

EXECUTIVE OFFICES

INTERMOUNTAIN GAS COMPANY

555 SOUTH COLE ROAD • P.O. BOX 7608 • BOISE, IDAHO • (208) 377-6000 • FAX (208) 377-6097

August 16, 2007

RECEIVED

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IDAHO PUBLIC
UTILITIES COMMISSION

Ms. Jean Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
P. O. Box 83720
Boise, ID 83720-0074

RE: Intermountain Gas Company
Case No. INT-G-07-03

Dear Ms. Jewell:

Enclosed for filing with this Commission is a signed original and seven copies of Intermountain Gas Company's Application and supporting Workpapers for Authority to change its Prices on October 1, 2007.

Please acknowledge receipt of this filing by stamping and returning a photocopy of this Application cover letter to us.

If you have any questions or require additional information regarding the attached, please contact me at 377-6168.

Very truly yours,



Michael P. McGrath
Director
Gas Supply and Regulatory Affairs

MPM/sc

Enclosures

cc W. C. Glynn
E. N. Book
P. R. Powell
M. E. Rich
S. R. Thomas .

AUG 16 2007

Boise, Idaho

INTERMOUNTAIN GAS COMPANY

CASE NO. INT-G-07-03

**APPLICATION,
EXHIBITS,
AND
WORKPAPERS**

**In the Matter of the Application of INTERMOUNTAIN GAS COMPANY
for Authority to Change Its Prices on October 1, 2007**

(October 1, 2007 Purchased Gas Cost Adjustment Filing)

AUG 16 2007

Boise, Idaho

Stephen R. Thomas, ISB No. 2326
MOFFATT, THOMAS, BARRETT, ROCK &
FIELDS, CHARTERED
Post Office Box 829
Boise, Idaho 83701
Telephone: (208) 345-2000
Facsimile: (208) 385-5384
MTBR&F 11-500.0340
Attorney for Intermountain Gas Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of
INTERMOUNTAIN GAS COMPANY
for Authority to Change Its Prices

Case No. INT-G-07-03
APPLICATION

Intermountain Gas Company ("Intermountain"), an Idaho corporation with general offices located at 555 South Cole Road, Boise, Idaho, hereby requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place in effect October 1, 2007 new rate schedules which will decrease its annualized revenues by \$25.4 million, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission ("Commission"). Because of changes in Intermountain's gas related costs, as described more fully in this Application, Intermountain's earnings will not be decreased as a result of the proposed changes in prices and revenues. Intermountain's current rate schedules showing proposed changes are attached hereto as Exhibit No. 1 and are incorporated herein by reference. Intermountain's proposed rate schedules are attached hereto as Exhibit No. 2 and are incorporated herein by reference.

Communications in reference to this Application should be addressed to:

Paul R. Powell
Executive Vice President & Chief Financial Officer
Intermountain Gas Company
Post Office Box 7608, Boise, ID 83707
and
Stephen R. Thomas
Moffatt, Thomas, Barrett, Rock & Fields, Chartered
Post Office Box 829
Boise, ID 83701

In support of this Application, Intermountain does allege and state as follows:

I.

Intermountain is a gas utility, subject to the jurisdiction of the Idaho Public Utilities Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219 issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;
Bannock County - Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;
Bear Lake County - Georgetown, and Montpelier;
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelly;
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;
Caribou County - Bancroft, Conda, Grace, and Soda Springs;
Cassia County - Burley, Declo, Malta, and Raft River;
Elmore County - Glens Ferry, Hammett, and Mountain Home;
Fremont County - Parker, and St. Anthony;
Gem County - Emmett;
Gooding County - Gooding, and Wendell;
Jefferson County - Lewisville, Menan, Rigby, and Ririe;
Jerome County - Jerome;
Lincoln County - Shoshone;
Madison County - Rexburg, and Sugar City;
Minidoka County - Heyburn, Paul, and Rupert;
Owyhee County - Bruneau, Homedale;
Payette County - Fruitland, New Plymouth, and Payette;
Power County - American Falls;
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, a liquefied natural gas storage facility, distribution mains, services, meters and regulators, and general plant and equipment.

II.

Intermountain seeks with this Application to pass through to each of its customer classes a change in gas related costs resulting from: 1) a decrease in costs billed Intermountain pursuant to

the Settlement of the General Rate Case filed by Northwest Pipeline Corporation (“Northwest” or “Northwest Pipeline”), 2) the annualized impact of the General Rate Case filed by Gas Transmission Northwest Corporation (“Gas Transmission Northwest” or “GTN”), 3) changes in Intermountain’s firm transportation and storage costs resulting from Intermountain’s management of its storage and firm capacity rights on pipeline systems including Northwest Pipeline and GTN, 4) a decrease in Intermountain’s Weighted Average Cost of Gas (“WACOG”), 5) an updated customer allocation of gas related costs pursuant to the Company’s Purchased Gas Cost Adjustment provision, 6) the collection of unaccounted for gas on Intermountain’s distribution system and, 7) the inclusion of temporary surcharges and credits for one year relating to gas and interstate transportation costs from Intermountain's deferred gas cost accounts. Exhibit No. 3 contains pertinent excerpts from pipeline and related facilities’ tariffs. Intermountain also seeks with this Application to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Case No. INT-G-06-04. The aforementioned changes would result in an overall price decrease to Intermountain’s RS-1, RS-2, GS-1, LV-1, and T-2 Demand customers, and a price increase to Intermountain’s T-1, T-2 Commodity, T-3 and T-4 customers.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain's Purchased Gas Cost Adjustment ("PGA"), initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

Exhibit No. 4 summarizes the price changes in: 1) Intermountain's base rate gas costs and its rate class allocation, and 2) adjusting temporary surcharges or credits flowing through to Intermountain's direct sales and transportation customers. Exhibit No.'s 3 and 4 are attached hereto and incorporated herein by reference.

III.

The current prices of Intermountain are those approved by this Commission in Order No. 30137, Case No. INT-G-06-04.

IV.

Intermountain’s proposed prices incorporate all price changes impacting Intermountain’s firm interstate transportation capacity including, but not limited to, any such changes

implemented by Northwest and GTN which have occurred since Intermountain's last PGA filing in Case No. INT-G-06-04.

On June 30, 2006, Northwest Pipeline Corporation filed a general system rate case with the Federal Energy Regulatory Commission ("FERC") in Docket No. RP06-416-000. The FERC suspended the effective date of Northwest's proposed rates until January 1, 2007, subject to refund and conditions and the outcome of the final FERC Order on the matter. Intermountain's prices as approved in Case No. INT-G-06-04 were weighted to reflect this January 1, 2007 effective date, or 9 months of Intermountain's 12 month October 1, 2006 through September 30, 2007 PGA period. Subsequent to Northwest's original filing and Intermountain's filed Case No. INT-G-06-04, on January 31, 2007, Northwest and other parties, including Intermountain Gas Company, filed a Settlement ("Settlement") to resolve all outstanding issues in the RP06-416-000 proceeding resulting in a rate reduction as compared to Northwest's initial Case. On March 30, 2007, the FERC issued an Order approving the Settlement effective April 1, 2007. Intermountain proposes with this Application to incorporate the benefits of these lower prices to include the annualization, or 12 month application, of the same. Rows 3 and 4 of Exhibit No. 4 reflect these changes.

Intermountain transports natural gas from Alberta on the Gas Transmission Northwest system from the international border at Kingsgate to the interconnection with Northwest Pipeline at Stanfield. On June 30, 2006, GTN filed a general system rate case with the Federal Energy Regulatory Commission in Docket No. RP06-407-000. The FERC suspended the effective date of GTN's proposed rates until January 1, 2007, subject to refund and conditions and the outcome of the FERC hearing. Intermountain's prices as approved in Case No. INT-G-06-04 were weighted to reflect this January 1, 2007 effective date, or 9 months of Intermountain's 12 month October 1, 2006 through September 30, 2007 PGA period. The outcome of GTN's General Rate Case proceeding is still pending before the FERC. Intermountain proposes with this Application to incorporate the annualization, or 12 month application, of GTN's filed Case.

TransCanada's BC system, formally known as Alberta Natural Gas ("ANG") and now known as Foothills Pipeline System ("Foothills") and its Alberta system also known as Nova Gas Transmission ("Nova"), implemented price increases during 2007. The Foothills increase relates to the assignment of its former ANG assets to its parallel Foothills system while the Nova

increase largely relates to temporary credits passed back to customers during the last quarter of 2006 which have now expired. Intermountain's capacity costs have also increased on these Canadian pipelines due to the tightening exchange rate between U.S. and Canadian currencies.

Intermountain's review of the adequacy of its interstate transportation and storage services is performed on an annual basis under design weather and certain load growth assumptions. A summary of the methodology incorporated within this annual review was included in the Company's Integrated Resource Plan, which is currently on file with this Commission.

Intermountain's adequacy review included analyzing upstream pipeline capacity which indicated a need to procure additional upstream capacity in order to more closely align deliveries from those upstream pipelines with Intermountain's take-away rights on Northwest at its Stanfield interconnect with GTN.

Row 5 of Exhibit No. 4 includes the costs for this incremental upstream capacity as well as the aforementioned annualization of GTN's General Rate Case and price increases on TransCanada's pipelines.

Intermountain continues to take the necessary steps to manage its natural gas storage and has procured an incremental amount of economically priced liquid storage at Northwest's Plymouth LNG facility to enhance Intermountain's overall storage portfolio. Rows 13 through 18 of Exhibit No. 4 include the costs for this incremental storage.

Intermountain is party to certain agreements whereby Intermountain manages its storage related assets in conjunction with a third party asset manager. Intermountain proposes to pass back to its customers the benefits generated from these agreements as included on Exhibit No. 4, Line 19.

Exhibit No. 4, Lines 1 through 23, details the proposed changes in Intermountain's prices resulting from the aforementioned adjustments to Intermountain's cost of storage, and interstate and upstream capacity from its various suppliers.

V.

The WACOG reflected in Intermountain's proposed prices is \$0.63583 per therm, as shown on Exhibit No. 4, Line 24, Column (f). This compares to \$0.68500 per therm currently included in the Company's tariffs.

Above normal natural gas storage inventory levels in the nation, continued gains in exploration and production of natural gas at the regional level in relation to demand, coupled with Intermountain's management of its natural gas supply portfolio all combined to facilitate this reduction to the Company's proposed WACOG.

The proposed WACOG includes the benefits to Intermountain's customers generated by Intermountain's management of significant natural gas storage assets whereby gas is procured during the traditionally lower priced summer season for withdrawal and use during the winter when prices would otherwise be substantially higher. Additionally, and in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain entered into various hedging agreements to lock-in the price for significant portions of its underground storage and other winter "flowing" supplies.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand, will likely materialize during the upcoming PGA period. Intermountain will employ, in addition to those natural gas hedges already in place for the high winter demand, cost effective financial instruments to secure those prices embedded within the filed WACOG when and if those pricing opportunities materialize in the marketplace.

However, liquidity in the market is sustained by contrary opinions and natural gas prices could indeed realize levels different from those included in this Application. Although current commodity futures prices dictate the use of this \$0.63583 per therm WACOG, Intermountain continues to remain vigilant in monitoring natural gas prices and is committed to come before this Commission prior to this winters heating season with an Application to further amend these proposed prices, should forward prices materially deviate from the \$0.63583 per therm.

Timely natural gas price signals and the accounting for any cost differences brought about by changes in the natural gas market, facilitated through the use of the PGA mechanism, enhances our customers' ability to make timely and informed energy use decisions and ensures they only pay the actual cost of such supplies. It is important to continue to alert our customers in a timely manner to impending changes before their winter natural gas usage is before them. By employing the use of customer mailings and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help our customers manage their energy budget, and pending natural gas unit price changes.

VI.

Pursuant to Case No. INT-G-06-04, Intermountain has included temporary surcharges and credits in its October 1, 2006 prices for the principal reason of collecting or passing back to its customers deferred gas cost charges and benefits, as outlined in Case No. INT-G-06-04. Line 29 of Exhibit No. 4 reflects the elimination of these temporary surcharges and credits.

VII.

Intermountain's PGA tariff includes provisions whereby Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations, pursuant to the Company's approved cost of service methodology. Intermountain's proposed prices include a fixed cost collection adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 5, Line 24. The price impact of this adjustment is included on Exhibit No. 4, Line No. 30. Exhibit No. 5 is attached hereto and incorporated herein by reference.

VIII.

Intermountain is party to certain agreements whereby Intermountain has released segmented portions of its firm capacity rights when not needed to meet its customer needs. Intermountain proposes to pass back to its customers the benefits generated from the capacity release agreements, totaling \$3.4 million. Exhibit No. 6, Line 1, reflects the inclusion of the \$3.4 million credit. Intermountain proposes to pass back this amount via the per therm credit as detailed on Exhibit No. 7. Exhibit No.'s 6 and 7 are attached hereto and incorporated herein by reference.

IX.

Intermountain proposes to allocate deferred gas costs from its Account No. 186 balance to its customers through temporary price adjustments to be effective during the 12-month period ending September 30, 2008, as follows:

- 1) Intermountain has been deferring in its Account No. 186 fixed gas costs. The credit amount shown on Exhibit No. 8, Line 10, Col. (b) of \$3.9 million is predominantly attributable to the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this Commission, refunds attributable to the Settlement of Northwest's General Rate Case and mitigating capacity release credits from Intermountain's up-stream capacity.

Intermountain proposes to collect or pass back these balances via the per therm surcharges and credits, as detailed on Exhibit No. 8 and included on Exhibit No. 6, Line 2. Exhibit No. 8 is attached hereto and incorporated herein by reference.

2) Intermountain has been deferring in its Account No. 186 deferred gas cost credits of \$1.5 million, as shown on Exhibit No. 9, Line 2, Col. (b), attributable to Intermountain's variable gas costs since October 1, 2007. Intermountain proposes to pass back this credit balance via a per therm credit, as shown on Exhibit No. 9, Line 4, Col. (b) and included on Exhibit No. 6, Line 3. Exhibit No. 9 is attached hereto and incorporated herein by reference.

X.

Intermountain seeks with this Application to recover, or pass-back during periods of positive gas imbalances, unaccounted for natural gas on its distribution system. Unaccounted for gas is the difference between the quantity of gas received at the various Northwest gate stations and the quantity of gas delivered and billed to customers on Intermountain's distribution system, whether it is more or less.

Intermountain's base rates include a component to recover a portion of unaccounted for gas on Intermountain's system. However, the existing base rate component was set during a period of very low natural gas commodity costs prior to open access rules. The significant increase in commodity cost since that time results in a difference in unaccounted for gas recovery as compared to today's unaccounted for gas levels. Intermountain's level of unaccounted for gas on its distribution system remains one of the lowest in the nation and Intermountain continues to monitor and manage towards low levels of unaccounted for gas on its system

Intermountain proposes to allocate and collect this unaccounted for and unrecovered gas balance via a per therm surcharge, as shown on Exhibit No. 9, Lines 5-12, Col. (b) and included on Exhibit No. 6, Line 3.

XI.

Intermountain has allocated the proposed price changes to each of its customer classes based upon Intermountain's PGA provision. A straight cent-per-therm price increase was not utilized for the T-1 tariff. No fixed costs are currently recovered in the tail block of Intermountain's T-1 tariff. Absent Williams' firm transportation TF-1 Commodity Charge increase and the unaccounted for gas recovery as included on Exhibit No. 9, the proposed increase in the T-1 tariff is

fixed cost related, and therefore, a cent per therm increase relating to fixed costs was made only to the first two blocks of the T-1 tariff.

XII.

The proposed decrease to the T-2 tariff Demand Charge is fixed cost related, and therefore, a cent per therm decrease was made to the T-2 Demand Charge for these fixed costs. Additionally, the proposed increase to the T-2 Commodity Charge incorporates the increase in the Williams' firm transportation TF-1 Commodity Charge pursuant to Northwest's current tariffs as well as the collection of unaccounted for gas as included on Exhibit No. 9.

XIII.

Each block of the proposed T-3 and T-4 tariffs include a uniform cents per therm increase for unaccounted for gas recovery as detailed on Exhibit No. 9, Line 12, Col. (b). The prices including the proposed adjustment for each block of the T-3 and T-4 tariffs are outlined on Exhibit No. 1, Page 1, Lines 30 through 37.

XIV.

Exhibit No. 10 is an analysis of the overall price changes by class of customer. Exhibit No. 10 is attached hereto and incorporated herein by reference.

XV.

The proposed overall price changes herein requested among the classes of service of Intermountain reflects a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

XVI.

This Application is filed pursuant to the applicable statutes and the Rules and Regulations of the Commission. This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer Notice are attached hereto and incorporated herein by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

XVII.

Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.

CERTIFICATE OF MAILING

I HEREBY CERTIFY that on this 16th day of August, 2007, I served a copy of the foregoing Case No. INT-G-07-03 upon:

Paula Pyron
Northwest Industrial Gas Users
4113 Wolf Berry Court
Lake Oswego, OR 97035-1827

Edward A. Finklea
Cable Huston Benedict Haagensen & Lloyd LLP
1001 SW Fifth Avenue, Suite 2000
Portland, Oregon 97204-1136

R. Scott Pasley
J. R. Simplot Company
PO Box 27
Boise, ID 83707

Steven Gray
J. R. Simplot Company
PO Box 27
Boise, ID 83707

Conley E. Ward, Jr.
Givens, Pursley, Webb & Huntley
277 N. 6th St., Suite 200
PO Box 2720
Boise, ID 83701

by depositing true copies thereof in the United States Mail, postage prepaid, in envelopes addressed to said persons at the above addresses.



Michael P. McGrath
Director
Gas Supply and Regulatory Affairs

Idaho Public Utilities Commission
Office of the Secretary
RECEIVED

AUG 16 2007

Boise, Idaho

EXHIBIT NO. 1

CASE NO. INT-G-07-03

INTERMOUNTAIN GAS COMPANY

CURRENT TARIFFS

Showing Proposed Price Changes

(10 pages)

**COMPARISON OF PROPOSED OCTOBER 1, 2007 PRICES
TO OCTOBER 1, 2006 PRICES**

Line No.	Rate Class (a)	October 1, 2006 Prices per INT-G-06-04 (b)	Proposed Adjustment (c)	Proposed October 1, 2007 Prices (d)
1	RS-1			
2	April - November	\$ 1.21543	\$ (0.09084)	\$ 1.12459
3	December - March	1.10287	(0.09084)	1.01203
4	RS-2			
5	April - November	1.06648	(0.08913)	0.97735
6	December - March	1.03285	(0.08913)	0.94372
7	GS-1			
8	April - November			
9	Block 1	1.08406	(0.09057)	0.99349
10	Block 2	1.06233	(0.09057)	0.97176
11	Block 3	1.04131	(0.09057)	0.95074
12	December - March			
13	Block 1	1.03321	(0.09057)	0.94264
14	Block 2	1.01201	(0.09057)	0.92144
15	Block 3	0.99155	(0.09057)	0.90098
16	CNG Fuel	0.99155	(0.09057)	0.90098
17	LV-1 ⁽¹⁾			
18	Block 1	0.84987	(0.08685) ⁽²⁾	0.76302
19	Block 2	0.81138	(0.08685) ⁽³⁾	0.72453
20	Block 3	0.74067	(0.10139) ⁽⁴⁾	0.63928
21	T-1			
22	Block 1	0.11819	0.01811 ⁽²⁾	0.13630
23	Block 2	0.07970	0.01811 ⁽³⁾	0.09781
24	Block 3	0.00899	0.00357 ⁽⁴⁾	0.01256
25	T-2			
26	Demand Block 1	1.83034	(0.01087)	1.81947
27	Demand Block 2	1.02876	(0.01087)	1.01789
28	Commodity Charge	0.00484	0.00357	0.00841
29	Over-Run Service	0.04743	0.00357	0.05100
30	T-3			
31	Block 1	0.05560	0.00191	0.05751
32	Block 2	0.02300	0.00191	0.02491
33	Block 3	0.00887	0.00191	0.01078
34	T-4			
35	Block 1	0.05983	0.00191	0.06174
36	Block 2	0.02134	0.00191	0.02325
37	Block 3	0.00661	0.00191	0.00852

⁽¹⁾ The LV-1 Adjustment is calculated by taking the figures in Lines 22 - 24, Col (c), plus removal of the TF-1 Commodity Charge change, plus the change in the WACOG, plus removal of the temporary variable surcharge from INT-G-06-04 of \$0.04906, plus the temporary variable debit on Exhibit 9, Line 4, Col (b)

⁽²⁾ See Workpaper No. 7, Line 13, Col (e)

⁽³⁾ See Workpaper No. 7, Line 20, Col (e)

⁽⁴⁾ See Workpaper No. 7, Line 23, Col (e)

Name
of Utility

Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SEP 28 '06

OCT 1 - '06

Per-0.10-30137

John H. Jewell SECRETARY

**Rate Schedule RS-1
RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers not otherwise specifically provided for, using natural gas for residential purposes.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$1.21543 per therm* \$1.12459

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - \$1.10287 per therm* \$1.01203

***Includes:**

Temporary purchased gas cost adjustment of \$0.03422 \$(0.02041)

Weighted average cost of gas of \$0.68500 \$0.63583

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006 2007

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Thirty-Seventh Eighth Revised Sheet No. 02 (Page 1 of 1)

Name
of Utility

Intermountain Gas Company

Exhibit No. 1
Case No. INT-G-07-03
Intermountain Gas Company
Page 3 of 10

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED **EFFECTIVE**

SEP 28 '06

OCT 1 - '06

Per. O.N. 30137
Jan D. Jewell SECRETARY

Rate Schedule RS-2
MULTIPLE USE RESIDENTIAL SERVICE

AVAILABILITY:

Available to individually metered consumers using gas for several residential purposes including both water heating and space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$1.06648 per therm* \$0.97735

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge \$1.03285 per therm* \$0.94372

***Includes:**

Temporary purchased gas cost adjustment of \$0.02786 \$(0.02458)

Weighted average cost of gas of \$0.68500 \$0.63583

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006 2007

Name
of Utility

Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
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SEP 28 '06

OCT 1 - '06

Per. O.N. 30137

Paul R. Powell SECRETARY

**Rate Schedule GS-1
GENERAL SERVICE**

AVAILABILITY:

Available to individually metered customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.00 per bill

Commodity Charge - First 200 therms per bill @ \$1.08406* \$0.99349
Next 1,800 therms per bill @ \$1.06233* \$0.97176
Over 2,000 therms per bill @ \$1.04134* \$0.95074

For billing periods ending December through March

Customer Charge - \$9.50 per bill

Commodity Charge - First 200 therms per bill @ \$1.03324* \$0.94264
Next 1,800 therms per bill @ \$1.01204* \$0.92144
Over 2,000 therms per bill @ \$0.99155 * \$0.90098

***Includes:**

Temporary purchased gas cost adjustment of \$0.02520 \$(0.02655)
Weighted average cost of gas of \$0.68500 \$0.63583

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006 2007

Name
of Utility

Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED **EFFECTIVE**

SEP 28 '06

OCT 1 - '06

Per. O.W. 30137

Paul R. Powell SECRETARY

Rate Schedule GS-1
GENERAL SERVICE (Continued)

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge - \$9.50 per bill

Commodity Charge - \$0.99455 per therm* \$0.90098

***Includes:**

Temporary purchased gas cost adjustment of \$0.02520 \$(0.02655)
Weighted average cost of gas of \$0.68500 \$0.63583

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not borne by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006 2007

Name
of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED **EFFECTIVE**

SEP 28 '06

OCT 1 - '06

Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE

Per-G.W. 30137
James D. Jewell SECRETARY

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ \$0.84987* \$0.76302
Next 500,000 therms per bill @ \$0.84438* \$0.72453
Amount Over 750,000 therms per bill @ \$0.74067** \$0.63928

The above prices include weighted average cost of gas of \$0.68500 \$0.63583
* Includes temporary purchased gas cost adjustment of \$0.03084 \$(0.06240)
** Includes temporary purchased gas cost adjustment of \$0.04906 \$(0.05222)

PURCHASED GAS COST ADJUSTMENT (PGA):

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.
3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-1 Block 1 rate. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006 2007

Name of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED **EFFECTIVE**

SEP 28 '06 OCT 1 - '06

Per. O.N. 30137

Rate Schedule T-1
FIRM TRANSPORTATION SERVICE

Jan A. Powell SECRETARY

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, upon execution of a one year minimum written service contract for firm transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

Block One:	First 250,000 therms transported @ \$0.11819* \$0.13630
Block Two:	Next 500,000 therms transported @ \$0.07970* \$0.09781
Block Three:	Amount over 750,000 therms transported @ \$0.00899 \$0.01256**

*Includes temporary purchased gas cost adjustment of ~~\$(0.01822)~~ \$(0.00827)

**Includes temporary purchased gas cost adjustment of \$0.00191

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate a Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract. The MDFQ shall not exceed the customer's historical maximum daily usage, as agreed to by the Company.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to service Intermountain's system, all such usage may be transported and billed under either secondary rate schedule T-3 or T-4. The secondary rate schedule to be used shall be predetermined by negotiation between the Customer and Company, and shall be included in the service contract. All volumes transported under the secondary rate schedule are subject to the provisions of the applicable rate schedule T-3 or T-4.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006 2007

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
~~Fourteenth~~ Fifteenth Revised Sheet No. 10 (Page 1 of 2)

Name of Utility **Intermountain Gas Company**

Exhibit No. 1
Case No. INT-G-07-03
Intermountain Gas Company
Page 8 of 10

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SEP 28 '06 OCT 1 - '06

Res. O.R. 30137

Jan D. Jewell SECRETARY

**Rate Schedule T-2
FIRM TRANSPORTATION SERVICE WITH MAXIMUM DAILY DEMANDS**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing T-2 customer whose daily contract demand for nonammonia therms on any given day meets or exceeds a predetermined level agreed to by the customer and the Company upon execution of a one-year minimum written service contract for firm transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

<u>Firm Service</u>	<u>Rate Per Therm</u>
Demand Charge:	
Firm Daily Demand -	
First 15,000 therms	\$1.83034* \$1.81947
Amount over 15,000 therms	\$1.02876* \$1.01789
Commodity Charge:	
For Firm Therms Transported	\$0.00484 \$0.00841**
<u>Over-Run Service</u>	
Commodity Charge:	
For Therms Transported In Excess Of MDFQ:	\$0.04743 \$0.05100**

*Includes temporary purchased gas cost adjustment of \$(0.15687) \$(0.22610)

**Includes temporary purchased gas cost adjustment of \$0.00191

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

- 1 All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- 2 The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in and will be in effect throughout the term of the service contract.
- 3 The monthly Demand Charge will be equal to the MDFQ times the Firm Daily Demand rate. Firm demand relief will be afforded to those T-2 customers paying both demand and commodity charges for gas when, in the Company's judgment, such relief is warranted.
- 4 The actual therm usage for the month or the MDFQ times the number of days in the billing month, whichever is less, will be billed at the applicable commodity charge for firm therms.

Issued by: **Intermountain Gas Company**

By: Paul R. Powell

Title: Executive Vice President & Chief Financial Officer

Effective: October 1, 2006-2007

I.P.U.C. Gas Tariff
 Second Revised Volume No. 1
 (Supersedes First Revised Volume No. 1)
 First Revised Second Sheet No. 11 (Page 1 of 2)

Name of Utility **Intermountain Gas Company**

Exhibit No. 1
 Case No. INT-G-07-03
 Intermountain Gas Company
 Page 9 of 10
IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

JUL 30 '98 JUL 31 '98
Per. O.W. 27656
Theresa J. Stalder SECRETARY

Rate Schedule T-3
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE

AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

MONTHLY RATE:

Block One:	First	100,000 therms transported@	\$0.05560	\$0.05751*
Block Two:	Next	50,000 therms transported@	\$0.02300	\$0.02491*
Block Three:	Amount over	150,000 therms transported@	\$0.00887	\$0.01078*

*Includes temporary purchased gas cost adjustment of \$0.00191

ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to interrupt its operations during periods of capacity constraints on the distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing LV-1, T-1, or T-2 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Issued by: **Intermountain Gas Company**
 By: Russell L. Worthan Paul R. Powell Title: Vice President — Governmental Affairs and Resource Planning
 Executive Vice President and Chief Financial Officer
 Effective: July 31, 1998 October 1, 2007

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Original First Revised Sheet No. 13 (Page 1 of 2)

Name
of Utility

Intermountain Gas Company

Exhibit No. 1
Case No. INT-G-07-03
Intermountain Gas Company
Page 10 of 10

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

JUL 30 '98

JUL 31 '98

Per. O.W. 27656

Theresa J. Stalder SECRETARY

Rate Schedule T-4
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

Block One:	First	250,000 therms transported@	\$.05983	\$0.06174*
Block Two:	Next	500,000 therms transported@	\$.02434	\$0.02325*
Block Three:	Amount over	750,000 therms transported@	\$.00664	\$0.00852*

*Includes temporary purchased gas cost adjustment of \$0.00191

SERVICE CONDITIONS:

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall nominate a Maximum Daily Firm Quantity. (MDFQ), which will be stated in the contract and in effect throughout the term of the service contract.
5. An existing LV-1, T-1, or T-2 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

BILLING ADJUSTMENTS:

1. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-4 Block 1 rate. The customer's future eligibility for the T-4 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**

By: ~~Russell L. Worthan~~ Paul R. Powell

Title ~~Vice President - Governmental Affairs and Resource~~
Executive Vice President and Chief Financial Officer

Effective: July 31, 1998 October 1, 2007

Idaho Public Utilities Commission
Office of the Secretary
RECEIVED

AUG 16 2007

Boise, Idaho

EXHIBIT NO. 3

CASE NO. INT-G-07-03

INTERMOUNTAIN GAS COMPANY

**PERTINENT EXCERPTS FROM INTERSTATE PIPELINES AND RELATED
FACILITIES**

(47 pages)

**Williams Northwest Pipeline Corporation
("Northwest Pipeline" or "Northwest")**

Applicable Filings, Tariffs and Rate Schedules



NORTHWEST PIPELINE
P.O. Box 58900
Salt Lake City, UT 84158-0900
Phone: (801) 584-7200
FAX: (801) 584-7764

April 10, 2007

Ms. Philis J. Posey, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northwest Pipeline Corporation
Docket No. RP06-416-_____

Dear Ms. Posey:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Northwest Pipeline Corporation (Northwest) tenders for filing and acceptance the tariff sheets listed below as part of its FERC Gas Tariff, Third Revised Volume No. 1.

2nd Substitute Thirty-First Revised Sheet No. 5
Substitute Third Revised Sheet No. 5-B
2nd Substitute Sixth Revised Sheet No. 5-C
2nd Substitute First Revised Sheet No. 5-D
2nd Substitute Fourteenth Revised Sheet No. 6
Substitute Fifteenth Revised Sheet No. 7
Substitute Seventeenth Revised Sheet No. 8
Substitute Fifteenth Revised Sheet No. 8.1

The purpose of this filing is to submit tariff sheets reflecting the rates in the Stipulation and Settlement Agreement (Settlement) filed by Northwest and other parties in Docket No. RP06-416-000 and approved by the Commission on March 30, 2007.

Statement of Nature, Reasons and Basis for the Filing

On June 30, 2006, Northwest filed tariff sheets as part of its filing in Docket No. RP06-416-000 to effectuate a general rate increase. A suspension order was issued by the Commission on July 31, 2006, accepting and suspending the proposed tariff sheets to be effective January 1, 2007, subject to refund and conditions, and establishing hearing procedures.¹ On December 22, 2006, Northwest made its motion rate filing to place

¹ 116 FERC ¶ 61,107 (2006).

Ms. Philis J. Posey
April 10, 2007
Page 2 of 3

new rates into effect on January 1, 2007. On January 18, 2007, the Commission issued a letter order accepting Northwest's motion rates. On January 31, 2007, Northwest and other parties filed the Settlement to resolve all outstanding issues in this proceeding. On March 30, 2007, the Commission issued an order approving the Settlement.² Accordingly, Northwest is hereby filing tariff sheets reflecting the approved Settlement rates.

Effective Date and Waiver Request

Northwest requests that the Commission grant any waivers it may deem necessary to accept the tendered tariff sheets to be effective January 1, 2007, the effective date for the Settlement rates.

Procedural Matters

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits the following materials with this filing:

- the proposed tariff sheets listed above,
- a redlined version of the proposed tariff sheets,
- a form of notice suitable for publication in the Federal Register, and
- a diskette containing the proposed tariff sheets in electronic form, and a separate diskette containing the form of Federal Register notice.

Service and Communications

An original and five copies of this filing are being provided to the Commission. Copies of this filing have been served upon each person designated on the official service list compiled by the Secretary in this proceeding.

² 118 FERC ¶ 61,272 (2007).

Ms. Philis J. Posey
April 10, 2007
Page 3 of 3

All communications regarding this filing should be served by e-mail to:

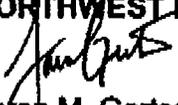
Gary K. Kotter
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(801) 584-7117
Northwest Pipeline Corporation
P.O. Box 58900
Salt Lake City, Utah 84158-0900
garold.k.kotter@williams.com

Steven W. Snarr
Senior Counsel
(801) 584-7094
Northwest Pipeline Corporation
P.O. Box 58900
Salt Lake City, Utah 84158-0900
steven.w.snarr@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief; that the paper and electronic versions of the submitted tariff sheets contain the same information; and that he possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE CORPORATION


Laren M. Gertsch
Director, Rates and Regulatory

Enclosures

UNITED STATES OF AMERICA

FEDERAL ENERGY REGULATORY COMMISSION

Northwest Pipeline Corporation)

Docket No. RP06-416-_____

NOTICE OF COMPLIANCE FILING

Take notice that on April 10, 2007, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance the following tariff sheets as part of its FERC Gas Tariff, Third Revised Volume No. 1, to be effective January 1, 2007.

2nd Substitute Thirty-First Revised Sheet No. 5
Substitute Third Revised Sheet No. 5-B
2nd Substitute Sixth Revised Sheet No. 5-C
2nd Substitute First Revised Sheet No. 5-D
2nd Substitute Fourteenth Revised Sheet No. 6
Substitute Fifteenth Revised Sheet No. 7
Substitute Seventeenth Revised Sheet No. 8
Substitute Fifteenth Revised Sheet No. 8.1

Northwest states that the purpose of this filing is to submit tariff sheets reflecting the rates in the Stipulation and Settlement Agreement filed by Northwest and other parties in Docket No. RP06-416-000 and approved by the Commission on March 30, 2007.

Northwest states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Phillis J. Posey
Acting Secretary

Northwest Pipeline Corporation
FERC Gas Tariff
Third Revised Volume No. 1

2nd Sub Thirty-First Revised Sheet No. 5
Superseding
1st Rev Thirtieth Revised Sheet No. 5

STATEMENT OF RATES					
Effective Rates Applicable to Rate Schedules TF-1, TF-2 and TI-1.					
(Dollars per Dth)					
Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4) (5)					
Reservation					
(Large Customer)					
System-Wide	.00000	.37984	-	.00000	.37984
15 Year Evergreen Exp.	.00000	.38101	-	.00000	.38101
25 Year Evergreen Exp.	.00000	.36445	-	.00000	.36445
Volumetric					
(Large Customer)					
System-Wide	.00756	.03000	.00160	.00916	.03160
15 Year Evergreen Exp.	.00369	.00369	.00160	.00529	.00529
25 Year Evergreen Exp.	.00369	.00369	.00160	.00529	.00529
(Small Customer) (6)	.00756	.67209	.00160	.00916	.67369
Scheduled Overrun	.00756	.40984	.00160	.00916	.41144
Rate Schedule TF-2 (4) (5)					
Reservation	.00000	.37984	-	.00000	.37984
Volumetric	.00756	.03000	-	.00756	.03000
Scheduled Daily Overrun	.00756	.40984	-	.00756	.40984
Annual Overrun	.00756	.40984	-	.00756	.40984
Rate Schedule TI-1					
Volumetric (7)	.00756	.40984	.00160	.00916	.41144
Scheduled Overrun	.00756	.40984	.00160	.00916	.41144

Issued by: Laren M. Certsch, Director

Issued on: April 10, 2007

Effective: January 1, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,

Docket No. RP06-416-000, Issued March 30, 2007

118 FERC ¶ 61,272 (2007)

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules TF-1, TF-2 and TI-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (3) The currently effective tariff rate is the sum of the base tariff rate and the applicable surcharges. To the extent Transporter discounts the maximum currently effective tariff rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

A "Facility Cost-of-Service Charge," as defined in Section 21 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the reservation rates and surcharges shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a Facilities Reservation Surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The Facilities Charge used in deriving the Columbia Gorge Expansion Project Facilities Reservation Surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

Year	Rate	Year	Rate	Year	Rate
2007	\$0.15448	2013	\$0.11654	2019	\$0.08921
2008	\$0.14830	2014	\$0.11010	2020	\$0.08504
2009	\$0.14228	2015	\$0.10492	2021	\$0.08135
2010	\$0.13584	2016	\$0.10072	2022	\$0.07741
2011	\$0.12941	2017	\$0.09706	2023	\$0.07348
2012	\$0.12264	2018	\$0.09314	2024	\$0.06936

January 1, 2025 - March 31, 2025 \$0.06834

Issued by: Laren M. Gertsch, Director

Issued on: April 10, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,
Docket No. RP06-416-000, Issued March 30, 2007

Effective: January 1, 2007

118 FERC ¶ 61,272 (2007)

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules TF-1, TF-2 and TI-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the 15-Year and 25-Year Evergreen Expansion maximum base tariff reservation rates are comprised of \$0.37610 and \$0.35954 for transmission costs and \$0.00491 and \$0.00491 for storage costs, respectively. The System-Wide maximum base tariff reservation rates for Rate Schedule TF-1 and the maximum base tariff reservation rates for Rate Schedule TF-2 are comprised of \$0.37493 for transmission costs and \$0.00491 for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of \$0.00344 for transmission costs and \$0.00025 for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of \$0.02975 for transmission costs and \$0.00025 for storage costs.

- (5) Rates for Rate Schedules TF-1 and TF-2 are also applicable to capacity release service. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The reservation rate is the comparable volumetric bid reservation charge applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

Issued by: Laren M. Gertsch, Director

Issued on: April 10, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,
Docket No. RP06-416-000, Issued March 30, 2007

Effective: January 1, 2007

118 FERC ¶ 61,272 (2007)

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules TF-1, TF-2 and TI-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (6) For Rate Schedule TF-1 (Small Customer), the maximum base tariff rate is comprised of \$0.66202 for transmission costs and \$0.01007 for storage costs. Transporter will not transport gas for delivery for Small Customers subject to this Rate Schedule TF-1 under any interruptible Service Agreement or under any capacity release Service Agreement unless such Small Customer has exhausted its daily levels of firm service entitlement for that day.
- (7) Rate Schedule TI-1 maximum base tariff volumetric rate is comprised of \$0.40468 for transmission costs and \$0.00516 for storage costs.
- (8) Applicable to Rate Schedules TF-1, TF-2 and TI-1 pursuant to Section 15.5 of the General Terms and Conditions.

Issued by: Laren M. Gertsch, Director

Issued on: April 10, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,

Docket No. RP06-416-000, Issued March 30, 2007

Effective: January 1, 2007

118 FERC ¶ 61,272 (2007)

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules DEX-1 and PAL

(Dollars per Dth)

Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule DEX-1 (4)					
Deferred Exchange	.00000	.40984	.00160	.00160	.41144
Rate Schedule PAL					
Park and Loan	.00000	.40984	-	.00000	.40984

Footnotes

- (1) Reserved.
- (2) Section 16 of the General Terms and Conditions describes the basis and applicability of the ACA surcharge.
- (3) The currently effective tariff rate is the sum of the base tariff rate and the applicable surcharges. To the extent Transporter discounts the maximum currently effective tariff rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.
- (4) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14, except as provided in Section 4 of Rate Schedule DEX-1.

Issued by: Laren M. Certsch, Director

Issued on: April 10, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,
Docket No. RP06-416-000, Issued March 30, 2007

Effective: January 1, 2007

118 FERC ¶ 61,272 (2007)

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Currently Effective Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2)		
Demand Charge	0.00000	0.01551
Capacity Demand Charge	0.00000	0.00056
Volumetric Bid Rates		
Withdrawal Charge	0.00000	0.01551
Storage Charge	0.00000	0.00056
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00113

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

Rates are also applicable to capacity release service. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Withdrawal Charge and Storage Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

Issued by: Laren M. Gertsch, Director

Issued on: April 10, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,
Docket No. RP06-416-000, Issued March 30, 2007

Effective: January 1, 2007

118 FERC ¶ 61,272 (2007)

Northwest Pipeline Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Sub Seventeenth Revised Sheet No. 8
Superseding
Sixteenth Revised Sheet No. 8

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedule LS-1

(Dollars per Dth)

Type of Rate	Currently Effective Tariff Rate (1)
Demand Charge (2)	0.03062
Capacity Charge (2)	0.00391
Liquefaction	0.64110
Vaporization	0.04184

Footnotes

- (1) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rate specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

Issued by: Laren M. Gertsch, Director

Issued on: April 10, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,
Docket No. RP06-416-000 , Issued March 30, 2007

Effective: January 1, 2007

118 FERC ¶ 61,272 (2007)

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Currently Effective Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.03062
Capacity Demand Charge (2)	0.00000	0.00391
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.03062
Storage Capacity Charge (2)	0.00000	0.00391
Liquefaction	0.64110	0.64110
Vaporization	0.04184	0.04184
Rate Schedule LS-2I		
Volumetric	0.00000	0.00783
Liquefaction	0.64110	0.64110
Vaporization	0.04184	0.04184

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.
- (3) Rates are also applicable to capacity release service. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

Issued by: Laren M. Gertsch, Director

Issued on: April 10, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,
Docket No. RP06-416-000, Issued March 30, 2007

Effective: January 1, 2007

118 FERC ¶ 61,272 (2007)

**TransCanada Pipelines Alberta System or
Nova Gas Transmission (“Nova”)**

Applicable Filings, Tariffs and Rate Schedules

FERC GAS TARIFF
THIRD REVISED VOLUME NO. 1-A
OF
GAS TRANSMISSION NORTHWEST CORPORATION
FILED WITH THE
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

John A. Roscher, Director
Rates and Regulatory Affairs
Gas Transmission Northwest Corporation
1400 SW Fifth Avenue
Suite 900
Portland, OR 97201

Telephone: (503) 833-4254
Facsimile: (503) 833-4918

Gas Transmission Northwest Corporation
FERC Gas Tariff
Third Revised Volume No. 1-A

First Revised Sheet No. 1
Superseding
Original Sheet No. 1

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Gas Transmission Northwest Corporation
FERC Gas Tariff
Third Revised Volume No. 1-A

Original Sheet No. 2

PRELIMINARY STATEMENT

Gas Transmission Northwest Corporation (GTN) is a natural gas company which owns and operates a natural gas pipeline system extending from the International Boundary in the vicinity of Kingsgate, British Columbia, through parts of Idaho, Washington and Oregon to the California boundary.

GTN offers open access transportation service under Part 284 of the Commission's regulations in Third Revised Volume No. 1-A of this FERC Gas Tariff. These services include transportation services authorized by the Federal Energy Regulatory Commission as listed in the Table of Contents.

Prior to January 1, 1998, GTN was known as "Pacific Gas Transmission Company" or "PGT." References to Pacific Gas Transmission Company or PGT within GTN's existing Service Agreements or similar documents shall be deemed to refer to GTN.

The transportation of natural gas is undertaken by GTN only under written service agreements acceptable to GTN after consideration of its commitments, delivery capacity, and other pertinent factors.

This FERC Gas Tariff is filed in compliance with Part 154, Subpart E, Title 18 of the Code of Federal Regulations.

Issued by: John A Roscher, Director of Rates & Regulatory Affairs

Issued on: October 7, 2003

Effective on: October 6, 2003

Gas Transmission Northwest Corporation
FERC Gas Tariff
Third Revised Volume No. 1-A

Third Substitute Ninth Revised Sheet No. 4
Superseding
Second Substitute Ninth Revised Sheet No. 4

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF NATURAL GAS Rate Schedules FTS-1 and LFS-1								
RESERVATION								
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth)	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
BASE	0.000612	0.000000	0.049912	0.000000	0.000037	0.000037	0.0050%	0.0000%
STF(e)	0.001530	0.000000	0.124780	0.000000	0.000037	0.000037	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1(f)	0.003916	0.000000	0.014747	0.000000	0.000024	0.000024	---	---
E-2(g) (WWP)	0.006517	0.000000	---	---	0.000000	0.000000	---	---
E-2(h) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2(h) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3(i)	0.001877	0.000000	0.003652	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE(j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001600	0.001600	---	---

Issued by: John A Roscher, Director of Rates & Regulatory Affairs
Issued on: December 29, 2006 Effective on: January 1, 2007
Filed to comply with order of the Federal Energy Regulatory Commission, Docket
No. RP06-407, issued July 31, 2006, 16 FERC ¶ 61,109

Gas Transmission Northwest Corporation
FERC Gas Tariff
Third Revised Volume No. 1-A

Substitute Fourth Revised Sheet No. 5
Superseding
First Revised Third Revised Sheet No. 5

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF NATURAL GAS (a) Rate Schedule ITS-1						
	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		FUEL (d) (Dth)	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
BASE	0.001567	0.000037	0.124780	0.000000	0.0050%	0.0000%
EXTENSION CHARGES						
MEDFORD						
E-1 (Medford) (f)	0.003940	0.000024	0.014747	0.000000	----	----
COYOTE SPRINGS						
E-3 (Coyote Springs) (i)	0.001877	0.000000	0.003652	0.000000	----	----
SURCHARGES						
ACA (k)	---	---	0.001600	0.001600	---	---

(Continued)

Issued by: John A Roscher, Director of Rates & Regulatory Affairs
Issued on: December 29, 2006 Effective on: January 1, 2007
Filed to comply with order of the Federal Energy Regulatory Commission, Docket
No. RP06-407, issued July 31, 2006, 16 FERC ¶ 61,109

Gas Transmission Northwest Corporation
FERC Gas Tariff
Third Revised Volume No. 1-A

Eighth Revised Sheet No. 6
Superseding
Seventh Revised Sheet No. 6

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map on Sheet 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map on Sheet No. 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Paragraph 37 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. The incremental fuel surcharge, initially established for Shippers utilizing capacity constructed as part of GTN's 2002 Pipeline Expansion Project at 0.000854% per Dth per pipeline mile, shall be adjusted downward as new long-term Shippers take capacity that is subject to the incremental fuel surcharge pursuant to Paragraph 38 of GTN's General Terms and Conditions. Currently effective fuel charges, including GTN's currently effective incremental fuel surcharge, may be found on GTN's Internet website under "Informational Postings."
- (e) Maximum reservation rates for Short-Term Firm service under Rate Schedule FTS-1 are equal to two and one-half times the applicable non-mileage and mileage FTS-1 Base Reservation components.
- (f) Applicable to firm service on GTN's Medford Extension.

(Continued)

Gas Transmission Northwest Corporation
FERC Gas Tariff
Third Revised Volume No. 1-A

First Revised Sheet No. 7
Superseding
Original Sheet No. 7

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes: (Continued)

(g) Under the terms of the July 29, 1994 Agreement (Agreement) between GTN and The Washington Water Power Company (WWP) (expressly incorporated herein), the initial negotiated rate is \$0.163955 per Dth-mile, which is designed by dividing first-year annual revenues of \$3.9 million by Dth-mile demand billing determinants of 23,787,000 (22,500 Dth/d x 12 months x 88.1 miles). Each year thereafter, until the end of the primary term of the Agreement, the rate shall increase or decrease by the same overall percentage increase or decrease in a "Benchmark" rate based on PacifiCorp's average electric rate in effect during the preceding contract year under its Residential Rate Schedule 4, or superseding Rate Schedule (or those of its subsidiaries, successors, assigns, or of substitute service providers) applicable to residential heating service for a residential customer utilizing 1,000 kilowatt hours per month. That Benchmark rate shall encompass all of the rate components of the aforementioned Rate Schedule. The Agreement provides for recovery of any "deficiency" amounts (plus carrying costs at GTN's allowed rate of return on investment for the applicable period) over the primary term of the Agreement to the extent permitted by increases in the foregoing electric rates. WWP's first-year deficiency amount of \$3.394 million is equal to WWP's revenue responsibility at the maximum E-2 (Medford) rates, or \$7.294 million [(22,500 Dth/d x 12 months x 88.1 miles x maximum Reservation Charge) + (22,500 Dth/d x 365 days x 88.1 miles x 95% load factor x maximum Delivery Charge)], less WWP's first-year revenue responsibility of \$3.9 million. For each contract year after the end of the primary term of the Agreement, the rate shall equal GTN's then-effective rate as set forth in the applicable tariff for firm transportation service on the Medford Extension. In the event that GTN recovers the "deficiency" amounts of the Firm Transportation Service Agreement during the primary term, WWP shall pay the then-applicable tariff rate for firm transportation service on the Medford Extension (E-1) or successor rate. GTN shall file an annual report with the Commission specifying (a) the calculation of the Medford Extension cost-of-service; (b) the revenues collected under the Medford (E-2) Rate; (c) the deferred cost recovery mechanism account balance, including carrying charges; and (d) workpapers detailing the computations.

(h) Applies to Diamond Energy service, which commences 1998. Rate is negotiated reservation charge of \$0.002972 per Dth per day for first 45,000 Dth/d and \$0.001166 per Dth per day for the second 45,000 Dth/d. Revenues will be applied to annual revenue requirement on the Medford Extension.

(Continued)

Gas Transmission Northwest Corporation
FERC Gas Tariff
Third Revised Volume No. 1-A

Fifth Revised Sheet No. 8
Superseding
Fourth Revised Sheet No. 8

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes: (Continued)

- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Paragraph 22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Third Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment of \$0.0016 per Dth. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Daily reservation charges will be reset for leap years.
- (m) Reserved.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map on Sheet No. 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility

(Continued)

Gas Transmission Northwest (“GTN”)

Applicable Tariffs and Rate Schedules

NOVA Gas Transmission Ltd.

**GAS TRANSPORTATION TARIFF
OF
NOVA GAS TRANSMISSION LTD.**

**GAS TRANSPORTATION TARIFF
OF
NOVA GAS TRANSMISSION LTD.**

Please address communications concerning this Tariff to:

NOVA Gas Transmission Ltd.
450 First Street S.W.
Calgary, Alberta
T2P 5H1

Attention: Greg Szuch

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	Rate Schedule FT-DW	Firm Transportation – Delivery Winter
	Rate Schedule FT-A	Firm Transportation – Alberta Delivery
	Rate Schedule FT-X	Firm Transportation – Extraction
	Rate Schedule STFT	Short Term Firm Transportation – Delivery
	Rate Schedule FT-P	Firm Transportation – Alberta Points to Point
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	Rate Schedule LRS-2	Load Retention Service – 2
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NOVA Gas Transmission Ltd.

Table of Rates, Tolls and Charges

TABLE OF RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$158.09/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$ 4.18/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.47/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	9.88	
	6-10 years	8.26	
	15 years	7.41	
	20 years	6.57	
9. Rate Schedule LRS-2	LRS-2 Rate per month	\$50,000	
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$129.55/10 ³ m ³	
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate \$ 0.1513/GJ		
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 12.37/d	1.0 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003034359-2	\$ 899.00	/ month
	2007262666-1	\$ 434.00	/ month
	2007262711-1	\$ 6.00	/ month
	2007262709-1	\$ 303.00	/ month
	2007262728-1	\$ 859.00	/ month
	2007262705-1	\$ 1,220.00	/ month
	2007263949-1	\$ 46.00	/ month
	2007262175-1	\$ 437.00	/ month
	2007262669-1	\$ 95.00	/ month
	2007262602-1	\$ 4.00	/ month
	2007262701-1	\$ 9.00	/ month
	2007262727-1	\$ 17.00	/ month
	2007262698-1	\$ 43.00	/ month
	2007262609-1	\$ 7.00	/ month
	2007262668-1	\$ 19.00	/ month
	2007262697-1	\$ 1,760.00	/ month
2007263948-1	\$ 90.00	/ month	
2003004522-2	\$ 83,333.00	/ month	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	606.80	
	2	484.28	
	3	335.49	

EUB Alberta Energy and Utilities Board **Miscellaneous Rates Non-Routine
Order U2007-76**

MADE at the City of Calgary, in the Province of Alberta, on 21st day of March 2007.	 ALBERTA ENERGY AND UTILITIES BOARD
NOVA Gas Transmission Ltd. (NGTL) Application for 2007 Final Rates, Tolls and Charges	Application No. 1504975

1 INTRODUCTION

NOVA Gas Transmission Ltd. (NGTL) filed an application (the Application), dated March 1, 2007, with the Alberta Energy and Utilities Board (Board), for the approval of 2007 final rates, tolls and charges (2007 Final Rates) for the Alberta System services provided by NGTL from April 1, 2007 to December 31, 2007 (the Application). NGTL had been providing services under 2007 Interim rates, tolls and charges (2007 Interim Rates) approved by the Board in Order U2006-334. In that Order, the Board stated that the 2007 Interim Rates would be effective January 1, 2007 until NGTL's 2007 Final Rates were approved by the Board.

2 PARTICULARS OF THE APPLICATION

In Decision 2005-057, the Board approved NGTL's Revenue Requirement Settlement for 2005, 2006 and 2007 (the Settlement), whereby the 2007 revenue requirement was to be calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that would flow through, adjusted for appropriate deferral account balances.

NGTL submitted that the applied for 2007 Final Rates are reasonable as they were based on:

- A 2007 revenue requirement of \$1,127.9 million determined in accordance with the Settlement (calculation included in the Application as Attachment A);
- Forecast 2007 contract demand quantities and throughput (included in the Application as Attachment B);
- The rate design approved by the Board in Decision 2006-010 (illustrative calculation included in the Application as Attachment C); and
- 2007 annual rates adjusted to account for three months of 2007 Interim Rates charged from January 1 to March 31, 2007 (schedule included in the Application as Attachment D).

NGTL filed a revision to the Application (Amended Application), dated March 13, 2007, as a result of determining that the final rates for a few receipt meter stations, shown in Appendix E of the Application, did not reflect the floor and ceiling rates for FT-R service and needed to be adjusted by less than \$0.001/Mcf/d. NGTL filed the amended Table of Rates, Tolls and Charges in an attachment to the Amended Application.

In the Notice of Application, issued on March 7, 2007, the Board requested that interested parties provide submissions with respect to the Application by March 14, 2007 and that NGTL provide any responses to those submissions by March 19, 2007.

Submissions were made by the BP Canada Energy Company, the Consumers Coalition of Alberta, Gas Alberta Inc. and by Bryan & Company on behalf of Alberta Urban Municipalities Association, the City of Edmonton and the Office of the Utilities Consumer Advocate. These parties registered as interested parties in the proceeding, but none identified any concerns with the Amended Application or otherwise objected to the 2007 Final Rates. By way of a letter, dated March 16, 2007, NGTL requested that given the absence of any intervener concerns or objections, the Board continue to process and approve the Amended Application as filed, to enable the applied for 2007 Final Rates to be effective April 1, 2007.

3 VIEWS OF THE BOARD

The Board finds that the 2007 revenue requirement proposed in the Application was determined in accordance with the 2005-2007 Settlement approved by the Board in Decision 2005-057 and the 2007 Final Rates were determined based on the rate design approved by the Board in Decision 2006-010. The applied for 2007 revenue requirement of \$1,127.9 million is based on the latest estimate of costs for 2007, and is \$48.2 million, or 4.5%, higher than the 2006 revenue requirement. In addition, NGTL submitted that the contract and volume information is based on the most recent information available for 2007. The applied for final 2007 average FT-R and FT-D services rates, effective April 1, 2007, will be \$0.146/Mcf/d and the applied for average final 2007 export rate will be \$0.292/Mcf/d. The forecast FT-R and FT-D rates are approximately 12% higher than the previously approved 2006 Final Rates.

The Board notes that there are no objections to the Amended Application. From this it can be generally accepted that the Application is within the public interest. The Board is satisfied that NGTL has included all necessary supporting schedules for the Board to make its final determination respecting NGTL's 2007 Final Rates. Based upon a review of the schedules, the Board agrees with NGTL that the 2007 Final Rates proposed in the Application are just and reasonable. Therefore, the Board approves NGTL's 2007 Final Rates as of April 1, 2007.

4 ORDER

- (1) The 2007 final rates, tolls and charges of NOVA Gas Transmission Ltd., attached as Appendix 1 to this Order, and filed with the Amended Application, are approved as filed and come into effect on April 1, 2007.

END OF DOCUMENT

TABLE OF RATES, TOLLS & CHARGES

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$158.09/10 ³ m ³		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	FT-D Demand Rate per month \$ 4.18/GJ		
4. Rate Schedule STFT	STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate		
5. Rate Schedule FT-DW	FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate		
6. Rate Schedule FT-A	FT-A Commodity Rate \$ 0.47/10 ³ m ³		
7. Rate Schedule FT-P	Refer to Attachment "2" for applicable FT-P Demand Rate per month		
8. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10³m³/day)</u>	
	1-5 years	9.88	
	6-10 years	8.26	
	15 years	7.41	
	20 years	6.57	
9. Rate Schedule LRS-2	LRS-2 Rate per month	\$50,000	
10. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$129.55/10 ³ m ³	
11. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point		
12. Rate Schedule IT-D	IT-D Rate	\$ 0.1513/GJ	
13. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
14. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 12.37/d	1.0 10 ³ m ³ /d
15. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2003034359-2	\$ 899.00 / month	
	2007262666-1	\$ 434.00 / month	
	2007262711-1	\$ 6.00 / month	
	2007262709-1	\$ 303.00 / month	
	2007262728-1	\$ 859.00 / month	
	2007262705-1	\$ 1,220.00 / month	
	2007263949-1	\$ 46.00 / month	
	2007262175-1	\$ 437.00 / month	
	2007262669-1	\$ 95.00 / month	
	2007262602-1	\$ 4.00 / month	
	2007262701-1	\$ 9.00 / month	
	2007262727-1	\$ 17.00 / month	
	2007262698-1	\$ 43.00 / month	
	2007262609-1	\$ 7.00 / month	
	2007262668-1	\$ 19.00 / month	
	2007262697-1	\$ 1,760.00 / month	
	2007263948-1	\$ 90.00 / month	
	2003004522-2	\$ 83,333.00 / month	
16. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate (\$/10³m³)</u>	
	1	606.80	
	2	484.28	
	3	335.49	

2007 Final Rates, Tolls and Charges

Effective April 1, 2007

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1337	ABEE	244.46	268.91	9.24
1631	ACADIA EAST	108.80	119.68	4.11
1613	ACADIA NORTH	109.37	120.31	4.14
1424	ACADIA VALLEY	155.62	171.18	5.88
3880	AECO INTERCONNECTION	71.72	78.89	2.71
1526	AKUINU RIVER	244.46	268.91	9.24
1681	AKUINU RIVER W.	244.46	268.91	9.24
3868	ALBERTA MONTANA BORDER	89.56	98.52	3.39
2000	ALBERTA-B.C. BDR (CHART ACCO	71.72	78.89	2.71
2109	ALDER FLATS	91.62	100.78	3.46
2200	ALDER FLATS S.	89.94	98.93	3.40
1075	ALDERSON	78.60	86.46	2.97
1208	ALDERSON NORTH	80.58	88.64	3.05
1103	ALDERSON SOUTH	78.64	86.50	2.97
5026	ALGAR LAKE	244.46	268.91	9.24
1851	AMISK SOUTH	213.86	235.25	8.09
1469	ANDREW	157.72	173.49	5.96
1573	ANSELL	124.37	136.81	4.70
2136	ANTE CREEK S.	244.46	268.91	9.24
1567	ARMENA	244.46	268.91	9.24
1770	ARMSTRONG LAKE	244.46	268.91	9.24
2708	ASSUMPTION	244.46	268.91	9.24
2734	ASSUMPTION #2	244.46	268.91	9.24
1326	ATHABASCA	230.90	253.99	8.73
1368	ATHABASCA EAST	220.95	243.05	8.35
1009	ATLEE-BUFFALO	71.72	78.89	2.71
1116	ATLEE-BUFFALO E	71.72	78.89	2.71
1098	ATLEE-BUFFALO S	71.72	78.89	2.71
1297	ATMORE	207.23	227.95	7.83
1792	ATUSIS CREEK E	71.72	78.89	2.71
3489	ATUSIS CREEK SL	71.72	78.89	2.71
1275	BADGER EAST	71.72	78.89	2.71
1649	BADGER NORTH	89.20	98.12	3.37
2744	BALLATER #2	244.46	268.91	9.24
1100	BANTRY	71.72	78.89	2.71
1296	BANTRY N.E.	71.72	78.89	2.71
1181	BANTRY N.W.	71.72	78.89	2.71
1122	BANTRY NORTH	71.72	78.89	2.71
1398	BAPTISTE	236.57	260.23	8.94
1339	BAPTISTE SOUTH	244.46	268.91	9.24
1497	BARICH	244.46	268.91	9.24
1329	BASHAW	113.28	124.61	4.28
1393	BASHAW B	113.29	124.62	4.28
1330	BASSANO SOUTH	90.17	99.19	3.41
1794	BASSANO SOUTH 2	90.28	99.31	3.41
2761	BASSET LAKE	244.46	268.91	9.24
2085	BASSET LAKE S.	244.46	268.91	9.24
2066	BASSET LAKE W.	244.46	268.91	9.24
1197	BAXTER LAKE	244.46	268.91	9.24
1334	BAXTER LAKE B	244.46	268.91	9.24
1382	BAXTER LAKE NW	244.46	268.91	9.24
1231	BAXTER LAKE S.	244.46	268.91	9.24
1198	BAXTER LAKE W.	244.46	268.91	9.24
2143	BAY TREE	244.46	268.91	9.24
2222	BEAR CANYON W.	216.45	238.10	8.18
2132	BEAR RIVER	244.46	268.91	9.24
1459	BEAUVALLON	244.46	268.91	9.24

**TransCanada Pipelines B.C. System
or Foothills Pipeline System (“Foothills”),
formerly Alberta Natural Gas (“ANG”)**

Applicable Filings, Tariffs and Rate Schedules

TRANSCANADA PIPELINES LIMITED
GAS TRANSPORTATION SERVICE DOCUMENTS
FOR THE B.C. SYSTEM

National Energy
Board



Office national
de l'énergie

File OF-FAC-GAS-F111-2006-0101
21 March 2007

Ms. Kristine Delkus
Deputy General Counsel
TransCanada PipeLines Limited
450 – 1st Street S.W.
Calgary, AB T2P 5H1
Facsimile 403-920-2409

Dear Ms. Delkus:

**TransCanada PipeLines Limited (TransCanada)
Foothills Pipe Lines Ltd. (Foothills)
Foothills Pipe Lines (South B.C.) Ltd. (Foothills South B.C.)
TransCanada B.C. System (B.C. System)
Application for Leave to Transfer Ownership of the B.C. System and Related
Approvals**

Further to the Board's letter dated 9 February 2007 and your letter dated 6 March 2007, attached is Order TG-03-2007, which reflects the Board's approvals relating to tolls, tariffs, depreciation rates, service agreements and the Foothills Settlement.

TransCanada is reminded to provide confirmation once the sale and conveyance is complete. The Board will then amend and seek Governor in Council approval with respect to the Certificates of Public Convenience and Necessity.

The Applicants are directed to serve a copy of this letter on all B.C. System and Foothills shippers and interested parties.

Yours truly,

A handwritten signature in black ink, appearing to read 'Mantha', written over a horizontal line.

Michel L. Mantha
Secretary

Attachment

444 Seventh Avenue SW
Calgary, Alberta T2P 0X8

444, Septième Avenue S.-O.
Calgary (Alberta) T2P 0X8

Canada

Telephone/Téléphone : 403-292-4800
Facsimile/Télécopieur : 403-292-5503
<http://www.neb-one.gc.ca>
Telephone/Téléphone : 1-800-899-1265
Facsimile/Télécopieur : 1-877-288-8803

National Energy
Board



Office national
de l'énergie

ORDER TG-03-2007

IN THE MATTER OF the *National Energy Board Act* and the regulations made thereunder; and

IN THE MATTER OF an application by Foothills Pipe Lines Ltd. (Foothills) dated 21 December 2006 for approval of final rates for Foothills Zones 6, 7, 8 and 9 effective 1 April 2007 pursuant to Part IV of the Act and related orders filed with the National Energy Board under file OF-FAC-GAS-F111-2006-0101;

BEFORE the Board on 9 February 2007.

WHEREAS the Board issued Order TG-02-2007, for Foothills final rates effective 1 January 2007;

AND WHEREAS Foothills on 21 December 2006 filed an application for revised final rates effective the Closing Date of the transfer of TransCanada's B.C. System to Foothills (Closing Date);

AND WHEREAS by letter dated 6 March 2007, TransCanada advised the Board that the Closing Date will be 1 April 2007;

AND WHEREAS Foothills has provided copies of this application to its shippers;

AND WHEREAS the Board letter of 11 January 2007 sought comments from interested parties on the application;

AND WHEREAS no party has opposed the application;

AND WHEREAS the Board has found that the applied-for rates are just and reasonable;

IT IS ORDERED THAT effective the Closing Date:

1. The amendment of the Foothills Settlement approved by the Board on 6 March 2003, in accordance with the provisions of the Integration Settlement, is approved.
2. The depreciation rates contained in Appendix C of the application are approved pursuant to subsection 55(1) of the *Gas Pipeline Uniform Accounting Regulations*.
3. The amendments, as proposed in Appendix D of the application, to the Foothills Gas Transportation Tariff are approved.

.../2

- 2 -

4. The B.C. System transportation service agreements assigned to Foothills by TransCanada are deemed to be amended as required to align with the Foothills Tariff.
5. The applied for rates shown in Appendix "B" of the 6 March 2007 letter are approved.
6. Foothills is authorized to refund or recover any variances between revenue received and costs of service incurred for the B.C. System and Foothills South B.C. System from 2006 to the Closing Date.
7. Foothills shall be regulated on a complaint basis and interested parties shall, within 15 days of being served with proposed rates, notify the Board and Foothills whether they wish to make representation to the Board respecting said submission.
8. Amendments to the Foothills Subsidiary Company Tariffs necessary to align those tariffs with the Foothills Gas Transportation Tariff are approved pursuant to section 59 of the Act.

NATIONAL ENERGY BOARD

A handwritten signature in black ink, appearing to read 'Mantha', with a long horizontal stroke extending to the right.

Michel L. Mantha
Secretary

TG-03-2007

**PHASE I
GAS TRANSPORTATION TARIFF
OF
FOOTHILLS PIPE LINES LTD.**

This Gas Transportation Tariff is subject to the National Energy Board Act, is available for inspection during normal business hours and is also available electronically at www.transcanada.com. Communications concerning this Gas Transportation Tariff should be addressed to:

Foothills Pipe Lines Ltd.
450 First Street S.W.
Calgary, Alberta
T2P 5H1

Attention: Greg Szuch

TABLE OF CONTENTS

Tab 1	Foothills Pipe Lines Ltd.: Description of Company and Services Rendered Map of Foothills Gas Transportation System – Phase I Summary of Rate Schedules
Tab 2	Table of Effective Rates
Tab 3	Capacity Allocation Procedures
Tab 4	Rate Schedules FT Firm Transportation Service STFT Short Term Firm Transportation Service OT Overrun Transportation Service SGS Small General Service IT Interruptible Transportation Service
Tab 5	General Terms and Conditions
Tab 6	Pro Forma Service Agreements FT Firm Transportation Service STFT Short Term Firm Transportation Service SGS Small General Service IT Interruptible Transportation Service
Supplement I:	FOOTHILLS PIPE LINES (ALTA.) LTD.
Supplement II:	FOOTHILLS PIPE LINES (SOUTH B.C.) LTD.
Supplement III:	FOOTHILLS PIPE LINES (SASK.) LTD.

TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0055477708
Zone 7	0.0078623962
Zone 8*	0.0133106152
Zone 9	0.0097795647

2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0002006317
Zone 7	0.0002843387

3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8*	0.0004813702
Zone 9	0.0003536719

*For Zone 8, Shippers Haul Distance shall be 170.7 km.



TransCanada Home ▶ Gas Transmission ▶ Customer Express

Pricing & Tolls - Foothills-BC

Notice: On April 1, 2007, TransCanada integrated the B.C. and Foothills pipeline systems. As a result of the integration, the content the B.C. and Foothills pages on Customer Express will be changing over the next few months. This change may affect any existi bookmarks you currently have to these pages. [More...](#)



TransCanada's - Foothills-BC Rates 2007 Final Rates Effective April 1, 2007

Service	Tariff Rate	Information Purposes		
		¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)	¢/MMBtu/d (US)
<u>FT Firm Service (A/BC to Kingsgate)</u>				
FT Rate	0.0133106152 (\$/GJ/Month/Km)	7.5	8.0	6.9
<u>IT Interruptible Service (A/BC to Kingsgate)</u>				
IT Rate	0.0004813702 (\$/GJ/Km)	8.2	8.8	7.5

- For information purposes, the maximum Shipper's Haul Distance used in the Shipper's monthly charge for Service calculation is 170.7 km.
- Rates are payable in Canadian dollars and GJ units are used for billing purposes. Mcf and MMBtu units are provided for information purposes only.
- Conversion Factors below have been used to calculate the rates provided for information purposes:

Cdn\$/US\$	1.15 - subject to change (updated Mar 2/06)
¢/GJ to ¢/MMBtu	x 1.055056
- Rates do not include G.S.T.
- Inquiries regarding the BC System may be directed to:

Bruce Newberry at 403.920.5579
Dan Morrison at 403.920.6139

Other information for TransCanada's BC System:

Current

- ▶ [Fuel Rates & Heating Values](#)
- ▶ [AB Border Heat Values](#)

Archives

- ▶ Rates: [2006](#) | [2005](#) | [2004](#)
- ▶ [Fuel Rates & Heating Values](#)
- ▶ [AB Border Heat Values](#)

Disclaimer:
The pricing and tolls information included on this website is intended to be used for planning purposes only and although TransCanada endeavours to maintain the information in such a way that is accurate and current, it may not provide accurate results. Use of this information is at user's sole risk and TransCanada shall not be liable for user's use of reliance on any results obtained from it.

Questar Pipeline Company (“Questar”)

Applicable Tariffs and Rate Schedules

FERC GAS TARIFF

FIRST REVISED VOLUME NO. 1

(SUPERSEDES ORIGINAL VOLUME NOS. 1, 1-A, 2 AND 2-A)

of

QUESTAR PIPELINE COMPANY

Filed with

FEDERAL ENERGY REGULATORY COMMISSION

Communications regarding this tariff should be addressed to:

L. G. Wright, Director, Regulatory Affairs
Questar Regulated Services Company
180 East 100 South
P. O. Box 45360
Salt Lake City, Utah 84145-0360
Telephone: (801) 324-2459
FAX: (801) 324-5935

Questar Pipeline Company
FERC Gas Tariff
First Revised Volume No. 1

Third Revised Sheet No. 2
Superseding
Second Revised Sheet No. 2

PRELIMINARY STATEMENT

Questar Pipeline Company (Questar) is a natural-gas transmission company that provides transportation and storage services in Utah, Colorado and Wyoming.

This Federal Energy Regulatory Commission (FERC) Gas Tariff, First Revised Volume No. 1 (tariff) includes general terms and conditions, rate schedules and forms of agreements for the transportation services provided by Questar, according to 18 C.F.R. Part 284, Subparts B and G, under Rate Schedules T-1, NNT, and T-2; open-access storage services at Questar's peaking and Clay Basin storage fields under Rate Schedules PKS, FSS and ISS and park and loan service under Rate Schedules PAL1 and PAL2.

Issued by: R. Allan Bradley, President and COO
Issued on: May 19, 2005

Effective on: June 21, 2005

Questar Pipeline Company
FERC Gas Tariff
First Revised Volume No. 1

Forty-First Revised Sheet No. 5
Superseding
Fortieth Revised Sheet No. 5

STATEMENT OF RATES			
Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)	Annual Charge Adjustment 1/ (\$) (c)	Currently Effective Rate (\$) (d)
<u>TRANSPORTATION</u>			
FIRM TRANSPORTATION - T-1			
Systemwide Monthly Reservation Charge			
Maximum	5.28804	-	5.28804/Dth
Minimum	0.00000	-	0.00000/Dth
SSXP Monthly Reservation Charge 2/			
Maximum	7.82712	-	7.82712/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Maximum	0.00267	0.00165	0.00432/Dth
Minimum	0.00267	0.00165	0.00432/Dth
Systemwide Authorized Overrun Charge			
Maximum	0.17652	0.00165	0.17817/Dth
Minimum	0.00267	0.00165	0.00432/Dth
Systemwide Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.35304	-	0.35304/Dth
SSXP Authorized Overrun Charge			
Maximum	0.26000	0.00165	0.26165/Dth
Minimum	0.00267	0.00165	0.00432/Dth
SSXP Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.52000	-	0.52000/Dth
PARKING AND LOANING SERVICE - PAL2			
Initiation Charge			
Maximum	0.20846	-	0.20846/Dth
Minimum	0.03276	-	0.03276/Dth
Daily Inventory Charge			
Maximum	0.17570	-	0.17570/Dth
Minimum	0.00000	-	0.00000/Dth
NO-NOTICE TRANSPORTATION - NNT			
Monthly Reservation Charge			
Maximum	0.86753	-	0.86753/Dth
Minimum	0.00000	-	0.00000/Dth
INTERRUPTIBLE TRANSPORTATION- T-2			
Systemwide Usage Charge			
Maximum	0.17652	0.00165	0.17817/Dth
Minimum	0.00267	0.00165	0.00432/Dth
Systemwide Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.35304	-	0.35304/Dth
SSXP Usage Charge 2/			
Maximum	0.26000	0.00165	0.26165/Dth
Minimum	0.00267	0.00165	0.00432/Dth
SSXP Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.52000	-	0.52000/Dth
<u>FUEL REIMBURSEMENT</u> - 1.94% in-kind for Rate Schedules T-1 and T-2. 3/			
<u>OPTIONAL VOLUMETRIC RELEASES</u> 4/			
FIRM TRANSPORTATION - T-1			
Systemwide Volumetric Charge			
Maximum	0.17385	-	0.17385/Dth
Minimum	0.00000	-	0.00000/Dth
SSXP Volumetric Charge			
Maximum	0.25733	-	0.25733/Dth
Minimum	0.00000	-	0.00000/Dth
Pipeline Usage Charges Applicable to Volumetric Releases 5/			
Maximum	0.00267	0.00165	0.00432/Dth
Minimum	0.00267	0.00165	0.00432/Dth

Issued by: R. Allan Bradley, President and CEO
Issued on: January 18, 2007
Effective on: February 1, 2007
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP04-91-000, et al., issued July 26, 2005, 12 FERC ¶ 61,119

Questar Pipeline Company
FERC Gas Tariff
First Revised Volume No. 1

Nineteenth Revised Sheet No. 5A
Superseding
Eighteenth Revised Sheet No. 5A

STATEMENT OF RATES
(Continued)

OTHER CHARGES:

Marketing Fee: - As negotiated between Questar and shipper when Questar actively markets shipper's released capacity.

Request for Firm Service Charge: According to § 5 of the General Terms and Conditions.

Imbalance Charge: According to § 12 of the General Terms and Conditions.

Imbalance Trading Fee: - 2¢/Dth with a \$500 minimum if Questar actively markets and facilitates the trade.

Footnotes

1/ Annual charge adjustment (ACA) as specified by the Commission and subject to § 17 of the General Terms and Conditions of Part 1 of this tariff.

2/ The SSXP charges are applicable to Rate Schedule T-1 and T-2 service made possible by capacity created through Questar's Southern System Expansion approved in Docket No. CP05-5-000.

3/ Pursuant to the Settlement Order dated July 26, 2005, (112 FERC ¶ 61,119 (2005)) in Docket Nos. RP04-91-000 and RP05-104-000, et al., Questar's FGRP provisions in § 12.15 of the General Terms and Conditions in this tariff are suspended through December 31, 2007. The Settlement also sets forth the procedure for calculating the FGRP for calendar years 2006 and 2007.

4/ Released capacity may be sold at a volumetric rate. Shippers releasing capacity on a volumetric basis must specify a rate between the maximum and minimum volumetric rate stated on this Statement of Rates and notify Questar of the criteria by which bids are to be evaluated.

5/ Pipeline usage charges are applicable to transportation services that are released at a volumetric rate and will be billed according to § 18.2 of the General Terms and Conditions of Part 1 of this tariff. The GRI surcharge applicable to a release at a volumetric rate is calculated by multiplying the applicable GRI charge by 12 months and dividing that number by 365 days.

NOTE: The monthly rates stated on Questar's Statement of Rates may be converted to a daily rate by multiplying the monthly base tariff rate times the number of months in the rate period and dividing the result by the number of days in the rate period. The result is rounded to the fourth decimal place.

Issued by: R. Allan Bradley, President and COO
Issued on: November 29, 2005

Effective on: January 1, 2006

Questar Pipeline Company
FERC Gas Tariff
First Revised Volume No. 1

Twentieth Revised Sheet No. 6
Superseding
Nineteenth Revised Sheet No. 6

STATEMENT OF RATES			
Base Rate Schedule/ Type of Charge (a)	Annual Tariff Rate (b) \$	Currently Charge Adjustment 4/ (c) \$	Effective Rate (d) \$
PEAKING STORAGE			
Monthly Reservation Charge			
Maximum	2.87375	-	2.87375/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
CLAY BASIN STORAGE			
Firm Storage Service - FSS			
Monthly Reservation Charge			
Deliverability			
Maximum	2.85338	-	2.85338/Dth
Minimum	0.00000	-	0.00000/Dth
Capacity			
Maximum	0.02378	-	0.02378/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.01049	0.00165	0.01214/Dth
Withdrawal	0.01781	-	0.01781/Dth
Authorized Overrun Charge			
Maximum	0.30315	0.00165	0.30480/Dth
Minimum	0.01781	0.00165	0.01946/Dth
Interruptible Storage Service - ISS			
Usage Charge			
Inventory 1/			
Maximum	0.05927	-	0.05927/Dth
Minimum	0.00000	-	0.00000/Dth
Injection	0.01049	0.00165	0.01214/Dth
Withdrawal	0.01781	-	0.01781/Dth
OPTIONAL VOLUMETRIC RELEASES 2/			
Peaking Storage Service - PKS			
Maximum	3.40890	-	3.40890/Dth
Minimum	0.00000	-	0.00000/Dth
Firm Storage Service - FSS			
Maximum	0.57068	-	0.57068/Dth
Minimum	0.00000	-	0.00000/Dth
Storage Usage Charges Applicable to Volumetric Releases 3/			
Peaking Storage Service - PKS:			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
Clay Basin Storage Service - FSS:			
Injection	0.01049	0.00165	0.01214/Dth
Withdrawal	0.01781	-	0.01781/Dth
PARK AND LOAN SERVICE - PAL1			
Daily Charge			
Maximum	0.30315	-	0.30315/Dth
Minimum	0.00000	-	0.00000/Dth
Delivery Charge	0.02830	0.00165	0.02995/Dth
FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1			

Issued by: R. Allan Bradley, President and CEO

Issued on: August 16, 2006

Effective on: October 1, 2006

Questar Pipeline Company
FERC Gas Tariff
First Revised Volume No. 1

Eleventh Revised Sheet No. 6A
Superseding
Tenth Revised Sheet No. 6A

FOOTNOTES

1/Applied to the average monthly working gas balance.

2/Released capacity may be sold at a volumetric rate. Shippers releasing capacity on a volumetric basis must specify a rate between the maximum and minimum volumetric rate stated on this Statement of Rates and notify Questar of the criteria by which bids are to be evaluated.

3/Storage usage charges are applicable to storage services that are released at a volumetric rate and will be billed to the replacement shipper according to § 18.2 of the General Terms and Conditions of Part 1 of this tariff.

4/The annual charge adjustment (ACA) as specified by the Commission will be billed according to §§ 4(f) and 3(d) of Rate Schedule FSS and ISS, respectively, and § 17 of the General Terms and Conditions of Part 1 of this tariff.

NOTE: The monthly rates stated on Questar's Statement of Rates may be converted to a daily rate by multiplying the monthly base tariff rate times the number of months in the rate period and dividing the result by the number of days in the rate period. The result is rounded to the fourth decimal place.

Idaho Public Utilities Commission
Office of the Secretary
RECEIVED

AUG 16 2007

Boise, Idaho

EXHIBIT NOS. 4-10

CASE NO. INT-G-07-03

INTERMOUNTAIN GAS COMPANY

INTERMOUNTAIN GAS COMPANY
Summary of Gas Cost Changes

Line No.	Description (a)	Cost of Service Allocation of Gas Cost Adjustment ⁽¹⁾										T-2 Demand (m)	T-2 Commodity (n)				
		Annual Therms/ Billing Determinants INT-G-06-04 (b)	10/1/2006 Prices INT-G-06-04 (c)	Total Annual Cost INT-G-06-04 (d)	Annual Therms/ Billing Determinants INT-G-07-03 (e)	10/1/2007 Prices INT-G-07-03 (f)	Total Annual Cost INT-G-07-03 (g)	Annual Difference (h)	RS-1 (i)	RS-2 (j)	GS-1 (k)			T-1 (l)			
1	DEMAND CHARGES:																
2	Transportation:																
3	NWP TF-1 Demand (Full Rate) ⁽²⁾	625,880,100	\$ 0.04023	\$ 25,179,524	625,880,100	\$ 0.03868	\$ 24,209,027	\$ (969,697)	\$ (11,001)	\$ (517,671)	\$ (233,332)	\$ (33,964)	\$ (13,729)	\$ -			
4	NWP TF-1 Demand (Discounted) ⁽³⁾	197,204,400	0.02831	5,592,403	197,204,400	0.02829	5,578,791	(3,612)	(413)	(1,928)	(1,093)	(127)	(51)				
5	Upstream Capacity ⁽⁴⁾	1,054,254,440	0.01164	12,477,894	1,293,503,340	0.01283	16,598,653	4,120,759	471,703	2,199,857	1,246,524	144,332	58,343				
6	Storage:																
7	SGS-1																
8	Demand	303,370 ⁽⁵⁾	0.00165	182,705 ⁽⁶⁾	303,370 ⁽⁵⁾	0.00169	187,023 ⁽⁶⁾	4,318	484	2,306	1,306	151	61				
9	Capacity Demand	10,920,990 ⁽⁵⁾	0.00006	239,170 ⁽⁶⁾	10,920,990 ⁽⁵⁾	0.00006	247,142 ⁽⁶⁾	7,972	913	4,255	2,412	279	113				
10	TF-2 Reservation	10,920,990 ⁽⁵⁾	0.03969	433,454	10,920,990 ⁽⁵⁾	0.03798	414,779	(18,675)	(2,199)	(9,970)	(5,649)	(654)	(264)				
11	TF-2 Redelivery Charge	10,920,990 ⁽⁵⁾	0.00132	14,416	10,920,990 ⁽⁵⁾	0.00300	32,763	18,347	2,116	10,068	6,163						
12	LS																
13	Demand	720,000 ⁽⁵⁾	0.00301	791,028 ⁽⁶⁾	1,133,000 ⁽⁵⁾	0.00306	1,265,448 ⁽⁶⁾	474,420	54,307	253,288	143,511	16,617	6,717				
14	Capacity	7,705,200 ⁽⁵⁾	0.00039	1,095,835 ⁽⁶⁾	10,955,200 ⁽⁵⁾	0.00039	1,559,473 ⁽⁶⁾	462,638	52,958	246,979	139,947	16,204	6,550				
15	Liquidation	7,705,200 ⁽⁵⁾	0.06199	477,645	10,955,200 ⁽⁵⁾	0.06411	702,338	224,693	25,721	119,952	67,989	7,870	3,181				
16	Vaporization	7,705,200 ⁽⁵⁾	0.00369	28,973	10,955,200 ⁽⁵⁾	0.04184	459,366	428,393	49,038	228,697	129,596	15,006	6,065				
17	TF-2 Reservation	7,705,200 ⁽⁵⁾	0.03969	305,619	10,955,150 ⁽⁵⁾	0.03798	416,077	110,258	12,621	58,861	33,353	3,862	1,561				
18	TF-2 Redelivery Charge	7,705,200 ⁽⁵⁾	0.00132	10,171	10,955,200 ⁽⁵⁾	0.00300	32,866	22,695	2,817	12,454	7,624						
19	Other Storage Facilities							(305,943) ⁽⁷⁾	(35,021)	(163,327)	(92,547)	(10,716)	(4,332)				
20	COMMODITY CHARGES:																
21	Transportation:																
22	T-1 Industrial Transportation	27,543,673	0.00238	65,554	27,543,673	0.00404	111,276	45,722	-	-	-	45,722	-				
23	T-2 Industrial Transportation	18,226,861	0.00238	43,380	18,226,861	0.00404	73,637	30,257	-	-	-	-	-				
24	Total Producer/Supplier Purchases Including Storage	289,061,489	0.66500	198,007,120	289,061,489	0.63553	183,793,967	(14,213,153)	(1,639,186)	(7,799,409)	(4,774,559)	204,581	64,215				
25	TOTAL ANNUAL COST DIFFERENCE																
26	Normalized Sales/CD Vols. (10/1/05 - 9/30/06)																
27	Average Base Rate Change																
28	Other Permanent Changes Proposed:																
29	Elimination of Temporary Credits and Surcharges from Case No. INT-G-06-04																
30	Adjustment to Fixed Cost Collection Rate (see Exhibit 5, Line 24)																
31	Total Permanent Changes Proposed (Lines 27 through 30):																
32	Temporary Surcharge (Credit) Proposed (Exhibit No. 5, Line 4, Cols (b)-(g))																
33	Proposed Average Per Therm/CD Change in Intermountain Gas Company Tariff																

(1) See Worksheet No. 5, Line 10
(2) See Worksheet No. 1
(3) See Worksheet No. 2
(4) See Worksheet No. 3
(5) Represents Non-Additive Demand Charge Determinants
(6) Price Reflects Daily Charge: Annual Charge (Col d&g) equals Price (Col c&f) times Annual Therms/Billing Determinants (Col l&e) times 365
(7) See Worksheet No. 4, Line 33, Column (d)

INTERMOUNTAIN GAS COMPANY
Summary of Fixed Gas Cost Charges

Line No.	Description (a)	Annual Therms/ Billing Determinants INT-G-06-04 (b)	10/1/2006 Prices INT-G-06-04 (c)	Annual Cost INT-G-06-04 (d)	Cost of Service Allocation of Gas Cost Adjustment (1)					T-2 (f)	
					RS-1 (e)	RS-2 (f)	GS-1 (g)	T-1 (h)	T-2 (i)		
1	DEMAND CHARGES:										
2	Transportation:										
3	NWP TF-1 Demand 1 (Full Rate)	625,980,100	0.04023	\$ 25,179,524	\$ 2,882,300	\$ 13,442,024	\$ 7,616,773	\$ 881,930	\$ 359,497		
4	NWP TF-1 Demand 1 (Discounted)	197,204,400	0.02831	5,582,403	639,018	2,980,150	1,688,670	195,528	79,037		
5	Upstream Capacity	1,054,254,440	0.01184	12,477,894	1,428,345	6,661,290	3,774,547	437,047	176,665		
6	Storage:										
7	SGS-1										
8	Demand	303,370	0.00165	182,705 (2)	20,914	97,537	55,268	6,399	2,587		
9	Capacity Demand	10,920,990	0.00006	239,170 (2)	27,378	127,680	72,349	8,377	3,386		
10	TF-2 Reservation	10,920,990	0.03969	433,454	49,617	231,399	131,119	15,182	6,137		
11	TF-2 Redelivery Charge	10,920,990	0.00132	14,416	1,663	7,910	4,843	-	-		
12	LS-1										
13	Demand	720,000	0.00301	791,028 (2)	90,549	422,288	239,285	27,706	11,200		
14	Capacity	7,705,200	0.00039	1,096,835 (2)	125,555	585,543	331,791	38,417	15,529		
15	Liquefaction	7,705,200	0.06199	477,645	54,676	254,989	144,487	16,730	6,763		
16	Vaporization	7,705,200	0.00389	29,973	3,431	16,001	9,067	1,050	424		
17	TF-2 Reservation	7,705,200	0.03969	305,819	35,007	163,260	92,510	10,712	4,330		
18	TF-2 Redelivery Charge	7,705,200	0.00132	10,171	1,173	5,581	3,417	-	-		
19	Other Storage Facilities			4,820,525	551,805	2,573,425	1,458,203	168,842	66,250		
20	Total Fixed Gas Cost Charges			\$ 51,641,562	\$ 5,911,431	\$ 27,569,077	\$ 15,622,329	\$ 1,807,920	\$ 730,805		
21	Normalized Sales/CD Vols. (INT-G-07-03 Estimated Volumes)				33,460,708	178,220,101	102,491,530	25,753,384	660,840		
22	Fixed Cost Collection per Therm (Line 20 divided by Line 21)				\$ 0.17667	\$ 0.15469	\$ 0.15243	\$ 0.07020	\$ 1.10587		
23	Current Fixed Cost Collection per Therm				\$ 0.17943	\$ 0.15762	\$ 0.15635	\$ 0.06947	\$ 1.14468		
24	Difference (Line 22 minus Line 23)				\$ (0.00276)	\$ (0.00293)	\$ (0.00392)	\$ 0.00073	\$ (0.03881)		

(1) See Workpaper No. 5, Line 10
(2) Price Reflects Daily Charge; Annual Charge (Col d) equals Price (Col c) times Annual Therms (Col b) times 365.

INTERMOUNTAIN GAS COMPANY
Summary of Proposed Temporary Surcharges (Credits)

		COST OF SERVICE ALLOCATION OF DEFERRED GAS COSTS						
Line No.	Description (a)	RS-1 (b)	RS-2 (c)	GS-1 (d)	T-1 (e)	T-2 Demand (f)	T-2 Commodity (g)	
1	Market Segmentation Credit ⁽¹⁾	\$ (0.01161)	\$ (0.01138)	\$ (0.01054)	\$ (0.00430)	\$ (0.07245)	\$ -	
2	Proposed Temporary Surcharge (Credit) - Fixed Deferral ⁽²⁾	(0.00788)	(0.01228)	(0.01509)	(0.00588)	(0.15365)	-	
3	Proposed Temporary Surcharge (Credit) - Variable Deferral	(0.00092) ⁽³⁾	(0.00092) ⁽³⁾	(0.00092) ⁽³⁾	0.00191 ⁽⁴⁾	-	0.00191 ⁽⁴⁾	
4	Total Proposed Temporary Surcharge (Credit)	<u>\$ (0.02041)</u>	<u>\$ (0.02458)</u>	<u>\$ (0.02655)</u>	<u>\$ (0.00827)</u>	<u>\$ (0.22610)</u>	<u>\$ 0.00191</u>	

⁽¹⁾ See Exhibit No. 7, Line 3, Cols. (c) - (g)

⁽²⁾ See Exhibit No. 8, Line 12, Col. (c) - (g)

⁽³⁾ See Exhibit No. 9, Line 4, Col. (b) plus Line 8, Col. (b)

⁽⁴⁾ See Exhibit No. 9, Line 12, Col. (b)

INTERMOUNTAIN GAS COMPANY
Allocation of Annualized Segmentation Credits

Line No.	Description (a)	COST OF SERVICE ALLOCATION OF DEFERRED GAS COSTS ⁽¹⁾						
		Total (b)	RS-1 (c)	RS-2 (d)	GS-1 (e)	T-1 (f)	T-2 (g)	
1	Segmentation Credits	\$ (3,381,844)	\$ (387,120)	\$ (1,805,389)	\$ (1,023,003)	\$ (118,451)	\$ (47,881)	
2	Normalized Sales/CD Vols. (10/1/05 - 9/30/06)		33,337,106	158,621,318	97,103,065	27,543,673	660,840	
3	Proposed Price Adjustment Per Therm/CD		\$ (0.01161)	\$ (0.01138)	\$ (0.01054)	\$ (0.00430)	\$ (0.07245)	

⁽¹⁾ See Workpaper No. 5, Line 10

INTERMOUNTAIN GAS COMPANY
Proposed Temporary Surcharges (Credits) - Fixed Costs

Line No.	Description (a)	COST OF SERVICE ALLOCATION OF DEFERRED GAS COSTS (2)					
		Deferred Account 1860 Estimated Sept. 30, 2007 Balance (1) (b)	RS-1 (c)	RS-2 (d)	GS-1 (e)	T-1 (f)	T-2 (g)
1	Fixed Costs:						
2	From INT-G-06-04 (Accounts 1860.2050 - 2090)	\$ (134,808)	\$ (45,069)	\$ (73,794)	\$ (3,642)	\$ (12,306)	\$ 3
3	Fixed Cost Collection Adjustment (Accounts 1860.2200-2210)	(680,534)	187,660	(256,492)	(518,188)	(36,494)	(57,020)
4	Statoil Revenue Deferral (Account 1860.2260)	(112,672)	(12,898)	(60,150)	(34,083)	(3,946)	(1,595)
5	Capacity Releases & Purchases (Account 1860.2320)	(536,468)	(61,409)	(286,393)	(162,281)	(18,790)	(7,595)
6	Projected Upstream Capacity Release Credits	(2,500,000)	(286,175)	(1,334,618)	(756,247)	(87,564)	(35,396)
7	Interest (Accounts 1860.2420, 2430)	(268,346)	(30,718)	(143,256)	(81,174)	(9,399)	(3,799)
8	Market Segmentation (Account 1860.2530)	(3,274,243)	(386,962)	(1,707,853)	(1,008,977)	(122,467)	(47,984)
9	Amortization of 1860.2530 (Accounts 1860.2540 - 1860.2550)	3,567,579	372,993	1,914,136	1,099,650	128,950	51,850
10	Total Fixed Costs	\$ (3,939,492)	\$ (262,578)	\$ (1,948,420)	\$ (1,464,942)	\$ (162,016)	\$ (101,536)
11	Normalized Sales/CD Vols. (10/1/05 - 9/30/06)		33,337,106	158,621,318	97,103,065	27,543,673	660,840
12	Proposed Temporary Surcharge (Credit)-Fixed Costs		\$ (0.00788)	\$ (0.01228)	\$ (0.01509)	\$ (0.00588)	\$ (0.15365)

(1) See Workpaper No. 6

(2) See Workpaper No. 5, Line 10

INTERMOUNTAIN GAS COMPANY
Proposed Temporary Surcharges (Credits) - Variable Costs

Line No.	Description (a)	Amount (b)
1	Account 1860 Variable Amounts Which Apply to RS-1, RS-2, GS-1, and LV-1:	
2	Account 1860 Variable Costs ⁽¹⁾	\$ (1,478,528)
3	Normalized Sales/CD Vols. (10/1/05 - 9/30/06)	291,558,801
4	Proposed Temporary Surcharge(Credit) - Variable Costs	<u><u>\$ (0.00507)</u></u>
5	Lost and Unaccounted For Gas Amounts Which Apply to RS-1, RS-2, and GS-1:	
6	Lost and Unaccounted For Gas (Over)/Under Collection ⁽²⁾	\$ 1,199,834
7	Normalized Sales/CD Vols. (10/1/05 - 9/30/06)	289,061,489
8	Proposed Temporary Surcharge(Credit) - Lost and Unaccounted For Gas Costs	<u><u>\$ 0.00415</u></u>
9	Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-1, T-2, T-3 and T-4:	
10	Lost and Unaccounted For Gas (Over)/Under Collection ⁽³⁾	\$ 399,945
11	Normalized Sales/CD Vols. (10/1/05 - 9/30/06)	208,861,310
12	Proposed Temporary Surcharge(Credit) - Lost and Unaccounted For Gas Costs	<u><u>\$ 0.00191</u></u>

⁽¹⁾ See Workpaper No. 6, Page 1, Line 17, Column (f)

⁽²⁾ See Workpaper No. 8, Page 1, Line 17, Column (c)

⁽³⁾ See Workpaper No. 8, Page 1, Line 19, Column (c)

INTERMOUNTAIN GAS COMPANY
Analysis of Annualized Price Change by Class of Service
Normalized Volumes for Twelve Months Ended September 30, 2006

Line No.	Description (a)	Average Prices Effective per Case No. INT-G-06-04 Commission Order No. 30137			Proposed Adjustments Effective 10/1/2007			Proposed Average Prices Effective 10/1/2007			Percent Change (i)
		Annual Therms/CD Vols. (b)	Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)			
1	Gas Sales:										
2	RS-1 Residential	33,337,106	\$ 40,647,933	\$ 1.21930	\$ (3,028,343)	\$ (0.09084)	\$ 37,619,590	\$ 1.12846	-7.45%		
3	RS-2 Residential	158,621,318	174,459,657	1.09985	(14,137,918)	(0.08913)	160,321,739	1.01072	-8.10%		
4	GS-1 General Service	97,103,065	101,508,631	1.04537	(8,794,625)	(0.09057)	92,714,006	0.95480	-8.66%		
5	LV-1 Large Volume	2,497,312	2,121,941	0.84969	(216,892)	(0.08685)	1,905,049	0.76284	-10.22%		
6	Total Gas Sales	291,558,801	318,738,162	1.09322	(26,177,778)	(0.08979)	292,560,384	1.00343	-8.21%		
7	T-1 Transportation	25,046,361	2,498,375	0.09975	453,590	0.01811	2,951,965	0.11786	18.16%		
8	T-2 Transportation (Demand)	660,840	652,784	0.98781	(7,183)	(0.01087)	645,601	0.97694	-1.10%		
9	T-2 Transportation (Commodity)	18,226,861	88,218	0.00484	65,070	0.00357	153,288	0.00841	73.76%		
10	Total T-2	18,226,861	741,002	0.04065	57,887	0.00318	798,889	0.04383	7.82%		
11	T-3 Transportation	63,532,045	1,129,600	0.01778	121,346	0.00191	1,250,946	0.01969	10.74%		
12	T-4 Transportation	99,558,731	4,287,995	0.04307	190,157	0.00191	4,478,152	0.04498	4.44%		
13	Total Transportation	206,363,998	8,656,972	0.04195	822,980	0.00399	9,479,952	0.04594	9.51%		
14	Total	497,922,799	\$ 327,395,134	\$ 0.65752	\$ (25,354,798)	\$ (0.05092)	\$ 302,040,336	\$ 0.60660	-7.74%		

(1) Demand volumes removed from the \$/therm calculations

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WORKPAPER NOS. 1-8

CASE NO. INT-G-07-03

INTERMOUNTAIN GAS COMPANY

(11 pages)

INTERMOUNTAIN GAS COMPANY

Summary of Northwest Pipeline TF-1 Full Rate Demand Costs

Line No.	<u>Transportation</u> (a)	INT-G-06-04 <u>Annual Therms</u> (b)	INT-G-06-04 <u>Prices</u> (c)	INT-G-06-04 <u>Annual Cost</u> (d)
1	TF-1 Demand 1 Contract #1	412,537,600	\$ 0.040362	\$ 16,650,843
2	TF-1 Demand 1 Contract #2	25,550,000	0.040224	1,027,723
3	TF-1 Demand 1 Contract #3	73,000,000	0.040027	2,921,971
4	TF-1 Demand 1 Contract #4	23,542,500	0.039691	934,425
5	TF-1 Demand 1 Contract #5	54,750,000	0.039906	2,184,854
6	TF-1 Demand 1 Contract #6	36,500,000	0.039992	1,459,708
7	Total Annual Cost	<u>625,880,100</u>	<u>\$ 0.040231</u>	<u>\$ 25,179,524</u>

Line No.	<u>Transportation</u> (a)	INT-G-07-03 <u>Annual Therms</u> (b)	INT-G-07-03 <u>Prices</u> (c)	INT-G-07-03 <u>Annual Cost</u> (d)
8	TF-1 Demand 1 Contract #1	412,537,600	\$ 0.038844	\$ 16,024,611
9	TF-1 Demand 1 Contract #2	25,550,000	0.038414	981,478
10	TF-1 Demand 1 Contract #3	73,000,000	0.038414	2,804,222
11	TF-1 Demand 1 Contract #4	23,542,500	0.037984	894,238
12	TF-1 Demand 1 Contract #5	54,750,000	0.038414	2,103,167
13	TF-1 Demand 1 Contract #6	36,500,000	0.038414	1,402,111
14	Total Annual Cost	<u>625,880,100</u>	<u>\$ 0.038681</u>	<u>\$ 24,209,827</u>
15	Total Annual Cost Difference (Row 14 minus Row 7)			<u>\$ (969,697) (1)</u>

⁽¹⁾ See Exhibit 4, Line 3, Column (h)

INTERMOUNTAIN GAS COMPANY
Summary of Northwest Pipeline TF-1 Discounted Demand Costs

<u>Line No.</u>	<u>Transportation</u> (a)	<u>INT-G-06-04</u> <u>Annual Therms</u> (b)	<u>INT-G-06-04</u> <u>Prices</u> (c)	<u>INT-G-06-04</u> <u>Annual Cost</u> (d)
1	TF-1 Demand 1 Contract #1	43,680,000	\$ 0.035650	\$ 1,557,192
2	TF-1 Demand 1 Contract #2	28,470,000	0.023810	677,871
3	TF-1 Demand 1 Contract #3	29,404,400	0.021090	620,139
4	TF-1 Demand 1 Contract #4	22,650,000	0.037270	844,166
5	TF-1 Demand 1 Contract #5	36,500,000	0.023810	869,065
6	TF-1 Demand 1 Contract #6	36,500,000	0.027780	1,013,970
7	Total Annual Cost	197,204,400	\$ 0.028308	\$ 5,582,403

<u>Line No.</u>	<u>Transportation</u> (a)	<u>INT-G-07-03</u> <u>Annual Therms</u> (b)	<u>INT-G-07-03</u> <u>Prices</u> (c)	<u>INT-G-07-03</u> <u>Annual Cost</u> (d)
8	TF-1 Demand 1 Contract #1	43,680,000	\$ 0.037980	\$ 1,658,966
9	TF-1 Demand 1 Contract #2	28,470,000	0.022790	648,831
10	TF-1 Demand 1 Contract #3	29,404,400	0.020690	608,377
11	TF-1 Demand 1 Contract #4	22,650,000	0.037980	860,247
12	TF-1 Demand 1 Contract #5	36,500,000	0.022790	831,835
13	TF-1 Demand 1 Contract #6	36,500,000	0.026590	970,535
14	Total Annual Cost	197,204,400	\$ 0.028289	\$ 5,578,791

15 **Total Annual Cost Difference (Row 14 minus Row 7)** **\$ (3,612) (1)**

⁽¹⁾ See Exhibit 4, Line 4, Column (h)

INTERMOUNTAIN GAS COMPANY

Summary of Upstream Capacity Costs

Line No.	<u>Transportation</u> (a)	INT-G-06-04 <u>Annual Therms</u> (b)	INT-G-06-04 <u>Prices</u> (c)	INT-G-06-04 <u>Annual Cost</u> (d)
1	Upstream Agreement #1	197,567,200	\$ 0.012525	\$ 2,474,529
2	Upstream Agreement #2	155,624,370	0.006641	1,033,501
3	Upstream Agreement #3	155,025,220	0.019310	2,993,537
4	Upstream Agreement #4	192,891,550	0.012525	2,415,967
5	Upstream Agreement #5	189,573,700	0.006637	1,258,201
6	Upstream Agreement #6	163,572,400	0.017131	2,802,159
7	Total Annual Cost			<u>\$ 12,977,894</u>
8	Estimated Upstream Capacity Release Credits			<u>\$ (500,000)</u>
9	Total Annual Cost Including Capacity Release Credits			<u>\$ 12,477,894</u>

Line No.	<u>Transportation</u> (a)	INT-G-07-03 <u>Annual Therms</u> (b)	INT-G-07-03 <u>Prices</u> (c)	INT-G-07-03 <u>Annual Cost</u> (d)
10	Upstream Agreement #1	199,158,600	0.013629	\$ 2,714,333
11	Upstream Agreement #2	155,624,370	0.007413	1,153,643
12	Upstream Agreement #3	155,025,220	0.021966	3,405,284
13	Upstream Agreement #4	300,325,650	0.013629	4,093,138
14	Upstream Agreement #5	292,197,100	0.007408	2,164,596
15	Upstream Agreement #6	191,172,400	0.018662	3,567,659
16	Total Annual Cost			<u>\$ 17,098,653</u>
17	Estimated Upstream Capacity Release Credits			<u>\$ (500,000)</u>
18	Total Annual Cost Including Capacity Release Credits			<u>\$ 16,598,653</u>
19	Total Annual Cost Difference (Row 18 minus Row 9)			<u>\$ 4,120,759 (1)</u>

(1) See Exhibit 4, Line 5, Column (h)

INTERMOUNTAIN GAS COMPANY
Analysis of Peak Day Demand Allocators in Case No. INT-G-07-03

Line No.	Description (a)	Core			Firm Transportation			Total Peak (i)	
		RS-1 (b)	RS-2 (c)	GS-1 (d)	Subtotal Core (e)	T-1 (f)	T-2 (g)		Subtotal Firm Transportation (h)
1	<u>DEMAND ALLOCATORS PER CASE NO. INT-G-06-04:</u>								
2	Peak Day Therms	444,107	1,960,062	1,157,978	3,562,147	140,552	55,070	195,622	3,757,769
3	Percent of Total Peak	<u>11.81837%</u>	<u>52.16026%</u>	<u>30.81557%</u>	94.79420%	<u>3.74030%</u>	<u>1.46550%</u>	5.20580%	<u>100.0000%</u>
4	<u>PROPOSED DEMAND ALLOCATORS PER CASE NO. INT-G-07-03 :</u>								
5	Peak Day Therms (Line 2)	444,107	1,960,062	1,157,978	3,562,147				
6	Customers Embedded within Line 2	61,596	189,378	26,169	277,143				
7	Peak Day Usage Per Customer (Line 5 divided by Line 6)	7.21	10.35	44.25					
8	January 2007 Actual Customers	<u>61,754</u>	<u>200,625</u>	<u>26,590</u>	<u>288,969</u>				
9	INT-G-06-04 Peak Day Therms (Line 7 multiplied by Line 8)	445,246	2,076,469	1,176,608	3,698,323	136,237	55,070	191,307 ⁽¹⁾	3,889,630
10	Percent of Total Peak	<u>11.44700%</u>	<u>53.38474%</u>	<u>30.24987%</u>	95.08161%	<u>3.50257%</u>	<u>1.41582%</u>	4.91839%	<u>100.0000%</u>

⁽¹⁾ FY08 Forecast Contract Therms

INTERMOUNTAIN GAS COMPANY
Analysis of Account 1860 Surcharges (Credits)
Estimated September 30, 2007

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Sub-Total (e)	Total (f)
1	ACCOUNT 1860 VARIABLE AMOUNTS:					
2	Net Cumulative Deferred Gas Balance In 1860.2010 as of 10/1/06			\$ 14,136,239.54		
3	Amortization in 1860.2020 as of 6/30/07		\$ (13,245,764.90)			
4	Estimated Therm Sales 7/1 through 9/30/07	20,358,729				
5	Amortization Rate	\$ (0.04906)	(998,799.24)			
6	Estimated Amortization in 1860.2020 at 9/30/07			(14,244,564.14)		
7	Estimated Balance in 1860.2010 at 9/30/07				\$ (108,324.60)	
8	Deferred Gas Costs From Producers/Suppliers In 1860.2180 at 10/1/06			\$ 3,282,289.67		
9	Deferred Gas Costs From Producers/Suppliers in 1860.2180 through 6/30/07			(1,111,195.87)		
10	Estimated Deferred Costs in 1860.2180 from 7/1 through 9/30/07			(4,036,310.92)		
11	Estimated Balance in 1860.2180 at 9/30/07				(1,865,217.12)	
12	Daily Gas Excess Sales Deferred in 1860.2240 at 6/30/07					
13	Interest Deferred in 1860.2340 at 10/1/06			\$ 49,028.81		
14	Deferred Interest in 1860.2340 through 6/30/07			435,592.62		
15	Estimated Interest from 7/1 through 9/30/07			10,392.57		
16	Estimated Balance in 1860.2340 at 9/30/07				495,014.00	
17	ESTIMATED ACCOUNT 1860 VARIABLE BALANCE AT 9/30/07					\$ (1,478,527.72)
18	ACCOUNT 1860 FIXED AMOUNTS:					
19	Net Cumulative Deferred Gas Balance In 1860.2050 at 10/1/06			\$ (3,135,008.17)		
20	RS-1 Deferred Gas Balance in 1860.2060 at 10/1/06		\$ (13,994.08)			
21	Amortization for RS-1 in 1860.2060 at 6/30/07		76,830.27			
22	Estimated RS-1 Therm Sales 7/1 through 9/30/07	519,115				
23	RS-1 Amortization Rate	\$ 0.00308	1,598.87			
24	Estimated RS-1 Balance in 1860.2060 at 9/30/07				64,435.06	
25	RS-2 Deferred Gas Balance in 1860.2070 at 10/1/06		\$ (31,145.64)			
26	Amortization for RS-2 in 1860.2070 at 6/30/07		1,271,543.06			
27	Estimated RS-2 Therm Sales 7/1 through 9/30/07	9,792,481				
28	RS-2 Amortization Rate	\$ 0.00916	89,699.13			
29	Estimated RS-2 Balance in 1860.2070 at 9/30/07				1,330,096.55	
30	GS-1 Deferred Gas Balance in 1860.2080 at 10/1/06		\$ 28,346.52			
31	Amortization for GS-1 in 1860.2080 at 6/30/07		1,059,880.18			
32	Estimated Therm Sales 7/1 through 9/30/07	9,541,089				
33	GS-1 Amortization Rate	\$ 0.01256	119,836.08			
34	Estimated GS-1 Balance in 1860.2080 at 9/30/07				1,208,062.78	
35	Industrial Deferred Gas Balance in 1860.2090 at 10/1/06		\$ (499.00)			
36	Amortization for T-1 & T-2 in 1860.2090 at 6/30/07		312,773.88			
37	Estimated T-1 Block 1 & 2 Therm Sales 7/1 through 9/30/07	5,441,826				
38	T-1 Amortization Rate	\$ 0.01330	72,376.29			
39	Estimated T-2 Contract Demand Volumes 7/1 through 9/30/07	165,210				
40	T-2 Amortization Rate	\$ 0.07841	12,954.12			
41	Estimated Industrial Balance in 1860.2090 at 9/30/07				397,605.29	
42	Estimated Cumulative Balance in 1860.2050 at 9/30/07				\$ (134,808.49)	
43	Fixed Cost Collection Deferred in 1860.2200 at 10/1/06			\$ 212,703.19		
44	Fixed Cost Collection Deferred in 1860.2200 through 6/30/07			(8,745,319.76)		
45	Estimated Fixed Cost Collection Deferred from 7/1 through 9/30/07			7,860,641.46		
46	Estimated Balance in 1860.2200 at 9/30/07				(671,975.11)	
47	T-4 Exit Fee Adjustment Deferred in 1860.2210 at 10/1/06			\$ (4.26)		
48	T-4 Exit Fee Adjustment Deferred in 1860.2210 through 6/30/07			(7,142.64)		
49	Estimated T-4 Exit Fee Adjustment Deferred from 7/1 through 9/30/07			(1,411.62)		
50	Estimated Balance in 1860.2210 at 9/30/07				(8,558.52)	
51	Statoil Revenue Deferred in 1860.2260 at 10/1/06			\$ -		
52	Statoil Revenue Deferred in 1860.2260 through 6/30/07			(112,671.98)		
53	Estimated Statoil Revenue Deferred from 7/1 through 9/30/07			-		
54	Estimated Balance in 1860.2260 at 9/30/07				(112,671.98)	
55	Capacity Released/Purchased Deferred in 1860.2320 at 6/30/07				(536,467.74)	
56	Interest Deferred in 1860.2420 at 10/1/06			\$ (29.77)		
57	Deferred Interest in 1860.2420 through 6/30/07			(8,272.65)		
58	Estimated Interest from 7/1 through 9/30/07			(788.05)		
59	Estimated Balance in 1860.2420 at 9/30/07				(9,090.47)	
60	Interest in 1860.2430 at 10/1/06			\$ (2,743.41)		
61	Deferred Interest in 1860.2430 through 6/30/07			(199,265.91)		
62	Estimated Interest from 7/1 through 9/30/07			(57,246.28)		
63	Estimated Balance in 1860.2430 at 9/30/07				(259,255.60)	

INTERMOUNTAIN GAS COMPANY
Analysis of Account 1860 Surcharges (Credits)
Estimated September 30, 2007

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Sub-Total (e)	Total (f)
1	Market Segmentation Deferred in 1860.2530 at 10/1/06		\$ 4.81			
2	Market Segmentation Deferred in 1860.2530 through 6/30/07		(2,421,836.29)			
3	Estimated Deferral in 1860.2530 from 7/1 through 9/30/07		(852,411.28)			
4	Estimated Balance in 1860.2530 at 9/30/07			\$ (3,274,242.76)		
5	RS-1 Amortization in 1860.2540 at 6/30/07		\$ 366,887.89			
6	Estimated RS-1 Therm Sales from 7/1 through 9/30/07	519,115				
7	RS-1 Amortization Rate	\$ 0.01176	6,104.79			
8	Estimated RS-1 Amortization in 1860.2540 at 9/30/07		372,992.68			
9	RS-2 Amortization in 1860.2540 at 6/30/07		\$ 1,796,235.11			
10	Estimated RS-2 Therm Sales from 7/1 through 9/30/07	9,792,481				
11	RS-2 Amortization Rate	\$ 0.01204	117,901.47			
12	Estimated RS-2 Amortization in 1860.2540 at 9/30/07		1,914,136.58			
13	GS-1 Amortization in 1860.2540 at 6/30/07		\$ 991,835.62			
14	Estimated GS Therm Sales from 7/1 through 9/30/07	9,541,089				
15	GS-1 Amortization Rate	\$ 0.01130	107,814.31			
16	Estimated GS-1 Amortization in 1860.2540 at 9/30/07		1,099,649.93			
17	Estimated Core Amortization in 1860.2540 at 9/30/07			3,386,779.19		
18	T-1 Amortization in 1860.2550 at 6/30/07		\$ 102,176.01			
19	Estimated T-1 Block 1&2 Therm Sales from 7/1 through 9/30/07	5,441,826				
20	T-1 Amortization Rate	\$ 0.00492	26,773.78			
21	Estimated T-1 Amortization in 1860.2550 at 9/30/07		128,949.80			
22	T-2 Amortization in 1860.2550 at 6/30/07		\$ 38,887.15			
23	Estimated T-2 Contract from 7/1 through 9/30/07	165,210				
24	T-2 Amortization Rate	\$ 0.07846	12,962.38			
25	Estimated T-2 Amortization in 1860.2550 at 9/30/07		51,849.53			
26	Estimated Industrial Amortization in 1860.2550 at 9/30/07			180,799.33		
27	Estimated Balance in 1860.2530 at 9/30/07				293,335.76	
28	ESTIMATED ACCOUNT 1860 FIXED BALANCE AT 9/30/07					\$ (1,439,492.15)
29	TOTAL DEFERRED ACCOUNT 1860 BALANCE					\$ (2,918,019.87)

INTERMOUNTAIN GAS COMPANY
Analysis of T-1 Tariff Block 1, Block 2, and Block 3 Adjustments

<u>Line No.</u>	<u>Description</u> (a)	<u>Block 1</u> <u>Therm Sales</u> (b)	<u>Block 2</u> <u>Therm Sales</u> (c)	<u>Block 3</u> <u>Therm Sales</u> (d)	<u>Total</u> (e)
1	Industrial Therm Sales (10/1/05 - 9/30/06)	21,772,182	5,771,491	0	27,543,673
2	Blocks 1 and 2 Therm Sales	21,772,182	5,771,491		27,543,673
3	Percent Therm Sales between Blocks 1 and 2	79.046%	20.954%		100.000%
4	Proposed Adjustment to T-1 Tariff ⁽¹⁾			\$	0.01645
5	Industrial Therm Sales (10/1/05 - 9/30/06)				27,543,673
6	Annualized Adjustment (Line 4 multiplied by Line 5)			\$	<u>453,093</u>
7	Annualized Adjustment (Line 4 multiplied by Line 5)			\$	453,093
8	Percent Annualized Sales included in Block 1				79.046%
9	Adjustment to Block 1 (Line 7 multiplied by Line 8)			\$	358,152
10	Block 1 Therms				21,772,182
11	Price Adjustment/Therm Block 1 (Line 9 divided by Line 10)			\$	0.01645
12	Northwest Pipeline TF-1 Commodity Charge Change ⁽²⁾				0.00166
13	Total Price Adjustment/Therm Block 1			\$	<u>0.01811</u>
14	Annualized Adjustment (Line 4 multiplied by Line 5)			\$	453,093
15	Percent Annualized Sales included in Block 2				20.954%
16	Adjustment to Block 2 (Line 14 multiplied by Line 15)			\$	94,941
17	Block 2 Therms				5,771,491
18	Price Adjustment/Therm Block 2 (Line 16 divided by Line 17)			\$	0.01645
19	Northwest Pipeline TF-1 Commodity Charge Change ⁽²⁾				0.00166
20	Total Price Adjustment/Therm Block 2			\$	<u>0.01811</u>
21	Price Adjustment/Therm Block 3 ⁽³⁾			\$	0.00191
22	Northwest Pipeline TF-1 Commodity Charge Change ⁽²⁾				0.00166
23	Total Price Adjustment/Therm Block 3			\$	<u>0.00357</u>

⁽¹⁾ See Exhibit No. 4; Line 33, Col. (l) minus the difference of Line 22, Col. (f) minus Line 22, Col. (c)

⁽²⁾ See Exhibit No. 4; Line 22, Col. (f) minus Line 22, Col. (c)

⁽³⁾ See Exhibit No. 9, Line 12, Col. (b)

INTERMOUNTAIN GAS COMPANY
Analysis of Lost and Unaccounted for Gas ("L&U")

<u>Line No.</u>	<u>Description</u> (a)	<u>Detail</u> (b)	<u>Amount</u> (c)
1	Lost and Unaccounted for Gas per U-1034-122:		
2	Lost and Unaccounted for Gas Volumes (Therms) ¹	1,334,526	
3	ODL-1 Commodity Rate ¹	<u>\$0.33413</u>	
4	Cost of L&U Gas		\$445,905
5	Normalized Throughput ²		<u>244,949,383</u>
6	L&U Rate per Therm (Line 4 divided by Line 5)		<u>\$0.00182</u>
7	Lost and Unaccounted for Gas per INT-G-07-03		
8	Intermountain Estimated FY07 Throughput ³	513,583,000	
9	L&U Rate per Therm per U-1034-122 (Line 6, Col (c))	<u>\$0.00182</u>	
10	FY07 Collection of L&U Gas		\$934,721
11	Projected FY07 L&U (Therms)	3,700,000	
12	INT-G-06-04 WACOG/Therm	<u>\$0.68500</u>	
13	Projected FY07 L&U		<u>\$2,534,500</u>
14	Projected L&U (Over)/Under Collection (Line 13 minus Line 10)		<u>\$1,599,779</u>
15	Allocation of L&U (Over)/Under Collection		
16	RS-1, RS-2 and GS-1 Allocation	75.00%	
17	Core Allocation of L&U (Over)/Under Collection		\$1,199,834
18	Industrial Allocation	25.00%	
19	Industrial Allocation of L&U (Over)/Under Collection		<u>\$399,945</u>
20	Total L&U (Over)/Under Collection		<u>\$1,599,779</u>

¹ See Workpaper No. 8 page 2 of 3

² See Workpaper No. 8 page 3 of 3

³ Projected FY07 Throughput (Therms)

RS-1	31,614,058
RS-2	159,015,492
GS-1	98,518,287
Industrial	<u>224,435,163</u>
Total Throughput	<u>513,583,000</u>

Intermountain Gas Company
Case No. U-1034-122
Workpaper #RR-25

COST OF GAS

NORMALIZATION & COMPANY PROPOSED ADJUSTMENTS
12 MONTHS ENDED APRIL 30, 1985

	12 Months Ended 12/31/84 <u>Actual</u>	<u>Adjustment</u>	Test Year 4/30/85 <u>Normalized</u>
<u>THERM PURCHASE REQUIREMENTS</u>			
Gas Sales	259,174,922	(16,873,421)	242,301,501
Company Use (12 months ended 12/31/84)	637,410	-	637,410
Unaccounted for Gas (12 months ended 9/30/84)	<u>1,334,526</u>	<u>-</u>	<u>1,334,526</u>
	<u>261,146,858</u>	<u>(16,873,421)</u>	<u>244,273,437</u>
		5/1/85 <u>Rates</u>	<u>Amount</u>
<u>COST OF GAS PURCHASED</u>			
Subsidiary Purchases:			
Interex, Inc. (12 months ended 12/31/84)	744,000	\$.43000	\$ 319,920
IGC Production Co.	-		-
Northwest Pipeline Purchases:			
ODE-1 Demand 1	1,130,235*	.39690	5,383,083
Demand 2	245,007,360*	.02132	5,223,557
Commodity	232,524,437	.33413	77,693,390
SGS-1 Demand	305,704*	.22860	489,188
Seasonal Demand	11,005,000*	.01326	1,021,484
Commodity	11,005,000	.34660	3,814,333
LS-1 Demand	720,000*	.03075	265,680
Capacity	7,705,200*	.03420	3,162,214
Liquefaction	1,877,000*	.01020	19,145
Vaporization	<u>1,877,000*</u>	<u>.00271</u>	<u>5,087</u>
	<u>244,273,437</u>		<u>97,397,081</u>
			<u>107,531,508</u>
Test Year Ended 4/30/85			<u>107,531,508</u>
Normalization Adjustment			<u>\$(10,134,427)</u>
<u>COMPANY PROPOSED ADJUSTMENT:</u>			
Elimination of temporary surcharge scheduled to terminate on April 1, 1986 (244,273,437 * .00726)			<u>\$ (1,773,425)</u>

*Represents non-additive units

GAS SALES - STAFF NORMALIZATION ADJUSTMENT
12 MONTHS ENDED APRIL 30, 1985

	(A)	(B)	(C)
Line No.	Description	Therms	Amount
1	Actual 12 Months Ended 12-31-84	<u>259,174,922</u>	<u>\$141,788,288</u>
2	Therms Sales Adjustments:		
3	Weather Normalization	(13,114,082)	
4	Contract Customer Changes	(300,576)	
5	365 Day Billing Adjustment	(810,881)	
6		<u>14,225,539</u>	
7	Adjustment to Reflect Normalized Sales Priced at Rates & Contracts in Effect 5-1-85		(10,573,028)
8	Elimination of Temp. Surcharges in Rates		(540,332)
9			<u>(11,113,360)</u>
10	Normalized Sales for Test Year Ended April 30, 1985	<u>244,949,383</u>	<u>\$130,674,928</u>

INTERMOUNTAIN GAS CO.
CASE NO. U-1034-122
Staff Ex. 113
D. Santos

Moffatt Thomas

MOFFATT THOMAS BARRETT ROCK & FIELDS, CHTD.

Boise
Idaho Falls
Pocatello
Twin Falls

Eugene C. Thomas	Michael E. Thomas	C. Edward Cather III
John W. Barrett	Patricia M. Olsson	Jason G. Murray
R. B. Rock	Bradley J. Williams	Mark C. Peterson
Richard C. Fields	Lee Radford	Andrew J. Waldera
John S. Simko	Michael O. Roe	Tyler J. Anderson
John C. Ward	David S. Jensen	Dylan B. Lawrence
D. James Manning	James L. Martin	Russell G. Mercalf
Gary T. Dance	C. Clayton Gill	Benjamin C. Ritchie
Larry C. Hunter	Michael W. McGreaham	Rebecca A. Rainey
Randall A. Peterman	David P. Gardner	Robert E. Bakes, <i>of counsel</i>
Mark S. Prusynski	Julian E. Gabiola	Morgan W. Richards, <i>of counsel</i>
Stephen R. Thomas	Angela Schaer Kaufmann	
Glenna M. Christensen	Kimberly D. Evans Ross	
Gerald T. Husch	Paul D. McFarlane	<i>Willis C. Moffatt, 1907-1980</i>
Scott L. Campbell	Jon A. Stenquist	<i>Kirk R. Helvie, 1956-2003</i>
Robert B. Burns	Tyler J. Henderson	

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August 16, 2007

IDAHO PUBLIC
UTILITIES COMMISSION

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Ms. Jean Jewell
Idaho Public Utilities Commission
472 West Washington
Post Office Box 83720
Boise, Idaho 83720-0074

**Re: Intermountain Gas Company
IPUC Case No. INT-G-07-03
MTBR&F File No. 11-500.0340**

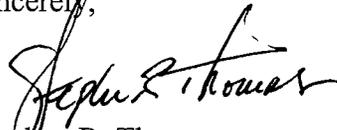
Dear Ms. Jewell:

Enclosed for filing please find Intermountain Gas Company's Workpaper No. 9 – Intermountain Weighted Average Cost of Gas ("WACOG") which relates to the above numbered PUC case.

Pursuant to PUC IDAPA Rules 31.01.01.067, 31.01.01.233, and 31.02.01.005.07 and pursuant to Idaho Code Section 9-340D and Section 48-801 *et seq.*, Intermountain Gas Company hereby states that the enclosed information is confidential and a trade secret or otherwise is exempt from disclosure under Section 9-340A to 9-340H. We ask that it be protected from inspection, examination or copying by any person other than the Commissioners and PUC Staff.

Thank you for your cooperation. If you should have comments or questions regarding this request, please contact Mike McGrath (377-6168) or me (385-5468).

Sincerely,



Stephen R. Thomas
Attorney for Intermountain Gas Company
Idaho State Bar No. 2326

SRT/sec
Enclosure