27	PGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
28	WGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
29	SGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
30	AGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
31	PGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
32	WGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
33	SGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
34	AGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
35	EGP-IMG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	500

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 1				12 Number of periods												
70 # of resources		Area		Gas Supply Utilization rates by period												MMBtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
36	SVLNG	[illegible]	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000
37	T1&2-SU	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	3,693
38	T1&T2-ST	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	6,210
39	T1&T2-SG	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	8,676
40	T3-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,200
41	T4-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	59,606
42	FGP-IF Lat	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
43	FGP-CG	IMG	6	1.0	1.0	1.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,000
44	MrktSell	IMG	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
45	IFO	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	750
46	PGP-ST	Stanfield	2	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
47	WGP-ST	Stanfield	2	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
48	SGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
49	AGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
50	PGP-AL	NIT	5	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
51	WGP-AL	NIT	5	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
52	SGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
53	AGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
54	FGP-Stan	Stanfield	2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
55	FGP-CG	Citygate	6	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
56	FGP-SU2	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000
57	FGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
58	FGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
59	FGP-NIT	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,000
60	IGP-1	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
61	IGP-2	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
62	IGP-3	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
63	IGP-4	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
64	IGP-5	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
65	IFLNG	Idaho Falls	9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,000
66	CanLNG	Canyon	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000
67	IFCoal	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180
68	Name 68	Area 68	68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
69	Name 69	Area 69	69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
70	Name 70	Area 70	70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

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April 2006

Year 1																		
70 # of resources		Area			Gas Supply in MMBtu per Period													
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12	Total
1	EGP-SU-1	Sumas	1	0	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	0	0	0	76,500
2	EGP-AL-1	NIT	5	0	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	35,448
3	EGP-AL-2	NIT	5	0	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	29,712
4	EGP-SU-2	Sumas	1	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0	90,000
5	EGP-SG-1	S. Green	4	0	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	0	0	0	58,500
6	EGP-SG-2	S. Green	4	0	0	0	0	0	0	0	0	0	0	15,000	15,000	15,000	45,000
7	EGP-SG-3	N. Green	3	0	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000
8	EGP-SG-4	S. Green	4	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0	90,000
9	EGP-SG-5	S. Green	4	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0	135,000
10	EGP-CG-1	IMG	6	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0	135,000
11	EGP-CG-2	IMG	6	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
12	ST-1	NIT	5	0	19,000	19,000	19,000	19,000	19,000	19,000	19,000	19,000	0	0	0	0	152,000
13	ST-2	Boise	7	1	0	0	0	0	0	0	0	0	0	0	0	0	0
14	ST-3	Stanfield	2	0	15,000	15,000	15,000	15,000	15,000	15,000	0	0	6,700	0	0	0	96,700
15	ST-4	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	Stanfield	2	1	72,000	72,000	45,605	0	0	0	0	0	0	0	0	0	189,605
18	ST-7	S. Green	4	0	12,549	12,549	12,549	12,549	12,549	3,154	5,523	12,145	21,966	0	0	0	105,533
19	ST-8	S. Green	4	0	26,359	26,359	26,359	26,359	26,359	26,359	26,359	26,359	2,592	0	0	0	213,464
20	ST-9	N. Green	3	0	21,087	21,087	21,087	21,087	21,087	21,087	21,087	21,087	2,074	0	0	0	170,770
21	ST-10	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	IMG	6	0	500	500	500	500	500	500	500	500	500	500	500	500	6,000

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Year 1																		
70 # of resources		Area			Gas Supply in MMBtu per Period													
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12	Total
36	SVLNG	Sun Valley	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	Sumas	1	0	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	44,316
38	T1&T2-ST	NIT	5	0	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	74,520
39	T1&T2-SG	N. Green	3	0	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	104,112
40	T3-IMG	IMG	6	0	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	26,400
41	T4-IMG	IMG	6	0	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	715,272
42	FGP-IF Lat	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	IMG	6	0	15,000	15,000	15,000	5,025	1,176	0	0	0	0	0	0	0	51,202
44	MrktSell	IMG	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	Stanfield	2	0	10,000	10,000	0	0	0	0	0	0	0	0	0	0	20,000
47	WGP-ST	Stanfield	2	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	0	0	40,000
48	SGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	NIT	5	0	10,000	10,000	10,000	0	0	0	0	0	0	0	0	0	30,000
51	WGP-AL	NIT	5	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	0	0	40,000
52	SGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	Stanfield	2	0	5,960	0	0	0	0	0	0	0	0	0	0	0	5,960
55	FGP-CG	Citygate	6	0	10,000	1,312	0	0	0	0	0	0	0	0	0	0	11,312
56	FGP-SU2	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57	FGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	IGP-1	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	Idaho Falls	9	0	1,946	0	0	0	0	0	0	0	0	0	0	0	1,946
66	CanLNG	Canyon	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	Area 68	68	0	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	Area 69	69	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	Area 70	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Totals	407,216	390,622	352,915	287,335	263,486	252,915	240,284	246,906	201,647	118,315	118,315	118,315	2,998,272
				Demand	407,216	390,622	352,915	287,335	263,486	252,915	240,284	219,103	168,427	97,752	62,890	43,236	2,786,182
				Per. O/(U)	0	0	0	0	0	0	0	27,803	33,220	20,563	55,425	75,079	
				Totl. O/(U)	0	0	0	0	0	0	0	778,488	2,026,438	1,254,371	3,380,899	6,907,240	14,347,436

Supply by Area		Max Avail.	Peak Dmd	1	2	3	4	5	6	7	8	9	10	11	12	Total
Sumas	1	42,193	41,146	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	210,816
Stanfield	2	169,837	149,800	112,960	107,000	70,605	25,000	15,000	15,000	-	-	6,700	-	-	-	352,265
N. Green	3	46,763	32,976	36,763	36,763	36,763	36,763	36,763	36,763	36,763	36,763	17,750	15,676	15,676	15,676	358,882
S. Green	4	104,825	60,408	70,408	70,408	70,408	70,408	70,408	61,013	63,382	70,004	56,058	15,000	15,000	15,000	647,498
NIT	5	55,640	55,686	50,640	50,640	50,640	40,640	30,640	30,640	30,640	30,640	11,640	11,640	11,640	11,640	361,680
IMG	6	112,306		112,306	103,618	102,306	92,331	88,482	87,306	87,306	87,306	87,306	72,306	72,306	72,306	1,065,185
Boise	7	60,000	237,155	-	-	-	-	-	-	-	-	-	-	-	-	0
Canyon	8	1,000	69,266	-	-	-	-	-	-	-	-	-	-	-	-	0
Idaho Falls	9	4,930	84,946	1,946	-	-	-	-	-	-	-	-	-	-	-	1,946
Sun Valley	10	1,000	15,849	-	-	-	-	-	-	-	-	-	-	-	-	0
Totals		598,494	747,232	407,216	390,622	352,915	287,335	263,486	252,915	240,284	246,906	201,647	118,315	118,315	118,315	2,998,272

This check looks at Peak Day Delivery of supply.

Model Check	Peak Dmd darea	Res 2 area trtoar(8)	Res @ area trarea(7)	Total @area tarea(6)	Res from trfrar	Net AT Node
Sumas	**0**	0	22,193	22,193	22,193	-
Stanfield	**0**	50,640	112,960	163,600	163,600	-
N. Green	**0**	0	36,763	36,763	36,763	-
S. Green	**0**	0	70,408	70,408	70,408	-
NIT	**0**	0	50,640	50,640	50,640	-
IMG	**0**	292,964	112,306	405,270	405,270	-
Boise	**237,155**	237,155	-	237,155	-	237,155
Canyon	**69,266**	69,266	-	69,266	-	69,266
Idaho Falls	**84,946**	83,000	1,946	84,946	-	84,946
Sun Valley	**15,849**	15,849	-	15,849	-	15,849
Totals	407,216	748,874	407,216	1,156,090	748,874	407,216

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April 2006

Year				Flow Capacity in MMBtu Per Period * Number of days in period (Total Gas Supply)												
# of resources			Area	1	2	3	4	5	6	7	8	9	10	11	12	
Resource			Days	1	1	2	5	8	14	31	28	61	61	61	92	Totals
1	EGP-SU-1	1	Sumas	8,500	8,500	17,000	42,500	68,000	119,000	263,500	238,000	518,500	0	0	0	1,283,500
2	EGP-AL-1	5	NIT	2,954	2,954	5,908	14,770	23,632	41,356	91,574	82,712	180,194	180,194	180,194	271,768	1,078,210
3	EGP-AL-2	5	NIT	2,476	2,476	4,952	12,380	19,808	34,664	76,756	69,328	151,036	151,036	151,036	227,792	903,740
4	EGP-SU-2	1	Sumas	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
5	EGP-SG-1	4	S. Green	6,500	6,500	13,000	32,500	52,000	91,000	201,500	182,000	396,500	0	0	0	981,500
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	915,000	915,000	1,380,000	3,210,000
7	EGP-SG-3	3	N. Green	7,000	7,000	14,000	35,000	56,000	98,000	217,000	196,000	427,000	427,000	427,000	644,000	2,555,000
8	EGP-SG-4	4	S. Green	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
9	EGP-SG-5	4	S. Green	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
10	EGP-CG-1	6	IMG	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
11	EGP-CG-2	6	IMG	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	610,000	610,000	920,000	3,650,000
12	ST-1	5	NIT	19,000	19,000	38,000	95,000	152,000	266,000	589,000	532,000	0	0	0	0	1,710,000
13	ST-2	7	Boise	0	0	0	0	0	0	0	0	0	0	0	0	0
14	ST-3	2	Stanfield	15,000	15,000	30,000	75,000	120,000	210,000	0	0	408,679	0	0	0	873,679
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	2	Stanfield	72,000	72,000	91,211	0	0	0	0	0	0	0	0	0	235,211
18	ST-7	4	S. Green	12,549	12,549	25,098	62,745	100,392	44,155	171,221	340,065	1,339,926	0	0	0	2,108,700
19	ST-8	4	S. Green	26,359	26,359	52,718	131,795	210,872	369,026	817,129	738,052	158,130	0	0	0	2,530,440
20	ST-9	3	N. Green	21,087	21,087	42,174	105,435	168,696	295,218	653,697	590,436	126,522	0	0	0	2,024,352
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	500	500	1,000	2,500	4,000	7,000	15,500	14,000	30,500	30,500	30,500	46,000	182,500

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Scenario: Design Low Growth Case
April 2006

Year				Flow Capacity in MMBtu Per Period * Number of days in period (Total Gas Supply)												
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12	
Resource			Days	1	1	2	5	8	14	31	28	61	61	61	92	Totals
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	3,693	3,693	7,386	18,465	29,544	51,702	114,483	103,404	225,273	225,273	225,273	339,756	1,347,945
38	T1&T2-ST	5	NIT	6,210	6,210	12,420	31,050	49,680	86,940	192,510	173,880	378,810	378,810	378,810	571,320	2,266,650
39	T1&T2-SG	3	N. Green	8,676	8,676	17,352	43,380	69,408	121,464	268,956	242,928	529,236	529,236	529,236	798,192	3,166,740
40	T3-IMG	6	IMG	2,200	2,200	4,400	11,000	17,600	30,800	68,200	61,600	134,200	134,200	134,200	202,400	803,000
41	T4-IMG	6	IMG	59,606	59,606	119,212	298,030	476,848	834,484	1,847,786	1,668,968	3,635,966	3,635,966	3,635,966	5,483,752	21,756,190
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	6	IMG	15,000	15,000	30,000	25,126	9,411	0	0	0	0	0	0	0	94,537
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	2	Stanfield	10,000	10,000	0	0	0	0	0	0	0	0	0	0	20,000
47	WGP-ST	2	Stanfield	10,000	10,000	20,000	50,000	0	0	0	0	0	0	0	0	90,000
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	5	NIT	10,000	10,000	20,000	0	0	0	0	0	0	0	0	0	40,000
51	WGP-AL	5	NIT	10,000	10,000	20,000	50,000	0	0	0	0	0	0	0	0	90,000
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	2	Stanfield	5,960	0	0	0	0	0	0	0	0	0	0	0	5,960
55	FGP-CG	6	Citygate	10,000	1,312	0	0	0	0	0	0	0	0	0	0	11,312
56	FGP-SU2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	9	Idaho Falls	1,946	0	0	0	0	0	0	0	0	0	0	0	1,946
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0	0	0	0	0	0
			Total	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,913,373	12,300,472	7,217,215	7,217,215	10,884,980	60,571,111
			Demand	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,134,885	10,274,034	5,962,844	3,836,316	3,977,740	46,223,675
			Supply O/(U)	0	0	0	0	0	0	0	778,488	2,026,438	1,254,371	3,380,899	6,907,240	14,347,436

rea	Name	1	2	3	4	5	6	7	8	9	10	11	12	
1	Sumas	22,193	22,193	44,386	110,965	177,544	310,702	687,983	621,404	1,353,773	225,273	225,273	339,756	4,141,445
2	Stanfield	112,960	107,000	141,211	125,000	120,000	210,000	0	0	408,679	0	0	0	1,224,850
3	N. Green	36,763	36,763	73,526	183,815	294,104	514,682	1,139,653	1,029,364	1,082,758	956,236	956,236	1,442,192	7,746,092
4	S. Green	70,408	70,408	140,816	352,040	563,264	854,181	1,964,850	1,960,117	3,419,556	915,000	915,000	1,380,000	12,605,640
5	NIT	50,640	50,640	101,280	203,200	245,120	428,960	949,840	857,920	710,040	710,040	710,040	1,070,880	6,088,600
6	IMG	112,306	103,618	204,612	461,656	707,859	1,222,284	2,706,486	2,444,568	5,325,666	4,410,666	4,410,666	6,652,152	28,762,538
7	Boise	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Idaho Falls	1,946	0	0	0	0	0	0	0	0	0	0	0	1,946
10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
		407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,913,373	12,300,472	7,217,215	7,217,215	10,884,980	60,571,111

Year 1

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Case
April 2006

Year	1			12 Number of Periods													
70 # of resources			Area	Injection Rate by Period												Injection	
Resource			Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days
1	EGP-SU-1	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
2	EGP-AL-1	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
3	EGP-AL-2	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
4	EGP-SU-2	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
5	EGP-SG-1	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
6	EGP-SG-2	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
7	EGP-SG-3	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
8	EGP-SG-4	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
9	EGP-SG-5	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
10	EGP-CG-1	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
11	EGP-CG-2	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
12	ST-1	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,923	
13	ST-2	7	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,000	
14	ST-3	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084	
15	ST-4	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084	
16	ST-5	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,939	
17	ST-6	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4,000	
18	ST-7	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,188	
19	ST-8	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,625	
20	ST-9	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,300	
21	ST-10	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
22	ST-11	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
23	PGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
24	WGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
25	SGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
26	AGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
27	PGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
28	WGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
29	SGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
30	AGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
31	PGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
32	WGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
33	SGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
34	AGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
35	EGP-IMG-1	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Case
April 2006

Year	1		12 Number of Periods													
70 # of resources		Area	Injection Rate by Period												Injection	
Resource		Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days
36	SVLNG	10 Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
37	T1&2-SU	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
38	T1&T2-ST	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
39	T1&T2-SG	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
40	T3-IMG	6 IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
41	T4-IMG	6 IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
42	FGP-IF Lat	9 Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
43	FGP-CG	6 IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
44	MrktSell	6 IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
45	IFO	9 Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
46	PGP-ST	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
47	WGP-ST	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
48	SGP-ST	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
49	AGP-ST	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
50	PGP-AL	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
51	WGP-AL	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
52	SGP-AL	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
53	AGP-AL	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
54	FGP-Stan	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
55	FGP-CG	6 Citygate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
56	FGP-SU2	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
57	FGP-NG	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
58	FGP-SG	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
59	FGP-NIT	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
60	IGP-1	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
61	IGP-2	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
62	IGP-3	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
63	IGP-4	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
64	IGP-5	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
65	IFLNG	9 Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
66	CanLNG	8 Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
67	IFCoal	9 Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
68	Name 68	68 Area 68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
69	Name 69	69 Area 69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
70	Name 70	70 Area 70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volum
Scenario: Design Low Growth Ca
April 2006

Year		1		Total Injections in by period (MMBtu)													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
1	EGP-SU-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	EGP-AL-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	EGP-AL-2	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	EGP-SU-2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	EGP-SG-1	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	EGP-SG-3	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	EGP-SG-4	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	EGP-SG-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	EGP-CG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	EGP-CG-2	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ST-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ST-2	7	Boise	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	ST-3	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	235,211	235,211	131,812
18	ST-7	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ST-8	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ST-9	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volum
Scenario: Design Low Growth Ca
April 2006

Year		1		Total Injections in by period (MMBtu)													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
38	T1&T2-ST	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
39	T1&T2-SG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
40	T3-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
41	T4-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
43	FGP-CG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
46	PGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
47	WGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
50	PGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
51	WGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
54	FGP-Stan	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
55	FGP-CG	6	Citygate	0	0	0	0	0	0	0	0	0	0	0	0		0
56	FGP-SU2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
59	FGP-NIT	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
65	IFLNG	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0		0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0	0	0	0	0		0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0	0	0	0	0		0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0	0	0	0	0		0

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Year 1				Variable Cost Summary by Resource											
70 # of resources				Total Annual	Injection	Variable	Total Variable	Period	Period	Period	Period	Period	Period	Period	Period
Resource			Area Delivered	$/mmbtu	Cost	Cost	Cost	1	2	3	4	5	6	7	8
1	EGP-SU-1	1	Sumas	$0.00	$0	13,390,594	13,390,594	$91,282	$91,282	$182,563	$456,408	$730,252	$1,277,941	$2,779,793	$2,510,781
2	EGP-AL-1	5	NIT	$0.00	$0	9,850,366	9,850,366	$31,841	$31,841	$63,682	$159,205	$254,729	$445,775	$969,433	$875,617
3	EGP-AL-2	5	NIT	$0.00	$0	8,256,434	8,256,434	$26,689	$26,689	$53,377	$133,444	$213,510	$373,642	$812,565	$733,930
4	EGP-SU-2	1	Sumas	$0.00	$0	15,768,740	15,768,740	$107,490	$107,490	$214,980	$537,450	$859,920	$1,504,860	$3,273,445	$2,956,660
5	EGP-SG-1	4	S. Green	$0.00	$0	9,552,816	9,552,816	$65,254	$65,254	$130,507	$326,268	$522,028	$913,549	$1,984,674	$1,792,609
6	EGP-SG-2	4	S. Green	$0.00	$0	23,726,610	23,726,610	$0	$0	$0	$0	$0	$0	$0	$0
7	EGP-SG-3	3	N. Green	$0.00	$0	21,290,486	21,290,486	$69,713	$69,713	$139,426	$348,565	$557,704	$975,982	$2,119,982	$1,914,822
8	EGP-SG-4	4	S. Green	$0.00	$0	14,696,640	14,696,640	$100,390	$100,390	$200,780	$501,950	$803,120	$1,405,460	$3,053,345	$2,757,860
9	EGP-SG-5	4	S. Green	$0.00	$0	22,022,310	22,022,310	$150,435	$150,435	$300,870	$752,175	$1,203,480	$2,106,090	$4,575,368	$4,132,590
10	EGP-CG-1	6	IMG	$0.00	$0	23,743,710	23,743,710	$161,835	$161,835	$323,670	$809,175	$1,294,680	$2,265,690	$4,928,768	$4,451,790
11	EGP-CG-2	6	IMG	$0.00	$0	33,345,856	33,345,856	$107,790	$107,790	$215,579	$538,948	$862,317	$1,509,055	$3,281,765	$2,964,175
12	ST-1	5	NIT	$0.00	$0	15,872,220	15,872,220	$176,358	$176,358	$352,716	$881,790	$1,410,864	$2,469,012	$5,467,098	$4,938,024
13	ST-2	7	Boise	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
14	ST-3	2	Stanfield	$0.00	$0	8,149,680	8,149,680	$139,920	$139,920	$279,840	$699,600	$1,119,360	$1,958,880	$0	$0
15	ST-4	2	Stanfield	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
16	ST-5	2	Stanfield	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
17	ST-6	2	Stanfield	$0.00	$131,812	2,424,733	2,556,545	$742,232	$742,232	$940,270	$0	$0	$0	$0	$0
18	ST-7	4	S. Green	$0.00	$0	18,813,821	18,813,821	$111,962	$111,962	$223,924	$559,811	$895,697	$393,955	$1,527,630	$3,034,059
19	ST-8	4	S. Green	$0.00	$0	22,576,586	22,576,586	$235,175	$235,175	$470,350	$1,175,875	$1,881,400	$3,292,450	$7,290,425	$6,584,900
20	ST-9	3	N. Green	$0.00	$0	18,061,269	18,061,269	$188,138	$188,138	$376,276	$940,691	$1,505,106	$2,633,935	$5,832,285	$5,267,870
21	ST-10	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
22	ST-11	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
23	PGP-SU	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
24	WGP-SU	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
25	SGP-SU	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
26	AGP-SU	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
27	PGP-NG	3	N. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
28	WGP-NG	3	N. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
29	SGP-NG	3	N. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
30	AGP-NG	3	N. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
31	PGP-SG	4	S. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
32	WGP-SG	4	S. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
33	SGP-SG	4	S. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
34	AGP-SG	4	S. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
35	EGP-IMG-1	6	IMG	$0.00	$0	1,193,812	1,193,812	$3,677	$3,677	$7,355	$18,386	$29,418	$51,482	$112,526	$101,637

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Year 1				Variable Cost Summary by Resource											
70 # of resources				Total Annual	Injection	Variable	Total Variable	Period	Period	Period	Period	Period	Period	Period	Period
Resource			Area Delivered	$/mmbtu	Cost	Cost	Cost	1	2	3	4	5	6	7	8
36	SVLNG	10	Sun Valley	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
37	T1&2-SU	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
38	T1&T2-ST	5	NIT	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
39	T1&T2-SG	3	N. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
40	T3-IMG	6	IMG	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
41	T4-IMG	6	IMG	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
42	FGP-IF Lat	9	Idaho Falls	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
43	FGP-CG	6	IMG	$0.00	$0	1,024,686	1,024,686	$162,585	$162,585	$325,170	$272,338	$102,008	$0	$0	$0
44	MrktSell	6	IMG	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
45	IFO	9	Idaho Falls	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
46	PGP-ST	2	Stanfield	$0.00	$0	217,080	217,080	$108,540	$108,540	$0	$0	$0	$0	$0	$0
47	WGP-ST	2	Stanfield	$0.00	$0	972,360	972,360	$108,040	$108,040	$216,080	$540,200	$0	$0	$0	$0
48	SGP-ST	2	Stanfield	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
49	AGP-ST	2	Stanfield	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
50	PGP-AL	5	NIT	$0.00	$0	432,160	432,160	$108,040	$108,040	$216,080	$0	$0	$0	$0	$0
51	WGP-AL	5	NIT	$0.00	$0	967,860	967,860	$107,540	$107,540	$215,080	$537,700	$0	$0	$0	$0
52	SGP-AL	5	NIT	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
53	AGP-AL	5	NIT	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
54	FGP-Stan	2	Stanfield	$0.00	$0	69,160	69,160	$69,160	$0	$0	$0	$0	$0	$0	$0
55	FGP-CG	6	Citygate	$0.00	$0	129,336	129,336	$114,340	$14,996	$0	$0	$0	$0	$0	$0
56	FGP-SU2	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
57	FGP-NG	3	N. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
58	FGP-SG	4	S. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
59	FGP-NIT	5	NIT	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
60	IGP-1	1	Sumas	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
61	IGP-2	2	Stanfield	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
62	IGP-3	5	NIT	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
63	IGP-4	3	N. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
64	IGP-5	4	S. Green	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
65	IFLNG	9	Idaho Falls	$0.00	$0	26,281	26,281	$26,281	$0	$0	$0	$0	$0	$0	$0
66	CanLNG	8	Canyon	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
67	IFCoal	9	Idaho Falls	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
68	Name 68	68	Area 68	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
69	Name 69	69	Area 69	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
70	Name 70	70	Area 70	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
					$131,812	$286,575,603	$286,707,415	$3,314,705	$3,119,921	$5,448,576	$10,189,978	$14,245,593	$23,577,758	$48,009,102	$45,017,323
								$10.25	$10.25	$10.25	$10.25	$10.25	$10.25	$10.06	$10.06
								0	0	0	0	0	0	0	778,488
								$0	$0	$0	$0	$0	$0	$0	$7,831,197

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Year	1						
70	# of resources		Area	Period	Period	Period	Period
Resource			Delivered	9	10	11	12
1	EGP-SU-1	1	Sumas	$5,270,293	$0	$0	$0
2	EGP-AL-1	5	NIT	$1,837,075	$1,568,278	$1,437,679	$2,175,210
3	EGP-AL-2	5	NIT	$1,539,810	$1,314,508	$1,205,042	$1,823,229
4	EGP-SU-2	1	Sumas	$6,206,445	$0	$0	$0
5	EGP-SG-1	4	S. Green	$3,752,674	$0	$0	$0
6	EGP-SG-2	4	S. Green	$0	$7,308,105	$6,532,185	$9,886,320
7	EGP-SG-3	3	N. Green	$4,007,182	$3,414,719	$3,052,623	$4,620,056
8	EGP-SG-4	4	S. Green	$5,773,345	$0	$0	$0
9	EGP-SG-5	4	S. Green	$8,650,868	$0	$0	$0
10	EGP-CG-1	6	IMG	$9,346,268	$0	$0	$0
11	EGP-CG-2	6	IMG	$6,218,942	$5,308,997	$4,866,890	$7,363,607
12	ST-1	5	NIT	$0	$0	$0	$0
13	ST-2	7	Boise	$0	$0	$0	$0
14	ST-3	2	Stanfield	$3,812,160	$0	$0	$0
15	ST-4	2	Stanfield	$0	$0	$0	$0
16	ST-5	2	Stanfield	$0	$0	$0	$0
17	ST-6	2	Stanfield	$0	$0	$0	$0
18	ST-7	4	S. Green	$11,954,820	$0	$0	$0
19	ST-8	4	S. Green	$1,410,836	$0	$0	$0
20	ST-9	3	N. Green	$1,128,829	$0	$0	$0
21	ST-10	1	Sumas	$0	$0	$0	$0
22	ST-11	1	Sumas	$0	$0	$0	$0
23	PGP-SU	1	Sumas	$0	$0	$0	$0
24	WGP-SU	1	Sumas	$0	$0	$0	$0
25	SGP-SU	1	Sumas	$0	$0	$0	$0
26	AGP-SU	1	Sumas	$0	$0	$0	$0
27	PGP-NG	3	N. Green	$0	$0	$0	$0
28	WGP-NG	3	N. Green	$0	$0	$0	$0
29	SGP-NG	3	N. Green	$0	$0	$0	$0
30	AGP-NG	3	N. Green	$0	$0	$0	$0
31	PGP-SG	4	S. Green	$0	$0	$0	$0
32	WGP-SG	4	S. Green	$0	$0	$0	$0
33	SGP-SG	4	S. Green	$0	$0	$0	$0
34	AGP-SG	4	S. Green	$0	$0	$0	$0
35	EGP-IMG-1	6	IMG	$215,551	$194,392	$181,460	$274,252

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Year		1					
70	# of resources		Area	Period	Period	Period	Period
Resource			Delivered	9	10	11	12
36	SVLNG	10	Sun Valley	$0	$0	$0	$0
37	T1&2-SU	1	Sumas	$0	$0	$0	$0
38	T1&T2-ST	5	NIT	$0	$0	$0	$0
39	T1&T2-SG	3	N. Green	$0	$0	$0	$0
40	T3-IMG	6	IMG	$0	$0	$0	$0
41	T4-IMG	6	IMG	$0	$0	$0	$0
42	FGP-IF Lat	9	Idaho Falls	$0	$0	$0	$0
43	FGP-CG	6	IMG	$0	$0	$0	$0
44	MrktSell	6	IMG	$0	$0	$0	$0
45	IFO	9	Idaho Falls	$0	$0	$0	$0
46	PGP-ST	2	Stanfield	$0	$0	$0	$0
47	WGP-ST	2	Stanfield	$0	$0	$0	$0
48	SGP-ST	2	Stanfield	$0	$0	$0	$0
49	AGP-ST	2	Stanfield	$0	$0	$0	$0
50	PGP-AL	5	NIT	$0	$0	$0	$0
51	WGP-AL	5	NIT	$0	$0	$0	$0
52	SGP-AL	5	NIT	$0	$0	$0	$0
53	AGP-AL	5	NIT	$0	$0	$0	$0
54	FGP-Stan	2	Stanfield	$0	$0	$0	$0
55	FGP-CG	6	Citygate	$0	$0	$0	$0
56	FGP-SU2	1	Sumas	$0	$0	$0	$0
57	FGP-NG	3	N. Green	$0	$0	$0	$0
58	FGP-SG	4	S. Green	$0	$0	$0	$0
59	FGP-NIT	5	NIT	$0	$0	$0	$0
60	IGP-1	1	Sumas	$0	$0	$0	$0
61	IGP-2	2	Stanfield	$0	$0	$0	$0
62	IGP-3	5	NIT	$0	$0	$0	$0
63	IGP-4	3	N. Green	$0	$0	$0	$0
64	IGP-5	4	S. Green	$0	$0	$0	$0
65	IFLNG	9	Idaho Falls	$0	$0	$0	$0
66	CanLNG	8	Canyon	$0	$0	$0	$0
67	IFCoal	9	Idaho Falls	$0	$0	$0	$0
68	Name 68	68	Area 68	$0	$0	$0	$0
69	Name 69	69	Area 69	$0	$0	$0	$0
70	Name 70	70	Area 70	$0	$0	$0	$0
				$71,125,097	$19,108,997	$17,275,879	$26,142,674
				$9.67	$8.24	$7.42	$7.44
				2,026,438	1,254,371	3,380,899	6,907,240
				$19,604,774	$10,332,252	$25,082,891	$51,417,496

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

1	Year																	
12	Number of periods			12 Number of Periods													Transport Capability	
40	Number of Resources			Transport Capacity Utilization Rate														
Resource		From	To	1	2	3	4	5	6	7	8	9	10	11	12		mmbtu/day	Arc
1	ENWP-SU1	Sumas	IMG	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.1	0.1		41,146	1
2	ENWP-ST	Stanfield	IMG	0.8	0.7	0.6	0.4	0.1	0.1	0.1	0.1	0.0	0.0	0.2	0.1		62,800	2
3	ENWP-NG	N. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.5	0.5		32,976	3
4	ENWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.2	0.2	0.2		60,408	4
5	EIMG-PO	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		600,000	6
6	ENWP-JP	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0		15,000	2
7	ENWP-JP2	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		22,500	2
8	ENWP-JP3	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		30,337	2
9	ENWP-LS	Stanfield	IMG	1.0	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		72,000	2
10	ELAT-BOI	IMG	Boise	0.6	0.6	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.1	0.0	0.0		400,000	6
11	ELAT-CAN	IMG	Canyon	1.0	1.0	0.9	0.7	0.7	0.7	0.6	0.6	0.5	0.3	1.0	1.0		70,000	7
12	ELAT-IF	IMG	Idaho Falls	1.0	1.0	0.9	0.8	0.7	0.7	0.7	1.0	1.0	0.7	0.4	0.5		83,000	8
13	ELAT-SUN	IMG	Sun Valley	0.9	0.8	0.8	0.6	0.6	0.5	0.5	0.5	0.4	0.2	0.1	0.1		18,000	9
14	ENWP-ST2	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.0	0.0		24,000	2
15	FNWP-SU	Sumas	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		10,000	1
16	FNWP-ST	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		10,000	2
17	FNWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	0.1	0.3	1.0	0.0	0.0	0.0	0.0		10,000	4
18	XLAT-CAN	IMG	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		17,000	7
19	XLAT-IF1	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		8,000	8
20	EPGT-AN	NIT	Stanfield	0.9	0.9	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2		59,158	5
21	EPGT-WI	NIT	Stanfield	0.0	0.0	0.0	0.0	0.9	0.9	0.9	0.9	0.3	0.3	0.0	0.0		35,686	5
22	XPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		20,000	5
23	FLAT-BOI	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		25,000	6
24	FLAT-CAN	IMG	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		25,000	7
25	FLAT-IF	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		30,000	8
26	FLAT-SUN	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		25,000	9
27	FNWP-SU1	Sumas	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		10,000	1
28	FNWP-ST1	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		10,000	2
29	FNWP- NG1	N. Green	IMG	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0		10,000	3
30	FNWP-SG	S. Green	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		50,000	4
31	FNIT-ST	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		10,000	5
32	XLAT-IF2	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		9,000	8
33	XLAT-SV2	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		4,000	9
34	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	0
35	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	0
36	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	0
37	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	0
38	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	0
39	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	0
40	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	0

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

1	Year	
12	Number of periods	
40	Number of Resources	

	Resource	From	To	Transport Capacity by MMBtu per Period												Annual Volume in mmbtu
				1	2	3	4	5	6	7	8	9	10	11	12	
1	ENWP-SU1	Sumas	IMG	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	687,983
2	ENWP-ST	Stanfield	IMG	52,600	46,640	36,640	26,640	6,640	6,640	6,640	6,640	0	0	11,640	9,083	451,800
3	ENWP-NG	N. Green	IMG	32,976	32,976	32,976	32,976	32,976	32,976	32,976	32,976	17,750	15,676	15,676	15,676	1,022,256
4	ENWP-SG	S. Green	IMG	60,408	60,408	60,408	60,408	60,408	60,408	60,408	60,408	56,058	15,000	15,000	15,000	1,872,648
5	EIMG-PO	IMG	Boise	0	0	0	0	0	0	0	0	0	0	0	0	0
6	ENWP-JP	Stanfield	IMG	15,000	15,000	15,000	15,000	15,000	15,000	0	0	6,700	0	0	0	465,000
7	ENWP-JP2	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
8	ENWP-JP3	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
9	ENWP-LS	Stanfield	IMG	72,000	72,000	45,605	0	0	0	0	0	0	0	0	0	235,211
10	ELAT-BOI	IMG	Boise	237,155	226,413	202,016	159,582	144,168	137,301	129,152	115,407	82,631	36,875	14,297	1,589	4,741,076
11	ELAT-CAN	IMG	Canyon	69,266	66,745	61,003	51,015	47,360	45,776	43,835	40,661	32,923	22,198	70,000	70,000	1,532,830
12	ELAT-IF	IMG	Idaho Falls	83,000	82,259	76,157	65,545	61,691	59,980	57,932	82,298	79,519	55,416	31,547	42,461	1,978,544
13	ELAT-SUN	IMG	Sun Valley	15,849	15,204	13,740	11,193	10,268	9,858	9,366	8,540	6,574	3,827	2,471	1,708	334,648
14	ENWP-ST2	Stanfield	IMG	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	11,640	11,640	0	0	744,000
15	FNWP-SU	Sumas	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
16	FNWP-ST	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
17	FNWP-SG	S. Green	IMG	10,000	10,000	10,000	10,000	10,000	605	2,974	9,596	0	0	0	0	178,469
18	XLAT-CAN	IMG	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
19	XLAT-IF1	IMG	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
20	EPGT-AN	NIT	Stanfield	50,640	50,640	50,640	40,640	0	0	0	0	0	0	11,640	11,640	405,760
21	EPGT-WI	NIT	Stanfield	0	0	0	0	30,640	30,640	30,640	30,640	11,640	11,640	0	0	674,080
22	XPGT-AN	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
23	FLAT-BOI	IMG	Boise	0	0	0	0	0	0	0	0	0	0	0	0	0
24	FLAT-CAN	IMG	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
25	FLAT-IF	IMG	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
26	FLAT-SUN	IMG	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
27	FNWP-SU1	Sumas	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
28	FNWP-ST1	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
29	FNWP- NG1	N. Green	IMG	3,787	3,787	3,787	3,787	3,787	3,787	3,787	3,787	0	0	0	0	117,397
30	FNWP-SG	S. Green	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
31	FNIT-ST	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
32	XLAT-IF2	IMG	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
33	XLAT-SV2	IMG	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
34	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				748,874	728,266	654,165	522,979	469,130	449,164	423,902	437,146	327,628	175,964	175,964	170,851	

Year 1

Storage @		Boise							-	-	-	-	-	-	-	-	-	-	-	-
Storage @		Canyon							-	-	-	-	-	-	-	-	-	-	-	-
Storage @		Idaho Falls							1,946	-	-	-	-	-	-	-	-	-	-	-
Storage @		Sun Valley							-	-	-	-	-	-	-	-	-	-	-	-
Total @		Boise						**237,155**	**237,155**	**226,413**	**202,016**	**159,582**	**144,168**	**137,301**	**129,152**	**115,407**	**82,631**	**36,875**	**14,297**	**1,589**
Total @		Canyon						**69,266**	**69,266**	**66,745**	**61,003**	**51,015**	**47,360**	**45,776**	**43,835**	**40,661**	**32,923**	**22,198**	**70,000**	**70,000**
Total @		Idaho Falls						**84,946**	**84,946**	**82,259**	**76,157**	**65,545**	**61,691**	**59,980**	**57,932**	**82,298**	**79,519**	**55,416**	**31,547**	**42,461**
Total @		Sun Valley						**15,849**	**15,849**	**15,204**	**13,740**	**11,193**	**10,268**	**9,858**	**9,366**	**8,540**	**6,574**	**3,827**	**2,471**	**1,708**
								407,216	407,216	390,622	352,915	287,335	263,486	252,915	240,284	246,906	201,647	118,315	118,315	115,758

		Transport & Storage to June														
From Above		To IMG	Transport	292,964	287,004	246,822	191,217	171,217	161,822	149,191	155,813	114,341	46,009	46,009	43,452	
From Above		To Laterals	Transport	405,270	390,622	352,915	287,335	263,486	252,915	240,284	246,906	201,647	118,315	118,315	115,758	
From Utilization		Storage		1,946	-	-	-	-	-	-	-	-	-	-	-	
From Above		Total Strg & Transport		**407,216**	**390,622**	**352,915**	**287,335**	**263,486**	**252,915**	**240,284**	**246,906**	**201,647**	**118,315**	**118,315**	**115,758**	
From Gas Utilization		Gas Supply	Supply	**407,216**	**390,622**	**352,915**	287,335	263,486	252,915	240,284	246,906	201,647	118,315	118,315	118,315	
No Cost @ Sumas/SGreen/Stan		T-1 & T-2	Supply	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	
IGC own supply			Supply	326,831	310,237	272,530	206,950	183,101	172,530	159,899	166,521	121,262	37,930	37,930	37,930	
No Cost Gas @ IMG		T-3 & T-4	Supply	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	
From LDC		Dist	Demand	**407,216**	**390,622**	**352,915**	**287,335**	**263,486**	**252,915**	**240,284**	**219,103**	**168,427**	**97,752**	**62,890**	**43,236**	
Days	Volumes below			1	1	2	5	8	14	31	28	61	61	61	92	
From Gas Utilization		Gas Supply	Volume Sup	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,913,373	12,300,472	7,217,215	7,217,215	10,884,980	60,571,111
No Cost @ Sumas/SGreen/Stan		T-1 & T-2	Volume Sup	18,579	18,579	37,158	92,895	148,632	260,106	575,949	520,212	1,133,319	1,133,319	1,133,319	1,709,268	6,781,335
IGC own supply			Volume Sup	326,831	310,237	545,061	1,034,751	1,464,811	2,415,419	4,956,877	4,662,593	7,396,987	2,313,730	2,313,730	3,489,560	31,230,586
No Cost Gas @ IMG		T-3 & T-4	Volume Sup	61,806	61,806	123,612	309,030	494,448	865,284	1,915,986	1,730,568	3,770,166	3,770,166	3,770,166	5,686,152	22,559,190
From LDC			Demand	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,134,885	10,274,034	5,962,844	3,836,316	3,977,740	46,223,675
Storage Injections				0	0	0	0	0	0	0	778,488	2,026,438	1,254,371	3,380,899	6,907,240	14,347,436
																46,223,675
																[illegible]
																0

Year 1

Intermountain Gas Company
2007-11 IRP
Transport Cost Summary
Scenario: Design Low Growth Case
April 2006

1 Year	Resource	Annual Volume mmbtu	Transport Variable Cost $/mmbtu	Transport Variable Inflation Factor	Transport Variable Cost Nominal $s	Total Transport Cost Nominal $s
1	ENWP-SU1	687,983	$0.032	1.0	$21,878	$21,878
2	ENWP-ST	451,800	$0.032	1.0	$14,367	$14,367
3	ENWP-NG	1,022,256	$0.032	1.0	$32,508	$32,508
4	ENWP-SG	1,872,648	$0.032	1.0	$59,550	$59,550
5	EIMG-PO	0	$0.000	1.0	$0	$0
6	ENWP-JP	465,000	$0.030	1.0	$13,950	$13,950
7	ENWP-JP2	0	$0.030	1.0	$0	$0
8	ENWP-JP3	0	$0.030	1.0	$0	$0
9	ENWP-LS	235,211	$0.030	1.0	$7,056	$7,056
10	ELAT-BOI	4,741,076	$0.0001	1.0	$474	$474
11	ELAT-CAN	1,532,830	$0.0001	1.0	$153	$153
12	ELAT-IF	1,978,544	$0.0001	1.0	$198	$198
13	ELAT-SUN	334,648	$0.0001	1.0	$33	$33
14	ENWP-ST2	744,000	$0.0318	1.0	$23,659	$23,659
15	FNWP-SU	0	$0.050	1.0	$0	$0
16	FNWP-ST	0	$0.050	1.0	$0	$0
17	FNWP-SG	178,469	$0.050	1.0	$8,923	$8,923
18	XLAT-CAN	0	$0.000	1.0	$0	$0
19	XLAT-IF1	0	$0.000	1.0	$0	$0
20	EPGT-AN	405,760	$0.010050	1.0	$4,078	$4,078
21	EPGT-WI	674,080	$0.0101	1.0	$6,775	$6,775
22	XPGT-AN	0	$0.1800	1.0	$0	$0
23	FLAT-BOI	0	$25.0000	1.0	$0	$0
24	FLAT-CAN	0	$25.0000	1.0	$0	$0
25	FLAT-IF	0	$20,000.000	1.0	$0	$0
26	FLAT-SUN	0	$25.000	1.0	$0	$0
27	FNWP-SU1	0	$25.000	1.0	$0	$0
28	FNWP-ST1	0	$25.000	1.0	$0	$0
29	FNWP- NG1	117,397	$25.000	1.0	$2,934,925	$2,934,925
30	FNWP-SG	0	$25.000	1.0	$0	$0
31	FNIT-ST	0	$25.000	1.0	$0	$0
32	XLAT-IF2	0	$0.000	1.0	$0	$0
33	XLAT-SV2	0	$0.000	1.0	$0	$0
34	BLANK	0	$0.000	0.0	$0	$0
35	BLANK	0	$0.000	0.0	$0	$0
36	BLANK	0	$0.000	0.0	$0	$0
37	BLANK	0	$0.000	0.0	$0	$0
38	BLANK	0	$0.000	0.0	$0	$0
39	BLANK	0	$0.000	0.0	$0	$0
40	BLANK	0	$0.000	0.0	$0	$0
		15,324,306			193,603	193,603

YEAR 1
ANNUAL SUMMARY

Total Transport Cost
$193,603
Total Resource Cost
$286,707,415
Total IRP Costs
$286,901,019
PV $s
258,469,386

Year 1

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 3				12 Number of periods												
70 # of resources		Area		Utilization rates by period												mmbtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
1	EGP-SU-1	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	8,500
2	EGP-AL-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,954
3	EGP-AL-2	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,476
4	EGP-SU-2	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
5	EGP-SG-1	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	6,500
6	EGP-SG-2	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	15,000
7	EGP-SG-3	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	7,000
8	EGP-SG-4	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
9	EGP-SG-5	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
10	EGP-CG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
11	EGP-CG-2	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10,000
12	ST-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.0	0.0	0.0	0.0	19,000
13	ST-2	Boise	7	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,000
14	ST-3	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	ST-4	Stanfield	2	1.0	1.0	1.0	1.0	1.0	0.9	0.3	0.0	0.0	0.0	0.0	0.0	22,500
16	ST-5	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,337
17	ST-6	Stanfield	2	1.0	1.0	1.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72,000
18	ST-7	S. Green	4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.1	0.9	0.0	0.0	0.0	21,966
19	ST-8	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	26,359
20	ST-9	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	21,087
21	ST-10	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
22	ST-11	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
23	PGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
24	WGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
25	SGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
26	AGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
27	PGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
28	WGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
29	SGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
30	AGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
31	PGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
32	WGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
33	SGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
34	AGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
35	EGP-IMG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	500

Intermountain Gas Company
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Resource Utilization Rates
Scenario: Design Low Growth Case
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Year 3				12 Number of periods												
70 # of resources		Area		Utilization rates by period												mmbtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
36	SVLNG	Sun Valley	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000
37	T1&2-SU	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	3,693
38	T1&T2-ST	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	6,210
39	T1&T2-SG	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	8,676
40	T3-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,200
41	T4-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	59,606
42	FGP-IF Lat	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,000
43	FGP-CG	IMG	6	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,000
44	MrktSell	IMG	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
45	IFO	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	750
46	PGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
47	WGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
48	SGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
49	AGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
50	PGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
51	WGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
52	SGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
53	AGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
54	FGP-Stan	Stanfield	2	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
55	FGP-CG	Citygate	6	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
56	FGP-SU2	Sumas	1	1.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000
57	FGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
58	FGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
59	FGP-NIT	NIT	5	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,000
60	IGP-1	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
61	IGP-2	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
62	IGP-3	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
63	IGP-4	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
64	IGP-5	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
65	IFLNG	Idaho Falls	9	**0.0**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000
66	CanLNG	Canyon	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000
67	IFCoal	Idaho Falls	9	**0.0**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180
68	Name 68	Area 68	68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
69	Name 69	Area 69	69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
70	Name 70	Area 70	70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

Intermountain Gas Company
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Scenario: Design Low Growth Case
April 2006

Year 3																		
70 # of resources		Area			Capacity in MMBTU/day by Period													
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12	Total
1	EGP-SU-1	Sumas	1	0	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	0	0	0	76,500
2	EGP-AL-1	NIT	5	0	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	35,448
3	EGP-AL-2	NIT	5	0	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	29,712
4	EGP-SU-2	Sumas	1	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0	90,000
5	EGP-SG-1	S. Green	4	0	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	0	0	0	58,500
6	EGP-SG-2	S. Green	4	0	0	0	0	0	0	0	0	0	0	15,000	15,000	15,000	45,000
7	EGP-SG-3	N. Green	3	0	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000
8	EGP-SG-4	S. Green	4	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0	90,000
9	EGP-SG-5	S. Green	4	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0	135,000
10	EGP-CG-1	IMG	6	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0	135,000
11	EGP-CG-2	IMG	6	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
12	ST-1	NIT	5	0	19,000	19,000	19,000	19,000	19,000	19,000	19,000	16,720	0	0	0	0	149,720
13	ST-2	Boise	7	1	39,934	22,272	0	0	0	0	0	0	0	0	0	0	62,206
14	ST-3	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	Stanfield	2	0	22,500	22,500	22,500	22,500	22,500	20,475	6,969	0	0	0	0	0	139,944
16	ST-5	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	Stanfield	2	1	72,000	72,000	72,000	33,608	9,094	0	0	0	0	0	0	0	258,703
18	ST-7	S. Green	4	0	12,549	12,549	12,549	12,549	12,549	12,549	12,549	2,549	20,644	0	0	0	111,036
19	ST-8	S. Green	4	0	26,359	26,359	26,359	26,359	26,359	26,359	26,359	26,359	2,592	0	0	0	213,464
20	ST-9	N. Green	3	0	21,087	21,087	21,087	21,087	21,087	21,087	21,087	21,087	2,074	0	0	0	170,770
21	ST-10	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	IMG	6	0	500	500	500	500	500	500	500	500	500	500	500	500	6,000

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Year 3																		
70 # of resources		Area			Capacity in MMBTU/day by Period													
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12	Total
36	SVLNG	Sun Valley	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	Sumas	1	0	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	44,316
38	T1&T2-ST	NIT	5	0	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	74,520
39	T1&T2-SG	N. Green	3	0	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	104,112
40	T3-IMG	IMG	6	0	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	26,400
41	T4-IMG	IMG	6	0	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	715,272
42	FGP-IF Lat	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	IMG	6	0	5,000	5,000	5,000	0	0	0	0	0	0	0	0	0	0	15,000
44	MrktSell	IMG	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	WGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	SGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	WGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	SGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	Stanfield	2	0	10,000	10,000	10,000	0	0	0	0	0	0	0	0	0	0	30,000
55	FGP-CG	Citygate	6	0	10,000	10,000	10,000	0	0	0	0	0	0	0	0	0	0	30,000
56	FGP-SU2	Sumas	1	0	20,000	20,000	2,184	0	0	0	0	0	0	0	0	0	0	42,184
57	FGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	NIT	5	0	5,000	5,000	5,000	0	0	0	0	0	0	0	0	0	0	15,000
60	IGP-1	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66	CanLNG	Canyon	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	Area 68	68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	Area 69	69	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	Area 70	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Totals	431,744	414,082	373,994	303,418	278,904	267,785	254,279	235,030	193,626	118,315	118,315	118,315	3,107,807
				Demand	431,744	414,082	373,994	303,418	278,904	267,785	254,279	232,168	177,513	102,551	65,403	44,542	
				Per. O/(U)	0	0	0	0	0	0	0	2,862	16,113	15,764	52,912	73,773	
				Totl. O/(U)	0	0	0	0	0	0	0	80,142	982,869	961,626	3,227,621	6,787,162	12,039,420

Supply by Area		Max Avail.	Peak Dmd	1	2	3	4	5	6	7	8	9	10	11	12	Total
Sumas	1	22,193		22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	210,816
Stanfield	2	124,837		94,500	94,500	94,500	56,108	31,594	20,475	6,969	-	-	-	-	-	398,646
N. Green	3	36,763		36,763	36,763	36,763	36,763	36,763	36,763	36,763	36,763	17,750	15,676	15,676	15,676	358,882
S. Green	4	94,825		70,408	70,408	70,408	70,408	70,408	70,408	70,408	60,408	54,736	15,000	15,000	15,000	653,000
NIT	5	30,640		30,640	30,640	30,640	30,640	30,640	30,640	30,640	28,360	11,640	11,640	11,640	11,640	289,400
IMG	6	92,306		92,306	92,306	92,306	87,306	87,306	87,306	87,306	87,306	87,306	72,306	72,306	72,306	1,017,672
Boise	7	60,000	250,584	39,934	22,272	-	-	-	-	-	-	-	-	-	-	62,206
Canyon	8	0	75,640	-	-	-	-	-	-	-	-	-	-	-	-	0
Idaho Falls	9	15,750	88,725	-	-	-	-	-	-	-	-	-	-	-	-	0
Sun Valley	10	1,000	16,795	-	-	-	-	-	-	-	-	-	-	-	-	0
Totals		478,314	431,744	386,744	369,082	346,810	303,418	278,904	267,785	254,279	235,030	193,626	118,315	118,315	118,315	2,990,623

Intermountain Gas Company
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Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 3				Flow Capacity in MMBtu Per Period * Number of days in period												
70 # of resources		Area		1	2	3	4	5	6	7	8	9	10	11	12	
Resource		Delivered		1	1	2	5	8	14	31	28	61	61	61	92	Totals
1	EGP-SU-1	Sumas	1	8,500	8,500	17,000	42,500	68,000	119,000	263,500	238,000	518,500	0	0	0	1,283,500
2	EGP-AL-1	NIT	5	2,954	2,954	5,908	14,770	23,632	41,356	91,574	82,712	180,194	180,194	180,194	271,768	1,078,210
3	EGP-AL-2	NIT	5	2,476	2,476	4,952	12,380	19,808	34,664	76,756	69,328	151,036	151,036	151,036	227,792	903,740
4	EGP-SU-2	Sumas	1	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
5	EGP-SG-1	S. Green	4	6,500	6,500	13,000	32,500	52,000	91,000	201,500	182,000	396,500	0	0	0	981,500
6	EGP-SG-2	S. Green	4	0	0	0	0	0	0	0	0	0	915,000	915,000	1,380,000	3,210,000
7	EGP-SG-3	N. Green	3	7,000	7,000	14,000	35,000	56,000	98,000	217,000	196,000	427,000	427,000	427,000	644,000	2,555,000
8	EGP-SG-4	S. Green	4	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
9	EGP-SG-5	S. Green	4	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
10	EGP-CG-1	IMG	6	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
11	EGP-CG-2	IMG	6	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	610,000	610,000	920,000	3,650,000
12	ST-1	NIT	5	19,000	19,000	38,000	95,000	152,000	266,000	589,000	468,160	0	0	0	0	1,646,160
13	ST-2	Boise	7	39,934	22,272	0	0	0	0	0	0	0	0	0	0	62,206
14	ST-3	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	Stanfield	2	22,500	22,500	45,000	112,500	180,000	286,650	216,029	0	0	0	0	0	885,179
16	ST-5	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	Stanfield	2	72,000	72,000	144,000	168,042	72,755	0	0	0	0	0	0	0	528,797
18	ST-7	S. Green	4	12,549	12,549	25,098	62,745	100,392	175,686	389,019	71,372	1,259,290	0	0	0	2,108,700
19	ST-8	S. Green	4	26,359	26,359	52,718	131,795	210,872	369,026	817,129	738,052	158,130	0	0	0	2,530,440
20	ST-9	N. Green	3	21,087	21,087	42,174	105,435	168,696	295,218	653,697	590,436	126,522	0	0	0	2,024,352
21	ST-10	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	IMG	6	500	500	1,000	2,500	4,000	7,000	15,500	14,000	30,500	30,500	30,500	46,000	182,500

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Resource Utilization Rates
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Year	3			Flow Capacity in MMBtu Per Period * Number of days in period												
70 # of resources		Area		1	2	3	4	5	6	7	8	9	10	11	12	
Resource		Delivered		1	1	2	5	8	14	31	28	61	61	61	92	Totals
36	SVLNG	Blue Valley	10	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	Sumas	1	3,693	3,693	7,386	18,465	29,544	51,702	114,483	103,404	225,273	225,273	225,273	339,756	1,347,945
38	T1&T2-ST	NIT	5	6,210	6,210	12,420	31,050	49,680	86,940	192,510	173,880	378,810	378,810	378,810	571,320	2,266,650
39	T1&T2-SG	N. Green	3	8,676	8,676	17,352	43,380	69,408	121,464	268,956	242,928	529,236	529,236	529,236	798,192	3,166,740
40	T3-IMG	IMG	6	2,200	2,200	4,400	11,000	17,600	30,800	68,200	61,600	134,200	134,200	134,200	202,400	803,000
41	T4-IMG	IMG	6	59,606	59,606	119,212	298,030	476,848	834,484	1,847,786	1,668,968	3,635,966	3,635,966	3,635,966	5,483,752	21,756,190
42	FGP-IF Lat	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	IMG	6	5,000	5,000	10,000	0	0	0	0	0	0	0	0	0	20,000
44	MrktSell	IMG	6	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0
47	WGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0
48	SGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0
51	WGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0
52	SGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	Stanfield	2	10,000	10,000	20,000	0	0	0	0	0	0	0	0	0	40,000
55	FGP-CG	Citygate	6	10,000	10,000	20,000	0	0	0	0	0	0	0	0	0	40,000
56	FGP-SU2	Sumas	1	20,000	20,000	4,368	0	0	0	0	0	0	0	0	0	44,368
57	FGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	NIT	5	5,000	5,000	10,000	0	0	0	0	0	0	0	0	0	20,000
60	IGP-1	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0
66	CanLNG	Canyon	8	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	Area 68	68	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	Area 69	69	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	Area 70	70	0	0	0	0	0	0	0	0	0	0	0	0	0
				431,744	414,082	747,988	1,517,092	2,231,235	3,748,990	7,882,639	6,580,840	11,811,157	7,217,215	7,217,215	10,884,980	60,685,177
				431,744	414,082	747,988	1,517,092	2,231,235	3,748,990	7,882,639	6,500,698	10,828,288	6,255,589	3,989,594	4,097,818	48,645,756
				0	0	0	0	0	0	0	80,142	982,869	961,626	3,227,621	6,787,162	12,039,420

rea	Name	1	2	3	4	5	6	7	8	9	10	11	12	
1	Sumas	22,193	22,193	44,386	110,965	177,544	310,702	687,983	621,404	1,353,773	225,273	225,273	339,756	4,141,445
2	Starfield	94,500	94,500	189,000	280,542	252,755	286,650	216,029	0	0	0	0	0	1,413,976
3	N. Green	36,763	36,763	73,526	183,815	294,104	514,682	1,139,653	1,029,364	1,082,758	956,236	956,236	1,442,192	7,746,092
4	S. Green	70,408	70,408	140,816	352,040	563,264	985,712	2,182,648	1,691,424	3,338,920	915,000	915,000	1,380,000	12,605,640
5	NIT	30,640	30,640	61,280	153,200	245,120	428,960	949,840	794,080	710,040	710,040	710,040	1,070,880	5,894,760
6	Mk3	92,306	92,306	184,612	436,530	698,448	1,222,284	2,706,486	2,444,568	5,325,666	4,410,666	4,410,666	6,652,152	28,676,690
7	Boise	39,934	22,272	0	0	0	0	0	0	0	0	0	0	62,206
8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
		386,744	369,082	693,620	1,517,092	2,231,235	3,748,990	7,882,639	6,580,840	11,811,157	7,217,215	7,217,215	10,884,980	60,540,809

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Case
April 2006

Year	3		12 Number of Periods																
70 # of resources		Area	Injection Rate by Period												Injection		1	2	3	4
Resource		Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days	1	1	2	5
1 EGP-SU-1	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
2 EGP-AL-1	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
3 EGP-AL-2	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
4 EGP-SU-2	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
5 EGP-SG-1	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
6 EGP-SG-2	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
7 EGP-SG-3	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
8 EGP-SG-4	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
9 EGP-SG-5	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
10 EGP-CG-1	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
11 EGP-CG-2	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
12 ST-1	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,923		0	0	0	0
13 ST-2	7	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	35,000		0	0	0	0
14 ST-3	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084		0	0	0	0
15 ST-4	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084		0	0	0	0
16 ST-5	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,939		0	0	0	0
17 ST-6	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.8	4,000		0	0	0	0
18 ST-7	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,188		0	0	0	0
19 ST-8	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,625		0	0	0	0
20 ST-9	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,300		0	0	0	0
21 ST-10	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
22 ST-11	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
23 PGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
24 WGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
25 SGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
26 AGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
27 PGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
28 WGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
29 SGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
30 AGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
31 PGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
32 WGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
33 SGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
34 AGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
35 EGP-IMG-1	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0

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Year	3		12 Number of Periods																	
70 # of resources		Area	Injection Rate by Period												Injection		1	2	3	4
Resource		Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days	1	1	2	5
36 SVLNG	10	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
37 T1&2-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
38 T1&T2-ST	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
39 T1&T2-SG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
40 T3-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
41 T4-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
42 FGP-IF Lat	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
43 FGP-CG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
44 MrktSell	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
45 IFO	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
46 PGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
47 WGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
48 SGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
49 AGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
50 PGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
51 WGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
52 SGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
53 AGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
54 FGP-Stan	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
55 FGP-CG	6	Citygate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
56 FGP-SU2	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
57 FGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
58 FGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
59 FGP-NIT	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
60 IGP-1	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
61 IGP-2	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
62 IGP-3	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
63 IGP-4	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
64 IGP-5	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
65 IFLNG	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
66 CanLNG	8	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
67 IFCoal	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
68 Name 68	68	Area 68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
69 Name 69	69	Area 69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0
70 Name 70	70	Area 70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0	0

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Year	3			Injections including in MMBTU per period									
70	# of resources		Area	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	8	14	31	28	61	61	61	92	Totals	Cost
1	EGP-SU-1	1	Sumas	0	0	0	0	0	0	0	0	0	0
2	EGP-AL-1	5	NIT	0	0	0	0	0	0	0	0	0	0
3	EGP-AL-2	5	NIT	0	0	0	0	0	0	0	0	0	0
4	EGP-SU-2	1	Sumas	0	0	0	0	0	0	0	0	0	0
5	EGP-SG-1	4	S. Green	0	0	0	0	0	0	0	0	0	0
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	0
7	EGP-SG-3	3	N. Green	0	0	0	0	0	0	0	0	0	0
8	EGP-SG-4	4	S. Green	0	0	0	0	0	0	0	0	0	0
9	EGP-SG-5	4	S. Green	0	0	0	0	0	0	0	0	0	0
10	EGP-CG-1	6	IMG	0	0	0	0	0	0	0	0	0	0
11	EGP-CG-2	6	IMG	0	0	0	0	0	0	0	0	0	0
12	ST-1	5	NIT	0	0	0	0	0	0	0	0	0	0
13	ST-2	7	Boise	0	0	0	0	0	777,572	0	0	777,572	520,973
14	ST-3	2	Stanfield	0	0	0	0	0	0	0	0	0	0
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	0	0	0	0	0	0	0	0	0	0
17	ST-6	2	Stanfield	0	0	0	0	0	0	244,000	292,993	536,993	300,931
18	ST-7	4	S. Green	0	0	0	0	0	0	0	0	0	0
19	ST-8	4	S. Green	0	0	0	0	0	0	0	0	0	0
20	ST-9	3	N. Green	0	0	0	0	0	0	0	0	0	0
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	0	0	0	0	0	0	0	0	0	0

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Year	3			Injections including in MMBTU per period									
70	# of resources		Area	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	8	14	31	28	61	61	61	92	Totals	Cost
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	0	0	0	0	0	0	0	0		0
38	T1&T2-ST	5	NIT	0	0	0	0	0	0	0	0		0
39	T1&T2-SG	3	N. Green	0	0	0	0	0	0	0	0		0
40	T3-IMG	6	IMG	0	0	0	0	0	0	0	0		0
41	T4-IMG	6	IMG	0	0	0	0	0	0	0	0		0
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0		0
43	FGP-CG	6	IMG	0	0	0	0	0	0	0	0		0
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0		0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0		0
46	PGP-ST	2	Stanfield	0	0	0	0	0	0	0	0		0
47	WGP-ST	2	Stanfield	0	0	0	0	0	0	0	0		0
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0		0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0		0
50	PGP-AL	5	NIT	0	0	0	0	0	0	0	0		0
51	WGP-AL	5	NIT	0	0	0	0	0	0	0	0		0
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0		0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0		0
54	FGP-Stan	2	Stanfield	0	0	0	0	0	0	0	0		0
55	FGP-CG	6	Citygate	0	0	0	0	0	0	0	0		0
56	FGP-SU2	1	Sumas	0	0	0	0	0	0	0	0		0
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0		0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0		0
59	FGP-NIT	5	NIT	0	0	0	0	0	0	0	0		0
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0		0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0		0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0		0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0		0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0		0
65	IFLNG	9	Idaho Falls	0	0	0	0	0	0	0	0		0
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0		0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0		0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0		0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0		0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0		0

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Variable Cost Summary
Scenario: Design Low Growth Case
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Year 3		Annual	Variable Cost Summary by Resource											
70 # of resources		Volume	Total Annual	Injection	Variable	Total Variable	Period	Period	Period	Period	Period	Period	Period	Period
Resource		mmbtu	$/mmbtu	Cost	Cost	Cost	1	2	3	4	5	6	7	8
1	EGP-SU-1	1,283,500	$0.00	$0	10,875,975	10,875,975	$74,962	$74,962	$149,923	$374,808	$599,692	$1,049,461	$2,261,884	$2,042,992
2	EGP-AL-1	1,078,210	$0.00	$0	7,763,684	7,763,684	$25,310	$25,310	$50,620	$126,551	$202,481	$354,341	$762,738	$688,925
3	EGP-AL-2	903,740	$0.00	$0	6,507,408	6,507,408	$21,215	$21,215	$42,429	$106,073	$169,716	$297,004	$639,316	$577,447
4	EGP-SU-2	1,510,000	$0.00	$0	12,810,365	12,810,365	$88,290	$88,290	$176,580	$441,450	$706,320	$1,236,060	$2,664,140	$2,406,320
5	EGP-SG-1	981,500	$0.00	$0	7,551,352	7,551,352	$52,254	$52,254	$104,507	$261,268	$418,028	$731,549	$1,572,506	$1,420,328
6	EGP-SG-2	3,210,000	$0.00	$0	19,217,565	19,217,565	$0	$0	$0	$0	$0	$0	$0	$0
7	EGP-SG-3	2,555,000	$0.00	$0	17,030,843	17,030,843	$55,713	$55,713	$111,426	$278,565	$445,704	$779,982	$1,676,108	$1,513,904
8	EGP-SG-4	1,510,000	$0.00	$0	11,617,465	11,617,465	$80,390	$80,390	$160,780	$401,950	$643,120	$1,125,460	$2,419,240	$2,185,120
9	EGP-SG-5	2,265,000	$0.00	$0	17,403,548	17,403,548	$120,435	$120,435	$240,870	$602,175	$963,480	$1,686,090	$3,624,210	$3,273,480
10	EGP-CG-1	2,265,000	$0.00	$0	19,306,148	19,306,148	$133,035	$133,035	$266,070	$665,175	$1,064,280	$1,862,490	$4,014,810	$3,626,280
11	EGP-CG-2	3,650,000	$0.00	$0	26,281,938	26,281,938	$85,681	$85,681	$171,362	$428,404	$685,446	$1,199,531	$2,582,052	$2,332,176
12	ST-1	1,646,160	$0.00	$0	11,987,337	11,987,337	$138,358	$138,358	$276,716	$691,790	$1,106,864	$1,937,012	$4,289,098	$3,409,141
13	ST-2	62,206	$0.00	$520,973	607,193	1,128,166	$389,792	$217,400	$0	$0	$0	$0	$0	$0
14	ST-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
15	ST-4	885,179	$0.00	$0	6,502,528	6,502,528	$165,285	$165,285	$330,570	$826,425	$1,322,280	$2,105,733	$1,586,951	$0
16	ST-5	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
17	ST-6	528,797	$0.00	$300,931	4,191,421	4,492,352	$570,696	$570,696	$1,141,392	$1,331,956	$576,680	$0	$0	$0
18	ST-7	2,108,700	$0.00	$0	13,603,224	13,603,224	$80,954	$80,954	$161,907	$404,768	$647,629	$1,133,350	$2,509,562	$460,421
19	ST-8	2,530,440	$0.00	$0	16,323,868	16,323,868	$170,042	$170,042	$340,084	$850,210	$1,360,335	$2,380,587	$5,271,299	$4,761,173
20	ST-9	2,024,352	$0.00	$0	13,059,095	13,059,095	$136,032	$136,032	$272,064	$680,161	$1,088,258	$1,904,451	$4,216,999	$3,808,903
21	ST-10	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
22	ST-11	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
23	PGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
24	WGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
25	SGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
26	AGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
27	PGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
28	WGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
29	SGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
30	AGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
31	PGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
32	WGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
33	SGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
34	AGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
35	EGP-IMG-1	182,500	$0.00	$0	1,041,682	1,041,682	$3,177	$3,177	$6,355	$15,886	$25,418	$44,482	$96,674	$87,318

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Year 3		Annual Volume	Variable Cost Summary by Resource: Total Annual	Injection	Variable	Total Variable	Period	Period	Period	Period	Period	Period	Period	Period
70 # of resources														
Resource		mmbtu	$/mmbtu	Cost	Cost	Cost	1	2	3	4	5	6	7	8
36	SVLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
37	T1&2-SU	1,347,945	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
38	T1&T2-ST	2,266,650	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
39	T1&T2-SG	3,166,740	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
40	T3-IMG	803,000	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
41	T4-IMG	21,756,190	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
42	FGP-IF Lat	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
43	FGP-CG	20,000	$0.00	$0	178,380	178,380	$44,595	$44,595	$89,190	$0	$0	$0	$0	$0
44	MrktSell	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
45	IFO	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
46	PGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
47	WGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
48	SGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
49	AGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
50	PGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
51	WGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
52	SGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
53	AGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
54	FGP-Stan	40,000	$0.00	$0	377,160	377,160	$94,290	$94,290	$188,580	$0	$0	$0	$0	$0
55	FGP-CG	40,000	$0.00	$0	376,093	376,093	$94,023	$94,023	$188,047	$0	$0	$0	$0	$0
56	FGP-SU2	44,368	$0.00	$0	433,432	433,432	$195,380	$195,380	$42,672	$0	$0	$0	$0	$0
57	FGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
58	FGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
59	FGP-NIT	20,000	$0.00	$0	188,580	188,580	$47,145	$47,145	$94,290	$0	$0	$0	$0	$0
60	IGP-1	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
61	IGP-2	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
62	IGP-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
63	IGP-4	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
64	IGP-5	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
65	IFLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
66	CanLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
67	IFCoal	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
68	Name 68	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
69	Name 69	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
70	Name 70	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Without Market Sell			$821,904	$225,236,282	$226,058,187	$2,867,054	$2,694,661	$4,606,434	$8,487,613	$12,025,732	$19,827,583	$40,187,587	$32,593,928
44	Market Sell Price						$8	$8	$8	$8	$8	$8	$8	$8
	Market Sell Amount						0	0	0	0	0	0	0	80,142
	Market Sell Value						$0	$0	$0	$0	$0	$0	$0	$645,465

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	3	Annual Volume mmbtu	Period 9	Period 10	Period 11	Period 12
70 # of resources						
Resource						
1 EGP-SU-1		1,283,500	$4,247,293	$0	$0	$0
2 EGP-AL-1		1,078,210	$1,428,979	$1,226,579	$1,141,406	$1,730,444
3 EGP-AL-2		903,740	$1,197,749	$1,028,101	$956,710	$1,450,433
4 EGP-SU-2		1,510,000	$5,002,915	$0	$0	$0
5 EGP-SG-1		981,500	$2,938,660	$0	$0	$0
6 EGP-SG-2		3,210,000	$0	$5,582,873	$5,418,173	$8,216,520
7 EGP-SG-3		2,555,000	$3,130,551	$2,609,611	$2,532,751	$3,840,816
8 EGP-SG-4		1,510,000	$4,521,015	$0	$0	$0
9 EGP-SG-5		2,265,000	$6,772,373	$0	$0	$0
10 EGP-CG-1		2,265,000	$7,540,973	$0	$0	$0
11 EGP-CG-2		3,650,000	$4,837,437	$4,152,265	$3,863,935	$5,857,968
12 ST-1		1,646,160	$0	$0	$0	$0
13 ST-2		62,206	$0	$0	$0	$0
14 ST-3		0	$0	$0	$0	$0
15 ST-4		885,179	$0	$0	$0	$0
16 ST-5		0	$0	$0	$0	$0
17 ST-6		528,797	$0	$0	$0	$0
18 ST-7		2,108,700	$8,123,680	$0	$0	$0
19 ST-8		2,530,440	$1,020,097	$0	$0	$0
20 ST-9		2,024,352	$816,193	$0	$0	$0
21 ST-10		0	$0	$0	$0	$0
22 ST-11		0	$0	$0	$0	$0
23 PGP-SU		0	$0	$0	$0	$0
24 WGP-SU		0	$0	$0	$0	$0
25 SGP-SU		0	$0	$0	$0	$0
26 AGP-SU		0	$0	$0	$0	$0
27 PGP-NG		0	$0	$0	$0	$0
28 WGP-NG		0	$0	$0	$0	$0
29 SGP-NG		0	$0	$0	$0	$0
30 AGP-NG		0	$0	$0	$0	$0
31 PGP-SG		0	$0	$0	$0	$0
32 WGP-SG		0	$0	$0	$0	$0
33 SGP-SG		0	$0	$0	$0	$0
34 AGP-SG		0	$0	$0	$0	$0
35 EGP-IMG-1		182,500	$184,243	$165,638	$162,893	$246,422

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	3	Annual Volume mmbtu	Period 9	Period 10	Period 11	Period 12
70 # of resources						
Resource						
36	SVLNG	0	$0	$0	$0	$0
37	T1&2-SU	1,347,945	$0	$0	$0	$0
38	T1&T2-ST	2,266,650	$0	$0	$0	$0
39	T1&T2-SG	3,166,740	$0	$0	$0	$0
40	T3-IMG	803,000	$0	$0	$0	$0
41	T4-IMG	21,756,190	$0	$0	$0	$0
42	FGP-IF Lat	0	$0	$0	$0	$0
43	FGP-CG	20,000	$0	$0	$0	$0
44	MrktSell	0	$0	$0	$0	$0
45	IFO	0	$0	$0	$0	$0
46	PGP-ST	0	$0	$0	$0	$0
47	WGP-ST	0	$0	$0	$0	$0
48	SGP-ST	0	$0	$0	$0	$0
49	AGP-ST	0	$0	$0	$0	$0
50	PGP-AL	0	$0	$0	$0	$0
51	WGP-AL	0	$0	$0	$0	$0
52	SGP-AL	0	$0	$0	$0	$0
53	AGP-AL	0	$0	$0	$0	$0
54	FGP-Stan	40,000	$0	$0	$0	$0
55	FGP-CG	40,000	$0	$0	$0	$0
56	FGP-SU2	44,368	$0	$0	$0	$0
57	FGP-NG	0	$0	$0	$0	$0
58	FGP-SG	0	$0	$0	$0	$0
59	FGP-NIT	20,000	$0	$0	$0	$0
60	IGP-1	0	$0	$0	$0	$0
61	IGP-2	0	$0	$0	$0	$0
62	IGP-3	0	$0	$0	$0	$0
63	IGP-4	0	$0	$0	$0	$0
64	IGP-5	0	$0	$0	$0	$0
65	IFLNG	0	$0	$0	$0	$0
66	CanLNG	0	$0	$0	$0	$0
67	IFCoal	0	$0	$0	$0	$0
68	Name 68	0	$0	$0	$0	$0
69	Name 69	0	$0	$0	$0	$0
70	Name 70	0	$0	$0	$0	$0
	Total Without Market Sell		$51,762,156	$14,765,066	$14,075,868	$21,342,602
44	Market Sell Price		$8	$6	$6	$6
	Market Sell Amount		982,869	961,626	3,227,621	6,787,162
	Market Sell Value		$7,530,252	$6,112,575	$19,499,674	$41,225,222

Year 3

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	3	Annual	12 Number of Periods												Transport	
70 # of resources		Volume	Transport Utilization Rate												Capability	
Resource		mmbtu	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu/day	Arc
1	EGP-SU-1	1,283,500	1.0	1.0	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.1	0.1	41,146	1
2	EGP-AL-1	1,078,210	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	62,800	2
3	EGP-AL-2	903,740	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.5	0.5	32,976	3
4	EGP-SU-2	1,510,000	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.2	0.2	0.2	60,408	4
5	EGP-SG-1	981,500	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600,000	6
6	EGP-SG-2	3,210,000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,000	2
7	EGP-SG-3	2,555,000	1.0	1.0	1.0	1.0	1.0	0.9	0.3	0.0	0.0	0.0	0.0	0.0	22,500	2
8	EGP-SG-4	1,510,000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,337	2
9	EGP-SG-5	2,265,000	1.0	1.0	1.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72,000	2
10	EGP-CG-1	2,265,000	0.5	0.5	0.5	0.4	0.4	0.4	0.3	0.3	0.2	0.1	0.0	0.0	400,000	6
11	EGP-CG-2	3,650,000	1.0	1.0	0.9	0.8	0.7	0.7	0.7	0.7	0.7	0.5	1.0	0.2	70,000	7
12	ST-1	1,646,160	1.0	0.9	0.9	0.8	0.8	0.8	0.7	0.7	0.6	0.4	0.4	1.0	83,000	8
13	ST-2	62,206	0.9	0.9	0.8	0.7	0.6	0.6	0.6	0.5	0.4	0.2	0.1	0.1	18,000	9
14	ST-3	0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.0	0.0	24,000	2
15	ST-4	885,179	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	1
16	ST-5	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	2
17	ST-6	528,797	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	10,000	4
18	ST-7	2,108,700	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,000	7
19	ST-8	2,530,440	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,000	8
20	ST-9	2,024,352	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	59,158	5
21	ST-10	0	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8	0.3	0.3	0.0	0.0	35,686	5
22	ST-11	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000	5
23	PGP-SU	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	6
24	WGP-SU	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	7
25	SGP-SU	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,000	8
26	AGP-SU	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	9
27	PGP-NG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	1
28	WGP-NG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	2
29	SGP-NG	0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	10,000	3
30	AGP-NG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,000	4
31	PGP-SG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	5
32	WGP-SG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,000	8
33	SGP-SG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,000	9
34	AGP-SG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
35	EGP-IMG-1	182,500	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
36	SVLNG	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
37	T1&2-SU	1,347,945	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
38	T1&T2-ST	2,266,650	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
39	T1&T2-SG	3,166,740	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
40	T3-IMG	803,000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
41	T4-IMG	21,756,190														

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

3	Year	
12	Number of periods	
40	Number of Resources	

12 Number of Periods

Transport Utilization Rate

	Resource	From	To	1	2	3	4	5	6	7	8	9	10	11	12
1	ENWP-SU1	Sumas	IMG	1.0	1.0	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.1	0.1
2	ENWP-ST	Stanfield	IMG	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1
3	ENWP-NG	N. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.5	0.5
4	ENWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.2	0.2	0.2
5	EIMG-PO	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	ENWP-JP	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	ENWP-JP2	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	0.9	0.3	0.0	0.0	0.0	0.0	0.0
8	ENWP-JP3	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	ENWP-LS	Stanfield	IMG	1.0	1.0	1.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	ELAT-BOI	IMG	Boise	0.5	0.5	0.5	0.4	0.4	0.4	0.3	0.3	0.2	0.1	0.0	0.0
11	ELAT-CAN	IMG	Canyon	1.0	1.0	0.9	0.8	0.7	0.7	0.7	0.7	0.7	0.5	1.0	0.2
12	ELAT-IF	IMG	Idaho Falls	1.0	0.9	0.9	0.8	0.8	0.8	0.7	0.7	0.6	0.4	0.4	1.0
13	ELAT-SUN	IMG	Sun Valley	0.9	0.9	0.8	0.7	0.6	0.6	0.6	0.5	0.4	0.2	0.1	0.1
14	ENWP-ST2	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.0	0.0
15	FNWP-SU	Sumas	IMG	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	FNWP-ST	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	FNWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0
18	XLAT-CAN	IMG	Canyon	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	XLAT-IF1	IMG	Idaho Falls	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	EPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2
21	EPGT-WI	NIT	Stanfield	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8	0.3	0.3	0.0	0.0
22	XPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	FLAT-BOI	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	FLAT-CAN	IMG	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	FLAT-IF	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
26	FLAT-SUN	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
27	FNWP-SU1	Sumas	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28	FNWP-ST1	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29	FNWP- NG1	N. Green	IMG	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0
30	FNWP-SG	S. Green	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31	FNIT-ST	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
32	XLAT-IF2	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
33	XLAT-SV2	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

	Transport & Supply Estimate														
From Above	To IMG	Transport	289,504	289,504	267,901	212,325	187,811	176,692	163,186	143,937	106,320	46,009	42,070	42,873	
From Above	To Laterals	Transport	391,810	391,810	373,994	303,418	278,904	267,785	254,279	235,030	193,626	118,315	114,376	115,179	
From Utilization	Storage		39,934	22,272	-	-	-	-	-	-	-	-	-	-	
From Above	Total Strg & Transport		**431,744**	**414,082**	**373,994**	**303,418**	**278,904**	**267,785**	**254,279**	**235,030**	**193,626**	**118,315**	**114,376**	**115,179**	
From Gas Utilization	Gas Supply	Supply	**431,744**	**414,082**	**373,994**	303,418	278,904	267,785	254,279	235,030	193,626	118,315	118,315	118,315	
No Cost @ Sumas/SGreen/Stan	T-1 & T-2	Supply	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	
IGC own supply		Supply	351,359	333,697	293,609	223,033	198,519	187,400	173,894	154,645	113,241	37,930	37,930	37,930	
No Cost Gas @ IMG	T-3 & T-4	Supply	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	
From LDC	Dist	Demand	**407,216**	**390,622**	**352,915**	**287,335**	**263,486**	**252,915**	**240,284**	**219,103**	**168,427**	**97,752**	**62,890**	**43,236**	
Days Volumes below			1	1	2	5	8	14	31	28	61	61	61	92	
From Gas Utilization	Gas Supply	Volume Sup	431,744	414,082	747,988	1,517,092	2,231,235	3,748,990	7,882,639	6,580,840	11,811,157	7,217,215	7,217,215	10,884,980	60,685,177
No Cost @ Sumas/SGreen/Stan	T-1 & T-2	Volume Sup	18,579	18,579	37,158	92,895	148,632	260,106	575,949	520,212	1,133,319	1,133,319	1,133,319	1,709,268	6,781,335
IGC own supply		Volume Sup	351,359	333,697	587,218	1,115,167	1,588,155	2,623,600	5,390,704	4,330,060	6,907,672	2,313,730	2,313,730	3,489,560	31,344,652
No Cost Gas @ IMG	T-3 & T-4	Volume Sup	61,806	61,806	123,612	309,030	494,448	865,284	1,915,986	1,730,568	3,770,166	3,770,166	3,770,166	5,686,152	22,559,190
From LDC		Demand	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,134,885	10,274,034	5,962,844	3,836,316	3,977,740	46,223,675
Storage Injections			24,528	23,461	42,157	80,416	123,344	208,181	433,828	445,955	1,537,123	1,254,371	3,380,899	6,907,240	14,461,502
															46,223,675
															[illegible]
															[illegible]

Year 3

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	3	Annual	Transport Capacity by Period in MMBTU Per Day												Annual
70 # of resources		Volume	1	2	3	4	5	6	7	8	9	10	11	12	Volume in
Resource		mmbtu													mmbtu
1 EGP-SU-1		1,283,500	41,146	41,146	24,377	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	730,257
2 EGP-AL-1		1,078,210	21,640	21,640	21,640	6,640	6,640	6,640	6,640	4,360	0	0	7,701	8,504	265,840
3 EGP-AL-2		903,740	32,976	32,976	32,976	32,976	32,976	32,976	32,976	32,976	17,750	15,676	15,676	15,676	1,022,256
4 EGP-SU-2		1,510,000	60,408	60,408	60,408	60,408	60,408	60,408	60,408	60,408	54,736	15,000	15,000	15,000	1,872,648
5 EGP-SG-1		981,500	0	0	0	0	0	0	0	0	0	0	0	0	0
6 EGP-SG-2		3,210,000	0	0	0	0	0	0	0	0	0	0	0	0	0
7 EGP-SG-3		2,555,000	22,500	22,500	22,500	22,500	22,500	20,475	6,969	0	0	0	0	0	669,150
8 EGP-SG-4		1,510,000	0	0	0	0	0	0	0	0	0	0	0	0	0
9 EGP-SG-5		2,265,000	72,000	72,000	72,000	33,608	9,094	0	0	0	0	0	0	0	528,797
10 EGP-CG-1		2,265,000	210,650	216,985	213,556	168,306	152,605	145,482	136,797	122,616	87,578	40,518	15,666	16,174	4,953,858
11 EGP-CG-2		3,650,000	70,000	70,000	66,480	55,284	51,379	49,610	47,490	46,849	51,424	38,180	66,527	14,239	1,654,946
12 ST-1		1,646,160	80,725	77,874	71,405	68,016	64,061	62,267	60,086	56,518	47,698	35,600	29,605	83,000	2,025,717
13 ST-2		62,206	16,795	16,110	14,553	11,813	10,859	10,427	9,905	9,047	6,925	4,018	2,578	1,766	353,923
14 ST-3		0	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	11,640	11,640	0	0	744,000
15 ST-4		885,179	1,047	1,047	0	0	0	0	0	0	0	0	0	0	2,094
16 ST-5		0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 ST-6		528,797	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0	0	0	310,000
18 ST-7		2,108,700	5,640	2,841	0	0	0	0	0	0	0	0	0	0	8,481
19 ST-8		2,530,440	8,000	8,000	8,000	0	0	0	0	0	0	0	0	0	32,000
20 ST-9		2,024,352	0	0	0	0	0	0	0	0	0	0	11,640	11,640	0
21 ST-10		0	35,640	35,640	35,640	30,640	30,640	30,640	30,640	28,360	11,640	11,640	0	0	969,840
22 ST-11		0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 PGP-SU		0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 WGP-SU		0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 SGP-SU		0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 AGP-SU		0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 PGP-NG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 WGP-NG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
29 SGP-NG		0	3,787	3,787	3,787	3,787	3,787	3,787	3,787	3,787	0	0	0	0	117,397
30 AGP-NG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 PGP-SG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 WGP-SG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 SGP-SG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
34 AGP-SG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
35 EGP-IMG-1		182,500	0	0	0	0	0	0	0	0	0	0	0	0	0
36 SVLNG		0	0	0	0	0	0	0	0	0	0	0	0	0	0
37 T1&2-SU		1,347,945	0	0	0	0	0	0	0	0	0	0	0	0	0
38 T1&T2-ST		2,266,650	0	0	0	0	0	0	0	0	0	0	0	0	0
39 T1&T2-SG		3,166,740	0	0	0	0	0	0	0	0	0	0	0	0	0
40 T3-IMG		803,000	0	0	0	0	0	0	0	0	0	0	0	0	0
41 T4-IMG		21,756,190	716,954	716,954	681,322	550,171	501,143	478,904	451,891	411,114	311,585	175,964	168,086	169,692	

Intermountain Gas Company
2007-11 IRP
Transport Cost Summary
Scenario: Design Low Growth Case
April 2006

	3 Year Resource	Annual Volume mmbtu	Transport Variable Cost $/mmbtu	Transport Variable Inflation Factor	Transport Variable Cost Nominal $s	Total Transport Cost Nominal $s
1	ENWP-SU1	730,257	$0.032	1.0	$24,160	$24,160
2	ENWP-ST	265,840	$0.032	1.0	$8,795	$8,795
3	ENWP-NG	1,022,256	$0.032	1.0	$33,821	$33,821
4	ENWP-SG	1,872,648	$0.032	1.0	$61,956	$61,956
5	EIMG-PO	0	$0.000	1.0	$0	$0
6	ENWP-JP	0	$0.030	1.0	$0	$0
7	ENWP-JP2	669,150	$0.030	1.0	$20,886	$20,886
8	ENWP-JP3	0	$0.030	1.0	$0	$0
9	ENWP-LS	528,797	$0.030	1.0	$16,505	$16,505
10	ELAT-BOI	4,953,858	$0.0001	1.0	$495	$495
11	ELAT-CAN	1,654,946	$0.0001	1.0	$165	$165
12	ELAT-IF	2,025,717	$0.0001	1.0	$203	$203
13	ELAT-SUN	353,923	$0.0001	1.0	$35	$35
14	ENWP-ST2	744,000	$0.0318	1.0	$23,659	$23,659
15	FNWP-SU	2,094	$0.050	1.0	$109	$109
16	FNWP-ST	0	$0.050	1.0	$0	$0
17	FNWP-SG	310,000	$0.050	1.0	$15,500	$15,500
18	XLAT-CAN	8,481	$0.000	1.0	$1	$1
19	XLAT-IF1	32,000	$0.000	1.0	$5	$5
20	EPGT-AN	0	$0.010050	1.0	$0	$0
21	EPGT-WI	969,840	$0.0101	1.0	$10,141	$10,141
22	XPGT-AN	0	$0.1800	1.0	$0	$0
23	FLAT-BOI	0	$25.0000	1.0	$0	$0
24	FLAT-CAN	0	$25.0000	1.0	$0	$0
25	FLAT-IF	0	$20,000.000	1.0	$0	$0
26	FLAT-SUN	0	$25.000	1.0	$0	$0
27	FNWP-SU1	0	$25.000	1.0	$0	$0
28	FNWP-ST1	0	$25.000	1.0	$0	$0
29	FNWP- NG1	117,397	$25.000	1.0	$3,053,496	$3,053,496
30	FNWP-SG	0	$25.000	1.0	$0	$0
31	FNIT-ST	0	$25.000	1.0	$0	$0
32	XLAT-IF2	0	$0.000	1.0	$0	$0
33	XLAT-SV2	0	$0.000	1.0	$0	$0
34	BLANK	0	$0.000	0.0	$0	$0
35	BLANK	0	$0.000	0.0	$0	$0
36	BLANK	0	$0.000	0.0	$0	$0
37	BLANK	0	$0.000	0.0	$0	$0
38	BLANK	0	$0.000	0.0	$0	$0
39	BLANK	0	$0.000	0.0	$0	$0
40	BLANK	0	$0.000	0.0	$0	$0
		16,143,807			216,437	216,437

YEAR 3
ANNUAL SUMMARY

Total Transport Cost
$216,437
Total Resource Cost
$226,058,187
Total IRP Costs
$226,274,624
PV $s
203,851,012

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 4				12 Number of periods												
70 # of resources		Area		Utilization rates by period												mmbtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
1	EGP-SU-1	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	8,500
2	EGP-AL-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,954
3	EGP-AL-2	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,476
4	EGP-SU-2	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
5	EGP-SG-1	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	6,500
6	EGP-SG-2	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	15,000
7	EGP-SG-3	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	7,000
8	EGP-SG-4	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
9	EGP-SG-5	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
10	EGP-CG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
11	EGP-CG-2	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10,000
12	ST-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.0	0.0	0.0	0.0	19,000
13	ST-2	Boise	7	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,000
14	ST-3	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	ST-4	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	ST-5	Stanfield	2	1.0	1.0	1.0	1.0	1.0	0.5	0.4	0.0	0.0	0.0	0.0	0.0	30,337
17	ST-6	Stanfield	2	1.0	1.0	1.0	0.5	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	72,000
18	ST-7	S. Green	4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.2	0.9	0.0	0.0	0.0	21,966
19	ST-8	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	26,359
20	ST-9	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	21,087
21	ST-10	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
22	ST-11	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
23	PGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
24	WGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
25	SGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
26	AGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
27	PGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
28	WGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
29	SGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
30	AGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
31	PGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
32	WGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
33	SGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
34	AGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
35	EGP-IMG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	500

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 4				12 Number of periods												
70 # of resources		Area		Utilization rates by period												mmbtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
36	SVLNG	Sun Valley	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000
37	T1&2-SU	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	3,693
38	T1&T2-ST	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	6,210
39	T1&T2-SG	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	8,676
40	T3-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,200
41	T4-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	59,606
42	FGP-IF Lat	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,500
43	FGP-CG	IMG	6	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,000
44	MrktSell	IMG	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
45	IFO	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	750
46	PGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
47	WGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
48	SGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
49	AGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
50	PGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
51	WGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
52	SGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
53	AGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
54	FGP-Stan	Stanfield	2	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
55	FGP-CG	Citygate	6	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
56	FGP-SU2	Sumas	1	1.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000
57	FGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
58	FGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
59	FGP-NIT	NIT	5	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,000
60	IGP-1	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
61	IGP-2	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
62	IGP-3	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
63	IGP-4	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
64	IGP-5	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
65	IFLNG	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000
66	CanLNG	Canyon	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000
67	IFCoal	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180
68	Name 68	Area 68	68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
69	Name 69	Area 69	69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
70	Name 70	Area 70	70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 4																		
70 # of resources		Area			Capacity in MMBTU/day by Period													
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12	Total
1	EGP-SU-1	Sumas	1	0	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	0	0	0	76,500
2	EGP-AL-1	NIT	5	0	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	35,448
3	EGP-AL-2	NIT	5	0	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	29,712
4	EGP-SU-2	Sumas	1	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0	90,000
5	EGP-SG-1	S. Green	4	0	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	0	0	0	58,500
6	EGP-SG-2	S. Green	4	0	0	0	0	0	0	0	0	0	0	15,000	15,000	15,000	45,000
7	EGP-SG-3	N. Green	3	0	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	84,000
8	EGP-SG-4	S. Green	4	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0	90,000
9	EGP-SG-5	S. Green	4	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0	135,000
10	EGP-CG-1	IMG	6	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0	135,000
11	EGP-CG-2	IMG	6	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
12	ST-1	NIT	5	0	19,000	19,000	19,000	19,000	19,000	19,000	19,000	16,720	0	0	0	0	149,720
13	ST-2	Boise	7	1	40,914	17,792	0	0	0	0	0	0	0	0	0	0	58,706
14	ST-3	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	Stanfield	2	0	30,337	30,337	30,337	30,337	30,337	15,352	11,659	0	0	0	0	0	178,697
17	ST-6	Stanfield	2	1	72,000	72,000	72,000	33,726	6,283	10,801	0	0	0	0	0	0	266,810
18	ST-7	S. Green	4	0	12,549	12,549	12,549	12,549	12,549	12,549	12,549	4,211	19,881	0	0	0	111,935
19	ST-8	S. Green	4	0	26,359	26,359	26,359	26,359	26,359	26,359	26,359	26,359	2,592	0	0	0	213,464
20	ST-9	N. Green	3	0	21,087	21,087	21,087	21,087	21,087	21,087	21,087	21,087	2,074	0	0	0	170,770
21	ST-10	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	IMG	6	0	500	500	500	500	500	500	500	500	500	500	500	500	6,000

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 4																		
70 # of resources		Area			Capacity in MMBTU/day by Period													Total
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12		
36	SVLNG	Sun Valley	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	Sumas	1	0	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	44,316
38	T1&T2-ST	NIT	5	0	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	74,520
39	T1&T2-SG	N. Green	3	0	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	104,112
40	T3-IMG	IMG	6	0	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	26,400
41	T4-IMG	IMG	6	0	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	715,272
42	FGP-IF Lat	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	IMG	6	0	5,000	5,000	5,000	0	0	0	0	0	0	0	0	0	0	15,000
44	MrktSell	IMG	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	WGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	SGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	WGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	SGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	Stanfield	2	0	10,000	10,000	10,000	0	0	0	0	0	0	0	0	0	0	30,000
55	FGP-CG	Citygate	6	0	10,000	10,000	10,000	0	0	0	0	0	0	0	0	0	0	30,000
56	FGP-SU2	Sumas	1	0	20,000	20,000	1,925	0	0	0	0	0	0	0	0	0	0	41,925
57	FGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	NIT	5	0	5,000	5,000	5,000	0	0	0	0	0	0	0	0	0	0	15,000
60	IGP-1	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66	CanLNG	Canyon	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	Area 68	68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	Area 69	69	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	Area 70	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Totals	440,561	417,439	381,572	311,373	283,930	273,463	258,969	236,692	192,863	118,315	118,315	118,315	118,315	3,151,808
				Demand	440,561	417,439	381,572	311,373	283,930	273,463	258,969	236,692	181,021	104,275	66,306	45,010		
				Per. O/(U)	0	0	0	0	0	0	0	0	11,842	14,040	52,009	73,305		
				Totl. O/(U)	0	0	0	0	0	0	0	0	722,359	856,422	3,172,563	6,744,045	11,495,389	

9	10	11	12	mmbtu per day	Strg	Capacity in MMBTU/day by Period												Total
						1	2	3	4	5	6	7	8	9	10	11	12	
Supply by Area				Max Avail.	Peak Dmd	1	2	3	4	5	6	7	8	9	10	11	12	Total
Sumas			1	22,193		22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	210,816
Stanfield			2	102,337		102,337	102,337	102,337	64,063	36,620	26,153	11,659	-	-	-	-	-	445,507
N. Green			3	36,763		36,763	36,763	36,763	36,763	36,763	36,763	36,763	36,763	17,750	15,676	15,676	15,676	358,882
S. Green			4	94,825		70,408	70,408	70,408	70,408	70,408	70,408	70,408	62,070	53,974	15,000	15,000	15,000	653,899
NIT			5	30,640		30,640	30,640	30,640	30,640	30,640	30,640	30,640	28,360	11,640	11,640	11,640	11,640	289,400
IMG			6	92,306		92,306	92,306	92,306	87,306	87,306	87,306	87,306	87,306	87,306	72,306	72,306	72,306	1,017,672
Boise			7	60,000	255,326	40,914	17,792	-	-	-	-	-	-	-	-	-	-	58,706
Canyon			8	0	77,931	-	-	-	-	-	-	-	-	-	-	-	-	0
Idaho Falls			9	4,250	90,023	-	-	-	-	-	-	-	-	-	-	-	-	0
Sun Valley			10	1,000	17,281	-	-	-	-	-	-	-	-	-	-	-	-	0
Totals				444,314	440,561	395,561	372,439	354,647	311,373	283,930	273,463	258,969	236,692	192,863	118,315	118,315	118,315	3,034,883

Year 4

Intermountain Gas Company
2007-11 IRP
Resource Utilization Volumes
Scenario: Design Low Growth Case
April 2006

Year				Flow Capacity in MMBtu Per Period * Number of days in period												
# of resources			Area	1	2	3	4	5	6	7	8	9	10	11	12	
Resource			Days	1	1	2	5	8	14	31	28	61	61	61	92	Totals
1	EGP-SU-1	1	Sumas	8,500	8,500	17,000	42,500	68,000	119,000	263,500	238,000	518,500	0	0	0	1,283,500
2	EGP-AL-1	5	NIT	2,954	2,954	5,908	14,770	23,632	41,356	91,574	82,712	180,194	180,194	180,194	271,768	1,078,210
3	EGP-AL-2	5	NIT	2,476	2,476	4,952	12,380	19,808	34,664	76,756	69,328	151,036	151,036	151,036	227,792	903,740
4	EGP-SU-2	1	Sumas	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
5	EGP-SG-1	4	S. Green	6,500	6,500	13,000	32,500	52,000	91,000	201,500	182,000	396,500	0	0	0	981,500
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	915,000	915,000	1,380,000	3,210,000
7	EGP-SG-3	3	N. Green	7,000	7,000	14,000	35,000	56,000	98,000	217,000	196,000	427,000	427,000	427,000	644,000	2,555,000
8	EGP-SG-4	4	S. Green	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
9	EGP-SG-5	4	S. Green	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
10	EGP-CG-1	6	IMG	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
11	EGP-CG-2	6	IMG	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	610,000	610,000	920,000	3,650,000
12	ST-1	5	NIT	19,000	19,000	38,000	95,000	152,000	266,000	589,000	468,160	0	0	0	0	1,646,160
13	ST-2	7	Boise	40,914	17,792	0	0	0	0	0	0	0	0	0	0	58,706
14	ST-3	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	30,337	30,337	60,674	151,685	242,696	214,932	361,438	0	0	0	0	0	1,092,099
17	ST-6	2	Stanfield	72,000	72,000	144,000	168,632	50,266	151,210	0	0	0	0	0	0	658,108
18	ST-7	4	S. Green	12,549	12,549	25,098	62,745	100,392	175,686	389,019	117,894	1,212,768	0	0	0	2,108,700
19	ST-8	4	S. Green	26,359	26,359	52,718	131,795	210,872	369,026	817,129	738,052	158,130	0	0	0	2,530,440
20	ST-9	3	N. Green	21,087	21,087	42,174	105,435	168,696	295,218	653,697	590,436	126,522	0	0	0	2,024,352
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	500	500	1,000	2,500	4,000	7,000	15,500	14,000	30,500	30,500	30,500	46,000	182,500

Intermountain Gas Company
2007-11 IRP
Resource Utilization Volumes
Scenario: Design Low Growth Case
April 2006

Year				Flow Capacity in MMBtu Per Period * Number of days in period												
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12	
Resource			Days	1	1	2	5	8	14	31	28	61	61	61	92	Totals
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	3,693	3,693	7,386	18,465	29,544	51,702	114,483	103,404	225,273	225,273	225,273	339,756	1,347,945
38	T1&T2-ST	5	NIT	6,210	6,210	12,420	31,050	49,680	86,940	192,510	173,880	378,810	378,810	378,810	571,320	2,266,650
39	T1&T2-SG	3	N. Green	8,676	8,676	17,352	43,380	69,408	121,464	268,956	242,928	529,236	529,236	529,236	798,192	3,166,740
40	T3-IMG	6	IMG	2,200	2,200	4,400	11,000	17,600	30,800	68,200	61,600	134,200	134,200	134,200	202,400	803,000
41	T4-IMG	6	IMG	59,606	59,606	119,212	298,030	476,848	834,484	1,847,786	1,668,968	3,635,966	3,635,966	3,635,966	5,483,752	21,756,190
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	6	IMG	5,000	5,000	10,000	0	0	0	0	0	0	0	0	0	20,000
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
47	WGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
51	WGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	2	Stanfield	10,000	10,000	20,000	0	0	0	0	0	0	0	0	0	40,000
55	FGP-CG	6	Citygate	10,000	10,000	20,000	0	0	0	0	0	0	0	0	0	40,000
56	FGP-SU2	1	Sumas	20,000	20,000	3,851	0	0	0	0	0	0	0	0	0	43,851
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	5	NIT	5,000	5,000	10,000	0	0	0	0	0	0	0	0	0	20,000
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0	0	0	0	0	0
			Total	440,561	417,439	763,145	1,556,867	2,271,442	3,828,482	8,028,048	6,627,362	11,764,635	7,217,215	7,217,215	10,884,980	61,017,391
			Demand	440,561	417,439	763,145	1,556,867	2,271,442	3,828,482	8,028,048	6,627,362	11,042,276	6,360,793	4,044,652	4,140,935	49,522,003
			Supply O/(U)	0	0	0	0	0	0	0	0	722,359	856,422	3,172,563	6,744,045	11,495,389

Year 4

ompany

Volumes
w Growth Case

4		Flow Capacity in MMBtu Per Period * Number of days in period												
es	Area	1	2	3	4	5	6	7	8	9	10	11	12	Totals
	Days	1	1	2	5	8	14	31	28	61	61	61	92	
rea	Name	1	2	3	4	5	6	7	8	9	10	11	12	
1	Sumas	22,193	22,193	44,386	110,965	177,544	310,702	687,983	621,404	1,353,773	225,273	225,273	339,756	4,141,445
2	Stanfield	102,337	102,337	204,674	320,317	292,962	366,142	361,438	0	0	0	0	0	1,750,207
3	N. Green	36,763	36,763	73,526	183,815	294,104	514,682	1,139,653	1,029,364	1,082,758	956,236	956,236	1,442,192	7,746,092
4	S. Green	70,408	70,408	140,816	352,040	563,264	985,712	2,182,648	1,737,946	3,292,398	915,000	915,000	1,380,000	12,605,640
5	NIT	30,640	30,640	61,280	153,200	245,120	428,960	949,840	794,080	710,040	710,040	710,040	1,070,880	5,894,760
6	IMG	92,306	92,306	184,612	436,530	698,448	1,222,284	2,706,486	2,444,568	5,325,666	4,410,666	4,410,666	6,652,152	28,676,690
7	Sheep	40,914	17,792	0	0	0	0	0	0	0	0	0	0	58,706
8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
		395,561	372,439	709,294	1,556,867	2,271,442	3,828,482	8,028,048	6,627,362	11,764,635	7,217,215	7,217,215	10,884,980	60,873,540

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Case
April 2006

Year	4			12 Number of Periods													
70 # of resources			Area	Injection Rate by Period												Injection	
Resource			Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days
1	EGP-SU-1	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
2	EGP-AL-1	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
3	EGP-AL-2	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
4	EGP-SU-2	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
5	EGP-SG-1	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
6	EGP-SG-2	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
7	EGP-SG-3	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
8	EGP-SG-4	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
9	EGP-SG-5	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
10	EGP-CG-1	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
11	EGP-CG-2	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
12	ST-1	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,923	
13	ST-2	7	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	35,000	
14	ST-3	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084	
15	ST-4	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084	
16	ST-5	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,939	
17	ST-6	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	1.0	4,000	
18	ST-7	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,188	
19	ST-8	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,625	
20	ST-9	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,300	
21	ST-10	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
22	ST-11	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
23	PGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
24	WGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
25	SGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
26	AGP-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
27	PGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
28	WGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
29	SGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
30	AGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
31	PGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
32	WGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
33	SGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
34	AGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
35	EGP-IMG-1	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Case
April 2006

Year	4		12 Number of Periods													
70 # of resources		Area	Injection Rate by Period												Injection	
Resource		Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days
36	SVLNG	10	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
37	T1&2-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
38	T1&T2-ST	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
39	T1&T2-SG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
40	T3-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
41	T4-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
42	FGP-IF Lat	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
43	FGP-CG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
44	MrktSell	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
45	IFO	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
46	PGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
47	WGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
48	SGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
49	AGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
50	PGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
51	WGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
52	SGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
53	AGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
54	FGP-Stan	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
55	FGP-CG	6	Citygate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
56	FGP-SU2	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
57	FGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
58	FGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
59	FGP-NIT	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
60	IGP-1	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
61	IGP-2	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
62	IGP-3	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
63	IGP-4	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
64	IGP-5	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
65	IFLNG	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
66	CanLNG	8	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
67	IFCoal	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
68	Name 68	68	Area 68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
69	Name 69	69	Area 69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
70	Name 70	70	Area 70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	

Intermountain Gas Company
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Scenario: Design Low Growth Ca
April 2006

Year	4			Injections including in MMBTU per period													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
1	EGP-SU-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	EGP-AL-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	EGP-AL-2	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	EGP-SU-2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	EGP-SG-1	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	EGP-SG-3	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	EGP-SG-4	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	EGP-SG-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	EGP-CG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	EGP-CG-2	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ST-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ST-2	7	Boise	0	0	0	0	0	0	0	0	0	733,829	0	0	733,829	491,665
14	ST-3	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	2	Stanfield	0	0	0	0	0	0	0	0	0	56,309	244,000	368,000	668,309	374,520
18	ST-7	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ST-8	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ST-9	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Intermountain Gas Company
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Scenario: Design Low Growth Ca
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Year		4		Injections including in MMBTU per period													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
38	T1&T2-ST	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
39	T1&T2-SG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
40	T3-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
41	T4-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
43	FGP-CG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
46	PGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
47	WGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
50	PGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
51	WGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
54	FGP-Stan	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
55	FGP-CG	6	Citygate	0	0	0	0	0	0	0	0	0	0	0	0		0
56	FGP-SU2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
59	FGP-NIT	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
65	IFLNG	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0		0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0	0	0	0	0		0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0	0	0	0	0		0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0	0	0	0	0		0

Intermountain Gas Company
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Variable Cost Summary
Scenario: Design Low Growth Case
April 2006

Year 4			Variable Cost Summary by Resource													
70 # of resources		Annual Volume	Total Annual	Injection	Variable	Total Variable	Period	Period	Period	Period	Period	Period	Period	Period	Period
Resource		mmbtu	$/mmbtu	Cost	Cost	Cost	1	2	3	4	5	6	7	8	9
1	EGP-SU-1	1,283,500	$0.00	$0	10,100,338	10,100,338	$69,700	$69,700	$139,400	$348,500	$557,600	$975,800	$2,108,000	$1,904,000	$3,927,638
2	EGP-AL-1	1,078,210	$0.00	$0	7,250,917	7,250,917	$23,572	$23,572	$47,143	$117,858	$188,572	$330,001	$712,100	$643,187	$1,323,383
3	EGP-AL-2	903,740	$0.00	$0	6,077,614	6,077,614	$19,757	$19,757	$39,515	$98,787	$158,058	$276,602	$596,872	$539,110	$1,109,240
4	EGP-SU-2	1,510,000	$0.00	$0	11,897,850	11,897,850	$82,100	$82,100	$164,200	$410,500	$656,800	$1,149,400	$2,483,100	$2,242,800	$4,626,850
5	EGP-SG-1	981,500	$0.00	$0	7,115,258	7,115,258	$49,270	$49,270	$98,540	$246,350	$394,160	$689,780	$1,487,070	$1,343,160	$2,757,658
6	EGP-SG-2	3,210,000	$0.00	$0	18,061,968	18,061,968	$0	$0	$0	$0	$0	$0	$0	$0	$0
7	EGP-SG-3	2,555,000	$0.00	$0	16,021,923	16,021,923	$52,500	$52,500	$105,000	$262,500	$420,000	$735,000	$1,584,100	$1,430,800	$2,935,625
8	EGP-SG-4	1,510,000	$0.00	$0	10,946,550	10,946,550	$75,800	$75,800	$151,600	$379,000	$606,400	$1,061,200	$2,287,800	$2,066,400	$4,242,550
9	EGP-SG-5	2,265,000	$0.00	$0	16,397,175	16,397,175	$113,550	$113,550	$227,100	$567,750	$908,400	$1,589,700	$3,427,050	$3,095,400	$6,354,675
10	EGP-CG-1	2,265,000	$0.00	$0	17,937,375	17,937,375	$123,750	$123,750	$247,500	$618,750	$990,000	$1,732,500	$3,743,250	$3,381,000	$6,976,875
11	EGP-CG-2	3,650,000	$0.00	$0	24,546,098	24,546,098	$79,795	$79,795	$159,591	$398,976	$638,362	$1,117,134	$2,410,630	$2,177,343	$4,479,970
12	ST-1	1,646,160	$0.00	$0	10,803,748	10,803,748	$124,697	$124,697	$249,394	$623,485	$997,576	$1,745,758	$3,865,607	$3,072,534	$0
13	ST-2	58,706	$0.00	$491,665	573,034	1,064,700	$399,367	$173,667	$0	$0	$0	$0	$0	$0	$0
14	ST-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
15	ST-4	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
16	ST-5	1,092,099	$0.00	$0	7,269,011	7,269,011	$201,923	$201,923	$403,846	$1,009,615	$1,615,385	$1,430,590	$2,405,729	$0	$0
17	ST-6	658,108	$0.00	$374,520	4,873,182	5,247,702	$533,148	$533,148	$1,066,296	$1,248,692	$372,213	$1,119,684	$0	$0	$0
18	ST-7	2,108,700	$0.00	$0	13,339,636	13,339,636	$79,385	$79,385	$158,770	$396,925	$635,080	$1,111,390	$2,460,934	$745,799	$7,671,969
19	ST-8	2,530,440	$0.00	$0	16,007,563	16,007,563	$166,747	$166,747	$333,494	$833,735	$1,333,976	$2,334,458	$5,169,158	$4,668,917	$1,000,330
20	ST-9	2,024,352	$0.00	$0	12,806,051	12,806,051	$133,396	$133,396	$266,793	$666,982	$1,067,171	$1,867,549	$4,135,287	$3,735,098	$800,378
21	ST-10	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
22	ST-11	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
23	PGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	WGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
25	SGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26	AGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27	PGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
28	WGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
29	SGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
30	AGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
31	PGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
32	WGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
33	SGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
34	AGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
35	EGP-IMG-1	182,500	$0.00	$0	1,005,649	1,005,649	$3,063	$3,063	$6,125	$15,313	$24,500	$42,875	$93,388	$84,350	$177,281

Intermountain Gas Company
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Variable Cost Summary
Scenario: Design Low Growth Case
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Year 4		Annual Volume mmbtu	Variable Cost Summary by Resource: Total Annual $/mmbtu	Injection Cost	Variable Cost	Total Variable Cost	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8	Period 9
70 # of resources															
Resource															
36	SVLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
37	T1&2-SU	1,347,945	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
38	T1&T2-ST	2,266,650	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
39	T1&T2-SG	3,166,740	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
40	T3-IMG	803,000	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
41	T4-IMG	21,756,190	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42	FGP-IF Lat	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
43	FGP-CG	20,000	$0.00	$0	166,000	166,000	$41,500	$41,500	$83,000	$0	$0	$0	$0	$0	$0
44	MrktSell	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
45	IFO	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
46	PGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
47	WGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
48	SGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
49	AGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
50	PGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
51	WGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
52	SGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
53	AGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
54	FGP-Stan	40,000	$0.00	$0	354,000	354,000	$88,500	$88,500	$177,000	$0	$0	$0	$0	$0	$0
55	FGP-CG	40,000	$0.00	$0	354,000	354,000	$88,500	$88,500	$177,000	$0	$0	$0	$0	$0	$0
56	FGP-SU2	43,851	$0.00	$0	401,235	401,235	$183,000	$183,000	$35,235	$0	$0	$0	$0	$0	$0
57	FGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
58	FGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
59	FGP-NIT	20,000	$0.00	$0	177,000	177,000	$44,250	$44,250	$88,500	$0	$0	$0	$0	$0	$0
60	IGP-1	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
61	IGP-2	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
62	IGP-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
63	IGP-4	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
64	IGP-5	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
65	IFLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
66	CanLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
67	IFCoal	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
68	Name 68	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
69	Name 69	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
70	Name 70	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Without Market Sell			$866,186	$214,483,175	$215,349,360	$2,777,271	$2,551,570	$4,425,041	$8,243,717	$11,564,254	$19,309,422	$38,970,074	$31,129,899	$48,384,422
44	Market Sell Price						$8	$8	$8	$8	$8	$8	$8	$8	$7
	Market Sell Amount						0	0	0	0	0	0	0	0	722,359
	Market Sell Value						$0	$0	$0	$0	$0	$0	$0	$0	$5,146,805

Year 4

Intermountain Gas Company
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Variable Cost Summary
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Year	4	Annual Volume mmbtu	Period 10	Period 11	Period 12
70 # of resources					
Resource					
1	EGP-SU-1	1,283,500	$0	$0	$0
2	EGP-AL-1	1,078,210	$1,133,713	$1,079,771	$1,628,046
3	EGP-AL-2	903,740	$950,262	$905,048	$1,364,605
4	EGP-SU-2	1,510,000	$0	$0	$0
5	EGP-SG-1	981,500	$0	$0	$0
6	EGP-SG-2	3,210,000	$5,379,743	$5,046,225	$7,636,000
7	EGP-SG-3	2,555,000	$2,514,817	$2,359,175	$3,569,907
8	EGP-SG-4	1,510,000	$0	$0	$0
9	EGP-SG-5	2,265,000	$0	$0	$0
10	EGP-CG-1	2,265,000	$0	$0	$0
11	EGP-CG-2	3,650,000	$3,837,892	$3,655,283	$5,511,327
12	ST-1	1,646,160	$0	$0	$0
13	ST-2	58,706	$0	$0	$0
14	ST-3	0	$0	$0	$0
15	ST-4	0	$0	$0	$0
16	ST-5	1,092,099	$0	$0	$0
17	ST-6	658,108	$0	$0	$0
18	ST-7	2,108,700	$0	$0	$0
19	ST-8	2,530,440	$0	$0	$0
20	ST-9	2,024,352	$0	$0	$0
21	ST-10	0	$0	$0	$0
22	ST-11	0	$0	$0	$0
23	PGP-SU	0	$0	$0	$0
24	WGP-SU	0	$0	$0	$0
25	SGP-SU	0	$0	$0	$0
26	AGP-SU	0	$0	$0	$0
27	PGP-NG	0	$0	$0	$0
28	WGP-NG	0	$0	$0	$0
29	SGP-NG	0	$0	$0	$0
30	AGP-NG	0	$0	$0	$0
31	PGP-SG	0	$0	$0	$0
32	WGP-SG	0	$0	$0	$0
33	SGP-SG	0	$0	$0	$0
34	AGP-SG	0	$0	$0	$0
35	EGP-IMG-1	182,500	$162,252	$156,694	$236,747

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	4	Annual Volume mmbtu	Period 10	Period 11	Period 12
70 # of resources					
Resource					
36 SVLNG		0	$0	$0	$0
37 T1&2-SU		1,347,945	$0	$0	$0
38 T1&T2-ST		2,266,650	$0	$0	$0
39 T1&T2-SG		3,166,740	$0	$0	$0
40 T3-IMG		803,000	$0	$0	$0
41 T4-IMG		21,756,190	$0	$0	$0
42 FGP-IF Lat		0	$0	$0	$0
43 FGP-CG		20,000	$0	$0	$0
44 MrktSell		0	$0	$0	$0
45 IFO		0	$0	$0	$0
46 PGP-ST		0	$0	$0	$0
47 WGP-ST		0	$0	$0	$0
48 SGP-ST		0	$0	$0	$0
49 AGP-ST		0	$0	$0	$0
50 PGP-AL		0	$0	$0	$0
51 WGP-AL		0	$0	$0	$0
52 SGP-AL		0	$0	$0	$0
53 AGP-AL		0	$0	$0	$0
54 FGP-Stan		40,000	$0	$0	$0
55 FGP-CG		40,000	$0	$0	$0
56 FGP-SU2		43,851	$0	$0	$0
57 FGP-NG		0	$0	$0	$0
58 FGP-SG		0	$0	$0	$0
59 FGP-NIT		20,000	$0	$0	$0
60 IGP-1		0	$0	$0	$0
61 IGP-2		0	$0	$0	$0
62 IGP-3		0	$0	$0	$0
63 IGP-4		0	$0	$0	$0
64 IGP-5		0	$0	$0	$0
65 IFLNG		0	$0	$0	$0
66 CanLNG		0	$0	$0	$0
67 IFCoal		0	$0	$0	$0
68 Name 68		0	$0	$0	$0
69 Name 69		0	$0	$0	$0
70 Name 70		0	$0	$0	$0
Total Without Market Sell			$13,978,679	$13,202,196	$19,946,632
44 Market Sell Price			$6	$6	$6
Market Sell Amount			856,422	3,172,563	6,744,045
Market Sell Value			$5,187,346	$18,361,210	$39,070,501

Year 4

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

4	Year	
12	Number of periods	
40	Number of Resources	

	Resource	From	To	12 Number of Periods												Transport Capability mmbtu/day
				Transport Utilization Rate												
				1	2	3	4	5	6	7	8	9	10	11	12	
1	ENWP-SU1	Sumas	IMG	1.0	1.0	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.1	0.1	41,146
2	ENWP-ST	Stanfield	IMG	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	62,800
3	ENWP-NG	N. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.5	0.5	32,976
4	ENWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.2	0.2	0.2	60,408
5	EIMG-PO	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600,000
6	ENWP-JP	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,000
7	ENWP-JP2	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,500
8	ENWP-JP3	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	0.5	0.4	0.0	0.0	0.0	0.0	0.0	30,337
9	ENWP-LS	Stanfield	IMG	1.0	1.0	1.0	0.5	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	72,000
10	ELAT-BOI	IMG	Boise	0.5	0.6	0.5	0.4	0.4	0.4	0.3	0.3	0.2	0.1	0.2	0.2	400,000
11	ELAT-CAN	IMG	Canyon	1.0	1.0	1.0	0.8	0.8	0.7	0.7	0.6	0.7	0.5	0.3	0.2	70,000
12	ELAT-IF	IMG	Idaho Falls	1.0	0.8	1.0	0.8	0.8	0.8	0.7	0.7	0.6	0.4	0.4	0.3	83,000
13	ELAT-SUN	IMG	Sun Valley	1.0	0.9	0.8	0.5	0.6	0.6	0.6	0.5	0.4	0.2	0.1	0.1	18,000
14	ENWP-ST2	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.4	0.0	0.0	24,000
15	FNWP-SU	Sumas	IMG	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
16	FNWP-ST	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
17	FNWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.0	0.0	0.0	0.0	10,000
18	XLAT-CAN	IMG	Canyon	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,000
19	XLAT-IF1	IMG	Idaho Falls	0.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,000
20	EPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	59,158
21	EPGT-WI	NIT	Stanfield	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8	0.3	0.3	0.0	0.0	35,686
22	XPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000
23	FLAT-BOI	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000
24	FLAT-CAN	IMG	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000
25	FLAT-IF	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,000
26	FLAT-SUN	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000
27	FNWP-SU1	Sumas	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
28	FNWP-ST1	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
29	FNWP- NG1	N. Green	IMG	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	10,000
30	FNWP-SG	S. Green	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,000
31	FNIT-ST	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
32	XLAT-IF2	IMG	Idaho Falls	0.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,000
33	XLAT-SV2	IMG	Sun Valley	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,000
34	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
35	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
36	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
37	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
38	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
39	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
40	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

4	Year	
12	Number of periods	
40	Number of Resources	

	Resource	From	To	Arc	Transport Capacity by Period in MMBTU Per Day												Annual Volume in mmbtu
					1	2	3	4	5	6	7	8	9	10	11	12	
1	ENWP-SU1	Sumas	IMG	1	41,146	41,146	24,118	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	729,740
2	ENWP-ST	Stanfield	IMG	2	21,640	21,640	21,640	6,640	6,640	6,640	6,640	4,360	0	0	7,701	7,701	265,840
3	ENWP-NG	N. Green	IMG	3	32,976	32,976	32,976	32,976	32,976	32,976	32,976	32,976	17,750	15,676	15,676	15,676	1,022,256
4	ENWP-SG	S. Green	IMG	4	60,408	60,408	60,408	60,408	60,408	60,408	60,408	60,408	53,974	15,000	15,000	15,000	1,872,648
5	EIMG-PO	IMG	Boise	6	0	0	0	0	0	0	0	0	0	0	0	0	0
6	ENWP-JP	Stanfield	IMG	2	0	0	0	0	0	0	0	0	0	0	0	0	0
7	ENWP-JP2	Stanfield	IMG	2	0	0	0	0	0	0	0	0	0	0	0	0	0
8	ENWP-JP3	Stanfield	IMG	2	30,337	30,337	30,337	30,337	30,337	15,352	11,659	0	0	0	0	0	730,661
9	ENWP-LS	Stanfield	IMG	2	72,000	72,000	72,000	33,726	6,283	10,801	0	0	0	0	0	0	658,108
10	ELAT-BOI	IMG	Boise	6	214,412	222,757	217,633	172,778	155,250	148,568	139,288	125,050	89,481	41,391	64,226	71,920	5,058,279
11	ELAT-CAN	IMG	Canyon	7	70,000	70,000	68,449	57,161	52,738	51,046	48,742	45,164	48,051	36,056	17,798	14,367	1,699,254
12	ELAT-IF	IMG	Idaho Falls	8	83,000	69,298	80,521	69,214	64,797	63,115	60,770	57,180	48,215	35,846	29,724	26,297	2,061,397
13	ELAT-SUN	IMG	Sun Valley	9	17,281	16,376	14,971	8,221	11,145	10,734	10,169	9,297	7,116	4,113	2,628	1,793	344,130
14	ENWP-ST2	Stanfield	IMG	2	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	11,640	10,731	0	0	744,000
15	FNWP-SU	Sumas	IMG	1	1,047	1,047	0	0	0	0	0	0	0	0	0	0	2,094
16	FNWP-ST	Stanfield	IMG	2	0	0	0	0	0	0	0	0	0	0	0	0	0
17	FNWP-SG	S. Green	IMG	4	10,000	10,000	10,000	10,000	10,000	10,000	10,000	1,662	0	0	0	0	310,000
18	XLAT-CAN	IMG	Canyon	7	7,931	4,216	0	0	0	0	0	0	0	0	0	0	12,147
19	XLAT-IF1	IMG	Idaho Falls	8	1,529	8,000	0	0	0	0	0	0	0	0	0	0	9,529
20	EPGT-AN	NIT	Stanfield	5	0	0	0	0	0	0	0	0	0	0	11,640	11,640	0
21	EPGT-WI	NIT	Stanfield	5	35,640	35,640	35,640	30,640	30,640	30,640	30,640	28,360	11,640	11,640	0	0	969,840
22	XPGT-AN	NIT	Stanfield	5	0	0	0	0	0	0	0	0	0	0	0	0	0
23	FLAT-BOI	IMG	Boise	6	0	0	0	0	0	0	0	0	0	0	0	0	0
24	FLAT-CAN	IMG	Canyon	7	0	0	0	0	0	0	0	0	0	0	0	0	0
25	FLAT-IF	IMG	Idaho Falls	8	0	0	0	0	0	0	0	0	0	0	0	0	0
26	FLAT-SUN	IMG	Sun Valley	9	0	0	0	0	0	0	0	0	0	0	0	0	0
27	FNWP-SU1	Sumas	IMG	1	0	0	0	0	0	0	0	0	0	0	0	0	0
28	FNWP-ST1	Stanfield	IMG	2	0	0	0	0	0	0	0	0	0	0	0	0	0
29	FNWP- NG1	N. Green	IMG	3	3,787	3,787	3,787	3,787	3,787	3,787	3,787	3,787	0	0	0	0	117,397
30	FNWP-SG	S. Green	IMG	4	0	0	0	0	0	0	0	0	0	0	0	0	0
31	FNIT-ST	NIT	Stanfield	5	0	0	0	0	0	0	0	0	0	0	0	0	0
32	XLAT-IF2	IMG	Idaho Falls	8	5,494	9,000	0	0	0	0	0	0	0	0	0	0	14,494
33	XLAT-SV2	IMG	Sun Valley	9	0	0	0	4,000	0	0	0	0	0	0	0	0	20,000
34	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					732,628	732,628	696,479	566,081	511,195	490,260	461,273	414,437	310,060	174,146	168,086	168,086	

ansport Utilization Rate							Transport Capability mmbtu/day	Arc	Transport Capacity by Period in MMBTU Per Day												Annual Volume in mmbtu
6	7	8	9	10	11	12			1	2	3	4	5	6	7	8	9	10	11	12	
Storage @		Boise							40,914	17,792	-	-	-	-	-	-	-	-	-	-	
Storage @		Canyon							-	-	-	-	-	-	-	-	-	-	-	-	
Storage @		Idaho Falls							-	-	-	-	-	-	-	-	-	-	-	-	
Storage @		Sun Valley							-	-	-	-	-	-	-	-	-	-	-	-	
Total @		Boise						**237,155**	**255,326**	**240,549**	**217,633**	**172,778**	**155,250**	**148,568**	**139,288**	**125,050**	**89,481**	**41,391**	**64,226**	**71,920**	
Total @		Canyon						**69,266**	**77,931**	**74,216**	**68,449**	**57,161**	**52,738**	**51,046**	**48,742**	**45,164**	**48,051**	**36,056**	**17,798**	**14,367**	
Total @		Idaho Falls						**84,946**	**90,023**	**86,298**	**80,521**	**69,214**	**64,797**	**63,115**	**60,770**	**57,180**	**48,215**	**35,846**	**29,724**	**26,297**	
Total @		Sun Valley						**15,849**	**17,281**	**16,376**	**14,971**	**12,221**	**11,145**	**10,734**	**10,169**	**9,297**	**7,116**	**4,113**	**2,628**	**1,793**	
								407,216	440,561	417,439	381,572	311,373	283,930	273,463	258,969	236,692	192,863	117,406	114,376	114,376	

	Transport & Supply Balance														
From Above	To IMG	Transport	297,341	297,341	275,479	220,280	192,837	182,370	167,876	145,599	105,557	45,100	42,070	42,070	
From Above	To Laterals	Transport	399,647	399,647	381,572	311,373	283,930	273,463	258,969	236,692	192,863	117,406	114,376	114,376	
From Utilization	Storage		40,914	17,792	-	-	-	-	-	-	-	-	-	-	
From Above	Total Strg & Transport		**440,561**	**417,439**	**381,572**	**311,373**	**283,930**	**273,463**	**258,969**	**236,692**	**192,863**	**117,406**	**114,376**	**114,376**	
From Gas Utilization	Gas Supply	Supply	**440,561**	**417,439**	**381,572**	311,373	283,930	273,463	258,969	236,692	192,863	118,315	118,315	118,315	
No Cost @ Sumas/SGreen/Stan	T-1 & T-2	Supply	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	
IGC own supply		Supply	360,176	337,054	301,187	230,988	203,545	193,078	178,584	156,307	112,478	37,930	37,930	37,930	
No Cost Gas @ IMG	T-3 & T-4	Supply	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	
From LDC	Dist	Demand	**407,216**	**390,622**	**352,915**	**287,335**	**263,486**	**252,915**	**240,284**	**219,103**	**168,427**	**97,752**	**62,890**	**43,236**	
Days	Volumes below		1	1	2	5	8	14	31	28	61	61	61	92	
From Gas Utilization	Gas Supply	Volume Sup	440,561	417,439	763,145	1,556,867	2,271,442	3,828,482	8,028,048	6,627,362	11,764,635	7,217,215	7,217,215	10,884,980	61,017,391
No Cost @ Sumas/SGreen/Stan	T-1 & T-2	Volume Sup	18,579	18,579	37,158	92,895	148,632	260,106	575,949	520,212	1,133,319	1,133,319	1,133,319	1,709,268	6,781,335
IGC own supply		Volume Sup	360,176	337,054	602,375	1,154,942	1,628,362	2,703,092	5,536,113	4,376,582	6,861,150	2,313,730	2,313,730	3,489,560	31,676,866
No Cost Gas @ IMG	T-3 & T-4	Volume Sup	61,806	61,806	123,612	309,030	494,448	865,284	1,915,986	1,730,568	3,770,166	3,770,166	3,770,166	5,686,152	22,559,190
From LDC		Demand	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,134,885	10,274,034	5,962,844	3,836,316	3,977,740	46,223,675
Storage Injections			33,345	26,817	57,314	120,191	163,551	287,673	579,236	492,477	1,490,601	1,254,371	3,380,899	6,907,240	14,793,716
															46,223,675
															[illegible]
															[illegible]

Year 4

Intermountain Gas Company
2007-11 IRP
Transport Cost Summary
Scenario: Design Low Growth Case
April 2006

4 Year Resource		Annual Volume mmbtu	Transport Variable Cost $/mmbtu	Transport Variable Inflation Factor	Transport Variable Cost Nominal $s	Total Transport Cost Nominal $s
1	ENWP-SU1	729,740	$0.032	1.1	$24,626	$24,626
2	ENWP-ST	265,840	$0.032	1.1	$8,971	$8,971
3	ENWP-NG	1,022,256	$0.032	1.1	$34,497	$34,497
4	ENWP-SG	1,872,648	$0.032	1.1	$63,195	$63,195
5	EIMG-PO	0	$0.000	1.0	$0	$0
6	ENWP-JP	0	$0.030	1.1	$0	$0
7	ENWP-JP2	0	$0.030	1.1	$0	$0
8	ENWP-JP3	730,661	$0.030	1.1	$23,262	$23,262
9	ENWP-LS	658,108	$0.030	1.1	$20,952	$20,952
10	ELAT-BOI	5,058,279	$0.0001	1.0	$506	$506
11	ELAT-CAN	1,699,254	$0.0001	1.0	$170	$170
12	ELAT-IF	2,061,397	$0.0001	1.0	$206	$206
13	ELAT-SUN	344,130	$0.0001	1.0	$34	$34
14	ENWP-ST2	744,000	$0.0318	1.0	$23,659	$23,659
15	FNWP-SU	2,094	$0.050	1.1	$111	$111
16	FNWP-ST	0	$0.050	1.0	$0	$0
17	FNWP-SG	310,000	$0.050	1.0	$15,500	$15,500
18	XLAT-CAN	12,147	$0.000	1.1	$2	$2
19	XLAT-IF1	9,529	$0.000	1.1	$2	$2
20	EPGT-AN	0	$0.010050	1.1	$0	$0
21	EPGT-WI	969,840	$0.0101	1.1	$10,343	$10,343
22	XPGT-AN	0	$0.1800	1.0	$0	$0
23	FLAT-BOI	0	$25.0000	1.1	$0	$0
24	FLAT-CAN	0	$25.0000	1.1	$0	$0
25	FLAT-IF	0	$20,000.000	1.1	$0	$0
26	FLAT-SUN	0	$25.000	1.1	$0	$0
27	FNWP-SU1	0	$25.000	1.1	$0	$0
28	FNWP-ST1	0	$25.000	1.1	$0	$0
29	FNWP- NG1	117,397	$25.000	1.1	$3,114,566	$3,114,566
30	FNWP-SG	0	$25.000	1.1	$0	$0
31	FNIT-ST	0	$25.000	1.1	$0	$0
32	XLAT-IF2	14,494	$0.000	1.1	$2	$2
33	XLAT-SV2	20,000	$0.000	1.1	$3	$3
34	BLANK	0	$0.000	0.0	$0	$0
35	BLANK	0	$0.000	0.0	$0	$0
36	BLANK	0	$0.000	0.0	$0	$0
37	BLANK	0	$0.000	0.0	$0	$0
38	BLANK	0	$0.000	0.0	$0	$0
39	BLANK	0	$0.000	0.0	$0	$0
40	BLANK	0	$0.000	0.0	$0	$0
		16,489,923			226,037	226,037

YEAR 4
ANNUAL SUMMARY

Total Transport Cost
$226,037
Total Resource Cost
$215,349,360
Total IRP Costs
$215,575,397
PV $s
194,212,069

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 5				12 Number of periods												
70 # of resources		Area		Utilization rates by period												mmbtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
1	EGP-SU-1	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	8,500
2	EGP-AL-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,954
3	EGP-AL-2	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,476
4	EGP-SU-2	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
5	EGP-SG-1	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	6,500
6	EGP-SG-2	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	15,000
7	EGP-SG-3	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	7,000
8	EGP-SG-4	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	10,000
9	EGP-SG-5	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
10	EGP-CG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	15,000
11	EGP-CG-2	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10,000
12	ST-1	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.0	0.0	0.0	0.0	19,000
13	ST-2	Boise	7	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,000
14	ST-3	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
15	ST-4	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
16	ST-5	Stanfield	2	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.0	0.0	0.0	0.0	0.0	30,337
17	ST-6	Stanfield	2	1.0	1.0	1.0	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72,000
18	ST-7	S. Green	4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.8	0.0	0.0	0.0	21,966
19	ST-8	S. Green	4	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	26,359
20	ST-9	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.1	0.0	0.0	0.0	21,087
21	ST-10	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
22	ST-11	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
23	PGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
24	WGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
25	SGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
26	AGP-SU	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
27	PGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
28	WGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
29	SGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
30	AGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
31	PGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
32	WGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
33	SGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
34	AGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
35	EGP-IMG-1	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	500

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 5				12 Number of periods												
70 # of resources		Area		Utilization rates by period												mmbtu
Resource		Delivered		1	2	3	4	5	6	7	8	9	10	11	12	per day
36	SVLNG	Sun Valley	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000
37	T1&2-SU	Sumas	1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	3,693
38	T1&T2-ST	NIT	5	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	6,210
39	T1&T2-SG	N. Green	3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	8,676
40	T3-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,200
41	T4-IMG	IMG	6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	59,606
42	FGP-IF Lat	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,000
43	FGP-CG	IMG	6	1.0	1.0	1.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	15,000
44	MrktSell	IMG	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
45	IFO	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	750
46	PGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
47	WGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
48	SGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
49	AGP-ST	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
50	PGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
51	WGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
52	SGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
53	AGP-AL	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
54	FGP-Stan	Stanfield	2	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
55	FGP-CG	Citygate	6	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
56	FGP-SU2	Sumas	1	1.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000
57	FGP-NG	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
58	FGP-SG	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000
59	FGP-NIT	NIT	5	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,000
60	IGP-1	Sumas	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
61	IGP-2	Stanfield	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
62	IGP-3	NIT	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
63	IGP-4	N. Green	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
64	IGP-5	S. Green	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
65	IFLNG	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000
66	CanLNG	Canyon	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000
67	IFCoal	Idaho Falls	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180
68	Name 68	Area 68	68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
69	Name 69	Area 69	69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
70	Name 70	Area 70	70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 5																		
70 # of resources		Area			Capacity in MMBTU/day by Period													Total
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12		
1	EGP-SU-1	Sumas	1	0	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	0	0	0		76,500
2	EGP-AL-1	NIT	5	0	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954	2,954		35,448
3	EGP-AL-2	NIT	5	0	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476	2,476		29,712
4	EGP-SU-2	Sumas	1	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0		90,000
5	EGP-SG-1	S. Green	4	0	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	6,500	0	0	0		58,500
6	EGP-SG-2	S. Green	4	0	0	0	0	0	0	0	0	0	0	15,000	15,000	15,000		45,000
7	EGP-SG-3	N. Green	3	0	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000		84,000
8	EGP-SG-4	S. Green	4	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	0	0	0		90,000
9	EGP-SG-5	S. Green	4	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0		135,000
10	EGP-CG-1	IMG	6	0	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	0	0	0		135,000
11	EGP-CG-2	IMG	6	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000		120,000
12	ST-1	NIT	5	0	19,000	19,000	19,000	19,000	19,000	19,000	19,000	16,720	0	0	0	0		149,720
13	ST-2	Boise	7	1	39,489	15,903	0	0	0	0	0	0	0	0	0	0		55,393
14	ST-3	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0		0
15	ST-4	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0		0
16	ST-5	Stanfield	2	0	30,337	30,337	30,337	30,337	30,337	30,337	4,892	0	0	0	0	0		186,914
17	ST-6	Stanfield	2	1	72,000	72,000	72,000	39,664	11,689	896	0	0	0	0	0	0		268,249
18	ST-7	S. Green	4	0	12,549	12,549	12,549	12,549	12,549	12,549	12,549	8,483	17,920	0	0	0		114,246
19	ST-8	S. Green	4	0	26,359	26,359	26,359	26,359	26,359	26,359	26,359	26,359	2,592	0	0	0		213,464
20	ST-9	N. Green	3	0	21,087	21,087	21,087	21,087	21,087	21,087	21,087	21,087	2,074	0	0	0		170,770
21	ST-10	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0		0
22	ST-11	Sumas	1	1	0	0	0	0	0	0	0	0	0	0	0	0		0
23	PGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0		0
24	WGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0		0
25	SGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0		0
26	AGP-SU	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0		0
27	PGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0		0
28	WGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0		0
29	SGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0		0
30	AGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0		0
31	PGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0		0
32	WGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0		0
33	SGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0		0
34	AGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0		0
35	EGP-IMG-1	IMG	6	0	500	500	500	500	500	500	500	500	500	500	500	500		6,000

Intermountain Gas Company
2007-11 IRP
Resource Utilization Rates
Scenario: Design Low Growth Case
April 2006

Year 5																		
70 # of resources		Area			Capacity in MMBTU/day by Period													
Resource		Delivered		Strg	1	2	3	4	5	6	7	8	9	10	11	12	Total
36	SVLNG	Sun Valley	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	Sumas	1	0	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	3,693	44,316
38	T1&T2-ST	NIT	5	0	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	6,210	74,520
39	T1&T2-SG	N. Green	3	0	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	8,676	104,112
40	T3-IMG	IMG	6	0	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	26,400
41	T4-IMG	IMG	6	0	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	59,606	715,272
42	FGP-IF Lat	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	IMG	6	0	15,000	15,000	15,000	0	0	0	11,806	0	0	0	0	0	56,806
44	MrktSell	IMG	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47	WGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48	SGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51	WGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52	SGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	Stanfield	2	0	10,000	10,000	10,000	0	0	0	0	0	0	0	0	0	30,000
55	FGP-CG	Citygate	6	0	10,000	10,000	10,000	0	0	0	0	0	0	0	0	0	30,000
56	FGP-SU2	Sumas	1	0	20,000	20,000	1,892	0	0	0	0	0	0	0	0	0	41,892
57	FGP-NG	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	NIT	5	0	5,000	5,000	5,000	0	0	0	0	0	0	0	0	0	15,000
60	IGP-1	Sumas	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	Stanfield	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	NIT	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	N. Green	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	S. Green	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66	CanLNG	Canyon	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	Idaho Falls	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	Area 68	68	0	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	Area 69	69	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	Area 70	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Totals	449,136	425,550	391,539	317,311	289,336	278,543	264,008	240,964	190,902	118,315	118,315	118,315	3,202,234
				Demand	449,136	425,550	391,539	317,311	289,336	278,543	264,008	240,964	184,464	106,053	67,350	45,600	
				Per. O/(U)	0	0	0	0	0	0	0	0	6,438	12,262	50,965	72,715	
				Totl. O/(U)	0	0	0	0	0	0	0	0	392,702	747,976	3,108,846	6,689,741	10,939,264

Intermountain Gas Company
2007-11 IRP
Resource Utilization Volumes
Scenario: Design Low Growth Case
April 2006

Year				Flow Capacity in MMBtu Per Period * Number of days in period												
# of resources			Area	1	2	3	4	5	6	7	8	9	10	11	12	
Resource			Days	1	1	2	5	8	14	31	28	61	61	61	92	Totals
1	EGP-SU-1	1	Sumas	8,500	8,500	17,000	42,500	68,000	119,000	263,500	238,000	518,500	0	0	0	1,283,500
2	EGP-AL-1	5	NIT	2,954	2,954	5,908	14,770	23,632	41,356	91,574	82,712	180,194	180,194	180,194	271,768	1,078,210
3	EGP-AL-2	5	NIT	2,476	2,476	4,952	12,380	19,808	34,664	76,756	69,328	151,036	151,036	151,036	227,792	903,740
4	EGP-SU-2	1	Sumas	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
5	EGP-SG-1	4	S. Green	6,500	6,500	13,000	32,500	52,000	91,000	201,500	182,000	396,500	0	0	0	981,500
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	915,000	915,000	1,380,000	3,210,000
7	EGP-SG-3	3	N. Green	7,000	7,000	14,000	35,000	56,000	98,000	217,000	196,000	427,000	427,000	427,000	644,000	2,555,000
8	EGP-SG-4	4	S. Green	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	0	0	0	1,510,000
9	EGP-SG-5	4	S. Green	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
10	EGP-CG-1	6	IMG	15,000	15,000	30,000	75,000	120,000	210,000	465,000	420,000	915,000	0	0	0	2,265,000
11	EGP-CG-2	6	IMG	10,000	10,000	20,000	50,000	80,000	140,000	310,000	280,000	610,000	610,000	610,000	920,000	3,650,000
12	ST-1	5	NIT	19,000	19,000	38,000	95,000	152,000	266,000	589,000	468,160	0	0	0	0	1,646,160
13	ST-2	7	Boise	39,489	15,903	0	0	0	0	0	0	0	0	0	0	55,393
14	ST-3	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	30,337	30,337	60,674	151,685	242,696	424,718	151,652	0	0	0	0	0	1,092,099
17	ST-6	2	Stanfield	72,000	72,000	144,000	198,322	93,515	12,539	0	0	0	0	0	0	592,377
18	ST-7	4	S. Green	12,549	12,549	25,098	62,745	100,392	175,686	389,019	237,515	1,093,147	0	0	0	2,108,700
19	ST-8	4	S. Green	26,359	26,359	52,718	131,795	210,872	369,026	817,129	738,052	158,130	0	0	0	2,530,440
20	ST-9	3	N. Green	21,087	21,087	42,174	105,435	168,696	295,218	653,697	590,436	126,522	0	0	0	2,024,352
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	500	500	1,000	2,500	4,000	7,000	15,500	14,000	30,500	30,500	30,500	46,000	182,500

Intermountain Gas Company
2007-11 IRP
Resource Utilization Volumes
Scenario: Design Low Growth Case
April 2006

Year				Flow Capacity in MMBtu Per Period * Number of days in period												
# of resources			Area	1	2	3	4	5	6	7	8	9	10	11	12	
Resource			Days	1	1	2	5	8	14	31	28	61	61	61	92	Totals
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	3,693	3,693	7,386	18,465	29,544	51,702	114,483	103,404	225,273	225,273	225,273	339,756	1,347,945
38	T1&T2-ST	5	NIT	6,210	6,210	12,420	31,050	49,680	86,940	192,510	173,880	378,810	378,810	378,810	571,320	2,266,650
39	T1&T2-SG	3	N. Green	8,676	8,676	17,352	43,380	69,408	121,464	268,956	242,928	529,236	529,236	529,236	798,192	3,166,740
40	T3-IMG	6	IMG	2,200	2,200	4,400	11,000	17,600	30,800	68,200	61,600	134,200	134,200	134,200	202,400	803,000
41	T4-IMG	6	IMG	59,606	59,606	119,212	298,030	476,848	834,484	1,847,786	1,668,968	3,635,966	3,635,966	3,635,966	5,483,752	21,756,190
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
43	FGP-CG	6	IMG	15,000	15,000	30,000	0	0	0	365,973	0	0	0	0	0	425,973
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
46	PGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
47	WGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
50	PGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
51	WGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
54	FGP-Stan	2	Stanfield	10,000	10,000	20,000	0	0	0	0	0	0	0	0	0	40,000
55	FGP-CG	6	Citygate	10,000	10,000	20,000	0	0	0	0	0	0	0	0	0	40,000
56	FGP-SU2	1	Sumas	20,000	20,000	3,784	0	0	0	0	0	0	0	0	0	43,784
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
59	FGP-NIT	5	NIT	5,000	5,000	10,000	0	0	0	0	0	0	0	0	0	20,000
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0
65	IFLNG	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0	0	0	0	0	0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0	0	0	0	0	0
			Total	449,136	425,550	783,078	1,586,557	2,314,691	3,899,597	8,184,235	6,746,983	11,645,014	7,217,215	7,217,215	10,884,980	61,354,252
			Demand	449,136	425,550	783,078	1,586,557	2,314,691	3,899,597	8,184,235	6,746,983	11,252,312	6,469,239	4,108,369	4,195,239	50,414,987
			Supply O/(U)	0	0	0	0	0	0	0	0	392,702	747,976	3,108,846	6,689,741	10,939,264

Year 5

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Case
April 2006

Year	5		12 Number of Periods													
70 # of resources		Area	Injection Rate by Period												Injection	
Resource		Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days
1	EGP-SU-1	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
2	EGP-AL-1	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
3	EGP-AL-2	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
4	EGP-SU-2	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
5	EGP-SG-1	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
6	EGP-SG-2	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
7	EGP-SG-3	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
8	EGP-SG-4	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
9	EGP-SG-5	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
10	EGP-CG-1	6 IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
11	EGP-CG-2	6 IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
12	ST-1	5 NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,923	
13	ST-2	7 Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	35,000	
14	ST-3	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084	
15	ST-4	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,084	
16	ST-5	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,939	
17	ST-6	2 Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	4,000	
18	ST-7	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,188	
19	ST-8	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,625	
20	ST-9	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,300	
21	ST-10	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
22	ST-11	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
23	PGP-SU	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
24	WGP-SU	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
25	SGP-SU	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
26	AGP-SU	1 Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
27	PGP-NG	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
28	WGP-NG	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
29	SGP-NG	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
30	AGP-NG	3 N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
31	PGP-SG	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
32	WGP-SG	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
33	SGP-SG	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
34	AGP-SG	4 S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	
35	EGP-IMG-1	6 IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	

Intermountain Gas Company
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Storage Injection Rates & Volume
Scenario: Design Low Growth Case
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Year	5		12 Number of Periods													
70 # of resources		Area	Injection Rate by Period												Injection	
Resource		Delivered	1	2	3	4	5	6	7	8	9	10	11	12	mmbtu	days
36	SVLNG	10	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
37	T1&2-SU	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
38	T1&T2-ST	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
39	T1&T2-SG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
40	T3-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
41	T4-IMG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
42	FGP-IF Lat	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
43	FGP-CG	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
44	MrktSell	6	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
45	IFO	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
46	PGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
47	WGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
48	SGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
49	AGP-ST	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
50	PGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
51	WGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
52	SGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
53	AGP-AL	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
54	FGP-Stan	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
55	FGP-CG	6	Citygate	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
56	FGP-SU2	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
57	FGP-NG	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
58	FGP-SG	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
59	FGP-NIT	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
60	IGP-1	1	Sumas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
61	IGP-2	2	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
62	IGP-3	5	NIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
63	IGP-4	3	N. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
64	IGP-5	4	S. Green	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
65	IFLNG	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
66	CanLNG	8	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
67	IFCoal	9	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
68	Name 68	68	Area 68	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
69	Name 69	69	Area 69	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
70	Name 70	70	Area 70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Ca
April 2006

Year	5			Injections including in MMBTU per period													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
1	EGP-SU-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	EGP-AL-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	EGP-AL-2	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	EGP-SU-2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	EGP-SG-1	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	EGP-SG-2	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	EGP-SG-3	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	EGP-SG-4	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	EGP-SG-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	EGP-CG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	EGP-CG-2	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	ST-1	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	ST-2	7	Boise	0	0	0	0	0	0	0	0	0	0	0	692,407	692,407	463,913
14	ST-3	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	ST-4	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ST-5	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	ST-6	2	Stanfield	0	0	0	0	0	0	0	0	0	0	244,000	357,559	601,559	337,113
18	ST-7	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	ST-8	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	ST-9	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	ST-10	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	ST-11	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	WGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	SGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	AGP-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	PGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	SGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	AGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	PGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	WGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	SGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	AGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	EGP-IMG-1	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Intermountain Gas Company
2007-11 IRP
Storage Injection Rates & Volume
Scenario: Design Low Growth Ca
April 2006

Year		5		Injections including in MMBTU per period													
70	# of resources		Area	1	2	3	4	5	6	7	8	9	10	11	12		Injection
Resource			Delivered	1	1	2	5	8	14	31	28	61	61	61	92	Totals	Cost
36	SVLNG	10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	T1&2-SU	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
38	T1&T2-ST	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
39	T1&T2-SG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
40	T3-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
41	T4-IMG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
42	FGP-IF Lat	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
43	FGP-CG	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
44	MrktSell	6	IMG	0	0	0	0	0	0	0	0	0	0	0	0		0
45	IFO	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
46	PGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
47	WGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
48	SGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
49	AGP-ST	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
50	PGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
51	WGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
52	SGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
53	AGP-AL	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
54	FGP-Stan	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
55	FGP-CG	6	Citygate	0	0	0	0	0	0	0	0	0	0	0	0		0
56	FGP-SU2	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
57	FGP-NG	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
58	FGP-SG	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
59	FGP-NIT	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
60	IGP-1	1	Sumas	0	0	0	0	0	0	0	0	0	0	0	0		0
61	IGP-2	2	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0		0
62	IGP-3	5	NIT	0	0	0	0	0	0	0	0	0	0	0	0		0
63	IGP-4	3	N. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
64	IGP-5	4	S. Green	0	0	0	0	0	0	0	0	0	0	0	0		0
65	IFLNG	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
66	CanLNG	8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0		0
67	IFCoal	9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0		0
68	Name 68	68	Area 68	0	0	0	0	0	0	0	0	0	0	0	0		0
69	Name 69	69	Area 69	0	0	0	0	0	0	0	0	0	0	0	0		0
70	Name 70	70	Area 70	0	0	0	0	0	0	0	0	0	0	0	0		0

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Case
April 2006

Year 5		Annual	Variable Cost Summary by Resource												
70 # of resources		Volume	Total Annual	Injection	Variable	Total Variable	Period	Period	Period	Period	Period	Period	Period	Period	Period
Resource		mmbtu	$/mmbtu	Cost	Cost	Cost	1	2	3	4	5	6	7	8	9
1	EGP-SU-1	1,283,500	$0.00	$0	9,509,928	9,509,928	$65,790	$65,790	$131,580	$328,950	$526,320	$921,060	$1,986,790	$1,794,520	$3,689,128
2	EGP-AL-1	1,078,210	$0.00	$0	6,879,355	6,879,355	$22,100	$22,100	$44,200	$110,501	$176,801	$309,402	$665,092	$600,728	$1,231,799
3	EGP-AL-2	903,740	$0.00	$0	5,766,175	5,766,175	$18,524	$18,524	$37,048	$92,620	$148,192	$259,337	$557,471	$503,522	$1,032,476
4	EGP-SU-2	1,510,000	$0.00	$0	11,203,250	11,203,250	$77,500	$77,500	$155,000	$387,500	$620,000	$1,085,000	$2,340,500	$2,114,000	$4,346,250
5	EGP-SG-1	981,500	$0.00	$0	6,718,758	6,718,758	$46,670	$46,670	$93,340	$233,350	$373,360	$653,380	$1,405,463	$1,269,450	$2,597,075
6	EGP-SG-2	3,210,000	$0.00	$0	17,751,025	17,751,025	$0	$0	$0	$0	$0	$0	$0	$0	$0
7	EGP-SG-3	2,555,000	$0.00	$0	15,449,817	15,449,817	$49,700	$49,700	$99,400	$248,500	$397,600	$695,800	$1,496,215	$1,351,420	$2,762,690
8	EGP-SG-4	1,510,000	$0.00	$0	10,336,550	10,336,550	$71,800	$71,800	$143,600	$359,000	$574,400	$1,005,200	$2,162,250	$1,953,000	$3,995,500
9	EGP-SG-5	2,265,000	$0.00	$0	15,482,175	15,482,175	$107,550	$107,550	$215,100	$537,750	$860,400	$1,505,700	$3,238,725	$2,925,300	$5,984,100
10	EGP-CG-1	2,265,000	$0.00	$0	16,895,475	16,895,475	$116,850	$116,850	$233,700	$584,250	$934,800	$1,635,900	$3,529,350	$3,187,800	$6,555,975
11	EGP-CG-2	3,650,000	$0.00	$0	23,288,269	23,288,269	$74,814	$74,814	$149,629	$374,072	$598,515	$1,047,402	$2,251,497	$2,033,610	$4,169,937
12	ST-1	1,646,160	$0.00	$0	10,191,377	10,191,377	$117,629	$117,629	$235,258	$588,145	$941,032	$1,646,806	$3,646,499	$2,898,379	$0
13	ST-2	55,393	$0.00	$463,913	540,689	1,004,602	$385,458	$155,231	$0	$0	$0	$0	$0	$0	$0
14	ST-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
15	ST-4	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
16	ST-5	1,092,099	$0.00	$0	7,127,038	7,127,038	$197,979	$197,979	$395,959	$989,896	$1,583,834	$2,771,710	$989,681	$0	$0
17	ST-6	592,377	$0.00	$337,113	4,200,405	4,537,518	$510,535	$510,535	$1,021,070	$1,406,255	$663,095	$88,914	$0	$0	$0
18	ST-7	2,108,700	$0.00	$0	12,447,656	12,447,656	$74,077	$74,077	$148,153	$370,384	$592,614	$1,037,074	$2,296,379	$1,402,051	$6,452,847
19	ST-8	2,530,440	$0.00	$0	14,937,187	14,937,187	$155,597	$155,597	$311,194	$777,986	$1,244,777	$2,178,360	$4,823,512	$4,356,721	$933,441
20	ST-9	2,024,352	$0.00	$0	11,949,750	11,949,750	$124,477	$124,477	$248,953	$622,383	$995,812	$1,742,672	$3,858,773	$3,485,344	$746,859
21	ST-10	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
22	ST-11	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
23	PGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	WGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
25	SGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
26	AGP-SU	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27	PGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
28	WGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
29	SGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
30	AGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
31	PGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
32	WGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
33	SGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
34	AGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
35	EGP-IMG-1	182,500	$0.00	$0	985,217	985,217	$2,963	$2,963	$5,925	$14,813	$23,700	$41,475	$90,249	$81,515	$171,105

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Case
April 2006

Year 5		Annual Volume mmbtu	Variable Cost Summary by Resource: Total Annual $/mmbtu	Injection Cost	Variable Cost	Total Variable Cost	Period 1	Period 2	Period 3	Period 4	Period 5	Period 6	Period 7	Period 8	Period 9
70 # of resources															
Resource															
36	SVLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
37	T1&2-SU	1,347,945	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
38	T1&T2-ST	2,266,650	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
39	T1&T2-SG	3,166,740	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
40	T3-IMG	803,000	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
41	T4-IMG	21,756,190	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42	FGP-IF Lat	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
43	FGP-CG	425,973	$0.00	$0	3,266,431	3,266,431	$117,600	$117,600	$235,200	$0	$0	$0	$2,796,031	$0	$0
44	MrktSell	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
45	IFO	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
46	PGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
47	WGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
48	SGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
49	AGP-ST	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
50	PGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
51	WGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
52	SGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
53	AGP-AL	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
54	FGP-Stan	40,000	$0.00	$0	334,400	334,400	$83,600	$83,600	$167,200	$0	$0	$0	$0	$0	$0
55	FGP-CG	40,000	$0.00	$0	336,000	336,000	$84,000	$84,000	$168,000	$0	$0	$0	$0	$0	$0
56	FGP-SU2	43,784	$0.00	$0	380,481	380,481	$173,800	$173,800	$32,881	$0	$0	$0	$0	$0	$0
57	FGP-NG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
58	FGP-SG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
59	FGP-NIT	20,000	$0.00	$0	167,200	167,200	$41,800	$41,800	$83,600	$0	$0	$0	$0	$0	$0
60	IGP-1	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
61	IGP-2	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
62	IGP-3	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
63	IGP-4	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
64	IGP-5	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
65	IFLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
66	CanLNG	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
67	IFCoal	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
68	Name 68	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
69	Name 69	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
70	Name 70	0	$0.00	$0	0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Total Without Market Sell			$801,026	$206,144,606	$206,945,632	$2,720,813	$2,490,586	$4,355,991	$8,026,355	$11,255,254	$18,625,192	$38,134,477	$29,957,359	$44,669,183
44	Market Sell Price						$7	$7	$7	$7	$7	$7	$7	$7	$7
	Market Sell Amount						0	0	0	0	0	0	0	0	392,702
	Market Sell Value						$0	$0	$0	$0	$0	$0	$0	$0	$2,628,156

Year 5

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	5	Annual Volume mmbtu	Period 10	Period 11	Period 12
70 # of resources					
Resource					
1 EGP-SU-1		1,283,500	$0	$0	$0
2 EGP-AL-1		1,078,210	$1,079,771	$1,042,221	$1,574,637
3 EGP-AL-2		903,740	$905,048	$873,575	$1,319,838
4 EGP-SU-2		1,510,000	$0	$0	$0
5 EGP-SG-1		981,500	$0	$0	$0
6 EGP-SG-2		3,210,000	$5,160,600	$5,009,625	$7,580,800
7 EGP-SG-3		2,555,000	$2,412,550	$2,342,095	$3,544,147
8 EGP-SG-4		1,510,000	$0	$0	$0
9 EGP-SG-5		2,265,000	$0	$0	$0
10 EGP-CG-1		2,265,000	$0	$0	$0
11 EGP-CG-2		3,650,000	$3,655,283	$3,528,170	$5,330,526
12 ST-1		1,646,160	$0	$0	$0
13 ST-2		55,393	$0	$0	$0
14 ST-3		0	$0	$0	$0
15 ST-4		0	$0	$0	$0
16 ST-5		1,092,099	$0	$0	$0
17 ST-6		592,377	$0	$0	$0
18 ST-7		2,108,700	$0	$0	$0
19 ST-8		2,530,440	$0	$0	$0
20 ST-9		2,024,352	$0	$0	$0
21 ST-10		0	$0	$0	$0
22 ST-11		0	$0	$0	$0
23 PGP-SU		0	$0	$0	$0
24 WGP-SU		0	$0	$0	$0
25 SGP-SU		0	$0	$0	$0
26 AGP-SU		0	$0	$0	$0
27 PGP-NG		0	$0	$0	$0
28 WGP-NG		0	$0	$0	$0
29 SGP-NG		0	$0	$0	$0
30 AGP-NG		0	$0	$0	$0
31 PGP-SG		0	$0	$0	$0
32 WGP-SG		0	$0	$0	$0
33 SGP-SG		0	$0	$0	$0
34 AGP-SG		0	$0	$0	$0
35 EGP-IMG-1		182,500	$158,600	$156,084	$235,827

Intermountain Gas Company
2007-11 IRP
Variable Cost Summary
Scenario: Design Low Growth Ca
April 2006

Year	5	Annual Volume mmbtu	Period 10	Period 11	Period 12
70 # of resources					
Resource					
36 SVLNG		0	$0	$0	$0
37 T1&2-SU		1,347,945	$0	$0	$0
38 T1&T2-ST		2,266,650	$0	$0	$0
39 T1&T2-SG		3,166,740	$0	$0	$0
40 T3-IMG		803,000	$0	$0	$0
41 T4-IMG		21,756,190	$0	$0	$0
42 FGP-IF Lat		0	$0	$0	$0
43 FGP-CG		425,973	$0	$0	$0
44 MrktSell		0	$0	$0	$0
45 IFO		0	$0	$0	$0
46 PGP-ST		0	$0	$0	$0
47 WGP-ST		0	$0	$0	$0
48 SGP-ST		0	$0	$0	$0
49 AGP-ST		0	$0	$0	$0
50 PGP-AL		0	$0	$0	$0
51 WGP-AL		0	$0	$0	$0
52 SGP-AL		0	$0	$0	$0
53 AGP-AL		0	$0	$0	$0
54 FGP-Stan		40,000	$0	$0	$0
55 FGP-CG		40,000	$0	$0	$0
56 FGP-SU2		43,784	$0	$0	$0
57 FGP-NG		0	$0	$0	$0
58 FGP-SG		0	$0	$0	$0
59 FGP-NIT		20,000	$0	$0	$0
60 IGP-1		0	$0	$0	$0
61 IGP-2		0	$0	$0	$0
62 IGP-3		0	$0	$0	$0
63 IGP-4		0	$0	$0	$0
64 IGP-5		0	$0	$0	$0
65 IFLNG		0	$0	$0	$0
66 CanLNG		0	$0	$0	$0
67 IFCoal		0	$0	$0	$0
68 Name 68		0	$0	$0	$0
69 Name 69		0	$0	$0	$0
70 Name 70		0	$0	$0	$0
Total Without Market Sell			$13,371,852	$12,951,770	$19,585,775
44 Market Sell Price			$6	$6	$6
Market Sell Amount			747,976	3,108,846	6,689,741
Market Sell Value			$4,401,836	$17,829,230	$38,410,265

Year 5

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

5	Year	
12	Number of periods	
40	Number of Resources	

	Resource	From	To	12 Number of Periods												Transport Capability mmbtu/day	Arc
				Transport Utilization Rate													
				1	2	3	4	5	6	7	8	9	10	11	12		
1	ENWP-SU1	Sumas	IMG	1.0	1.0	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.1	0.1	41,146	1
2	ENWP-ST	Stanfield	IMG	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	62,800	2
3	ENWP-NG	N. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.5	0.5	32,976	3
4	ENWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.2	0.2	0.2	60,408	4
5	EIMG-PO	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600,000	6
6	ENWP-JP	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,000	2
7	ENWP-JP2	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,500	2
8	ENWP-JP3	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	0.2	0.0	0.0	0.0	0.0	0.0	30,337	2
9	ENWP-LS	Stanfield	IMG	1.0	1.0	1.0	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72,000	2
10	ELAT-BOI	IMG	Boise	0.6	0.6	0.6	0.4	0.4	0.4	0.4	0.3	0.2	0.1	0.0	0.0	400,000	6
11	ELAT-CAN	IMG	Canyon	0.9	1.0	1.0	0.8	0.8	0.7	0.7	0.7	0.5	0.5	0.9	0.2	70,000	7
12	ELAT-IF	IMG	Idaho Falls	0.9	0.8	0.9	0.6	0.8	0.8	0.7	0.7	0.6	0.4	0.4	1.0	83,000	8
13	ELAT-SUN	IMG	Sun Valley	0.8	0.7	0.6	0.5	0.6	0.6	0.6	0.5	0.4	0.2	0.1	0.7	18,000	9
14	ENWP-ST2	Stanfield	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.5	0.0	0.0	24,000	2
15	FNWP-SU	Sumas	IMG	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	1
16	FNWP-ST	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	2
17	FNWP-SG	S. Green	IMG	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.6	0.0	0.0	0.0	0.0	10,000	4
18	XLAT-CAN	IMG	Canyon	1.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,000	7
19	XLAT-IF1	IMG	Idaho Falls	1.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,000	8
20	EPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	59,158	5
21	EPGT-WI	NIT	Stanfield	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8	0.3	0.3	0.0	0.0	35,686	5
22	XPGT-AN	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,000	5
23	FLAT-BOI	IMG	Boise	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	6
24	FLAT-CAN	IMG	Canyon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	7
25	FLAT-IF	IMG	Idaho Falls	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,000	8
26	FLAT-SUN	IMG	Sun Valley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,000	9
27	FNWP-SU1	Sumas	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	1
28	FNWP-ST1	Stanfield	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	2
29	FNWP- NG1	N. Green	IMG	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	10,000	3
30	FNWP-SG	S. Green	IMG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,000	4
31	FNIT-ST	NIT	Stanfield	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,000	5
32	XLAT-IF2	IMG	Idaho Falls	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,000	8
33	XLAT-SV2	IMG	Sun Valley	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,000	9
34	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
35	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
36	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
37	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
38	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
39	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
40	BLANK	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0

Intermountain Gas Company
2007-11 IRP
Transport Utilization
Scenario: Design Low Growth Case
April 2006

5	Year	
12	Number of periods	
40	Number of Resources	

	Resource	From	To	Transport Capacity by Period in MMBTU Per Day												Annual Volume in mmbtu
				1	2	3	4	5	6	7	8	9	10	11	12	
1	ENWP-SU1	Sumas	IMG	41,146	41,146	24,085	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	729,673
2	ENWP-ST	Stanfield	IMG	21,640	21,640	21,640	6,640	6,640	6,640	6,640	4,360	0	0	7,701	7,813	265,840
3	ENWP-NG	N. Green	IMG	32,976	32,976	32,976	32,976	32,976	32,976	32,976	32,976	17,750	15,676	15,676	15,676	1,022,256
4	ENWP-SG	S. Green	IMG	60,408	60,408	60,408	60,408	60,408	60,408	60,408	60,408	52,013	15,000	15,000	15,000	1,872,648
5	EIMG-PO	IMG	Boise	0	0	0	0	0	0	0	0	0	0	0	0	0
6	ENWP-JP	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
7	ENWP-JP2	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
8	ENWP-JP3	Stanfield	IMG	30,337	30,337	30,337	30,337	30,337	30,337	4,892	0	0	0	0	0	940,447
9	ENWP-LS	Stanfield	IMG	72,000	72,000	72,000	39,664	11,689	896	0	0	0	0	0	0	592,377
10	ELAT-BOI	IMG	Boise	220,611	229,163	223,390	176,083	158,263	151,386	142,107	127,417	97,849	41,424	16,746	3,491	5,162,471
11	ELAT-CAN	IMG	Canyon	63,237	70,000	70,000	58,758	54,188	52,425	50,078	46,328	37,118	36,621	65,093	14,517	1,734,480
12	ELAT-IF	IMG	Idaho Falls	74,069	70,287	72,836	52,938	65,458	63,730	61,392	57,697	48,641	36,065	29,858	83,000	1,970,597
13	ELAT-SUN	IMG	Sun Valley	13,730	12,800	11,460	8,532	11,428	11,002	10,431	9,522	7,294	4,204	2,679	13,480	337,565
14	ENWP-ST2	Stanfield	IMG	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	11,640	11,640	0	0	744,000
15	FNWP-SU	Sumas	IMG	1,047	1,047	0	0	0	0	0	0	0	0	0	0	2,094
16	FNWP-ST	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
17	FNWP-SG	S. Green	IMG	10,000	10,000	10,000	10,000	10,000	10,000	10,000	5,934	0	0	0	0	310,000
18	XLAT-CAN	IMG	Canyon	17,000	6,397	854	0	0	0	0	0	0	0	0	0	25,105
19	XLAT-IF1	IMG	Idaho Falls	8,000	8,000	0	8,000	0	0	0	0	0	0	0	0	56,000
20	EPGT-AN	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	11,640	11,640	0
21	EPGT-WI	NIT	Stanfield	35,640	35,640	35,640	30,640	30,640	30,640	30,640	28,360	11,640	11,640	0	0	969,840
22	XPGT-AN	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
23	FLAT-BOI	IMG	Boise	0	0	0	0	0	0	0	0	0	0	0	0	0
24	FLAT-CAN	IMG	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
25	FLAT-IF	IMG	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
26	FLAT-SUN	IMG	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
27	FNWP-SU1	Sumas	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
28	FNWP-ST1	Stanfield	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
29	FNWP- NG1	N. Green	IMG	3,787	3,787	3,787	3,787	3,787	3,787	3,787	3,787	0	0	0	0	117,397
30	FNWP-SG	S. Green	IMG	0	0	0	0	0	0	0	0	0	0	0	0	0
31	FNIT-ST	NIT	Stanfield	0	0	0	0	0	0	0	0	0	0	0	0	0
32	XLAT-IF2	IMG	Idaho Falls	9,000	9,000	9,000	9,000	0	0	0	0	0	0	0	0	81,000
33	XLAT-SV2	IMG	Sun Valley	4,000	4,000	4,000	4,000	0	0	0	0	0	0	0	0	36,000
34	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	BLANK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				742,628	742,628	706,412	577,957	522,007	500,419	459,544	422,981	306,138	175,964	168,086	168,310	

Year 5

Intermountain Gas Company
2007-11 IRP
Transport Cost Summary
Scenario: Design Low Growth Case
April 2006

5 Year Resource		Annual Volume mmbtu	Transport Variable Cost $/mmbtu	Transport Variable Inflation Factor	Transport Variable Cost Nominal $s	Total Transport Cost Nominal $s
1	ENWP-SU1	729,673	$0.032	1.1	$25,116	$25,116
2	ENWP-ST	265,840	$0.032	1.1	$9,151	$9,151
3	ENWP-NG	1,022,256	$0.032	1.1	$35,187	$35,187
4	ENWP-SG	1,872,648	$0.032	1.1	$64,459	$64,459
5	EIMG-PO	0	$0.000	1.0	$0	$0
6	ENWP-JP	0	$0.030	1.1	$0	$0
7	ENWP-JP2	0	$0.030	1.1	$0	$0
8	ENWP-JP3	940,447	$0.030	1.1	$30,539	$30,539
9	ENWP-LS	592,377	$0.030	1.1	$19,236	$19,236
10	ELAT-BOI	5,162,471	$0.0001	1.0	$516	$516
11	ELAT-CAN	1,734,480	$0.0001	1.0	$173	$173
12	ELAT-IF	1,970,597	$0.0001	1.0	$197	$197
13	ELAT-SUN	337,565	$0.0001	1.0	$34	$34
14	ENWP-ST2	744,000	$0.0318	1.0	$23,659	$23,659
15	FNWP-SU	2,094	$0.050	1.1	$113	$113
16	FNWP-ST	0	$0.050	1.0	$0	$0
17	FNWP-SG	310,000	$0.050	1.0	$15,500	$15,500
18	XLAT-CAN	25,105	$0.000	1.1	$4	$4
19	XLAT-IF1	56,000	$0.000	1.1	$9	$9
20	EPGT-AN	0	$0.010050	1.1	$0	$0
21	EPGT-WI	969,840	$0.0101	1.1	$10,550	$10,550
22	XPGT-AN	0	$0.1800	1.0	$0	$0
23	FLAT-BOI	0	$25.0000	1.1	$0	$0
24	FLAT-CAN	0	$25.0000	1.1	$0	$0
25	FLAT-IF	0	##########	1.1	$0	$0
26	FLAT-SUN	0	$25.000	1.1	$0	$0
27	FNWP-SU1	0	$25.000	1.1	$0	$0
28	FNWP-ST1	0	$25.000	1.1	$0	$0
29	FNWP- NG1	117,397	$25.000	1.1	$3,176,857	$3,176,857
30	FNWP-SG	0	$25.000	1.1	$0	$0
31	FNIT-ST	0	$25.000	1.1	$0	$0
32	XLAT-IF2	81,000	$0.000	1.1	$13	$13
33	XLAT-SV2	36,000	$0.000	1.1	$6	$6
34	BLANK	0	$0.000	0.0	$0	$0
35	BLANK	0	$0.000	0.0	$0	$0
36	BLANK	0	$0.000	0.0	$0	$0
37	BLANK	0	$0.000	0.0	$0	$0
38	BLANK	0	$0.000	0.0	$0	$0
39	BLANK	0	$0.000	0.0	$0	$0
40	BLANK	0	$0.000	0.0	$0	$0
		16,735,392			234,445	234,445

YEAR 5
ANNUAL SUMMARY

Total Transport Cost
$234,445
Total Resource Cost
$206,945,632
Total IRP Costs
$207,180,077
PV $s
186,648,718

Supply by Area		Max Avail.	Peak Dmd	1	2	3	4	5	6	7	8	9	10	11	12	Total
Sumas	1	22,193		22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	22,193	3,693	3,693	3,693	210,816
Stanfield	2	102,337		102,337	102,337	102,337	70,001	42,026	31,233	4,892	-	-	-	-	-	455,163
N. Green	3	36,763		36,763	36,763	36,763	36,763	36,763	36,763	36,763	36,763	17,750	15,676	15,676	15,676	358,882
S. Green	4	94,825		70,408	70,408	70,408	70,408	70,408	70,408	70,408	66,342	52,013	15,000	15,000	15,000	656,210
NIT	5	30,640		30,640	30,640	30,640	30,640	30,640	30,640	30,640	28,360	11,640	11,640	11,640	11,640	289,400
IMG	6	102,306		102,306	102,306	102,306	87,306	87,306	87,306	99,112	87,306	87,306	72,306	72,306	72,306	1,059,478
Boise	7	60,000	260,100	39,489	15,903	-	-	-	-	-	-	-	-	-	-	55,393
Canyon	8	0	80,237	-	-	-	-	-	-	-	-	-	-	-	-	0
Idaho Falls	9	5,750	91,069	-	-	-	-	-	-	-	-	-	-	-	-	0
Sun Valley	10	1,000	17,730	-	-	-	-	-	-	-	-	-	-	-	-	0
Totals		455,814	449,136	404,136	380,550	364,647	317,311	289,336	278,543	264,008	240,964	190,902	118,315	118,315	118,315	3,085,342

Year 5

rea	Name	1	2	3	4	5	6	7	8	9	10	11	12	
1	Sunnes	22,193	22,193	44,386	110,965	177,544	310,702	687,983	621,404	1,353,773	225,273	225,273	339,756	4,141,445
2	Stanfield	102,337	102,337	204,674	350,007	336,211	437,257	151,652	0	0	0	0	0	1,684,476
3	N. Green	36,763	36,763	73,526	183,815	294,104	514,682	1,139,653	1,029,364	1,082,758	956,236	956,236	1,442,192	7,746,092
4	S. Green	70,408	70,408	140,816	352,040	563,264	985,712	2,182,648	1,857,567	3,172,777	915,000	915,000	1,380,000	12,605,640
5	NIT	30,640	30,640	61,280	153,200	245,120	428,960	949,840	794,080	710,040	710,040	710,040	1,070,880	5,894,760
6	IMG	102,306	102,306	204,612	436,530	698,448	1,222,284	3,072,459	2,444,568	5,325,666	4,410,666	4,410,666	6,652,152	29,082,663
7	Boise	39,489	15,903	0	0	0	0	0	0	0	0	0	0	55,393
8	Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Idaho Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Sun Valley	0	0	0	0	0	0	0	0	0	0	0	0	0
		404,136	380,550	729,294	1,586,557	2,314,691	3,899,597	8,184,235	6,746,983	11,645,014	7,217,215	7,217,215	10,884,980	61,210,468

Year 5

Storage @	Boise							39,489	15,903	-	-	-	-	-	-	-	-	-	-
Storage @	Canyon							-	-	-	-	-	-	-	-	-	-	-	-
Storage @	Idaho Falls							-	-	-	-	-	-	-	-	-	-	-	-
Storage @	Sun Valley							-	-	-	-	-	-	-	-	-	-	-	-
Total @	Boise						**237,155**	**260,100**	**245,066**	**223,390**	**176,083**	**158,263**	**151,386**	**142,107**	**127,417**	**97,849**	**41,424**	**16,746**	**3,491**
Total @	Canyon						**69,266**	**80,237**	**76,397**	**70,854**	**58,758**	**54,188**	**52,425**	**50,078**	**46,328**	**37,118**	**36,621**	**65,093**	**14,517**
Total @	Idaho Falls						**84,946**	**91,069**	**87,287**	**72,836**	**60,938**	**65,458**	**63,730**	**61,392**	**57,697**	**48,641**	**36,065**	**29,858**	**83,000**
Total @	Sun Valley						**15,849**	**17,730**	**16,800**	**15,460**	**12,532**	**11,428**	**11,002**	**10,431**	**9,522**	**7,294**	**4,204**	**2,679**	**13,480**
							407,216	449,136	425,550	382,539	308,311	289,336	278,543	264,008	240,964	190,902	118,315	114,376	114,488

	Transport & Supply Calcs															
From Above	To IMG	Transport	297,341	297,341	275,446	226,218	198,243	187,450	161,109	149,871	103,596	46,009	42,070	42,182		
From Above	To Laterals	Transport	409,647	409,647	382,539	308,311	289,336	278,543	264,008	240,964	190,902	118,315	114,376	114,488		
From Utilization	Storage		39,489	15,903	-	-	-	-	-	-	-	-	-	-		
From Above	Total Strg & Transport		**449,136**	**425,550**	**382,539**	**308,311**	**289,336**	**278,543**	**264,008**	**240,964**	**190,902**	**118,315**	**114,376**	**114,488**		
From Gas Utilization	Gas Supply	Supply	**449,136**	**425,550**	**391,539**	317,311	289,336	278,543	264,008	240,964	190,902	118,315	118,315	118,315		
No Cost @ Sumas/SGreen/Stan	T-1 & T-2	Supply	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579	18,579		
IGC own supply		Supply	368,751	345,165	311,154	236,926	208,951	198,158	183,623	160,579	110,517	37,930	37,930	37,930		
No Cost Gas @ IMG	T-3 & T-4	Supply	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806	61,806		
From LDC	Dist	Demand	**407,216**	**390,622**	**352,915**	**287,335**	**263,486**	**252,915**	**240,284**	**219,103**	**168,427**	**97,752**	**62,890**	**43,236**		
Days Volumes below			1	1	2	5	8	14	31	28	61	61	61	92		
From Gas Utilization	Gas Supply	Volume Sup	449,136	425,550	783,078	1,586,557	2,314,691	3,899,597	8,184,235	6,746,983	11,645,014	7,217,215	7,217,215	10,884,980	61,354,252	
No Cost @ Sumas/SGreen/Stan	T-1 & T-2	Volume Sup	18,579	18,579	37,158	92,895	148,632	260,106	575,949	520,212	1,133,319	1,133,319	1,133,319	1,709,268	6,781,335	
IGC own supply		Volume Sup	368,751	345,165	622,308	1,184,632	1,671,611	2,774,207	5,692,300	4,496,203	6,741,529	2,313,730	2,313,730	3,489,560	32,013,727	
No Cost Gas @ IMG	T-3 & T-4	Volume Sup	61,806	61,806	123,612	309,030	494,448	865,284	1,915,986	1,730,568	3,770,166	3,770,166	3,770,166	5,686,152	22,559,190	
From LDC		Demand	407,216	390,622	705,831	1,436,676	2,107,891	3,540,809	7,448,812	6,134,885	10,274,034	5,962,844	3,836,316	3,977,740	46,223,675	
Storage Injections			41,920	34,929	77,247	149,881	206,800	358,788	735,423	612,098	1,370,980	1,254,371	3,380,899	6,907,240	15,130,576	
															46,223,675	
															[illegible]	
															[illegible]	

Year 5

Exhibit No. 6

Public Workshop Announcement

PUBLIC WORKSHOP

Intermountain Gas Company has scheduled a public workshop concerning its 2006 Integrated Resource Plan. The public is invited to participate in a question and answer workshop, and to provide comment during the presentation.

MARCH 9, 2006
Pocatello

Ameritel Inn
1440 Bench Road
6:00 - 8:00 p.m.

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Exhibit No. 7

Intermountain Gas Company
Natural Gas Energy Efficiency DVD