

EXECUTIVE OFFICES

INTERMOUNTAIN GAS COMPANY

555 SOUTH COLE ROAD • P.O. BOX 7608 • BOISE, IDAHO 83707 • (208) 377-6000 • FAX: 377-6097
September 20, 2006

RECEIVED
2006 SEP 20 AM 9:10
IDAHO PUBLIC
UTILITIES COMMISSION

Ms. Jean Jewell
Idaho Public Utilities Commission
472 West Washington
Post Office Box 83720
Boise, ID 83720-0074

Re: Intermountain Gas Company
IPUC Case No. INT-G-06-04
Amended Application
MTBR&F File No. 11-500.0326

Dear Ms. Jewell:

Attached for filing with this Commission are an original and seven copies of Intermountain Gas Company's Amended Exhibits and News Release in Case No. INT-G-06-04.

The Weighted Average Cost of Gas, or WACOG, included with the Company's original Application filed on August 16, 2006 was \$0.72400 per therm. Reflecting a further softening of the wholesale price of natural gas and the Company's purchasing strategies towards the same, the Company hereby amends the applicable Exhibits in that original Application to incorporate a lower WACOG of \$0.68500 per therm.

All other Exhibit pages and Workpapers, not amended herein, are as filed with the August 16th Application.

Because the attached Amended Exhibit No. 2 proposes an incremental price reduction for Intermountain's sales customers as compared to the original Application, Intermountain respectfully requests that the proposed rate schedules herewith submitted as Amended Exhibit No. 2 be approved without suspension and made effective as of October 1, 2006 in the manner shown on the Amended Exhibit No. 2.

Also included hereto is a Motion to Waive Further Customer Notification in this Case for the reasons more fully delineated in that Motion.

If you have any questions or require additional information regarding the attached, please contact me at 377-6168.

Very truly yours,



Michael P. McGrath
Director
Gas Supply and Regulatory Affairs

Cc: W.C. Glynn
P. Powell
M. Rich
W. Richards

CERTIFICATE OF MAILING

I HEREBY CERTIFY that on this 20th day of September, 2006, I served a copy of the foregoing Amended Case No. INT-G-06-04 upon:

Paula Pyron
Northwest Industrial Gas Users
4113 Wolf Berry Court
Lake Oswego, OR 97035

Edward A. Finklea
Cable Huston Benedict Haagensen & Lloyd LLP
1001 SW Fifth Avenue, Suite 2000
Portland, Oregon 97204-1136

R. Scott Pasley
J. R. Simplot Company
PO Box 27
Boise, ID 83707

David Hawk
J. R. Simplot Company
PO Box 27
Boise, ID 83707

Conley E. Ward, Jr.
Givens, Pursley, Webb & Huntley
277 N. 6th St., Suite 200
PO Box 2720
Boise, ID 83701

by depositing true copies thereof in the United States Mail, postage prepaid, in envelopes addressed to said persons at the above addresses.



Michael P. McGrath
Director
Gas Supply and Regulatory Affairs

**EXHIBIT NO. 1
(AMENDED)**

CASE NO. INT-G-06-04

INTERMOUNTAIN GAS COMPANY

CURRENT TARIFFS

Showing Proposed Price Changes

(6 pages)

**COMPARISON OF PROPOSED OCTOBER 1, 2006 PRICES
TO OCTOBER 1, 2005 PRICES**

<u>Line No.</u>	<u>Rate Class</u>	<u>October 1, 2005 Prices per INT-G-05-2</u>	<u>Proposed Adjustment</u>	<u>Proposed October 1, 2006 Prices</u>
	(a)	(b)	(c)	(d)
1	RS-1			
2	April - November	\$ 1.25501	\$ (0.03958)	\$ 1.21543
3	December - March	1.14245	(0.03958)	1.10287
4	RS-2			
5	April - November	1.10648	(0.04000)	1.06648
6	December - March	1.07285	(0.04000)	1.03285
7	GS-1			
8	April - November			
9	Block 1	1.13515	(0.05109)	1.08406
10	Block 2	1.11342	(0.05109)	1.06233
11	Block 3	1.09240	(0.05109)	1.04131
12	December - March			
13	Block 1	1.08430	(0.05109)	1.03321
14	Block 2	1.06310	(0.05109)	1.01201
15	Block 3	1.04264	(0.05109)	0.99155
16	CNG Fuel	1.04264	(0.05109)	0.99155
17	LV-1 ⁽¹⁾			
18	Block 1	0.88912	(0.03925) ⁽²⁾	0.84987
19	Block 2	0.85063	(0.03925) ⁽³⁾	0.81138
20	Block 3	0.77051	(0.02984) ⁽⁴⁾	0.74067
21	T-1			
22	Block 1	0.12929	(0.01110) ⁽²⁾	0.11819
23	Block 2	0.09080	(0.01110) ⁽³⁾	0.07970
24	Block 3	0.01068	(0.00169) ⁽⁴⁾	0.00899
25	T-2			
26	Demand Block 1	1.70931	0.12103	1.83034
27	Demand Block 2	0.90773	0.12103	1.02876
28	Commodity Charge	0.00653	(0.00169)	0.00484
29	Over-Run Service	0.04912	(0.00169)	0.04743

⁽¹⁾ The LV-1 Adjustment is calculated by taking the figures in Lines 22 - 24, Col (c), plus removal of the TF-1 Commodity Charge change, plus the change in the WACOG, plus removal of the temporary variable surcharge from INT-G-05-2 of \$0.03171, plus the temporary variable debit on Exhibit 9, Line 4, Col (b)

⁽²⁾ See Workpaper No. 7, Line 13, Col (e)

⁽³⁾ See Workpaper No. 7, Line 20, Col (e)

⁽⁴⁾ See Workpaper No. 7, Line 21, Col (e)

Name of Utility **Intermountain Gas Company**

**Rate Schedule RS-1
RESIDENTIAL SERVICE**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SEP 30 '05 OCT 1 - '05
Per. O.W. 29875
Jim R. Powell SECRETARY

AVAILABILITY:

Available to individually metered consumers not otherwise specifically provided for, using natural gas for residential purposes.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - ~~\$1.25504~~ \$1.21543 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - ~~\$1.44245~~ \$1.10287 per therm*

***Includes:**

Temporary purchased gas cost adjustment of ~~\$0.06562~~ \$0.03422
Weighted average cost of gas of ~~\$0.73249~~ \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**
By: Paul R. Powell Title: Executive Vice President & Chief Financial Officer
Effective: October 1, 2005 2006

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Thirty-Sixth Seventh Revised Sheet No. 02 (Page 1 of 1)

Name of Utility **Intermountain Gas Company**

Exhibit No. 1 (Amended)
Case No. INT-G-06-04
Intermountain Gas Company
Page 3 of 6

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SEP 30 '05 OCT 1 - '05

Per. O.V. 29875

John D. Powell SECRETARY

**Rate Schedule RS-2
MULTIPLE USE RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers using gas for several residential purposes including both water heating and space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$1.10648 \$1.06648 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge \$1.07285 \$1.03285 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.04838 \$0.02786
Weighted average cost of gas of \$0.73219 \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**
By: Paul R. Powell Title: Executive Vice President & Chief Financial Officer
Effective: October 1, 2005 2006

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Thirty-Eighth Ninth Revised Sheet No. 03 (Page 1 of 2)

Name
of Utility **Intermountain Gas Company**

Exhibit No. 1 (Amended)
Case No. INT-G-06-04
Intermountain Gas Company
Page 4 of 6

**Rate Schedule GS-1
GENERAL SERVICE**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SEP 30 '05 OCT 1 - '05

Per. o.w. 29875

Paul R. Powell SECRETARY

AVAILABILITY:

Available to individually metered customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.00 per bill

Commodity Charge - First 200 therms per bill @ \$1.13515* \$1.08406*
Next 1,800 therms per bill @ \$1.11342* \$1.06233*
Over 2,000 therms per bill @ \$1.09240* \$1.04131*

For billing periods ending December through March

Customer Charge - \$9.50 per bill

Commodity Charge - First 200 therms per bill @ \$1.08430* \$1.03321*
Next 1,800 therms per bill @ \$1.06310* \$1.01201*
Over 2,000 therms per bill @ \$1.04264* \$0.99155 *

***Includes:**

Temporary purchased gas cost adjustment of \$0.04984 \$0.02520
Weighted average cost of gas of \$0.73249 \$0.68500

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2005 2006

Name
of Utility

Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SEP 30 '05 OCT 1 - '05

Per. O.W. 29875

Paul R. Powell SECRETARY

**Rate Schedule GS-1
GENERAL SERVICE (Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge - \$9.50 per bill

Commodity Charge - \$1.04264 \$0.99155 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.04984 \$0.02520
Weighted average cost of gas of \$0.73219 \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not borne by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2005 2006

Name
of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

**Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE**

SEP 30 '05 OCT 1 - '05
Per. o. v. 29875
Ann D. Jewell SECRETARY

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ \$0.88912* \$0.84987*
Next 500,000 therms per bill @ \$0.85063* \$0.81138*
Amount Over 750,000 therms per bill @ \$0.77051** \$0.74067**

The above prices include weighted average cost of gas of \$0.73249 \$0.68500

* Includes temporary purchased gas cost adjustment of \$0.03032 \$0.03084

** Includes temporary purchased gas cost adjustment of \$0.03171 \$0.04906

PURCHASED GAS COST ADJUSTMENT (PGA):

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.

3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-1 Block 1 rate. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2005 2006

**EXHIBIT NO. 2
(AMENDED)**

CASE NO. INT-G-06-04

INTERMOUNTAIN GAS COMPANY

PROPOSED TARIFFS

(5 pages)

Name
of Utility

Intermountain Gas Company

**Rate Schedule RS-1
RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers not otherwise specifically provided for, using natural gas for residential purposes.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$1.21543 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - \$1.10287 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.03422
Weighted average cost of gas of \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006

Name
of Utility **Intermountain Gas Company**

**Rate Schedule RS-2
MULTIPLE USE RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers using gas for several residential purposes including both water heating and space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$1.06648 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge \$1.03285 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.02786
Weighted average cost of gas of \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name
of Utility

Intermountain Gas Company

Rate Schedule GS-1 GENERAL SERVICE

AVAILABILITY:

Available to individually metered customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.00 per bill

Commodity Charge - First 200 therms per bill @ \$1.08406*
Next 1,800 therms per bill @ \$1.06233*
Over 2,000 therms per bill @ \$1.04131*

For billing periods ending December through March

Customer Charge - \$9.50 per bill

Commodity Charge - First 200 therms per bill @ \$1.03321*
Next 1,800 therms per bill @ \$1.01201*
Over 2,000 therms per bill @ \$0.99155 *

*Includes:

Temporary purchased gas cost adjustment of \$0.02520
Weighted average cost of gas of \$0.68500

Issued by: **Intermountain Gas Company**

By: Paul R. Powell
Effective: October 1, 2006

Title: Executive Vice President & Chief Financial Officer

Name
of Utility

Intermountain Gas Company

**Rate Schedule GS-1
GENERAL SERVICE (Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge - \$9.50 per bill

Commodity Charge - \$0.99155 per therm*

*Includes:

Temporary purchased gas cost adjustment of \$0.02520
Weighted average cost of gas of \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not borne by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006

Name
of Utility **Intermountain Gas Company**

Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ \$0.84987*
Next 500,000 therms per bill @ \$0.81138*
Amount Over 750,000 therms per bill @ \$0.74067**

The above prices include weighted average cost of gas of \$0.68500

* Includes temporary purchased gas cost adjustment of \$0.03084

** Includes temporary purchased gas cost adjustment of \$0.04906

PURCHASED GAS COST ADJUSTMENT (PGA):

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.
3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-1 Block 1 rate. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006

**EXHIBIT NO. 4
(AMENDED)**

CASE NO. INT-G-06-04

INTERMOUNTAIN GAS COMPANY

(1 page)

INTERMOUNTAIN GAS COMPANY
Summary of Gas Cost Changes

Line No.	Description (a)	Cost of Service Allocation of Gas Cost Adjustment (b)										T-2 Demand (m)	T-2 Commodity (n)				
		Annual Thermo/ Billing Determinants INT-G-05-2 (b)	10/1/2005 Prices INT-G-05-2 (c)	Total Annual Cost INT-G-05-2 (d)	Annual Thermo/ Billing Determinants INT-G-06-04 (e)	10/1/2005 Prices INT-G-06-04 (f)	Total Annual Cost INT-G-06-04 (g)	Annual Difference (h)	RS-1 (i)	RS-2 (j)	GS-1 (k)			T-1 (l)			
1	DEMAND CHARGES:																
2	Transportation:																
3	NWP TF-1 Demand 1 (Full Rate) (a)	625,860,100	\$ 0.0262	\$ 17,909,560	187,023 (a)	187,023 (a)	17,909,560	625,860,100	0.0423	\$ 25,179,524	7,269,964 (a)	\$ 7,269,964	659,181	3,792,033	2,240,281	\$ 271,918	\$ 106,541
4	NWP TF-1 Demand 1 (Discounted) (a)	197,204,400	0.02062	4,065,679	247,142 (a)	247,142 (a)	4,065,679	197,204,400	0.02631	5,582,403	1,516,724 (a)	\$ 1,516,724	179,252	791,127	467,987	56,730	22,228
5	Upstream Capacity (a)	1,119,314,180	0.00929	10,403,983	303,167 (a)	303,167 (a)	10,403,983	1,054,254,440	0.01184	12,477,894	2,073,911 (a)	\$ 2,073,911	245,102	1,081,769	639,087	77,570	30,393
6	Storage:																
7	SS-1	303,370 (a)	0.00169	187,023 (a)	303,370 (a)	303,370 (a)	187,023 (a)	303,370 (a)	0.00165	182,705 (a)	(4,318) (a)	\$ (4,318)	(510)	(2,252)	(1,331)	(162)	(63)
8	Demand	10,920,990 (a)	0.00006	247,142 (a)	10,920,990 (a)	10,920,990 (a)	247,142 (a)	10,920,990 (a)	0.00006	239,170 (a)	(7,972) (a)	\$ (7,972)	(2,457)	(4,198)	(2,457)	(298)	(117)
9	Capacity Demand	10,920,990 (a)	0.02776	303,167 (a)	10,920,990 (a)	10,920,990 (a)	303,167 (a)	10,920,990 (a)	0.03969	433,454	130,287 (a)	\$ 130,287	15,398	67,958	40,149	4,873	1,909
10	TF-2 Reservation	10,920,990 (a)	0.00300	32,763 (a)	10,920,990 (a)	10,920,990 (a)	32,763 (a)	10,920,990 (a)	0.00132	14,416	(18,347) (a)	\$ (18,347)	(2,286)	(9,856)	(6,203)	-	-
11	TF-2 Redelivery Charge																
12	LS-1	720,000 (a)	0.00260	683,280 (a)	720,000 (a)	720,000 (a)	683,280 (a)	720,000 (a)	0.00301	791,028 (a)	107,748 (a)	\$ 107,748	12,734	56,202	33,203	4,030	1,579
13	Demand	7,705,200 (a)	0.00033	928,091 (a)	7,705,200 (a)	7,705,200 (a)	928,091 (a)	7,705,200 (a)	0.00039	1,096,835 (a)	168,744 (a)	\$ 168,744	19,943	86,017	51,989	6,312	2,473
14	Capacity	7,705,200 (a)	0.05589	429,103 (a)	7,705,200 (a)	7,705,200 (a)	429,103 (a)	7,705,200 (a)	0.06199	477,645	48,542 (a)	\$ 48,542	5,737	25,320	14,598	1,816	711
15	Liquefaction	7,705,200 (a)	0.00303	23,347 (a)	7,705,200 (a)	7,705,200 (a)	23,347 (a)	7,705,200 (a)	0.00389	29,973	6,626 (a)	\$ 6,626	783	3,456	2,042	248	97
16	Vaporization	7,705,200 (a)	0.02776	213,895 (a)	7,705,200 (a)	7,705,200 (a)	213,895 (a)	7,705,200 (a)	0.03969	306,819	91,924 (a)	\$ 91,924	10,864	47,948	28,327	3,438	1,347
17	TF-2 Reservation	7,705,200 (a)	0.00300	23,116 (a)	7,705,200 (a)	7,705,200 (a)	23,116 (a)	7,705,200 (a)	0.00132	10,171	(12,945) (a)	\$ (12,945)	(1,613)	(6,956)	(4,376)	-	-
18	TF-2 Redelivery Charge																
19	Other Storage Facilities																
20	COMMODITY CHARGES:																
21	Transportation:																
22	T-1 Industrial Transportation	26,921,955	0.00407	109,572	26,921,955	26,921,955	109,572	26,921,955	0.00238	64,074	(45,498) (a)	\$ (45,498)	-	-	-	(45,498)	-
23	T-2 Industrial Transportation	18,091,581	0.00407	73,633	18,091,581	18,091,581	73,633	18,091,581	0.00238	43,058	(30,575) (a)	\$ (30,575)	-	-	-	-	-
24	Total Producer/Supplier Purchases Including Storage	285,362,652	0.73219	208,939,680	285,362,652	285,362,652	208,939,680	285,362,652	0.68500	195,473,417	(13,666,263) (a)	\$ (13,666,263)	(1,678,100)	(7,235,653)	(4,552,510)	\$ 340,060	\$ 151,066
25	TOTAL ANNUAL COST DIFFERENCE																
26	Normalized Sales/CD Vols. (10/1/04 - 9/30/05)																
27	Average Base Rate Change																
28	Other Permanent Changes Proposed:																
29	Elimination of Temporary Credits and Surcharges from Case No. INT-G-05-2																
30	Adjustment to Fixed Cost Collection Rate (see Exhibit 5, Line 24)																
31	Total Permanent Changes Proposed (Lines 27 through 30):																
32	Temporary Surcharge (Credit) Proposed (Exhibit No. 6, Line 4, Col 1 (b)-(f))																
33	Proposed Average Per Therm/CD Change in Intermountain Gas Company Tariff																

(a) See Worksheet No. 5, Line 10
(b) See Worksheet No. 1
(c) See Worksheet No. 2
(d) See Worksheet No. 3
(e) Represents Non-Additive Demand Change Determinants
(f) Price Release Daily Charge; Annual Charge (Col d&g) equals Price (Col e&f) times Annual Thermo/Billing Determinants (Col b&c) times 365
(g) See Worksheet No. 4, Line 33, Column (d)

**EXHIBIT NO. 10
(AMENDED)**

CASE NO. INT-G-06-04

INTERMOUNTAIN GAS COMPANY

(1 page)

INTERMOUNTAIN GAS COMPANY
Analysis of Annualized Price Change by Class of Service
Normalized Volumes for Twelve Months Ended September 30, 2005

Line No.	Description (a)	Average Prices Effective per Case No. INT-G-05-2 Commission Order No. 29875		Proposed Adjustments Effective 10/1/2006		Proposed Average Prices Effective 10/1/2006		Percent Change (i)	
		Annual Therms/CD Vols. (b)	Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)		\$/Therm (h)
1	Gas Sales:								
2	RS-1 Residential	35,560,504	\$ 44,766,407	\$ 1.25888	\$ (1,407,485)	\$ (0.03958)	\$ 43,358,922	\$ 1.21930	-3.14%
3	RS-2 Residential	153,330,230	174,773,463	1.13985	(6,133,209)	(0.04000)	168,640,254	1.09985	-3.51%
4	GS-1 General Service	96,471,918	105,777,599	1.09646	(4,928,750)	(0.05109)	100,848,849	1.04537	-4.66%
5	LV-1 Large Volume	2,752,936	2,447,195	0.88894	(108,053)	(0.03925)	2,339,142	0.84969	-4.42%
6	Total Gas Sales	288,115,588	327,764,664	1.13762	(12,577,497)	(0.04365)	315,187,167	1.09397	-3.84%
7	T-1 Transportation	24,169,019	2,679,136	0.11085	(268,276)	(0.01110)	2,410,860	0.09975	-10.01%
8	T-2 Transportation (Demand)	660,840	572,803	0.86678	79,981	0.12103	652,784	0.98781	13.96%
9	T-2 Transportation (Commodity)	18,091,581	118,138	0.00653	(30,575)	(0.00169)	87,563	0.00484	-25.88%
10	Total T-2	18,091,581	690,941	0.03819	49,406	0.00273	740,347	0.04092	7.15%
11	Total	330,376,188	\$ 331,134,741	\$ 1.00230	\$ (12,796,367)	\$ (0.03873)	\$ 318,338,374	\$ 0.96357	-3.86%

⁽¹⁾ Demand volumes removed from the \$/therm calculations