

EXECUTIVE OFFICES

INTERMOUNTAIN GAS COMPANY

555 SOUTH COLE ROAD • P.O. BOX 7608 • BOISE, IDAHO 83707 • (208) 377-6000 • FAX: 377-6097

October 2, 2006

Ms. Jean Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
P.O. Box 83720
Boise, ID 83720-0074

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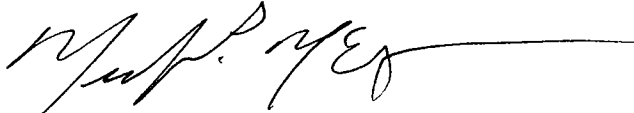
RE: Intermountain Gas Company
Case No. INT-G-06-04
Order No. 30137

Dear Ms. Jewell:

Pursuant to the above referenced Case and Order No., attached for stamped approval by this Commission are clean copies of the applicable tariffs.

If you have any questions regarding the attached, please contact me at 377-6168.

Very truly yours,



Michael P. McGrath
Director
Gas Supply & Regulatory Affairs

MPM/bf

Enclosures

cc: W. C. Glynn
E.N. Book
M.E. Rich
P. R. Powell
M. W. Richards, Jr.

**COMPARISON OF COMMISSION APPROVED OCTOBER 1, 2006 PRICES
TO OCTOBER 1, 2005 PRICES**

Line No.	Rate Class (a)	October 1, 2005 Prices per INT-G-05-2 (b)	Commission Approved Adjustment (c)	Commission Approved October 1, 2006 Prices (d)
1	RS-1			
2	April - November	\$ 1.25501	\$ (0.03958)	\$ 1.21543
3	December - March	1.14245	(0.03958)	1.10287
4	RS-2			
5	April - November	1.10648	(0.04000)	1.06648
6	December - March	1.07285	(0.04000)	1.03285
7	GS-1			
8	April - November			
9	Block 1	1.13515	(0.05109)	1.08406
10	Block 2	1.11342	(0.05109)	1.06233
11	Block 3	1.09240	(0.05109)	1.04131
12	December - March			
13	Block 1	1.08430	(0.05109)	1.03321
14	Block 2	1.06310	(0.05109)	1.01201
15	Block 3	1.04264	(0.05109)	0.99155
16	CNG Fuel	1.04264	(0.05109)	0.99155
17	LV-1 ⁽¹⁾			
18	Block 1	0.88912	(0.03925) ⁽²⁾	0.84987
19	Block 2	0.85063	(0.03925) ⁽³⁾	0.81138
20	Block 3	0.77051	(0.02984) ⁽⁴⁾	0.74067
21	T-1			
22	Block 1	0.12929	(0.01110) ⁽²⁾	0.11819
23	Block 2	0.09080	(0.01110) ⁽³⁾	0.07970
24	Block 3	0.01068	(0.00169) ⁽⁴⁾	0.00899
25	T-2			
26	Demand Block 1	1.70931	0.12103	1.83034
27	Demand Block 2	0.90773	0.12103	1.02876
28	Commodity Charge	0.00653	(0.00169)	0.00484
29	Over-Run Service	0.04912	(0.00169)	0.04743

⁽¹⁾ The LV-1 Adjustment is calculated by taking the figures in Lines 22 - 24, Col (c), plus removal of the TF-1 Commodity Charge change, plus the change in the WACOG, plus removal of the temporary variable surcharge from INT-G-05-2 of \$0.03171, plus the temporary variable debit on Exhibit 9, Line 4, Col (b)

⁽²⁾ See Workpaper No. 7, Line 13, Col (e)

⁽³⁾ See Workpaper No. 7, Line 20, Col (e)

⁽⁴⁾ See Workpaper No. 7, Line 21, Col (e)

SEP 28 '06

OCT 1 - '06

Per O.U. 30137

Jan. D. Powell SECRETARY

**Rate Schedule RS-1
RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers not otherwise specifically provided for, using natural gas for residential purposes.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$1.21543 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - \$1.10287 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.03422

Weighted average cost of gas of \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006

SEP 28 '06

OCT 1 - '06

Per O.W. 30137

Paul R. Powell SECRETARY

**Rate Schedule RS-2
MULTIPLE USE RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers using gas for several residential purposes including both water heating and space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$1.06648 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge \$1.03285 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.02786
Weighted average cost of gas of \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006

Name
of Utility

Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
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Per o.v. 30137

John W. Powell

SECRETARY

Rate Schedule GS-1
GENERAL SERVICE

AVAILABILITY:

Available to individually metered customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.00 per bill

Commodity Charge - First 200 therms per bill @ \$1.08406*
Next 1,800 therms per bill @ \$1.06233*
Over 2,000 therms per bill @ \$1.04131*

For billing periods ending December through March

Customer Charge - \$9.50 per bill

Commodity Charge - First 200 therms per bill @ \$1.03321*
Next 1,800 therms per bill @ \$1.01201*
Over 2,000 therms per bill @ \$0.99155 *

***Includes:**

Temporary purchased gas cost adjustment of \$0.02520
Weighted average cost of gas of \$0.68500

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Paul R. Powell SECRETARY

**Rate Schedule GS-1
GENERAL SERVICE (Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge - \$9.50 per bill

Commodity Charge - \$0.99155 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.02520
Weighted average cost of gas of \$0.68500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not borne by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

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Per. O.N. 30137

Jan W. Jewell SECRETARY

Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ \$0.84987*
Next 500,000 therms per bill @ \$0.81138*
Amount Over 750,000 therms per bill @ \$0.74067**

The above prices include weighted average cost of gas of \$0.68500

* Includes temporary purchased gas cost adjustment of \$0.03084

** Includes temporary purchased gas cost adjustment of \$0.04906

PURCHASED GAS COST ADJUSTMENT (PGA):

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.
3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-1 Block 1 rate. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

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Jean H. Jewell SECRETARY

**Rate Schedule T-1
FIRM TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, upon execution of a one year minimum written service contract for firm transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

Block One:	First 250,000 therms transported @ \$0.11819*
Block Two:	Next 500,000 therms transported @ \$0.07970*
Block Three:	Amount over 750,000 therms transported @ \$0.00899

*Includes temporary purchased gas cost adjustment of \$(0.01822)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate a Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract. The MDFQ shall not exceed the customer's historical maximum daily usage, as agreed to by the Company.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to service Intermountain's system, all such usage may be transported and billed under either secondary rate schedule T-3 or T-4. The secondary rate schedule to be used shall be predetermined by negotiation between the Customer and Company, and shall be included in the service contract. All volumes transported under the secondary rate schedule are subject to the provisions of the applicable rate schedule T-3 or T-4.

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Paul R. Powell SECRETARY**Rate Schedule T-2
FIRM TRANSPORTATION SERVICE WITH MAXIMUM DAILY DEMANDS****AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any existing T-2 customer whose daily contract demand for nonammonia therms on any given day meets or exceeds a predetermined level agreed to by the customer and the Company upon execution of a one-year minimum written service contract for firm transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

<u>Firm Service</u>	<u>Rate Per Therm</u>
Demand Charge:	
Firm Daily Demand -	
First 15,000 therms	\$1.83034*
Amount over 15,000 therms	\$1.02876*
Commodity Charge:	
For Firm Therms Transported	\$0.00484
<u>Over-Run Service</u>	
Commodity Charge:	
For Therms Transported In Excess Of MDFQ:	\$0.04743

*Includes temporary purchased gas cost adjustment of \$(0.15687)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in and will be in effect throughout the term of the service contract.
- The monthly Demand Charge will be equal to the MDFQ times the Firm Daily Demand rate. Firm demand relief will be afforded to those T-2 customers paying both demand and commodity charges for gas when, in the Company's judgment, such relief is warranted.
- The actual therm usage for the month or the MDFQ times the number of days in the billing month, whichever is less, will be billed at the applicable commodity charge for firm therms.

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