

EXECUTIVE OFFICES

**INTERMOUNTAIN GAS COMPANY**

555 SOUTH COLE ROAD • P.O. BOX 7608 • BOISE, IDAHO 83707 • (208) 377-6000 • FAX: 377-6097

RECEIVED

2008 AUG 15 PM 12:56

IDAHO PUBLIC  
UTILITIES COMMISSION

August 15, 2008

Ms. Jean Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington St.  
P.O. Box 83720  
Boise, ID 83720-0074

RE: Intermountain Gas Company  
Case No. INT-G-08-03

Dear Ms. Jewell:

Enclosed for filing with this Commission are a signed original and seven copies of Intermountain Gas Company's Application and supporting Workpapers for Authority to Change Its Prices on October 1, 2008.

Please acknowledge receipt of this filing by time stamping and returning a photocopy of this Application cover letter to us.

If you have any questions or require additional information regarding this Application, please contact me at (208) 377-6168.

Very truly yours,



Michael P. McGrath  
Director  
Gas Supply & Regulatory Affairs

MPM/sc

Enclosures

cc: W. C. Glynn  
E. N. Book

RECEIVED

2008 AUG 15 PM 12: 56

**INTERMOUNTAIN GAS COMPANY**

IDAHO PUBLIC  
UTILITIES COMMISSION

**CASE NO. INT-G-08-03**

**APPLICATION,  
EXHIBITS,  
AND  
WORKPAPERS**

**In the Matter of the Application of INTERMOUNTAIN GAS COMPANY  
for Authority to Change Its Prices on October 1, 2008**

**(October 1, 2008 Purchased Gas Cost Adjustment Filing)**

Stephen R. Thomas, ISB No. 2326  
MOFFATT, THOMAS, BARRETT, ROCK &  
FIELDS, CHARTERED  
Post Office Box 829  
Boise, Idaho 83701  
Telephone: (208) 345-2000  
Facsimile: (208) 385-5384  
MTBR&F 11-500.0340  
Attorney for Intermountain Gas Company

RECEIVED  
2008 AUG 15 PM 12:56  
IDAHO PUBLIC  
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of  
INTERMOUNTAIN GAS COMPANY  
for Authority to Change Its Prices

Case No. INT-G-08-03  
**APPLICATION**

Intermountain Gas Company ("Intermountain"), an Idaho corporation with general offices located at 555 South Cole Road, Boise, Idaho, hereby requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place in effect October 1, 2008 new rate schedules which will increase its annualized revenues by \$54.3 million, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission ("Commission"). Because of changes in Intermountain's gas related costs, as described more fully in this Application, Intermountain's earnings will not be increased as a result of the proposed changes in prices and revenues. Intermountain's current rate schedules showing proposed changes are attached hereto as Exhibit No. 1 and are incorporated herein by reference. Intermountain's proposed rate schedules are attached hereto as Exhibit No. 2 and are incorporated herein by reference.

Communications in reference to this Application should be addressed to:

Michael P. McGrath  
Director – Gas Supply & Regulatory Affairs  
Intermountain Gas Company  
Post Office Box 7608, Boise, ID 83707  
and  
Stephen R. Thomas  
Moffatt, Thomas, Barrett, Rock & Fields, Chartered  
Post Office Box 829  
Boise, ID 83701

In support of this Application, Intermountain does allege and state as follows:

**I.**

Intermountain is a gas utility, subject to the jurisdiction of the Idaho Public Utilities Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219 issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;  
Bannock County - Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;  
Bear Lake County - Georgetown, and Montpelier;  
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelley;  
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;  
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;  
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;  
Caribou County - Bancroft, Conda, Grace, and Soda Springs;  
Cassia County - Burley, Declo, Malta, and Raft River;  
Elmore County - Glenns Ferry, Hammett, and Mountain Home;  
Fremont County - Parker, and St. Anthony;  
Gem County - Emmett;  
Gooding County - Gooding, and Wendell;  
Jefferson County - Lewisville, Menan, Rigby, and Ririe;  
Jerome County - Jerome;  
Lincoln County - Shoshone;  
Madison County - Rexburg, and Sugar City;  
Minidoka County - Heyburn, Paul, and Rupert;  
Owyhee County - Bruneau, Homedale;  
Payette County - Fruitland, New Plymouth, and Payette;  
Power County - American Falls;  
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;  
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, a liquefied natural gas storage facility, distribution mains, services, meters and regulators, and general plant and equipment.

**II.**

Intermountain seeks with this Application to pass through to each of its customer classes a change in gas related costs resulting from: 1) a decrease in costs billed Intermountain pursuant to

the Settlement of the General Rate Case filed by Gas Transmission Northwest Corporation (“Gas Transmission Northwest” or “GTN”); 2) the procurement of discounted interstate transportation on Northwest Pipeline GP (“Northwest” or “Northwest Pipeline”); 3) benefits included in Intermountain’s firm transportation and storage costs resulting from Intermountain’s management of its storage and firm capacity rights on pipeline systems including Northwest Pipeline, GTN and TransCanada’s BC system; 4) an increase in Intermountain’s Weighted Average Cost of Gas, or “WACOG”; 5) an updated customer allocation of gas related costs pursuant to the Company’s Purchased Gas Cost Adjustment provision and; 6) the inclusion of temporary surcharges and credits for one year relating to gas and interstate transportation costs from Intermountain’s deferred gas cost accounts. Exhibit No. 3 contains pertinent excerpts from pipeline and related facilities’ tariffs. Intermountain also seeks with this Application to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Case No. INT-G-07-03. The aforementioned changes would result in an overall price increase to Intermountain’s customers.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain’s Purchased Gas Cost Adjustment (“PGA”), initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

Exhibit No. 4 summarizes the price changes in: 1) Intermountain’s base rate gas costs and its rate class allocation, and 2) adjusting temporary surcharges or credits flowing through to Intermountain’s direct sales and transportation customers. Exhibit No.’s 3 and 4 are attached hereto and incorporated herein by reference.

### III.

The current prices of Intermountain are those approved by this Commission in Order No.s 30443 & 30599 and Case No.s INT-G-07-03 & INT-G-08-01.

### IV.

Intermountain’s proposed prices incorporate all price changes impacting Intermountain’s firm interstate transportation capacity including, but not limited to, any such changes implemented by Northwest and GTN which have occurred since Intermountain’s last PGA filing in Case No. INT-G-07-03.

Intermountain transports natural gas from Alberta on the Gas Transmission Northwest system from the international border at Kingsgate to the interconnection with Northwest Pipeline at Stanfield. On June 30, 2006, GTN filed a general system rate case with the Federal Energy Regulatory Commission in Docket No. RP06-407-000. The FERC suspended the effective date of GTN's proposed rates until January 1, 2007, subject to refund and conditions and the outcome of the FERC hearing. Intermountain's prices as approved in Case No. INT-G-07-03 are reflective of GTN's January 1, 2007 prices. The outcome of GTN's General Rate Case is now final resulting in lower shipper prices which first became effective November 1, 2007 and as later revised effective January 1, 2008. Intermountain proposes with this Application to incorporate GTN's lower prices which became effective November 1, 2007 and as later revised January 1, 2008.

TransCanada's BC system, formally known as Alberta Natural Gas ("ANG") and now known as Foothills Pipeline System ("Foothills") and its Alberta system also known as Nova Gas Transmission ("Nova"), implemented price changes during 2008. Foothills tariff prices decreased effective April 1, 2008 largely reflecting a settlement stemming from the bankruptcy of a shipper on the Foothills system while Nova's tariff prices increased relating to a revenue requirement settlement with the Alberta Energy and Utilities Board. Also, Intermountain's capacity costs have increased on these Canadian pipelines due to the tightening exchange rate between U.S. and Canadian currencies.

Intermountain's review of the adequacy of its interstate transportation and storage services is performed on an annual basis under design weather and certain load growth assumptions. A summary of the methodology incorporated within this review was included in the Company's Integrated Resource Plan, which is currently on file with this Commission. Intermountain's adequacy review included analyzing pipeline capacity which indicated a need to procure additional Northwest Pipeline capacity in order to more closely align deliveries from upstream pipelines with Intermountain's take-away rights on Northwest at its Stanfield interconnect with GTN. Intermountain was able to obtain this capacity at a price equal to 85% of Northwest's maximum TF-1 Rate generating an annual savings to Intermountain's customers of approximately \$595,000.

Rows 3 through 5 of Exhibit No. 4 includes the costs for this incremental discounted capacity as well as the aforementioned price changes on GTN's and TransCanada's pipelines.

Intermountain continues to effectively manage its natural gas storage at Northwest's Plymouth LNG and Jackson Prairie facilities, Questar Pipeline's Clay Basin facility and Intermountain's use of the Aeco storage facility in Alberta, Canada. Rows 6 through 19 of Exhibit No. 4, Column (h), contains over \$600,000 in savings from the management of these assets which include the benefits generated from certain asset management agreements with third parties.

Exhibit No. 4, Lines 1 through 19, details the proposed changes in Intermountain's prices resulting from the aforementioned adjustments to Intermountain's cost of storage, and interstate and upstream capacity from its various suppliers.

#### V.

The WACOG reflected in Intermountain's proposed prices is \$0.78484 per therm, as shown on Exhibit No. 4, Line 21, Column (f). This compares to \$0.63583 per therm currently included in the Company's tariffs.

The world wide demand for all energy is at an all time high. This demand, when coupled with constraints being placed on production, is driving the price of all energy to record highs.

The proposed WACOG includes the benefits to Intermountain's customers generated by Intermountain's management of significant natural gas storage assets whereby gas is procured during the summer season for withdrawal and use during the winter when prices would otherwise be higher. Additionally, and in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain has entered into various hedging agreements to lock-in the price for significant portions of its underground storage and other winter "flowing" supplies.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand, will likely materialize during the upcoming PGA period. Intermountain will employ, in addition to those natural gas hedges already in place for the high winter demand, cost effective financial instruments to secure those prices embedded within the filed WACOG when and if those pricing opportunities materialize in the marketplace.

However, liquidity in the market is sustained by contrary opinions and natural gas prices could indeed realize levels different from those included in this Application. Although current

commodity futures prices dictate the use of this \$0.78484 per therm WACOG, Intermountain continues to remain vigilant in monitoring natural gas prices and is committed to come before this Commission prior to this winter's heating season with an Application to further amend these proposed prices, should forward prices materially deviate from the \$0.78484 per therm.

Timely natural gas price signals and the accounting for any cost differences brought about by changes in the natural gas market, facilitated through the use of the PGA mechanism, enhance our customers' ability to make timely and informed energy use decisions and ensure they only pay the actual cost of such supplies. It is important to continue to alert our customers in a timely manner to impending changes before their winter natural gas usage is before them. By employing the use of customer mailings and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help our customers manage their energy budget, and pending natural gas unit price changes.

#### **VI.**

Pursuant to Case No. INT-G-07-03, Intermountain has included temporary surcharges and credits in its October 1, 2007 prices for the principal reason of collecting or passing back to its customers deferred gas cost charges and benefits, as outlined in Case No. INT-G-07-03. Line 26 of Exhibit No. 4 reflects the elimination of these temporary surcharges and credits.

#### **VII.**

Intermountain's PGA tariff includes provisions whereby Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations, pursuant to the Company's approved cost of service methodology. Intermountain's proposed prices include a fixed cost collection adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 5, Line 24. The price impact of this adjustment is included on Exhibit No. 4, Line No. 27. Exhibit No. 5 is attached hereto and incorporated herein by reference.

#### **VIII.**

Intermountain proposes to pass back to its customers the benefits generated from the management of its transportation capacity totaling over \$9.0 million as outlined on Exhibit No. 7. These benefits include those generated from the release of segmented portions of Intermountain's firm capacity rights on Northwest Pipeline, other capacity releases on Northwest Pipeline and upstream releases on the aforementioned Canadian pipelines. Intermountain proposes to pass back these credit

amounts via the per therm credits, as detailed on Exhibit No. 7 and included on Exhibit No. 6, Line 1. Exhibit No.'s 6 and 7 are attached hereto and incorporated herein by reference.

#### **IX.**

Intermountain proposes to allocate deferred gas costs from its Account No. 186 balance to its customers through temporary price adjustments to be effective during the 12-month period ending September 30, 2009, as follows:

1) Intermountain has been deferring in its Account No. 186 fixed gas costs. The credit amount shown on Exhibit No. 8, Line 8, Col. (b) of \$8.5 million is predominantly attributable to the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this Commission, refunds attributable to the Settlement of GTN's General Rate Case and mitigating capacity release credits from Intermountain's upstream capacity. Intermountain proposes to collect or pass back these balances via the per therm surcharges and credits, as detailed on Exhibit No. 8 and included on Exhibit No. 6, Line 2. Exhibit No. 8 is attached hereto and incorporated herein by reference.

2) Intermountain has been deferring in its Account No. 186 deferred gas cost amounts of \$18.0 million, as shown on Exhibit No. 9, Lines 2 through 18, Col. (b), attributable to Intermountain's variable gas costs since October 1, 2007. Intermountain proposes to collect this balance via a per therm surcharge, as shown on Exhibit No. 9, Col. (b) and included on Exhibit No. 6, Line 3. Exhibit No. 9 is attached hereto and incorporated herein by reference.

#### **X.**

Intermountain has allocated the proposed price changes to each of its customer classes based upon Intermountain's PGA provision. A straight cent per therm price increase was not utilized for the LV-1 tariff. No fixed costs are currently recovered in the tail block of Intermountain's LV-1 tariff. Absent the proposed change to the WACOG and the unaccounted for gas recovery as included on Exhibit No. 9, the proposed increase in the LV-1 tariff is fixed cost related, and therefore, a cent per therm increase relating to fixed costs was made only to the first two blocks of the LV-1 tariff.

#### **XI.**

Each block of the proposed LV-1, T-3 and T-4 tariffs include a uniform cents per therm increase for unaccounted for gas recovery as detailed on Exhibit No. 9, Lines 13 through 20, Col.

(b). The prices, including the proposed adjustment for each block of the T-3 and T-4 tariffs which include the removal of existing temporary price changes, are outlined on Exhibit No. 1, Page 1, Lines 21 through 28.

Additionally, the LV-1, T-3 and T-4 tariffs were updated to reflect the elimination of the T-1 and T-2 tariffs pursuant to Case No. INT-G-08-01 as approved by this Commission in Order No. 30599.

## **XII.**

The proposed increase to the T-5 Tariff Demand Charge is fixed cost related and reflects the removal of a fixed cost temporary credit currently included in the T-5 Demand Charge. Additionally, the T-5 Commodity Charge includes a uniform cents per therm increase for unaccounted for gas recovery as detailed on Exhibit No. 9, Lines 13 through 20, Col. (b) and also outlined on Exhibit No. 1, Page 1, Lines 29 through 32.

## **XIII.**

Exhibit No. 10 is an analysis of the overall price changes by class of customer. Exhibit No. 10 is attached hereto and incorporated herein by reference.

## **XIV.**

The proposed overall price changes herein requested among the classes of service of Intermountain reflects a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

## **XV.**

This Application is filed pursuant to the applicable statutes and the Rules and Regulations of the Commission. This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer Notice are attached hereto and incorporated herein by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

**XVI.**

Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.

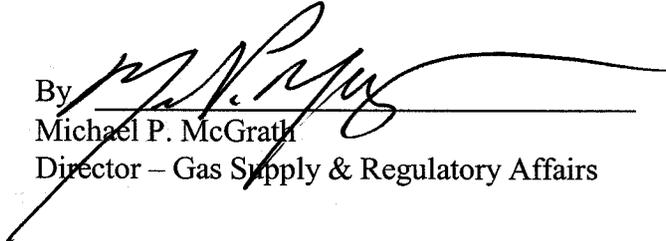
WHEREFORE, Intermountain respectfully petitions the Idaho Public Utilities Commission as follows:

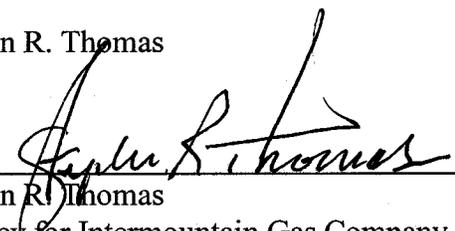
- a. That the proposed rate schedules herewith submitted as Exhibit No. 2 be approved without suspension and made effective as of October 1, 2008 in the manner shown on Exhibit No. 2.
- b. That this Application be heard and acted upon without hearing under modified procedure, and
- c. For such other relief as this Commission may determine proper herein.

DATED at Boise, Idaho, this 15th day of August, 2008.

INTERMOUNTAIN GAS COMPANY

Stephen R. Thomas

By   
Michael P. McGrath  
Director – Gas Supply & Regulatory Affairs

By   
Stephen R. Thomas  
Attorney for Intermountain Gas Company

CERTIFICATE OF MAILING

I HEREBY CERTIFY that on this 15th day of August, 2008, I served a copy of the foregoing Case No. INT-G-08-03 upon:

Paula Pyron  
Northwest Industrial Gas Users  
4113 Wolf Berry Court  
Lake Oswego, OR 97035-1827

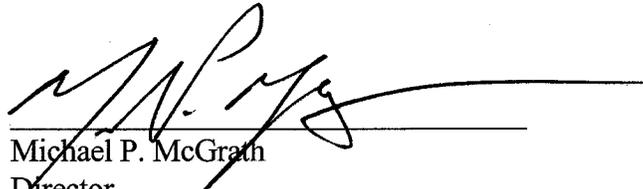
Edward A. Finklea  
Cable Huston Benedict Haagensen & Lloyd LLP  
1001 SW Fifth Avenue, Suite 2000  
Portland, Oregon 97204-1136

R. Scott Pasley  
J. R. Simplot Company  
PO Box 27  
Boise, ID 83707

Steven Gray  
J. R. Simplot Company  
PO Box 27  
Boise, ID 83707

Conley E. Ward, Jr.  
Givens, Pursley, Webb & Huntley  
277 N. 6th St., Suite 200  
PO Box 2720  
Boise, ID 83701

by depositing true copies thereof in the United States Mail, postage prepaid, in envelopes addressed to said persons at the above addresses.



Michael P. McGrath  
Director  
Gas Supply and Regulatory Affairs

**EXHIBIT NO. 3**

**CASE NO. INT-G-08-03**

**INTERMOUNTAIN GAS COMPANY**

RECEIVED  
2008 AUG 15 PM 2:54  
IDAHO PUBLIC  
UTILITIES COMMISSION

**PERTINENT EXCERPTS FROM INTERSTATE PIPELINES AND RELATED  
FACILITIES**

**(33 pages)**

**Williams Northwest Pipeline Corporation  
("Northwest Pipeline" or "Northwest")**

Applicable Filings, Tariffs and Rate Schedules



**NORTHWEST PIPELINE**  
P.O. Box 58900  
Salt Lake City, UT 84158-0900  
Phone: (801) 584-6851  
FAX: (801) 584-7764

November 8, 2007

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: Northwest Pipeline GP**  
Docket No. RP07-\_\_\_\_\_

Dear Ms. Bose:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission), Northwest Pipeline GP (Northwest) tenders for filing and acceptance the following tariff sheets as part of its FERC Gas Tariff:

Thirty-Third Revised Sheet No. 5  
Eighth Revised Sheet No. 5-C  
Sub Seventeenth Revised Sheet No. 7  
Eighteenth Revised Sheet No. 8  
Sixteenth Revised Sheet No. 8.1

Northwest proposes to change its daily reservation and demand rates to reflect 2008 leap year rates computed on the basis of 366 days.

***Statement of Nature, Reasons and Basis for the Filing***

On June 1, 1997, Northwest began billing its customers for reservation and demand charges using daily rates.<sup>1</sup> In accordance with the rate sheets in Northwest's tariff, these rates are based on a year with 365 days, except that such rates for leap years are computed on the basis of 366 days. Since 2008 is a leap year, Northwest is filing revised tariff sheets to reflect daily reservation rates to be effective for calendar year 2008 that are computed on the basis of 366 days.

Northwest has derived the daily rates for 2008 by multiplying the daily reservation rates approved by the Commission in Docket No. RP06-416-002 by 365 and dividing by 366. Northwest verified that these proposed rates will render the annual revenue accepted by the Commission in Docket No. RP06-416-002.

<sup>1</sup> 79 FERC ¶ 61,259 (1997) and 80 FERC ¶ 61,124 (1997).

Ms. Kimberly D. Bose  
November 8, 2007  
Page 2 of 3

Note that the "Expansion Shipper – 2008 Phase" rates on Sheet No. 7 are not being revised for leap year in this filing because they were updated in the Jackson Prairie Phase II ("Phase II") filing submitted on October 31, 2007 in Docket No. CP04-416. The instant filing and the Phase II filing both have an effective date of January 1, 2008; therefore, Sheet No. 7 is now submitted as Substitute Seventeenth Sheet No. 7 due to the pending status of the Phase II filing.

### ***Effective Date and Waiver Request***

Northwest requests that the proposed tariff sheets be made effective January 1, 2008. Northwest also requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

### ***Procedural Matters***

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits the following materials in connection with this filing:

- The proposed tariff sheets listed above.
- A redlined version of the proposed tariff sheets.
- A diskette containing the proposed tariff sheets in electronic form.

### ***Service and Communications***

An original and five copies of this filing are being provided to the Commission. Copies of this filing have been served upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

Lynn Dahlberg  
Manager, Certificates and Tariffs  
(801) 584-6851  
Northwest Pipeline GP  
P.O. Box 58900  
Salt Lake City, Utah 84158-0900  
lynn.dahlberg@williams.com

Amy Harward  
Attorney  
(801) 584-6326  
Northwest Pipeline GP  
P.O. Box 58900  
Salt Lake City, Utah 84158-0900  
amy.harward@williams.com

Ms. Kimberly D. Bose  
November 8, 2007  
Page 3 of 3

The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief; that the paper and electronic versions of the submitted tariff sheets contain the same information; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

**NORTHWEST PIPELINE GP**

  
Lynn Dahlberg  
Manager, Certificates and Tariffs

Enclosures

Northwest Pipeline GP  
FERC Gas Tariff  
Fourth Revised Volume No. 1

Original Sheet No. 5

| STATEMENT OF RATES                               |                     |         |        |  |         |
|--|---------------------|---------|--------|--|---------|
| Effective Rates Applicable to                    |                     |         |        |  |         |
| Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 |                     |         |        |  |         |
| (Dollars per Dth)                                |                     |         |        |  |         |
| Rate Schedule and<br>Type of Rate                | Base<br>Tariff Rate |         | ACA(2) | Currently<br>Effective<br>Tariff Rate(3) |         |
|  | Minimum             | Maximum |        | Minimum                                  | Maximum |
| Rate Schedule TF-1 (4) (5)                       |                     |         |        |  |         |
| Reservation                                      |                     |         |        |  |         |
| (Large Customer)                                 |                     |         |        |  |         |
| System-Wide                                      | .00000              | .37883  | -      | .00000                                   | .37883  |
| 15 Year Evergreen Exp.                           | .00000              | .37995  | -      | .00000                                   | .37995  |
| 25 Year Evergreen Exp.                           | .00000              | .36344  | -      | .00000                                   | .36344  |
| Volumetric                                       |                     |         |        |  |         |
| (Large Customer)                                 |                     |         |        |  |         |
| System-Wide                                      | .00756              | .03000  | .00190 | .00946                                   | .03190  |
| 15 Year Evergreen Exp.                           | .00369              | .00369  | .00190 | .00559                                   | .00559  |
| 25 Year Evergreen Exp.                           | .00369              | .00369  | .00190 | .00559                                   | .00559  |
| (Small Customer) (6)                             |                     |         |        |  |         |
| Scheduled Overrun                                | .00756              | .67209  | .00190 | .00946                                   | .67399  |
| Scheduled Overrun                                | .00756              | .40984  | .00190 | .00946                                   | .41174  |
| Rate Schedule TF-2 (4) (5)                       |                     |         |        |  |         |
| Reservation                                      | .00000              | .37883  | -      | .00000                                   | .37883  |
| Volumetric                                       | .00756              | .03000  | -      | .00756                                   | .03000  |
| Scheduled Daily Overrun                          | .00756              | .40984  | -      | .00756                                   | .40984  |
| Annual Overrun                                   | .00756              | .40984  | -      | .00756                                   | .40984  |
| Rate Schedule TI-1                               |                     |         |        |  |         |
| Volumetric (7)                                   | .00756              | .40984  | .00190 | .00946                                   | .41174  |
| Scheduled Overrun                                | .00756              | .40984  | .00190 | .00946                                   | .41174  |
| Rate Schedule TFL-1 (4) (5)                      |                     |         |        |  |         |
| Parachute Lateral (9)                            |                     |         |        |  |         |
| Reservation                                      | .00000              | .07357  | -      | .00000                                   | .07357  |
| Volumetric                                       | .00000              | .00000  | .00190 | .00190                                   | .00190  |
| Scheduled Overrun                                | .00000              | .07377  | .00190 | .00190                                   | .07567  |
| Rate Schedule TIL-1                              |                     |         |        |  |         |
| Parachute Lateral (9)                            |                     |         |        |  |         |
| Volumetric                                       | .00000              | .07377  | .00190 | .00190                                   | .07567  |
| Scheduled Overrun                                | .00000              | .07377  | .00190 | .00190                                   | .07567  |

Issued by: Laren M.Gertsch, Director

Issued on: December 19, 2007

Effective: January 31, 2008

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

| Rate Schedule and<br>Type of Rate      | Currently Effective<br>Tariff Rate (1) |         |
|--|--|---------|
|  | Minimum                                | Maximum |
| Rate Schedule SGS-2F (2) (3)           |  |         |
| Demand Charge                          |  |         |
| Pre-Expansion Shipper                  | 0.00000                                | 0.01547 |
| Interim Best-Efforts Withdrawal Charge |  |         |
| Expansion Shipper                      | 0.00000                                | 0.01547 |
| Capacity Demand Charge                 |  |         |
| Pre-Expansion Shipper                  | 0.00000                                | 0.00056 |
| Expansion Shipper - 2008 Phase         | 0.00000                                | 0.00264 |
| Volumetric Bid Rates                   |  |         |
| Withdrawal Charge                      |  |         |
| Pre-Expansion Shipper                  | 0.00000                                | 0.01547 |
| Storage Charge                         |  |         |
| Pre-Expansion Shipper                  | 0.00000                                | 0.00056 |
| Expansion Shipper - 2008 Phase         | 0.00000                                | 0.00264 |
| Rate Schedule SGS-2I                   |  |         |
| Volumetric                             | 0.00000                                | 0.00113 |

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedule LS-1

(Dollars per Dth)

| Type of Rate        | Currently Effective<br>Tariff Rate (1) |
|---------------------|--|
| Demand Charge (2)   | 0.03054                                |
| Capacity Charge (2) | 0.00390                                |
| Liquefaction        | 0.64110                                |
| Vaporization        | 0.04184                                |

Footnotes

- (1) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rate specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

| Rate Schedule and<br>Type of Rate      | Currently Effective<br>Tariff Rate (1) |         |
|--|--|---------|
|  | Minimum                                | Maximum |
| Rate Schedule LS-2F (3)                |  |         |
| Demand Charge (2)                      | 0.00000                                | 0.03054 |
| Capacity Demand Charge (2)             | 0.00000                                | 0.00390 |
| Volumetric Bid Rates                   |  |         |
| Vaporization Demand-Related Charge (2) | 0.00000                                | 0.03054 |
| Storage Capacity Charge (2)            | 0.00000                                | 0.00390 |
| Liquefaction                           | 0.64110                                | 0.64110 |
| Vaporization                           | 0.04184                                | 0.04184 |
| Rate Schedule LS-2I                    |  |         |
| Volumetric                             | 0.00000                                | 0.00783 |
| Liquefaction                           | 0.64110                                | 0.64110 |
| Vaporization                           | 0.04184                                | 0.04184 |

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.
- (3) Rates are also applicable to capacity release service. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

Issued by: Laren M. Gertsch, Director

Issued on: December 19, 2007

Filed to comply with order of the Federal Energy Regulatory Commission,  
Docket No. RP06-416-000, Issued March 30, 2007

Effective: January 31, 2008

118 FERC ¶ 61,272 (2007)

STATEMENT OF FUEL USE REQUIREMENTS FACTORS  
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under  
Rate Schedules Contained in this Tariff, Third Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8.1 are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

|   |       |
|---|-------|
| Rate Schedule TF-1  | 1.99% |
| Rate Schedule TF-1 - Evergreen Expansion<br>Incremental Surcharge (1) | 0.50% |
| Rate Schedule TF-2  | 1.99% |
| Rate Schedule TI-1  | 1.99% |
| Rate Schedule TFL-1<br>Parachute Lateral                              | 0.00% |
| Rate Schedule TIL-1<br>Parachute Lateral                              | 0.00% |
| Rate Schedule SGS-2F  | 0.27% |
| Rate Schedule SGS-2I  | 0.27% |
| Rate Schedule LS-1  | 2.03% |
| Rate Schedule LS-2F   | 2.03% |
| Rate Schedule LS-2I   | 2.03% |
| Rate Schedule DEX-1   | 1.99% |

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, for injection into storage, or for deferred exchange, as applicable.

Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

**TransCanada Pipelines Alberta System or  
Nova Gas Transmission (“Nova or NGTL”)**

Applicable Filings, Tariffs and Rate Schedules



450 First Street S.W.  
Calgary, Alberta T2P 5H1  
Direct Phone: (403) 920-7186  
Fax: (403) 920-2347  
Email: norm\_bowman@transcanada.com

November 20, 2007

Alberta Energy and Utilities Board  
640 - 5th Avenue S.W.  
Calgary, Alberta  
T2P 3G4

Filed Electronically

**Attention: Mr. Wade Vienneau  
Manager – Calgary Office, Utilities Branch**

**Re: NOVA Gas Transmission Ltd. (“NGTL”)  
Application for 2008 Interim Rates, Tolls and Charges**

NGTL applies to the Alberta Energy and Utilities Board (“Board”) under Division 3 of the *Public Utilities Board Act*, and under Parts 4 and 5 of the *Gas Utilities Act*, for approval of interim rates, tolls, and charges for services on the Alberta System, effective January 1, 2008 (“2008 Interim Rates”).

NGTL currently provides services under 2007 final rates, tolls and charges approved by the Board in Order U2007-76 (“2007 Final Rates”). The 2007 Final Rates are effective until December 31, 2007.

In Decision 2005-057, the Board approved the 2005 - 2007 Revenue Requirement Settlement (“the Settlement”), which provides for the determination of interim and final rates, tolls and charges for the period of the Settlement. Each year’s revenue requirement was calculated based on certain costs fixed pursuant to the Settlement and a forecast of remaining costs that will flow through, adjusted for appropriate deferral account balances. This forecast revenue requirement, together with a forecast of firm transportation contract demand quantity and throughput, was used to calculate rates using the approved rate design in place at the time (EUB Decision 2006-010).

The 2008 Interim Rates are based on:

- the 2007 final revenue requirement of \$1,159.5 million, adjusted for deferral account balances, determined in accordance with the Settlement (Attachment A);
- forecast 2008 contract demand quantities and throughput (Attachment B);
- an illustrative rate calculation (Attachment C) which uses the rate design approved by the Board in Decision 2006-010.

Page 2  
November 20, 2007  
Mr. W. Vienneau

A comparison of 2007 and 2008 rates, tolls and charges is provided in Attachment D. A table of the 2008 Interim Rates is provided in Attachment E. The CO<sub>2</sub> Management Service rates for 2008 are based on the current methodology approved by the Board in Decision 2002-084 as amended by Order U2006-204. The CO<sub>2</sub> Management Service is currently under review and any changes will be incorporated in 2009.

The proposed 2008 average interim rates for FT-R and FT-D services will be \$0.155/Mcf and the proposed 2008 average interim export rate will be \$0.31/Mcf. These rates are approximately 6.9% higher than the 2007 average annual rates.

As the Board is aware, NGTL is currently in discussions with its shippers to negotiate its revenue requirement, or components of it, for a term of not more than three years, commencing January 1, 2008. NGTL is preparing a General Rate Application that it intends to file in the fourth quarter 2007 in the event it is not able to negotiate a settlement. NGTL will file for 2008 Final Rates to be determined in accordance with the terms of a new settlement, or in accordance with the 2008 General Rate Application as approved by the Board.

NGTL will notify its shippers and the members of the Tolls, Tariff, Facilities and Procedures Committee of the availability of this application on TransCanada's Alberta System Website at the address below.

[http://www.transcanada.com/Alberta/regulatory\\_info/active\\_rates\\_services\\_filings.htm](http://www.transcanada.com/Alberta/regulatory_info/active_rates_services_filings.htm)

All notices and communications regarding this matter should be directed to Linda Angus by e-mail at [linda\\_angus@transcanada.com](mailto:linda_angus@transcanada.com) and [alberta\\_system@transcanada.com](mailto:alberta_system@transcanada.com), or by phone at 920-7163.

Yours truly,

**NOVA Gas Transmission Ltd.**  
a wholly owned subsidiary of TransCanada PipeLines Limited

*Original Signed By*

Norm Bowman  
Director, Regulatory Services

Attachments

cc: Tolls, Tariff, Facilities and Procedures Committee, via e-mail  
Alberta System Shippers

NOVA Gas Transmission Ltd.

2008 Interim Rates  
Attachment E  
Page 1 of 19

| Service                           | Rates, Tolls and Charges   |  |                                       |
|-----------------------------------|--|--|---------------------------------------|
| 1. Rate Schedule FT-R             | Refer to Attachment "1" for applicable FT-R Demand Rate per month & Surcharge for each Receipt Point<br>Average Firm Service Receipt Price (AFSRP) \$168.24/10 <sup>3</sup> m <sup>3</sup> |  |                                       |
| 2. Rate Schedule FT-RN            | Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point  |  |                                       |
| 3. Rate Schedule FT-D             | FT-D Demand Rate per month \$ 4.45/GJ  |  |                                       |
| 4. Rate Schedule STFT             | STFT Bid Price. Minimum bid of 100% of FT-D Demand Rate  |  |                                       |
| 5. Rate Schedule FT-DW            | FT-DW Bid Price. Minimum bid of 125% of FT-D Demand Rate   |  |                                       |
| 6. Rate Schedule FT-A             | FT-A Commodity Rate \$ 0.48/10 <sup>3</sup> m <sup>3</sup>   |  |                                       |
| 7. Rate Schedule FT-P             | Refer to Attachment "2" for applicable FT-P Demand Rate per month  |  |                                       |
| 8. Rate Schedule LRS              | <u>Contract Term</u>   | <u>Effective LRS Rate (\$/10<sup>3</sup>m<sup>3</sup>/day)</u> |                                       |
|                                   | 1-5 years  | 10.08  |                                       |
|                                   | 6-10 years   | 8.42   |                                       |
|                                   | 15 years   | 7.55   |                                       |
|                                   | 20 years   | 6.71   |                                       |
| 9. Rate Schedule LRS-2            | LRS-2 Rate per month \$50,000  |  |                                       |
| 10. Rate Schedule LRS-3           | LRS-3 Demand Rate per month \$129.55/10 <sup>3</sup> m <sup>3</sup>  |  |                                       |
| 11. Rate Schedule IT-R            | Refer to Attachment "1" for applicable IT-R Rate & Surcharge for each Receipt Point  |  |                                       |
| 12. Rate Schedule IT-D            | IT-D Rate \$ 0.1606/GJ   |  |                                       |
| 13. Rate Schedule FCS             | The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service   |  |                                       |
| 14. Rate Schedule PT              | <u>Schedule No</u>   | <u>PT Rate</u>   | <u>PT Gas Rate</u>                    |
|                                   | 9006-01000-0   | \$ 67.22/d   | 1.0 10 <sup>3</sup> m <sup>3</sup> /d |
| 15. Rate Schedule OS              | <u>Schedule No.</u>  | <u>Charge</u>  |                                       |
|                                   | 2003034359-2   | \$ 899.00 / month  |                                       |
|                                   | 2007262666-1   | \$ 434.00 / month  |                                       |
|                                   | 2006253651-1   | \$ 11.00 / month   |                                       |
|                                   | 2007262711-1   | \$ 6.00 / month  |                                       |
|                                   | 2007262709-1   | \$ 303.00 / month  |                                       |
|                                   | 2007262728-1   | \$ 859.00 / month  |                                       |
|                                   | 2007262705-1   | \$ 1,220.00 / month  |                                       |
|                                   | 2007263949-1   | \$ 46.00 / month   |                                       |
|                                   | 2007262175-1   | \$ 438.00 / month  |                                       |
|                                   | 2007262669-1   | \$ 95.00 / month   |                                       |
|                                   | 2007262602-1   | \$ 4.00 / month  |                                       |
|                                   | 2007262701-1   | \$ 9.00 / month  |                                       |
|                                   | 2007262727-1   | \$ 17.00 / month   |                                       |
|                                   | 2007262698-1   | \$ 43.00 / month   |                                       |
|                                   | 2007262609-1   | \$ 7.00 / month  |                                       |
|                                   | 2007262668-1   | \$ 19.00 / month   |                                       |
|                                   | 2007262697-1   | \$ 1,760.00 / month  |                                       |
|                                   | 2007263948-1   | \$ 90.00 / month   |                                       |
|                                   | 2003004522-2   | \$ 83,333.00 / month   |                                       |
| 16. Rate Schedule CO <sub>2</sub> | <u>Tier</u>  | <u>CO<sub>2</sub> Rate (\$/10<sup>3</sup>m<sup>3</sup>)</u>    |                                       |
|                                   | 1  | 630.10   |                                       |
|                                   | 2  | 503.07   |                                       |
|                                   | 3  | 349.65   |                                       |

NOVA Gas Transmission Ltd.

2008 Interim Rates  
Attachment 1  
Page 1

| Receipt Point Number | Receipt Point Name           | FT-R Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> ) | FT-RN Demand Rate per Month (\$/10 <sup>3</sup> m <sup>3</sup> ) | IT-R Rate per Day (\$/10 <sup>3</sup> m <sup>3</sup> ) |
|----------------------|------------------------------|---|--|--|
| 1337                 | ABEE                         | 254.84  | 280.32   | 9.61   |
| 1631                 | ACADIA EAST                  | 122.14  | 134.35   | 4.61   |
| 1613                 | ACADIA NORTH                 | 122.77  | 135.05   | 4.63   |
| 1424                 | ACADIA VALLEY                | 174.14  | 191.55   | 6.57   |
| 1890                 | ACADIA VALLEY WEST           | 81.64   | 89.80  | 3.08   |
| 3880                 | AECO INTERCONNECTION         | 81.64   | 89.80  | 3.08   |
| 1526                 | AKUINU RIVER                 | 254.84  | 280.32   | 9.61   |
| 1681                 | AKUINU RIVER W.              | 254.84  | 280.32   | 9.61   |
| 3868                 | ALBERTA MONTANA BORDER       | 99.78   | 109.76   | 3.76   |
| 2000                 | ALBERTA-B.C. BDR (CHART ACC) | 81.64   | 89.80  | 3.08   |
| 2109                 | ALDER FLATS                  | 101.19  | 111.31   | 3.82   |
| 2200                 | ALDER FLATS S.               | 99.32   | 109.25   | 3.74   |
| 1075                 | ALDERSON                     | 86.93   | 95.62  | 3.28   |
| 1208                 | ALDERSON NORTH               | 88.89   | 97.78  | 3.35   |
| 1103                 | ALDERSON SOUTH               | 86.97   | 95.67  | 3.28   |
| 5026                 | ALGAR LAKE                   | 254.84  | 280.32   | 9.61   |
| 1851                 | AMISK SOUTH                  | 242.57  | 266.83   | 9.15   |
| 1469                 | ANDREW                       | 176.09  | 193.70   | 6.64   |
| 1573                 | ANSELL                       | 137.74  | 151.51   | 5.19   |
| 2136                 | ANTE CREEK S.                | 254.84  | 280.32   | 9.61   |
| 1567                 | ARMENA                       | 254.84  | 280.32   | 9.61   |
| 1770                 | ARMSTRONG LAKE               | 254.84  | 280.32   | 9.61   |
| 2708                 | ASSUMPTION                   | 254.84  | 280.32   | 9.61   |
| 2734                 | ASSUMPTION #2                | 254.84  | 280.32   | 9.61   |
| 1326                 | ATHABASCA                    | 254.84  | 280.32   | 9.61   |
| 1368                 | ATHABASCA EAST               | 245.63  | 270.19   | 9.26   |
| 1009                 | ATLEE-BUFFALO                | 81.64   | 89.80  | 3.08   |
| 1116                 | ATLEE-BUFFALO E              | 81.64   | 89.80  | 3.08   |
| 1098                 | ATLEE-BUFFALO S              | 81.64   | 89.80  | 3.08   |
| 1297                 | ATMORE                       | 231.27  | 254.40   | 8.72   |
| 1792                 | ATUSIS CREEK E               | 81.64   | 89.80  | 3.08   |
| 3943                 | ATUSIS CREEK INTERCONNECTI   | 81.64   | 89.80  | 3.08   |
| 1275                 | BADGER EAST                  | 81.64   | 89.80  | 3.08   |
| 1649                 | BADGER NORTH                 | 99.77   | 109.75   | 3.76   |
| 2744                 | BALLATER #2                  | 254.84  | 280.32   | 9.61   |
| 1100                 | BANTRY                       | 81.64   | 89.80  | 3.08   |
| 1296                 | BANTRY N.E.                  | 81.64   | 89.80  | 3.08   |
| 1181                 | BANTRY N.W.                  | 81.64   | 89.80  | 3.08   |
| 1122                 | BANTRY NORTH                 | 81.64   | 89.80  | 3.08   |
| 1398                 | BAPTISTE                     | 254.84  | 280.32   | 9.61   |
| 1339                 | BAPTISTE SOUTH               | 254.84  | 280.32   | 9.61   |
| 1497                 | BARICH                       | 254.84  | 280.32   | 9.61   |
| 1329                 | BASHAW                       | 127.77  | 140.55   | 4.82   |
| 1393                 | BASHAW B                     | 127.82  | 140.60   | 4.82   |
| 1330                 | BASSANO SOUTH                | 99.48   | 109.43   | 3.75   |
| 2761                 | BASSET LAKE                  | 254.84  | 280.32   | 9.61   |
| 2085                 | BASSET LAKE S.               | 254.84  | 280.32   | 9.61   |
| 2066                 | BASSET LAKE W.               | 254.84  | 280.32   | 9.61   |
| 1197                 | BAXTER LAKE                  | 254.84  | 280.32   | 9.61   |
| 1334                 | BAXTER LAKE B                | 254.84  | 280.32   | 9.61   |
| 1382                 | BAXTER LAKE NW               | 254.84  | 280.32   | 9.61   |
| 1231                 | BAXTER LAKE S.               | 254.84  | 280.32   | 9.61   |
| 1198                 | BAXTER LAKE W.               | 254.84  | 280.32   | 9.61   |
| 2143                 | BAY TREE                     | 254.84  | 280.32   | 9.61   |
| 2222                 | BEAR CANYON W.               | 240.25  | 264.28   | 9.06   |
| 2132                 | BEAR RIVER                   | 254.84  | 280.32   | 9.61   |
| 1459                 | BEAUVALLON                   | 254.84  | 280.32   | 9.61   |

| Summary of 2008 Interim Receipt Point Rates:<br>(\$/10' m <sup>3</sup> or GJ/month, except IT which is \$/10' m <sup>3</sup> /d or \$(GJ/d)<br>Effective from January 1, 2008 |                                     |                         |                                     |                                     |                                |   |               |                 |
|---|-------------------------------------|-------------------------|-------------------------------------|-------------------------------------|--------------------------------|---|---------------|-----------------|
| Firm Transportation Delivery: 166.24 (4.45/GJ)  |                                     |                         |                                     |                                     |                                |   |               |                 |
| Average Receipt Price: 168.24   |                                     |                         |                                     |                                     |                                |   |               |                 |
| Receipt Price Floor: 81.64  |                                     |                         |                                     |                                     |                                |   |               |                 |
| Receipt Price Ceiling: 254.84   |                                     |                         |                                     |                                     |                                |   |               |                 |
| Interruptible Delivery: 6.07 (0.1606/GJ)  |                                     |                         |                                     |                                     |                                |   |               |                 |
| Premium/Discount:   |                                     | Point C<br>105%         | Point B<br>100%                     | Point A<br>95%                      | 110%                           | 115%  |               |                 |
| Station<br>Number   | Station Name                        | Station<br>Alphanumeric | FT-R PRICE<br>1 to < 3<br>Year Term | FT-R PRICE<br>3 to < 5<br>Year Term | FT-R PRICE<br>> 5<br>Year Term | FT-RM<br>PRICE<br>1 Year<br>Non-<br>Renewable<br>Firm | IT-R<br>PRICE | Project<br>Area |
| 1856  | SPOTTED CREEK                       | SPTCK                   | 157.80                              | 150.29                              | 142.78                         | 165.32  | 5.67          | ML              |
| 1857  | LINDEN                              | LINDN                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1858  | POE                                 | POEXX                   | 134.01                              | 127.63                              | 121.25                         | 140.39  | 4.81          | NE              |
| 1859  | HUMMOCK LAKE                        | HUMLK                   | 113.02                              | 107.64                              | 102.26                         | 118.40  | 4.06          | ML              |
| 1860  | LACOMBE LAKE                        | LACOM                   | 108.77                              | 103.59                              | 98.41                          | 113.95  | 3.91          | ML              |
| 1862  | ELNORA EAST #2                      | ELNE2                   | 226.46                              | 215.68                              | 204.90                         | 237.25  | 8.13          | ML              |
| 1863  | CESSFD-BURF W#2                     | CSBW2                   | 112.36                              | 107.01                              | 101.66                         | 117.71  | 4.03          | NE              |
| 1864  | DAVEY LAKE                          | DAVEY                   | 90.05                               | 85.76                               | 81.47                          | 94.34   | 3.23          | ML              |
| 1865  | NOSEHILL CK NORTH                   | NOSCN                   | 148.47                              | 141.40                              | 134.33                         | 155.54  | 5.33          | PR              |
| 1866  | HIGHLAND RANCH                      | HIGHL                   | 134.96                              | 128.53                              | 122.10                         | 141.38  | 4.85          | ML              |
| 1867  | RUMSEY NORTH #2                     | RUMN2                   | 245.13                              | 233.46                              | 221.79                         | 256.81  | 8.80          | ML              |
| 1868  | FERINTOSH SOUTH                     | FTOHS                   | 247.08                              | 235.31                              | 223.54                         | 258.84  | 8.87          | ML              |
| 1869  | TORRINGTON E #2                     | TORE2                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1870  | BIG VALLEY                          | BIGVL                   | 224.08                              | 213.41                              | 202.74                         | 234.75  | 8.05          | ML              |
| 1871  | SHARPLES                            | SHARP                   | 90.64                               | 86.32                               | 82.00                          | 94.95   | 3.25          | ML              |
| 1872  | LITTLE BOW                          | LITLB                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1873  | MALMO                               | MALMO                   | 191.67                              | 182.54                              | 173.41                         | 200.79  | 6.88          | ML              |
| 1874  | LAVESTA                             | LAVST                   | 119.01                              | 113.34                              | 107.67                         | 124.67  | 4.27          | ML              |
| 1875  | GALT ISLAND                         | GALTI                   | 113.53                              | 108.12                              | 102.71                         | 118.93  | 4.08          | ML              |
| 1876  | CHAPEL ROCK                         | CHAPR                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1877  | DUVERNAY                            | DUVER                   | 195.97                              | 186.64                              | 177.31                         | 205.30  | 7.04          | NE              |
| 1878  | JOFFRE EAST                         | JOFFE                   | 151.45                              | 144.24                              | 137.03                         | 158.66  | 5.44          | ML              |
| 1879  | KERSEY #2                           | KERS2                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1880  | GOOSEQUILL WEST                     | GQUIW                   | 123.24                              | 117.37                              | 111.50                         | 129.11  | 4.43          | ML              |
| 1881  | PORTERS BUTTE                       | PORTB                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1882  | KEIVERS LAKE                        | KVRLK                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1884  | LAMERTON SOUTH                      | LAMRS                   | 128.56                              | 122.44                              | 116.32                         | 134.68  | 4.62          | ML              |
| 1885  | ROSEGLEN                            | ROSEG                   | 94.69                               | 90.18                               | 85.67                          | 99.20   | 3.40          | ML              |
| 1886  | JARVIS BAY                          | JRBAY                   | 130.83                              | 124.60                              | 118.37                         | 137.06  | 4.70          | ML              |
| 1887  | LAMERTON#2                          | LAMR2                   | 186.72                              | 177.83                              | 168.94                         | 195.61  | 6.71          | ML              |
| 1888  | MUNSON #2                           | MUNS2                   | 246.40                              | 234.67                              | 222.94                         | 258.14  | 8.85          | ML              |
| 1890  | ACADIA VALLEY WEST                  | ACDVW                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | NE              |
| 1891  | FAWCETT R W #3                      | FAWT3                   | 267.58                              | 254.84                              | 242.10                         | 280.32  | 9.61          | NE              |
| 1944  | ZAMA LAKE SUMMARY                   | ZAMSM                   | 267.58                              | 254.84                              | 242.10                         | 280.32  | 9.61          | PR              |
| 1945  | WATR1/WATR2 SUM                     | WATSH                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1947  | BRAZEAU - BRAZEAU EAST SUMMARY      | BRZHB                   | 134.53                              | 128.12                              | 121.71                         | 140.93  | 4.83          | ML              |
| 1949  | RIMBEY-WESTEROSE SUMMARY            | RIMGL                   | 126.33                              | 120.31                              | 114.29                         | 132.34  | 4.54          | ML              |
| 1958  | EMPRESS BORDER                      | EMPRS                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 1963  | COUSINS B & C SALES (SUMMARY)       | COUBC                   | 136.71                              | 130.20                              | 123.69                         | 143.22  | 4.91          | ML              |
| 2000  | ALBERTA-B.C. BDR (CHART ACCOUNTING) | ALTBC                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 2003  | COLEMAN                             | COLEM                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 2005  | WILDCAT HILLS                       | WCATH                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 2007  | EAST CALGARY                        | ECALY                   | 87.50                               | 83.33                               | 79.16                          | 91.66   | 3.14          | ML              |
| 2008  | CROSSFIELD                          | CROSF                   | 86.15                               | 82.05                               | 77.95                          | 90.26   | 3.09          | ML              |
| 2010  | MINNEHIK-BK LK                      | MNBUK                   | 126.92                              | 120.88                              | 114.84                         | 132.97  | 4.56          | ML              |
| 2012  | WINDFALL                            | WINDF                   | 161.82                              | 154.11                              | 146.40                         | 169.52  | 5.81          | PR              |
| 2013  | KAYBOB                              | KABOB                   | 200.13                              | 190.60                              | 181.07                         | 209.66  | 7.19          | PR              |
| 2014  | WILLESDEN GREEN                     | WILSG                   | 95.41                               | 90.87                               | 86.33                          | 99.96   | 3.43          | ML              |
| 2016  | FERRIER                             | FERRI                   | 136.08                              | 129.60                              | 123.12                         | 142.56  | 4.89          | ML              |
| 2018  | CARSON CREEK                        | CARCK                   | 220.23                              | 209.74                              | 199.25                         | 230.71  | 7.91          | PR              |
| 2019  | WILSON CREEK                        | WLNCK                   | 161.07                              | 153.40                              | 145.73                         | 168.74  | 5.78          | ML              |
| 2020  | KAYBOB SOUTH                        | KBOBS                   | 181.07                              | 172.45                              | 163.83                         | 189.70  | 6.50          | PR              |
| 2022  | JUDY CREEK                          | JDCRK                   | 267.58                              | 254.84                              | 242.10                         | 280.32  | 9.61          | PR              |
| 2026  | QUIRK CREEK                         | QUIRK                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 2027  | KAYBOB 11-36                        | K1136                   | 197.57                              | 188.16                              | 178.75                         | 206.98  | 7.09          | PR              |
| 2028  | SIMONETTE                           | SIMET                   | 228.92                              | 218.02                              | 207.12                         | 239.82  | 8.22          | PR              |
| 2029  | WASKAHIGAN                          | WASKA                   | 167.77                              | 159.78                              | 151.79                         | 175.76  | 6.02          | PR              |
| 2030  | STURGEON LAKE S                     | STLKS                   | 251.79                              | 239.80                              | 227.81                         | 263.78  | 9.04          | PR              |
| 2031  | GOLD CREEK                          | GLOCK                   | 180.71                              | 172.10                              | 163.50                         | 189.31  | 6.49          | PR              |
| 2032  | BURNT TIMBER                        | BURNT                   | 99.31                               | 94.58                               | 89.85                          | 104.04  | 3.57          | ML              |
| 2034  | VIRGINIA HILLS                      | VIRGH                   | 267.58                              | 254.84                              | 242.10                         | 280.32  | 9.61          | PR              |
| 2035  | KAYBOB SOUTH #3                     | KBOB3                   | 153.02                              | 145.73                              | 138.44                         | 160.30  | 5.49          | PR              |
| 2036  | JUMPING POUND W                     | JUMPW                   | 85.72                               | 81.64                               | 77.56                          | 89.80   | 3.08          | ML              |
| 2037  | GILBY WEST                          | GLBYW                   | 139.74                              | 133.09                              | 126.44                         | 146.40  | 5.02          | ML              |
| 2040  | LEAFLAND                            | LFLND                   | 182.56                              | 173.87                              | 165.18                         | 191.26  | 6.56          | ML              |
| 2043  | BELLOY                              | BELDY                   | 267.58                              | 254.84                              | 242.10                         | 280.32  | 9.61          | PR              |
| 2044  | DUNVEGAN                            | DNVEG                   | 233.70                              | 222.57                              | 211.44                         | 244.83  | 8.39          | PR              |
| 2046  | PIONEER                             | PIOER                   | 134.01                              | 127.63                              | 121.25                         | 140.39  | 4.81          | ML              |
| 2047  | HOTCHKISS                           | HOTKI                   | 267.58                              | 254.84                              | 242.10                         | 280.32  | 9.61          | PR              |
| 2049  | ETA LAKE                            | ETALK                   | 136.13                              | 129.65                              | 123.17                         | 142.62  | 4.89          | ML              |
| 2053  | KEG RIVER                           | KEGRV                   | 267.58                              | 254.84                              | 242.10                         | 280.32  | 9.61          | PR              |

**TransCanada Pipelines Foothills Pipeline System  
("Foothills")  
formerly Alberta Natural Gas ("ANG")**

Applicable Filings, Tariffs and Rate Schedules



450 – 1<sup>st</sup> Street S.W.  
Calgary, Alberta T2P 5H1  
Tel: (403) 920-2046  
Fax: (403) 920-2347  
Email: murray\_sondergard@transcanada.com

March 14, 2008

National Energy Board  
444 Seventh Avenue S.W.  
Calgary, Alberta  
T2P 0X8

Filed Electronically

**Attention: Ms. Claudine Dutil-Berry, Secretary**

Dear Madam:

**Re: Foothills Pipe Lines Ltd. ("Foothills")  
Statement of Rates and Charges effective April 1, 2008**

Pursuant to Section 60(1)(a) of the *National Energy Board Act*, Foothills encloses for filing revised rates and charges for transportation service on Foothills Zone 8. Attachment 1 provides the revised 2008 Zone 8 Transportation Rates on an annual basis. Attachment 2 provides the 2008 Revised Rates inclusive of an adjustment to account for rates in place from January 1, 2008 to March 31, 2008. Foothills intends the 2008 Revised Rates to be effective April 1, 2008.

The rates and charges are based on the methodology approved by the Board in Decision TG-8-2004 as amended by Order TG-03-2007.

Foothills is filing these rates now as a result of a settlement following the bankruptcy of Calpine Corporation, a shipper on TransCanada's B.C. System now incorporated into Foothills Zone 8. As a result of the settlement, Calpine has paid to Foothills a total of \$44.4 million. Foothills intends to refund the settlement amount plus carrying charges to Zone 8 shippers over 2008 and 2009. This results in an adjustment to Foothills Zone 8 2008 FT Service Revenue Requirement, provided to the Board in Foothills November 30, 2007 filing, of \$23.5 million.

The Foothills Zone 8 full haul demand rate will decrease from \$0.0918/GJ to \$0.0568/GJ.

Attachment 3 to this letter is a black-lined copy of the relevant section of the Tariff illustrating the 2008 rates.

Attachment 4 to this letter is a clean copy of the relevant section of the Tariff incorporating the revised rates.

March 14, 2008  
Page 2  
Ms. C. Dutil-Berry

Foothills will notify its shippers and interested parties of the filing pursuant to Order TG-6-81, and will also post a copy of this Application on TransCanada's Foothills System website at:

[http://www.transcanada.com/Foothills/regulatory/reg\\_filings/index.html](http://www.transcanada.com/Foothills/regulatory/reg_filings/index.html)

On March 4, 2008 Foothills provided notice to shippers and interested parties of the rate reduction and its intention to file the revised rates. Foothills understands that any party that is opposed to the rates and charges will advise the Board accordingly.

Please direct all notices and communications regarding this filing to Greg Szuch by e-mail at [greg\\_szuch@transcanada.com](mailto:greg_szuch@transcanada.com) or by phone at (403) 920-5321.

Yours truly,

**Foothills Pipe Lines Ltd.**  
a wholly owned subsidiary of TransCanada PipeLines Limited

*Original Signed by*

Murray Sondergard,  
Director, Regulatory Services

Encls.

cc: Interested Parties – TG-6-81  
Foothills Firm and Interruptible Shippers

**Foothills Pipe Lines Ltd.**

**REVISED ZONE 8 TRANSPORTATION RATES**

| <b>REVENUE REQUIREMENT</b>          | <b>Schedule</b> | <b>Amount (\$000)</b> |
|-------------------------------------|-----------------|-----------------------|
|                                     |                 | <u>Zone 8</u>         |
| Estimated Costs of Service:         |                 |                       |
| Operating & Maintenance             | A               | 19,056                |
| Return on Rate Base                 | B               | 17,798                |
| Depreciation & Amortization         | C               | 17,637                |
| Taxes: Income and Other             | D               | 15,643                |
| Special Charge                      |                 | 555                   |
| Fuel Tax                            |                 | 3,000                 |
| Sub-Total                           |                 | <u>73,689</u>         |
| Adjustments:                        |                 |                       |
| Previous (Over) Under               | E               | 9,277                 |
| G&A Settlement Savings <sup>1</sup> |                 | <u>(833)</u>          |
| Total Revenue Requirement           |                 | <u><u>82,132</u></u>  |
| Other Service Revenue               |                 |                       |
| STFT Revenue                        |                 | (2,798)               |
| Interruptible/Overrun Revenue       |                 | (190)                 |
| SGS Revenue                         |                 | -                     |
| Calpine Settlement <sup>2</sup>     |                 | <u>(23,500)</u>       |
| FT Service Revenue Requirement      |                 | <u><u>55,644</u></u>  |

**BILLING DETERMINANTS**

|   |   |          |
|---|---|----------|
| FT Contract MDQ (TJ/d)                          | F | 2,319.79 |
| Maximum Haul Distance (Km)                      |   | 170.70   |
| Total FT MDQ x Distance                         | F | 395,989  |
| Estimated STFT MDQ (TJ/d)                       |   | 116.67   |
| Estimated Interruptible/Overrun Deliveries (TJ) |   | 2,636    |
| Estimated SGS Deliveries (TJ)                   |   | -        |

**TRANSPORTATION RATES :**

|                                    |  |              |
|------------------------------------|--|--------------|
| Effective Rates                    |  |              |
| Demand Rate (\$/GJ / Km / Month)   |  | 0.0117099104 |
| Overrun Service (\$/GJ / Km)       |  | n/a          |
| Interruptible Rate (\$/GJ / Km)    |  | 0.0004223246 |
| Full Haul Rates (100% Load Factor) |  |              |
| Demand Rate (\$/GJ)                |  | 0.0655371051 |
| Overrun Service (\$/GJ)            |  | n/a          |
| Interruptible Rate (\$/GJ)         |  | 0.0720908092 |

\* Numbers may not add up to totals due to rounding.

Note(s):

1. Forecasted Shippers' Savings with respect to Foothills' General & Administrative Expenses Settlement Agreement dated January as approved in Board Order TG-2-2003, as amended November 3, 2006 and approved in Board Order TG-03-2007.
2. 2008 portion of Calpine Settlement refund.
3. 2008 revised annual rates. See Attachment 2 for the 2008 revised rates effective April 1, 2008.

**Foothills Pipe Lines Ltd.**

Revised 2008 Rates  
Attachment 2  
Page 1 of 1

**Revised 2008 Rates effective April 1, 2008**

|   | 2008<br>Current Effective<br>Rate <sup>1</sup> | 2008 Revised<br>Annual Rate <sup>2</sup> | Adjustment Formula <sup>3</sup>                           | 2008 Revised Effective<br>Rate <sup>4</sup> |
|---|--|--|---|---|
| FT Demand Rate (\$/GJ/Km/Month)           | 0.0164032716                                   | 0.0117099104                             | $=[(0.0117099104 \times 12) - (0.0164032716 \times 3)]/9$ | 0.0101454567                                |
| IT Interruptible Rate (\$/GJ/Km)          | 0.0005915934                                   | 0.0004223246                             | $=[(0.0004223246 \times 12) - (0.0005915934 \times 3)]/9$ | 0.0003659017                                |
| <b>Full Haul Rates (100% Load Factor)</b> |  |  |   |   |
| FT Demand Rate (\$/GJ)                    | 0.0918045397                                   | 0.0655371051                             | $=[(0.0655371051 \times 12) - (0.0918045397 \times 3)]/9$ | 0.0567812935                                |
| IT Interruptible Rate (\$/GJ)             | 0.1009849934                                   | 0.0720908092                             | $=[(0.0720908092 \times 12) - (0.1009849934 \times 3)]/9$ | 0.0624594145                                |

1. 2008 rates in effect from January 1 to March 31, 2008
2. 2008 revised annual rates are calculated as an annual 12 month rate
3.  $[(2008 \text{ revised annual rate} \times 12) - (2008 \text{ current effective rate} \times 3)]/9$
4. 2008 revised rates are to be in effect for 9 months, from April 1 to December 31, 2008

**Foothills Pipe Lines Ltd.**

**TABLE OF EFFECTIVE RATES**

**1. Rate Schedule FT, Firm Transportation Service**

|         | Demand Rate<br>(\$/GJ/Km/Month) |
|---------|---------------------------------|
| Zone 6  | 0.0067213026                    |
| Zone 7  | 0.0073436317                    |
| Zone 8* | <u>0.01640327160101454567</u>   |
| Zone 9  | 0.0094198745                    |

**2. Rate Schedule OT, Overrun Transportation Service**

|        | Commodity Rate<br>(\$/GJ/Km) |
|--------|------------------------------|
| Zone 6 | 0.0002424076                 |
| Zone 7 | 0.0002648523                 |

**3. Rate Schedule IT, Interruptible Transportation Service**

|         | Commodity Rate<br>(\$/GJ/Km)  |
|---------|-------------------------------|
| Zone 8* | <u>0.00059159340003659017</u> |
| Zone 9  | 0.0003397332                  |

\*For Zone 8, Shippers Haul Distance shall be 170.7 km.

**Foothills Pipe Lines Ltd.**

---

**TABLE OF EFFECTIVE RATES**

**1. Rate Schedule FT, Firm Transportation Service**

|         | Demand Rate<br>(\$/GJ/Km/Month) |
|---------|---------------------------------|
| Zone 6  | 0.0067213026                    |
| Zone 7  | 0.0073436317                    |
| Zone 8* | 0.0101454567                    |
| Zone 9  | 0.0094198745                    |

**2. Rate Schedule OT, Overrun Transportation Service**

|        | Commodity Rate<br>(\$/GJ/Km) |
|--------|------------------------------|
| Zone 6 | 0.0002424076                 |
| Zone 7 | 0.0002648523                 |

**3. Rate Schedule IT, Interruptible Transportation Service**

|         | Commodity Rate<br>(\$/GJ/Km) |
|---------|------------------------------|
| Zone 8* | 0.0003659017                 |
| Zone 9  | 0.0003397332                 |

\*For Zone 8, Shippers Haul Distance shall be 170.7 km.

TransCanada - Customer Express - Pricing & Tolls - BC System

**TransCanada's - Foothills-BC Transportation Rates  
2008 Final Rates Effective January 1, 2008**

| Service   | Tariff Rate  |                   | Information Purposes |                   |      |
|---|--------------|-------------------|----------------------|-------------------|------|
|   |              | ¢/GJ/d<br>(Cdn)   | ¢/Mcf/d<br>(Cdn)     | ¢/MMBtu/d<br>(US) |      |
| <b>FT Firm Service (A/BC to Kingsgate)</b>          |              |                   |                      |                   |      |
| FT Rate   | 0.0164032716 | (¢/GJ/Monthly/Km) | 9.2                  | 9.8               | 9.6  |
| <b>IT Interruptible Service (A/BC to Kingsgate)</b> |              |                   |                      |                   |      |
| IT Rate   | 0.0005915934 | (¢/GJ/Km)         | 10.1                 | 10.8              | 10.5 |

- For information purposes, the maximum Shipper's Haul Distance used in the Shipper's monthly charge for Service calculation is 170.7 km.
- Rates are payable in Canadian dollars and GJ units are used for billing purposes. Mcf and MMBtu units are provided for information purposes only.
- Conversion Factors below have been used to calculate the rates provided for information purposes:
  - Cdn\$/US\$ 1.01 - subject to change (updated Dec 11/07)
  - ¢/GJ to ¢/MMBtu x 1.055056
  - ¢/GJ to ¢/Mcf at a heat value of 37.8 MJ/m<sup>3</sup>
- Rates do not include G.S.T.
- Inquiries regarding the BC System may be directed to:
  - [Bruce Newberry](#) at 403.920.5579
  - [Dan Morrison](#) at 403.920.6139

**Other information for TransCanada's BC System:**

**Current**

- ▶ [Fuel Rates & Heating Values](#)
- ▶ [AB Border Heat Values](#)

**Archives**

- ▶ Rates: [2007](#) | [2006](#) | [2005](#) | [2004](#)
- ▶ [Fuel Rates & Heating Values](#)
- ▶ [AB Border Heat Values](#)

**Disclaimer:**  
The pricing and tolls information included on this website is intended to be used for planning purposes only and although TransCanada endeavours to maintain the information in such a way that is accurate and current, it may not provide accurate results. Use of this information is at user's sole risk and TransCanada shall not be liable for user's use of reliance on any results obtained from it.

[Top](#)

## **Gas Transmission Northwest (“GTN”)**

### **Applicable Tariffs and Rate Schedules**

FERC GAS TARIFF  
THIRD REVISED VOLUME NO. 1-A  
OF  
GAS TRANSMISSION NORTHWEST CORPORATION  
FILED WITH THE  
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff  
Should Be Addressed To:

John A. Roscher, Director  
Rates and Regulatory Affairs  
Gas Transmission Northwest Corporation  
1400 SW Fifth Avenue  
Suite 900  
Portland, OR 97201

Telephone: (503) 833-4254  
Facsimile: (503) 833-4918

Gas Transmission Northwest Corporation  
FERC Gas Tariff  
Third Revised Volume No. 1-A

First Revised Sheet No. 1  
Superseding  
Original Sheet No. 1

TABLE OF CONTENTS

| Third Revised Volume No. 1-A  | Sheet No. |
|---|-----------|
| Preliminary Statement   | 2         |
| Map   | 3         |
| Statement of Effective Rates and Charges for<br>Transportation of Natural Gas | 4         |
| Rate Schedules:   |           |
| FTS-1 Firm Transportation Service   | 30        |
| LFS-1 Limited Firm Transportation Service                                     | 45        |
| ITS-1 Interruptible Transportation Service                                    | 60        |
| USS-1 Unbundled Sales Service   | 65        |
| PS-1 Parking Service  | 67        |
| AIS-1 Authorized Imbalance Service  | 71        |
| Transportation General Terms and Conditions                                   | 100       |
| Form of Service Agreements:   |           |
| FTS-1 Firm Transportation Service   | 250       |
| Electronic Signature for<br>Capacity Release                                  | 259       |
| ITS-1 Interruptible Transportation Service                                    | 270       |
| PS-1 Parking Service  | 280       |
| AIS-1 Authorized Imbalance Service  | 290       |
| LFS-1 Limited Firm Transportation Service                                     | 320       |

Gas Transmission Northwest Corporation  
FERC Gas Tariff  
Third Revised Volume No. 1-A

Original Sheet No. 2

PRELIMINARY STATEMENT

Gas Transmission Northwest Corporation (GTN) is a natural gas company which owns and operates a natural gas pipeline system extending from the International Boundary in the vicinity of Kingsgate, British Columbia, through parts of Idaho, Washington and Oregon to the California boundary.

GTN offers open access transportation service under Part 284 of the Commission's regulations in Third Revised Volume No. 1-A of this FERC Gas Tariff. These services include transportation services authorized by the Federal Energy Regulatory Commission as listed in the Table of Contents.

Prior to January 1, 1998, GTN was known as "Pacific Gas Transmission Company" or "PGT." References to Pacific Gas Transmission Company or PGT within GTN's existing Service Agreements or similar documents shall be deemed to refer to GTN.

The transportation of natural gas is undertaken by GTN only under written service agreements acceptable to GTN after consideration of its commitments, delivery capacity, and other pertinent factors.

This FERC Gas Tariff is filed in compliance with Part 154, Subpart E, Title 18 of the Code of Federal Regulations.

Gas Transmission Northwest Corporation  
FERC Gas Tariff  
Third Revised Volume No. 1-A

Substitute Thirteenth Revised Sheet No. 4  
Superseding  
Substitute Twelfth Revised Sheet No. 4

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
TRANSPORTATION OF NATURAL GAS  
Rate Schedules FTS-1 and LFS-1

|                            | RESERVATION                     |                          | RESERVATION                     |                          | DELIVERY (c)          |                       | FUEL (d)         |                  |
|----------------------------|---------------------------------|--------------------------|---------------------------------|--------------------------|-----------------------|-----------------------|------------------|------------------|
|                            | DAILY MILEAGE (a)<br>(Dth-MILE) | NON-MILEAGE (b)<br>(Dth) | DAILY MILEAGE (a)<br>(Dth-MILE) | NON-MILEAGE (b)<br>(Dth) | MAXIMUM<br>(Dth-MILE) | MINIMUM<br>(Dth-MILE) | MAXIMUM<br>(Dth) | MINIMUM<br>(Dth) |
|                            | MAXIMUM                         | MINIMUM                  | MAXIMUM                         | MINIMUM                  | MAXIMUM               | MINIMUM               | MAXIMUM          | MINIMUM          |
| BASE                       | 0.000463                        | 0.000000                 | 0.036632                        | 0.000000                 | 0.000016              | 0.000016              | 0.0050%          | 0.0000%          |
| STF (e)                    | (e)                             | 0.000000                 | (e)                             | 0.000000                 | 0.000016              | 0.000016              | 0.0050%          | 0.0000%          |
| EXTENSION CHARGES          |                                 |                          |                                 |                          |                       |                       |                  |                  |
| MEDFORD                    |                                 |                          |                                 |                          |                       |                       |                  |                  |
| E-1 (f)                    | 0.003290                        | 0.000000                 | 0.005498                        | 0.000000                 | 0.000026              | 0.000026              | ---              | ---              |
| E-2 (g) (1)<br>(WWP)       | 0.007382                        | 0.000000                 | ---                             | ---                      | 0.000000              | 0.000000              | ---              | ---              |
| E-2 (h) (1)<br>(Diamond 1) | 0.002964                        | 0.000000                 | ---                             | ---                      | 0.000000              | 0.000000              | ---              | ---              |
| E-2 (h) (1)<br>(Diamond 2) | 0.001163                        | 0.000000                 | ---                             | ---                      | 0.000000              | 0.000000              | ---              | ---              |
| COYOTE SPRINGS             |                                 |                          |                                 |                          |                       |                       |                  |                  |
| E-3 (i)                    | 0.001412                        | 0.000000                 | 0.001420                        | 0.000000                 | 0.000000              | 0.000000              | ---              | ---              |
| OVERRUN CHARGE (j)         |                                 |                          |                                 |                          |                       |                       |                  |                  |
|                            | ---                             | ---                      | ---                             | ---                      | ---                   | ---                   | ---              | ---              |
| SURCHARGES                 |                                 |                          |                                 |                          |                       |                       |                  |                  |
| ACA (k)                    | ---                             | ---                      | ---                             | ---                      | 0.001900              | 0.001900              | ---              | ---              |

Gas Transmission Northwest Corporation  
FERC Gas Tariff  
Third Revised Volume No. 1-A

Substitute Sixth Revised Sheet No. 5  
Superseding  
Substitute Fifth Revised Sheet No. 5

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
TRANSPORTATION OF NATURAL GAS (a)  
Rate Schedule ITS-1

| MILEAGE (n)<br>(Dth-Mile) |          | NON-MILEAGE (o)<br>(Dth) |          | DELIVERY (c)<br>(Dth-Mile) |          | FUEL (d)<br>(Dth-Mile) |         |
|---------------------------|----------|--------------------------|----------|----------------------------|----------|------------------------|---------|
| MAXIMUM                   | MINIMUM  | MAXIMUM                  | MINIMUM  | MAXIMUM                    | MINIMUM  | MAXIMUM                | MINIMUM |
| BASE (e)                  | 0.000000 | (e)                      | 0.000000 | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| EXTENSION CHARGES         |          |                          |          |                            |          |                        |         |
| MEDFORD                   |          |                          |          |                            |          |                        |         |
| E-1 (Medford) (f)         |          |                          |          |                            |          |                        |         |
| 0.003290                  | 0.000000 | 0.005498                 | 0.000000 | 0.000026                   | 0.000026 | ---                    | ---     |
| COYOTE SPRINGS            |          |                          |          |                            |          |                        |         |
| E-3 (Coyote Springs) (i)  |          |                          |          |                            |          |                        |         |
| 0.001412                  | 0.000000 | 0.001420                 | 0.000000 | 0.000000                   | 0.000000 | ---                    | ---     |
| SURCHARGES                |          |                          |          |                            |          |                        |         |
| ACA (k)                   |          |                          |          |                            |          |                        |         |
| ---                       | ---      | 0.001900                 | 0.001900 | ---                        | ---      | ---                    | ---     |

(Continued)

Gas Transmission Northwest Corporation  
FERC Gas Tariff  
Third Revised Volume No. 1-A

Substitute Ninth Revised Sheet No. 6  
Superseding  
Substitute Eighth Revised Sheet No. 6

STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map on Sheet 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map on Sheet No. 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Paragraph 37 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."

## **Questar Pipeline Company (“Questar”)**

### **Applicable Tariffs and Rate Schedules**

FERC GAS TARIFF

FIRST REVISED VOLUME NO. 1

(SUPERSEDES ORIGINAL VOLUME NOS. 1, 1-A, 2 AND 2-A)

of

QUESTAR PIPELINE COMPANY

Filed with

FEDERAL ENERGY REGULATORY COMMISSION

Communications regarding this tariff should be addressed to:

L. G. Wright, Director, Regulatory Affairs  
Questar Regulated Services Company  
180 East 100 South  
P. O. Box 45360  
Salt Lake City, Utah 84145-0360  
Telephone: (801) 324-2459  
FAX: (801) 324-5935

Questar Pipeline Company  
FERC Gas Tariff  
First Revised Volume No. 1

Twenty-First Revised Sheet No. 6  
Superseding  
Twentieth Revised Sheet No. 6

STATEMENT OF RATES

| Base<br>Rate Schedule/<br>Type of Charge<br>(a)  | Annual<br>Tariff<br>Rate<br>(b)<br>\$ | Currently<br>Charge<br>Adjustment 4/<br>(c)<br>\$ | Effective<br>Rate<br>(d)<br>\$ |
|--|---------------------------------------|---|--------------------------------|
| <b><u>PEAKING STORAGE</u></b>  |                                       |   |                                |
| Monthly Reservation Charge   |                                       |   |                                |
| Maximum  | 2.87375                               | -   | 2.87375/Dth                    |
| Minimum  | 0.00000                               | -   | 0.00000/Dth                    |
| Usage Charge   |                                       |   |                                |
| Injection  | 0.03872                               | -   | 0.03872/Dth                    |
| Withdrawal   | 0.03872                               | -   | 0.03872/Dth                    |
| <b><u>CLAY BASIN STORAGE</u></b>   |                                       |   |                                |
| <b>Firm Storage Service - FSS</b>  |                                       |   |                                |
| Monthly Reservation Charge   |                                       |   |                                |
| Deliverability   |                                       |   |                                |
| Maximum  | 2.85338                               | -   | 2.85338/Dth                    |
| Minimum  | 0.00000                               | -   | 0.00000/Dth                    |
| Capacity   |                                       |   |                                |
| Maximum  | 0.02378                               | -   | 0.02378/Dth                    |
| Minimum  | 0.00000                               | -   | 0.00000/Dth                    |
| Usage Charge   |                                       |   |                                |
| Injection  | 0.01049                               | 0.00190   | 0.01239/Dth                    |
| Withdrawal   | 0.01781                               | -   | 0.01781/Dth                    |
| Authorized Overrun Charge  |                                       |   |                                |
| Maximum  | 0.30315                               | 0.00190   | 0.30505/Dth                    |
| Minimum  | 0.01781                               | 0.00190   | 0.01971/Dth                    |
| <b>Interruptible Storage Service - ISS</b>   |                                       |   |                                |
| Usage Charge   |                                       |   |                                |
| Inventory 1/   |                                       |   |                                |
| Maximum  | 0.05927                               | -   | 0.05927/Dth                    |
| Minimum  | 0.00000                               | -   | 0.00000/Dth                    |
| Injection  | 0.01049                               | 0.00190   | 0.01239/Dth                    |
| Withdrawal   | 0.01781                               | -   | 0.01781/Dth                    |
| <b><u>OPTIONAL VOLUMETRIC RELEASES 2/</u></b>  |                                       |   |                                |
| <b>Peaking Storage Service - PKS</b>   |                                       |   |                                |
| Maximum  | 3.40890                               | -   | 3.40890/Dth                    |
| Minimum  | 0.00000                               | -   | 0.00000/Dth                    |
| <b>Firm Storage Service - FSS</b>  |                                       |   |                                |
| Maximum  | 0.57068                               | -   | 0.57068/Dth                    |
| Minimum  | 0.00000                               | -   | 0.00000/Dth                    |
| <b>Storage Usage Charges Applicable to Volumetric Releases 3/</b>                                      |                                       |   |                                |
| <b>Peaking Storage Service - PKS:</b>  |                                       |   |                                |
| Injection  | 0.03872                               | -   | 0.03872/Dth                    |
| Withdrawal   | 0.03872                               | -   | 0.03872/Dth                    |
| <b>Clay Basin Storage Service - FSS:</b>   |                                       |   |                                |
| Injection  | 0.01049                               | 0.00190   | 0.01239/Dth                    |
| Withdrawal   | 0.01781                               | -   | 0.01781/Dth                    |
| <b><u>PARK AND LOAN SERVICE - PAL1</u></b>   |                                       |   |                                |
| Daily Charge   |                                       |   |                                |
| Maximum  | 0.30315                               | -   | 0.30315/Dth                    |
| Minimum  | 0.00000                               | -   | 0.00000/Dth                    |
| Delivery Charge  | 0.02830                               | 0.00190   | 0.03020/Dth                    |
| <b><u>FUEL REIMBURSEMENT</u> - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1</b> |                                       |   |                                |

Issued by: R. Allan Bradley, President and CEO  
Issued on: August 29, 2007

Effective on: October 1, 2007

RECEIVED

2008 AUG 15 PM 2: 54

IDAHO PUBLIC  
UTILITIES COMMISSION

**EXHIBIT NOS. 4-10**

**CASE NO. INT-G-08-03**

**INTERMOUNTAIN GAS COMPANY**

**(7 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Gas Cost Changes**

| Line No. | Description (a)   | 10/1/2007   |                           | 10/1/2008                               |   | Annual Difference (h) | Cost of Service Allocation of Gas Cost Adjustment <sup>(1)</sup> |   |              |               |               |             |  |
|----------|---|---|---------------------------|---|---|-----------------------|--|---|--------------|---------------|---------------|-------------|--|
|          |   | Annual Therms/<br>Billing Determinants<br>INT-G-07-03 (b) | Prices<br>INT-G-07-03 (c) | Total Annual<br>Cost<br>INT-G-07-03 (d) | Annual Therms/<br>Billing Determinants<br>INT-G-08-03 (e) |                       | Prices<br>INT-G-08-03 (f)  | Total Annual<br>Cost<br>INT-G-08-03 (g) | RS-1<br>(i)  | RS-2<br>(j)   | GS-1<br>(k)   | LV-1<br>(l) |  |
| 1        | <b>DEMAND CHARGES:</b>  |   |                           |   |   |                       |  |   |              |               |               |             |  |
| 2        | Transportation:   |   |                           |   |   |                       |  |   |              |               |               |             |  |
| 3        | NWP TF-1 Demand 1 (Full Rate) <sup>(2)</sup>                                | 625,880,100   | \$ 0.03688                | \$ 24,209,927                           | 625,880,100   | \$ 0.03927            | \$ 24,578,524  | \$ 368,697                              | \$ 43,574    | \$ 200,267    | \$ 123,591    | \$ 1,265    |  |
| 4        | NWP TF-1 Demand 1 (Discounted) <sup>(3)</sup>                               | 197,204,400   | 0.02829                   | 5,578,791                               | 324,925,260   | 0.02664               | 8,656,437  | 3,077,646                               | 363,725      | 1,671,707     | 1,031,655     | 10,559      |  |
| 5        | Upstream Capacity <sup>(4)</sup>  | 1,293,503,340   | 0.01283                   | 16,598,653                              | 1,285,795,060   | 0.01181               | 15,189,493   | (1,409,160)                             | (166,539)    | (765,423)     | (472,363)     | (4,835)     |  |
| 6        | Storage:  |   |                           |   |   |                       |  |   |              |               |               |             |  |
| 7        | SGS-1   |   |                           |   |   |                       |  |   |              |               |               |             |  |
| 8        | Demand  | 303,370 <sup>(5)</sup>                                    | 0.00169                   | 187,023                                 | 303,370 <sup>(5)</sup>                                    | 0.00155               | 171,299 <sup>(6)</sup>   | (15,724)                                | (1,858)      | (8,541)       | (5,271)       | (54)        |  |
| 9        | Capacity Demand   | 10,920,990 <sup>(5)</sup>                                 | 0.00006                   | 247,142                                 | 10,920,990 <sup>(5)</sup>                                 | 0.00006               | 223,225 <sup>(6)</sup>   | (23,917)                                | (2,827)      | (12,991)      | (8,017)       | (82)        |  |
| 10       | TF-2 Reservation  | 10,920,990 <sup>(5)</sup>                                 | 0.03798                   | 414,779                                 | 10,920,990 <sup>(5)</sup>                                 | 0.03788               | 413,697  | (1,092)                                 | (129)        | (993)         | (386)         | (4)         |  |
| 11       | TF-2 Redelivery Charge  | 10,920,990 <sup>(5)</sup>                                 | 0.00300                   | 32,763                                  | 10,920,990 <sup>(5)</sup>                                 | 0.00300               | 32,763   | -                                       | -            | -             | -             | -           |  |
| 12       | LS  |   |                           |   |   |                       |  |   |              |               |               |             |  |
| 13       | Demand  | 1,133,000 <sup>(5)</sup>                                  | 0.00306                   | 1,265,448                               | 1,133,000 <sup>(5)</sup>                                  | 0.00305               | 1,261,312 <sup>(6)</sup>   | (4,136)                                 | (489)        | (2,247)       | (1,386)       | (14)        |  |
| 14       | Capacity  | 10,955,200 <sup>(5)</sup>                                 | 0.00039                   | 1,559,473                               | 10,955,200 <sup>(5)</sup>                                 | 0.00039               | 1,559,473 <sup>(6)</sup>   | -                                       | -            | -             | -             | -           |  |
| 15       | Liquefaction  | 10,955,200 <sup>(5)</sup>                                 | 0.08411                   | 702,338                                 | 10,955,200 <sup>(5)</sup>                                 | 0.08411               | 702,338  | -                                       | -            | -             | -             | -           |  |
| 16       | Vaporization  | 10,955,200 <sup>(5)</sup>                                 | 0.04184                   | 458,366                                 | 10,955,200 <sup>(5)</sup>                                 | 0.04184               | 458,366  | -                                       | -            | -             | -             | -           |  |
| 17       | TF-2 Reservation  | 10,955,150 <sup>(5)</sup>                                 | 0.03798                   | 416,077                                 | 10,955,150 <sup>(5)</sup>                                 | 0.03788               | 414,981  | (1,096)                                 | (130)        | (595)         | (367)         | (4)         |  |
| 18       | TF-2 Redelivery Charge  | 10,955,200 <sup>(5)</sup>                                 | 0.00300                   | 32,866                                  | 10,955,200 <sup>(5)</sup>                                 | 0.00300               | 32,866   | -                                       | -            | -             | -             | -           |  |
| 19       | Other Storage Facilities  |   |                           |   |   |                       |  | (558,691) <sup>(7)</sup>                | (66,028)     | (303,468)     | (187,278)     | (1,917)     |  |
| 20       | <b>COMMODITY CHARGES:</b>   |   |                           |   |   |                       |  |   |              |               |               |             |  |
| 21       | Total Producer/Supplier Purchases Including Storage                         | 301,173,117   | 0.63583                   | 191,494,903                             | 301,173,117   | 0.78484               | 236,372,709  | 44,877,606                              | 4,947,703    | 24,725,174    | 14,807,890    | 397,039     |  |
| 22       | <b>TOTAL ANNUAL COST DIFFERENCE</b>   |   |                           |   |   |                       |  | \$ 46,310,333                           | \$ 5,117,002 | \$ 25,503,290 | \$ 15,288,088 | \$ 401,953  |  |
| 23       | Normalized Sales Volumes (10/1/06 - 9/30/07)                                |   |                           |   |   |                       |  |   | 33,203,831   | 165,929,626   | 99,375,145    | 2,664,315   |  |
| 24       | Average Base Rate Change  |   |                           |   |   |                       |  |   | \$ 0.15411   | \$ 0.15370    | \$ 0.15384    | \$ 0.15085  |  |
| 25       | Other Permanent Changes Proposed:   |   |                           |   |   |                       |  |   |              |               |               |             |  |
| 26       | Elimination of Temporary Credits and Surcharges from Case No. INT-G-07-03   |   |                           |   |   |                       |  |   | 0.02041      | 0.02458       | 0.02655       | 0.01334     |  |
| 27       | Adjustment to Fixed Cost Collection Rate (see Exhibit 5, Line 24)           |   |                           |   |   |                       |  |   | 0.00524      | 0.00040       | 0.00049       | 0.00178     |  |
| 28       | Total Permanent Changes Proposed (Lines 24 through 27):                     |   |                           |   |   |                       |  |   | 0.17976      | 0.17868       | 0.18088       | 0.16597     |  |
| 29       | Temporary Surcharge (Credit) Proposed (Exhibit No. 6, Line 4, Col 1 (b)(e)) |   |                           |   |   |                       |  |   | (0.01215)    | 0.00413       | (0.00518)     | 0.04165     |  |
| 30       | Proposed Average Per Therm Change in Intermountain Gas Company Tariff       |   |                           |   |   |                       |  |   | \$ 0.16761   | \$ 0.18281    | \$ 0.17570    | \$ 0.20782  |  |

<sup>(1)</sup> See Worksheet No. 5, Line 8

<sup>(2)</sup> See Worksheet No. 1

<sup>(3)</sup> See Worksheet No. 2

<sup>(4)</sup> See Worksheet No. 3

<sup>(5)</sup> Represents Non-Additive Demand Charge Determinants

<sup>(6)</sup> Price Reflects Daily Changes; Annual Charge (Col d&g) equals Price (Col c&f) times Annual Therms/Billing Determinants (Col b&e) times 365. Actual Prices include 6 decimals.

<sup>(7)</sup> See Worksheet No. 4, Line 33, Column (e)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Fixed Gas Cost Charges**

| Line No. | Description (a)  | Annual Therms/<br>Billing Determinants | 10/1/2007<br>Prices | Annual<br>Cost           | Cost of Service Allocation of Gas Cost Adjustment <sup>(1)</sup> |               |               |             |
|----------|--|--|---------------------|--------------------------|--|---------------|---------------|-------------|
|          |  | INT-G-07-03<br>(b)                     | INT-G-07-03<br>(c)  | INT-G-07-03<br>(d)       | RS-1<br>(e)  | RS-2<br>(f)   | GS-1<br>(g)   | LV-1<br>(h) |
| 1        | <b>DEMAND CHARGES:</b>                                       |  |                     |                          |  |               |               |             |
| 2        | Transportation:  |  |                     |                          |  |               |               |             |
| 3        | NWP TF-1 Demand 1 (Full Rate)                                | 625,880,100                            | \$ 0.03868          | \$ 24,209,827            | \$ 2,861,190   | \$ 13,150,221 | \$ 8,115,352  | \$ 83,064   |
| 4        | NWP TF-1 Demand 1 (Discounted)                               | 197,204,400                            | 0.02829             | 5,578,791                | 659,318  | 3,030,271     | 1,870,061     | 19,141      |
| 5        | Upstream Capacity  | 1,293,503,340                          | 0.01283             | 16,598,653               | 1,961,679  | 9,016,006     | 5,564,018     | 56,950      |
| 6        | Storage:   |  |                     |                          |  |               |               |             |
| 7        | SGS-1  |  |                     |                          |  |               |               |             |
| 8        | Demand   | 303,370                                | 0.00169             | 187,023 <sup>(2)</sup>   | 22,103   | 101,586       | 62,692        | 642         |
| 9        | Capacity Demand  | 10,920,990                             | 0.00006             | 247,142 <sup>(2)</sup>   | 29,208   | 134,242       | 82,844        | 848         |
| 10       | TF-2 Reservation   | 10,920,990                             | 0.03798             | 414,779                  | 49,020   | 225,298       | 139,038       | 1,423       |
| 11       | TF-2 Redelivery Charge                                       | 10,920,990                             | 0.00300             | 32,763                   | 3,644  | 18,212        | 10,907        | -           |
| 12       | LS-1   |  |                     |                          |  |               |               |             |
| 13       | Demand   | 1,133,000                              | 0.00306             | 1,265,448 <sup>(2)</sup> | 149,554  | 687,362       | 424,190       | 4,342       |
| 14       | Capacity   | 10,955,200                             | 0.00039             | 1,559,473 <sup>(2)</sup> | 184,303  | 847,070       | 522,749       | 5,351       |
| 15       | Liquefaction   | 10,955,200                             | 0.06411             | 702,338                  | 83,004   | 381,494       | 235,430       | 2,410       |
| 16       | Vaporization   | 10,955,200                             | 0.04184             | 458,366                  | 54,171   | 248,974       | 153,648       | 1,573       |
| 17       | TF-2 Reservation   | 10,955,150                             | 0.03798             | 416,077                  | 49,173   | 226,003       | 139,473       | 1,428       |
| 18       | TF-2 Redelivery Charge                                       | 10,955,200                             | 0.00300             | 32,866                   | 3,656  | 18,269        | 10,941        | -           |
| 19       | Other Storage Facilities                                     |  |                     | 4,514,582                | 533,547  | 2,452,216     | 1,513,329     | 15,490      |
| 20       | Total Fixed Gas Cost Charges                                 |  |                     | \$ 56,218,128            | \$ 6,643,570   | \$ 30,537,224 | \$ 18,844,672 | \$ 192,662  |
| 21       | Normalized Sales Volumes (INT-G-08-03 Estimated Volumes)     |  |                     |                          | 33,616,755   | 179,108,066   | 112,711,227   | 2,477,815   |
| 22       | Fixed Cost Collection per Therm (Line 20 divided by Line 21) |  |                     |                          | \$ 0.19763   | \$ 0.17050    | \$ 0.16719    | \$ 0.07775  |
| 23       | Current Fixed Cost Collection per Therm                      |  |                     |                          | \$ 0.19239   | \$ 0.17010    | \$ 0.16670    | \$ 0.07597  |
| 24       | Difference (Line 22 minus Line 23)                           |  |                     |                          | \$ 0.00524   | \$ 0.00040    | \$ 0.00049    | \$ 0.00178  |

<sup>(1)</sup> See Workpaper No. 5, Line 8

<sup>(2)</sup> Price Reflects Daily Charge; Annual Charge (Col c) equals Price (Col c) times Annual Therms (Col b) times 365.

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Temporary Surcharges (Credits)**

| Line No. | Description   | Cost of Service Allocation of Deferred Gas Costs |                        |                        |                        |  |
|----------|---|--|------------------------|------------------------|------------------------|--|
|          |   | RS-1<br>(b)                                      | RS-2<br>(c)            | GS-1<br>(d)            | LV-1<br>(e)            |  |
| 1        | Management of Pipeline Transportation Capacity <sup>(1)</sup>         | \$ (0.03221)                                     | \$ (0.02962)           | \$ (0.03052)           | \$ (0.01165)           |  |
| 2        | Proposed Temporary Surcharge (Credit) - Fixed Deferral <sup>(2)</sup> | (0.03767)  | (0.02398)              | (0.03239)              | (0.00077)              |  |
| 3        | Proposed Temporary Surcharge (Credit) - Variable Deferral             | 0.05773 <sup>(3)</sup>                           | 0.05773 <sup>(3)</sup> | 0.05773 <sup>(3)</sup> | 0.05427 <sup>(4)</sup> |  |
| 4        | <b>Total Proposed Temporary Surcharge (Credit)</b>                    | <b>\$ (0.01215)</b>                              | <b>\$ 0.00413</b>      | <b>\$ (0.00518)</b>    | <b>\$ 0.04185</b>      |  |

<sup>(1)</sup> See Exhibit No. 7, Line 6, Cols. (c) - (f)

<sup>(2)</sup> See Exhibit No. 8, Line 10, Col. (c) - (f)

<sup>(3)</sup> See Exhibit No. 9; Line 4, Col. (b) plus Line 12, Col. (b)

<sup>(4)</sup> See Exhibit No. 9; Line 4, Col. (b) plus Line 20, Col. (b)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Annualized Credits Resulting from Management of Pipeline Transportation Capacity**

| Line No. | Description<br>(a)                                   | Cost of Service Allocation of Deferred Gas Costs <sup>(1)</sup> |                |                |                |              |
|----------|--|---|----------------|----------------|----------------|--------------|
|          |  | Total<br>(b)  | RS-1<br>(c)    | RS-2<br>(d)    | GS-1<br>(e)    | LV-1<br>(f)  |
| 1        | Segmentation Credits                                 | \$ (3,413,250)  | \$ (403,388)   | \$ (1,853,999) | \$ (1,144,152) | \$ (11,711)  |
| 2        | Northwest Pipeline Capacity Releases                 | (3,136,000)   | (370,622)      | (1,703,403)    | (1,051,215)    | (10,760)     |
| 3        | Upstream Pipeline Capacity Releases                  | (2,500,000)   | (295,458)      | (1,357,941)    | (838,023)      | (8,578)      |
| 4        | Total Management of Pipeline Transportation Capacity | \$ (9,049,250)  | \$ (1,069,468) | \$ (4,915,343) | \$ (3,033,390) | \$ (31,049)  |
| 5        | Normalized Sales Volumes (10/1/06 - 9/30/07)         |   | 33,203,831     | 165,929,626    | 99,375,145     | 2,664,515    |
| 6        | Proposed Price Adjustment Per Therm                  |   | \$ (0.03221)   | \$ (0.02962)   | \$ (0.03052)   | \$ (0.01165) |

<sup>(1)</sup> See Workpaper No. 5, Line 8

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Fixed Costs**

| Line No. | Description (a)  | Cost of Service Allocation of Deferred Gas Costs <sup>(2)</sup>           |                       |                       |                       |                     |  |
|----------|--|---|-----------------------|-----------------------|-----------------------|---------------------|--|
|          |  | Deferred Account 1860 Estimated Sept. 30, 2008 Balance <sup>(1)</sup> (b) | RS-1 (c)              | RS-2 (d)              | GS-1 (e)              | LV-1 (f)            |  |
| 1        | <b>Fixed Costs:</b>  |   |                       |                       |                       |                     |  |
| 2        | From INT-G-07-03 (Accounts 1860.2050 - 2090)               | \$ 444,782  | \$ 13,630             | \$ 244,630            | \$ 187,812            | \$ (1,290)          |  |
| 3        | Fixed Cost Collection Adjustment (Accounts 1860.2200-2260) | (7,437,938)   | (1,072,938)           | (3,458,829)           | (2,914,017)           | 7,846               |  |
| 4        | Capacity Releases & Purchases (Account 1860.2320)          | (1,687,094)   | (199,386)             | (916,391)             | (565,529)             | (5,788)             |  |
| 5        | Interest (Accounts 1860.2420, 2430)                        | (158,471)   | (18,729)              | (86,077)              | (53,121)              | (544)               |  |
| 6        | Market Segmentation (Account 1860.2530)                    | (3,404,240)   | (408,142)             | (1,902,182)           | (1,082,134)           | (11,782)            |  |
| 7        | Amortization of 1860.2530 (Accounts 1860.2540 - 1860.2550) | 3,792,352   | 434,838               | 2,139,709             | 1,208,298             | 9,507               |  |
| 8        | <b>Total Fixed Costs</b>                                   | <u>\$ (8,450,809)</u>   | <u>\$ (1,250,727)</u> | <u>\$ (3,979,140)</u> | <u>\$ (3,218,691)</u> | <u>\$ (2,051)</u>   |  |
| 9        | <b>Normalized Sales Volumes (10/1/06 - 9/30/07)</b>        |   | 33,203,831            | 165,929,626           | 99,375,145            | 2,664,515           |  |
| 10       | <b>Proposed Temporary Surcharge (Credit)-Fixed Costs</b>   |   | <u>\$ (0,03767)</u>   | <u>\$ (0,02398)</u>   | <u>\$ (0,03239)</u>   | <u>\$ (0,00077)</u> |  |

<sup>(1)</sup> See Workpaper No. 6

<sup>(2)</sup> See Workpaper No. 5, Line 8

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Variable Costs**

| Line No. | Description<br>(a)   | Amount<br>(b)     |
|----------|--|-------------------|
| 1        | <b>Account 1860 Variable Amounts Which Apply to RS-1, RS-2, GS-1, and LV-1:</b>          |                   |
| 2        | Account 1860 Variable Costs <sup>(1)</sup>   | \$ 15,378,923     |
| 3        | Normalized Sales Volumes (10/1/06 - 9/30/07)   | 301,173,117       |
| 4        | <b>Proposed Temporary Surcharge(Credit) - Variable Costs</b>                             | <u>\$ 0.05106</u> |
| 5        | <b>Lost and Unaccounted For Gas Amounts Which Apply to RS-1, RS-2, and GS-1:</b>         |                   |
| 6        | Lost and Unaccounted For Gas Amounts from INT-G-07-03 (Account 1860-2120) <sup>(2)</sup> | \$ 1,199,834      |
| 7        | Lost and Unaccounted For Gas Amortization (Account 1860-2130) <sup>(3)</sup>             | (1,336,458)       |
| 8        | (Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-07-03                 | (136,624)         |
| 9        | Lost and Unaccounted For Gas INT-G-08-03 <sup>(4)</sup>                                  | 2,127,002         |
| 10       | Total Lost and Unaccounted For Gas Amounts Which Apply to RS-1, RS-2, and GS-1           | \$ 1,990,378      |
| 11       | Normalized Sales Volumes (10/1/06 - 9/30/07)   | 298,508,602       |
| 12       | <b>Proposed Temporary Surcharge(Credit) - Lost and Unaccounted For Gas Costs</b>         | <u>\$ 0.00667</u> |
| 13       | <b>Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, T-4, and T-5:</b>      |                   |
| 14       | Lost and Unaccounted For Gas Amounts from INT-G-07-03 (Account 1860-2120) <sup>(5)</sup> | \$ 399,945        |
| 15       | Lost and Unaccounted For Gas Amortization (Account 1860-2140) <sup>(6)</sup>             | (438,619)         |
| 16       | (Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-07-03                 | (38,674)          |
| 17       | Lost and Unaccounted For Gas INT-G-08-03 <sup>(7)</sup>                                  | 709,756           |
| 18       | Total Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, T-4 and T-5         | \$ 671,082        |
| 19       | Normalized Sales Volumes (10/1/06 - 9/30/07)   | 208,817,575       |
| 20       | <b>Proposed Temporary Surcharge(Credit) - Lost and Unaccounted For Gas Costs</b>         | <u>\$ 0.00321</u> |

<sup>(1)</sup> See Workpaper No. 6, Page 1, Line 17, Column (f)

<sup>(2)</sup> See Workpaper No. 6, Page 1, Line 19, Column (d) times core allocation of 75% per Order No. 30443

<sup>(3)</sup> See Workpaper No. 6, Page 1, Line 23, Column (d)

<sup>(4)</sup> See Workpaper No. 6, Page 1, Line 32, Column (e) times core allocation of 75% per Order No. 30443, plus Line 36, Column (e)

<sup>(5)</sup> See Workpaper No. 6, Page 1, Line 19, Column (d) times industrial allocation of 25% per Order No. 30443

<sup>(6)</sup> See Workpaper No. 6, Page 1, Line 27, Column (d)

<sup>(7)</sup> See Workpaper No. 6, Page 1, Line 32, Column (e) times industrial allocation of 25% per Order No. 30443, plus Line 40, Column (e)

**INTERMOUNTAIN GAS COMPANY**  
**Analysis of Annualized Price Change by Class of Service**  
**Normalized Volumes for Twelve Months Ended September 30, 2007**

| Line No. | Description (a)                | Average Prices Effective per Case No. INT-G-07-03 Commission Order No. 30443 |                | Proposed Adjustments Effective 10/1/2008 |               | Proposed Average Prices Effective 10/1/2008 |                | Percent Change (i) |              |
|----------|--------------------------------|--|----------------|--|---------------|---|----------------|--------------------|--------------|
|          |                                | Annual Therms/CD Vols. (b)   | Revenue (c)    | \$/Therm (d)                             | Revenue (e)   | \$/Therm (f)                                | Revenue (g)    |                    | \$/Therm (h) |
| 1        | Gas Sales:                     |  |                |  |               |   |                |                    |              |
| 2        | RS-1 Residential               | 33,203,831   | \$ 37,469,195  | \$ 1.12846                               | \$ 5,565,294  | \$ 0.16761                                  | \$ 43,034,489  | \$ 1.29607         | 14.85%       |
| 3        | RS-2 Residential               | 165,929,626  | 167,708,392    | 1.01072                                  | 30,333,595    | 0.18281                                     | 198,041,987    | 1.19353            | 18.09%       |
| 4        | GS-1 General Service           | 99,375,145   | 94,883,388     | 0.95480                                  | 17,460,213    | 0.17570                                     | 112,343,601    | 1.13050            | 18.40%       |
| 5        | LV-1 Large Volume              | 2,664,515  | 2,032,599      | 0.76284                                  | 553,740       | 0.20782                                     | 2,586,339      | 0.97066            | 27.24%       |
| 6        | Total Gas Sales                | 301,173,117  | 302,093,574    | 1.00306                                  | 53,912,842    | 0.17901                                     | 356,006,416    | 1.18207            | 17.85%       |
| 7        | T-3 Transportation             | 60,647,536   | 1,194,150      | 0.01969                                  | 78,842        | 0.00130                                     | 1,272,992      | 0.02099            | 6.60%        |
| 8        | T-4 Transportation             | 124,723,454  | 5,610,061      | 0.04498                                  | 162,140       | 0.00130                                     | 5,772,201      | 0.04628            | 2.89%        |
| 9        | T-5 Transportation (Demand)    | 660,840  | 407,362        | 0.61643                                  | 149,416       | 0.22610                                     | 556,778        | 0.84253            | 36.68%       |
| 10       | T-5 Transportation (Commodity) | 20,782,070   | 90,818         | 0.00437                                  | 27,017        | 0.00130                                     | 117,835        | 0.00567            | 29.75%       |
| 11       | Total T-5                      | 20,782,070   | 498,180        | 0.02397                                  | 176,433       | 0.00849                                     | 674,613        | 0.03246            | 35.42%       |
| 12       | Total Transportation           | 206,153,060  | 7,302,391      | 0.03542                                  | 417,415       | 0.00202                                     | 7,719,806      | 0.03744            | 5.70%        |
| 13       | Total                          | 507,326,177  | \$ 309,395,965 | \$ 0.60986                               | \$ 54,330,257 | \$ 0.10709                                  | \$ 363,726,222 | \$ 0.71695         | 17.56%       |

(i) Demand volumes removed from the \$/therm calculations

RECEIVED

2008 AUG 15 PM 2:56

IDAHO PUBLIC  
UTILITIES COMMISSION

**WORKPAPER NOS. 1-8**

**CASE NO. INT-G-08-03**

**INTERMOUNTAIN GAS COMPANY**

**(9 pages)**

## INTERMOUNTAIN GAS COMPANY

### Summary of Northwest Pipeline TF-1 Full Rate Demand Costs

| Line No. | <u>Transportation</u><br>(a)                             | <u>INT-G-07-03</u><br><u>Annual Therms</u><br>(b) | <u>INT-G-07-03</u><br><u>Prices</u><br>(c) | <u>INT-G-07-03</u><br><u>Annual Cost</u><br>(d) |
|----------|--|---|--|---|
| 1        | TF-1 Demand 1 Contract #1                                | 412,537,600                                       | \$ 0.038844                                | \$ 16,024,611                                   |
| 2        | TF-1 Demand 1 Contract #2                                | 25,550,000  | 0.038414                                   | 981,478   |
| 3        | TF-1 Demand 1 Contract #3                                | 73,000,000  | 0.038414                                   | 2,804,222                                       |
| 4        | TF-1 Demand 1 Contract #4                                | 23,542,500  | 0.037984                                   | 894,238   |
| 5        | TF-1 Demand 1 Contract #5                                | 54,750,000  | 0.038414                                   | 2,103,167                                       |
| 6        | TF-1 Demand 1 Contract #6                                | 36,500,000  | 0.038414                                   | 1,402,111                                       |
| 7        | Total Annual Cost  | <u>625,880,100</u>                                | <u>\$ 0.038681</u>                         | <u>\$ 24,209,827</u>                            |
|          |  |   |  |   |
| Line No. | <u>Transportation</u><br>(a)                             | <u>INT-G-08-03</u><br><u>Annual Therms</u><br>(b) | <u>INT-G-08-03</u><br><u>Prices</u><br>(c) | <u>INT-G-08-03</u><br><u>Annual Cost</u><br>(d) |
| 8        | TF-1 Demand 1 Contract #1                                | 412,537,600                                       | \$ 0.038979                                | \$ 16,080,303                                   |
| 9        | TF-1 Demand 1 Contract #2                                | 25,550,000  | 0.051407                                   | 1,313,449                                       |
| 10       | TF-1 Demand 1 Contract #3                                | 73,000,000  | 0.038313                                   | 2,796,849                                       |
| 11       | TF-1 Demand 1 Contract #4                                | 23,542,500  | 0.037883                                   | 891,861   |
| 12       | TF-1 Demand 1 Contract #5                                | 54,750,000  | 0.038313                                   | 2,097,637                                       |
| 13       | TF-1 Demand 1 Contract #6                                | 36,500,000  | 0.038313                                   | 1,398,425                                       |
| 14       | Total Annual Cost  | <u>625,880,100</u>                                | <u>\$ 0.039270</u>                         | <u>\$ 24,578,524</u>                            |
| 15       | <b>Total Annual Cost Difference (Row 14 minus Row 7)</b> |   |  | <u><b>\$ 368,697 (1)</b></u>                    |

<sup>(1)</sup> See Exhibit 4, Line 3, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Northwest Pipeline TF-1 Discounted Demand Costs**

| Line No. | <u>Transportation</u><br>(a) | INT-G-07-03<br><u>Annual Therms</u><br>(b) | INT-G-07-03<br><u>Prices</u><br>(c) | INT-G-07-03<br><u>Annual Cost</u><br>(d) |
|----------|------------------------------|--|-------------------------------------|--|
| 1        | TF-1 Demand 1 Contract #1    | 43,680,000                                 | \$ 0.037980                         | \$ 1,658,966                             |
| 2        | TF-1 Demand 1 Contract #2    | 28,470,000                                 | 0.022790                            | 648,831                                  |
| 3        | TF-1 Demand 1 Contract #3    | 29,404,400                                 | 0.020690                            | 608,377                                  |
| 4        | TF-1 Demand 1 Contract #4    | 22,650,000                                 | 0.037980                            | 860,247                                  |
| 5        | TF-1 Demand 1 Contract #5    | 36,500,000                                 | 0.022790                            | 831,835                                  |
| 6        | TF-1 Demand 1 Contract #6    | 36,500,000                                 | 0.026590                            | 970,535                                  |
| 7        | TF-1 Demand 1 Contract #7    | -  | -                                   | -  |
| 8        | Total Annual Cost            | 197,204,400                                | \$ 0.028289                         | \$ 5,578,791                             |

| Line No. | <u>Transportation</u><br>(a)                             | INT-G-08-03<br><u>Annual Therms</u><br>(b) | INT-G-08-03<br><u>Prices</u><br>(c) | INT-G-08-03<br><u>Annual Cost</u><br>(d) |
|----------|--|--|-------------------------------------|--|
| 9        | TF-1 Demand 1 Contract #1                                | 43,680,000                                 | \$ 0.037883                         | \$ 1,654,729                             |
| 10       | TF-1 Demand 1 Contract #2                                | 28,470,000                                 | 0.022730                            | 647,123                                  |
| 11       | TF-1 Demand 1 Contract #3                                | 29,404,400                                 | 0.020637                            | 606,819                                  |
| 12       | TF-1 Demand 1 Contract #4                                | 54,750,000                                 | 0.015911                            | 871,127                                  |
| 13       | TF-1 Demand 1 Contract #5                                | 36,500,000                                 | 0.022730                            | 829,645                                  |
| 14       | TF-1 Demand 1 Contract #6                                | 36,500,000                                 | 0.026518                            | 967,907                                  |
| 15       | TF-1 Demand 1 Contract #7                                | 95,620,860                                 | 0.032201                            | 3,079,087                                |
| 16       | Total Annual Cost  | 324,925,260                                | \$ 0.026641                         | \$ 8,656,437                             |
| 17       | <b>Total Annual Cost Difference (Row 16 minus Row 8)</b> |  |                                     | <b>\$ 3,077,646 (1)</b>                  |

(1) See Exhibit 4, Line 4, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Upstream Capacity Costs**

| <u>Line No.</u> | <u>Transportation</u><br>(a)                         | <u>INT-G-07-03 Annual Therms</u><br>(b) | <u>INT-G-07-03 Prices</u><br>(c) | <u>INT-G-07-03 Annual Cost</u><br>(d) |
|-----------------|--|---|----------------------------------|---------------------------------------|
| 1               | Upstream Agreement #1                                | 199,158,600                             | \$ 0.013629                      | \$ 2,714,333                          |
| 2               | Upstream Agreement #2                                | 155,624,370                             | 0.007413                         | 1,153,643                             |
| 3               | Upstream Agreement #3                                | 155,025,220                             | 0.021966                         | 3,405,284                             |
| 4               | Upstream Agreement #4                                | 300,325,650                             | 0.013629                         | 4,093,138                             |
| 5               | Upstream Agreement #5                                | 292,197,100                             | 0.007408                         | 2,164,596                             |
| 6               | Upstream Agreement #6                                | 191,172,400                             | 0.018662                         | 3,567,659                             |
| 7               | Total Annual Cost                                    |   |                                  | <u>\$ 17,098,653</u>                  |
| 8               | Estimated Upstream Capacity Release Credits          |   |                                  | <u>\$ (500,000)</u>                   |
| 9               | Total Annual Cost Including Capacity Release Credits |   |                                  | <u>\$ 16,598,653</u>                  |

| <u>Line No.</u> | <u>Transportation</u><br>(a)                         | <u>INT-G-08-03 Annual Therms</u><br>(b) | <u>INT-G-08-03 Prices</u><br>(c) | <u>INT-G-08-03 Annual Cost</u><br>(d) |
|-----------------|--|---|----------------------------------|---------------------------------------|
| 10              | Upstream Agreement #1                                | 190,501,320                             | \$ 0.015280                      | \$ 2,910,860                          |
| 11              | Upstream Agreement #2                                | 155,624,370                             | 0.005945                         | 925,187                               |
| 12              | Upstream Agreement #3                                | 155,025,220                             | 0.016505                         | 2,558,691                             |
| 13              | Upstream Agreement #4                                | 300,643,200                             | 0.015281                         | 4,594,129                             |
| 14              | Upstream Agreement #5                                | 292,803,000                             | 0.005941                         | 1,739,543                             |
| 15              | Upstream Agreement #6                                | 191,197,950                             | 0.015487                         | 2,961,083                             |
| 16              | Total Annual Cost                                    |   |                                  | <u>\$ 15,689,493</u>                  |
| 17              | Estimated Upstream Capacity Release Credits          |   |                                  | <u>\$ (500,000)</u>                   |
| 18              | Total Annual Cost Including Capacity Release Credits |   |                                  | <u>\$ 15,189,493</u>                  |
| 19              | Total Annual Cost Difference (Row 18 minus Row 9)    |   |                                  | <u>\$ (1,409,160) (1)</u>             |

(1) See Exhibit 4, Line 5, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Other Storage Facility Costs**

| Line No. | Storage Facilities (a)   | INT-G-07-03                     |             | INT-G-07-03      |                             |
|----------|--|---------------------------------|-------------|------------------|-----------------------------|
|          |  | Monthly Billing Determinant (b) | Prices (c)  | Monthly Cost (d) | Annual Cost (e)             |
| 1        | <b>Demand Costs -</b>  |                                 |             |                  |                             |
| 2        | Clay Basin I Reservation   | 266,250 <sup>(1)</sup>          | \$ 0.285338 | \$ 75,971        | \$ 911,652                  |
| 3        | Clay Basin II Reservation  | 221,840 <sup>(1)</sup>          | 0.285338    | 63,299           | 759,588                     |
| 4        | Clay Basin III Reservation   | 213,010 <sup>(1)</sup>          | 0.285338    | 60,780           | 729,360                     |
| 5        | Clay Basin I Capacity  | 31,950,000 <sup>(2)</sup>       | 0.002378    | 75,977           | 911,724                     |
| 6        | Clay Basin II Capacity   | 26,625,000 <sup>(2)</sup>       | 0.002378    | 63,314           | 759,768                     |
| 7        | Clay Basin III Capacity  | 25,560,000 <sup>(2)</sup>       | 0.002378    | 60,782           | 729,384                     |
| 8        | AECO Demand  | 26,064,970 <sup>(2)</sup>       | 0.001747    | 45,536           | 546,432                     |
| 9        | Total Demand Costs   | 110,199,970 <sup>(3)</sup>      |             | \$ 445,659       | \$ 5,347,908                |
| 10       | <b>Cycling Costs -</b>   |                                 |             |                  |                             |
| 11       | Clay Basin I & II Cycling Costs  | 58,575,000                      | \$ 0.000877 | \$ 51,362        | \$ 616,340                  |
| 12       | Clay Basin III Cycling Costs   | 25,560,000                      | 0.000878    | 22,448           | 269,378                     |
| 13       | AECO Cycling Costs   | 26,064,970                      | 0.002192    | 57,129           | 685,542                     |
| 14       | Total Cycling Costs  | 110,199,970                     |             | \$ 130,939       | \$ 1,571,260                |
| 15       | Storage Demand Charge Credit   |                                 |             |                  | \$ (2,404,586)              |
| 16       | Total Costs Including Storage Credit   |                                 |             |                  | \$ 4,514,582                |
|          |  |                                 |             |                  |                             |
| Line No. | Storage Facilities (a)   | INT-G-08-03                     |             | INT-G-08-03      |                             |
|          |  | Monthly Billing Determinant (b) | Prices (c)  | Monthly Cost (d) | Annual Cost (e)             |
| 17       | <b>Demand Costs -</b>  |                                 |             |                  |                             |
| 18       | Clay Basin I Reservation   | 266,250 <sup>(1)</sup>          | \$ 0.285338 | \$ 75,971        | \$ 911,652                  |
| 19       | Clay Basin II Reservation  | 221,840 <sup>(1)</sup>          | 0.285338    | 63,299           | 759,588                     |
| 20       | Clay Basin III Reservation   | 213,010 <sup>(1)</sup>          | 0.285338    | 60,780           | 729,360                     |
| 21       | Clay Basin I Capacity  | 31,950,000 <sup>(2)</sup>       | 0.002378    | 75,977           | 911,724                     |
| 22       | Clay Basin II Capacity   | 26,625,000 <sup>(2)</sup>       | 0.002378    | 63,314           | 759,768                     |
| 23       | Clay Basin III Capacity  | 25,560,000 <sup>(2)</sup>       | 0.002378    | 60,782           | 729,384                     |
| 24       | AECO Demand  | 26,064,970 <sup>(2)</sup>       | 0.001865    | 48,611           | 291,666 <sup>(4)</sup>      |
| 25       | Total Demand Costs   | 110,199,970 <sup>(3)</sup>      |             | \$ 448,734       | \$ 5,093,142                |
| 26       | <b>Cycling Costs -</b>   |                                 |             |                  |                             |
| 27       | Clay Basin I & II Cycling Costs  | 58,575,000                      | \$ 0.001165 | \$ 68,222        | \$ 818,663                  |
| 28       | Clay Basin III Cycling Costs   | 25,560,000                      | 0.001156    | 29,539           | 354,462 <sup>(4)</sup>      |
| 29       | AECO Cycling Costs   | -                               | -           | -                | - <sup>(4)</sup>            |
| 30       | Total Cycling Costs  | 84,135,000                      |             | \$ 97,761        | \$ 1,173,125                |
| 31       | Estimated Storage Demand Charge Credit   |                                 |             |                  | \$ (2,310,376)              |
| 32       | Total Costs Including Storage Credit   |                                 |             |                  | \$ 3,955,891                |
| 33       | <b>Total Annual Cost Difference Including Storage Credit (Row 32 minus Row 16)</b> |                                 |             |                  | \$ (558,691) <sup>(5)</sup> |

<sup>(1)</sup> Charge Based on Maximum Daily Withdrawal

<sup>(2)</sup> Charge Based on Maximum Contractual Capacity

<sup>(3)</sup> Non Additive Billing Determinants; Includes only Capacity Volumes

<sup>(4)</sup> Reflects April 1, 2009 contract termination.

<sup>(5)</sup> See Exhibit 4, Line 19, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Peak Day Analysis for Demand Allocators**

| Line No. | Description (a)  | Firm Sales       |                  |                  | Total Firm Sales (f) | Firm Transportation |                 | Total Firm Transportation (i) | Total Peak (j)    |
|----------|--|------------------|------------------|------------------|----------------------|---------------------|-----------------|-------------------------------|-------------------|
|          |  | RS-1 (b)         | RS-2 (c)         | GS-1 (d)         |                      | LV-1 (e)            | T-1 (g)         |                               |                   |
| 1        | <b>DEMAND ALLOCATORS PER CASE NO. INT-G-07-03:</b>           |                  |                  |                  |                      |                     |                 |                               |                   |
| 2        | Peak Day Therms  | 445,246          | 2,076,469        | 1,176,608        | 3,711,173            | 123,387             | 55,070          | 178,457                       | 3,889,630         |
| 3        | Percent of Total   | <u>11.44700%</u> | <u>53.38474%</u> | <u>30.24987%</u> | 95.41198%            | <u>3.17220%</u>     | <u>1.41582%</u> | 4.58802%                      | <u>100.00000%</u> |
| 4        | <b>PROPOSED DEMAND ALLOCATORS PER CASE NO. INT-G-08-03 :</b> |                  |                  |                  |                      |                     |                 |                               |                   |
| 5        | Peak Day Usage Per Customer                                  | 7.12             | 9.67             | 42.87            |                      |                     |                 |                               |                   |
| 6        | January 2008 Actual Customers                                | <u>62,169</u>    | <u>210,384</u>   | <u>29,286</u>    | 301,839              |                     |                 |                               |                   |
| 7        | INT-G-08-03 Peak Day Therms (Line 5 multiplied by Line 6)    | 442,643          | 2,034,413        | 1,255,491        | 3,745,397            | 0                   | 0               | 0 <sup>(1)</sup>              | 3,745,397         |
| 8        | Percent of Total   | <u>11.81830%</u> | <u>54.31770%</u> | <u>33.52090%</u> | 100.00000%           | <u>0.00000%</u>     | <u>0.00000%</u> | 0.00000%                      | <u>100.00000%</u> |

<sup>(1)</sup> FY09 Forecast Contract Therms

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1860 Surcharges (Credits)  
Estimated September 30, 2008

| Line No. | Description (a)  | Detail (b)   | Detail (c)        | Amount (d)        | Sub-Total (e)   | Total (f)        |
|----------|--|--------------|-------------------|-------------------|-----------------|------------------|
| 1        | <b>ACCOUNT 1860 VARIABLE AMOUNTS:</b>                                    |              |                   |                   |                 |                  |
| 2        | Net Cumulative Deferred Gas Balance in 1860.2010 as of 10/1/07           |              |                   | \$ (1,478,527.72) |                 |                  |
| 3        | Amortization in 1860.2020 as of 6/30/08                                  |              | \$ 1,249,504.41   |                   |                 |                  |
| 4        | Estimated Therm Sales 7/1 through 9/30/08                                | 22,117,231   |                   |                   |                 |                  |
| 5        | Amortization Rate  | \$ 0.00507   | 112,134.36        |                   |                 |                  |
| 6        | Estimated Amortization in 1860.2020 at 9/30/08                           |              |                   | 1,361,638.77      |                 |                  |
| 7        | Estimated Balance in 1860.2010 at 9/30/08                                |              |                   |                   | \$ (116,888.95) |                  |
| 8        | Deferred Gas Costs From Producers/Suppliers in 1860.2180 at 10/1/07      |              |                   | \$ (168,720.04)   |                 |                  |
| 9        | Deferred Gas Costs From Producers/Suppliers in 1860.2180 through 6/30/08 |              |                   | 14,812,595.62     |                 |                  |
| 10       | Estimated Deferred Costs in 1860.2180 from 7/1 through 9/30/08           |              |                   | 649,424.70        |                 |                  |
| 11       | Estimated Balance in 1860.2180 at 9/30/08                                |              |                   |                   | 15,293,300.28   |                  |
| 12       | Daily Gas Excess Sales Deferred in 1860.2240 at 6/30/08                  |              |                   |                   |                 |                  |
| 13       | Interest Deferred in 1860.2340 at 10/1/07                                |              |                   | \$ 29,103.62      |                 |                  |
| 14       | Interest Deferred in 1860.2340 through 6/30/08                           |              |                   | 80,440.55         |                 |                  |
| 15       | Estimated Interest from 7/1 through 9/30/08                              |              |                   | 92,967.43         |                 |                  |
| 16       | Estimated Balance in 1860.2340 at 9/30/08                                |              |                   |                   | 202,511.60      |                  |
| 17       | ESTIMATED ACCOUNT 1860 VARIABLE BALANCE AT 9/30/08                       |              |                   |                   |                 | \$ 15,378,922.93 |
| 18       | <b>ACCOUNT 1860 LOST AND UNACCOUNTED FOR AMOUNTS:</b>                    |              |                   |                   |                 |                  |
| 19       | Net Cumulative Deferred Gas Balance in 1860.2120 as of 10/1/07           |              |                   | \$ 1,599,779.00   |                 |                  |
| 20       | Core Amortization in 1860.2130 as of 6/30/08                             |              | \$ (1,246,411.81) |                   |                 |                  |
| 21       | Estimated Therm Sales 7/1 through 9/30/08                                | 21,697,898   |                   |                   |                 |                  |
| 22       | Amortization Rate  | \$ (0.00415) | (90,046.28)       |                   |                 |                  |
| 23       | Estimated Amortization in 1860.2130 at 9/30/08                           |              |                   | (1,336,458.09)    |                 |                  |
| 24       | Industrial Amortization in 1860.2140 as of 6/30/08                       |              | \$ (353,254.93)   |                   |                 |                  |
| 25       | Estimated Therm Sales 7/1 through 9/30/08                                | 44,693,225   |                   |                   |                 |                  |
| 26       | Amortization Rate  | \$ (0.00191) | (85,364.06)       |                   |                 |                  |
| 27       | Estimated Amortization in 1860.2140 at 9/30/08                           |              |                   | (438,618.99)      |                 |                  |
| 28       | Estimated Balance in 1860.2120 at 9/30/08                                |              |                   |                   | \$ (175,298.08) |                  |
| 29       | Lost & Unaccounted For Gas Deferral in 1860.2150 at 10/1/07              |              |                   | \$ 749,593.05     |                 |                  |
| 30       | Lost & Unaccounted For Gas Deferral in 1860.2150 through 6/30/08         |              |                   | 1,322,042.41      |                 |                  |
| 31       | Estimated Deferred Costs in 1860.2150 from 7/1 through 9/30/08           |              |                   | 711,990.59        |                 |                  |
| 32       | Estimated Balance in 1860.2150 at 9/30/08                                |              |                   |                   | 2,783,626.05    |                  |
| 33       | Core L&U Interest Deferred in 1860.2340 at 10/1/07                       |              |                   | \$ 2,085.25       |                 |                  |
| 34       | Core L&U Interest Deferred in 1860.2340 through 6/30/08                  |              |                   | 29,148.87         |                 |                  |
| 35       | Estimated Core Interest from 7/1 through 9/30/08                         |              |                   | 8,048.28          |                 |                  |
| 36       | Estimated Balance in 1860.2340 at 9/30/08                                |              |                   |                   | 39,282.40       |                  |
| 37       | Industrial L&U Interest Deferred in 1860.2360 at 10/1/07                 |              |                   | \$ 1,293.41       |                 |                  |
| 38       | Industrial L&U Interest Deferred in 1860.2360 through 6/30/08            |              |                   | 9,695.68          |                 |                  |
| 39       | Estimated Industrial L&U Interest from 7/1 through 9/30/08               |              |                   | 2,860.71          |                 |                  |
| 40       | Estimated Balance in 1860.2360 at 9/30/08                                |              |                   |                   | 13,849.80       |                  |
| 41       | ESTIMATED ACCOUNT 1860 LOST AND UNACCOUNTED FOR BALANCE AT 9/30/08       |              |                   |                   |                 | \$ 2,661,460.17  |
| 42       | <b>ACCOUNT 1860 FIXED AMOUNTS:</b>                                       |              |                   |                   |                 |                  |
| 43       | Net Cumulative Deferred Gas Balance in 1860.2050 at 10/1/07              |              |                   | (\$3,939,492.15)  |                 |                  |
| 44       | RS-1 Deferred Gas Balance in 1860.2060 at 10/1/07                        |              | \$ 1,049.70       |                   |                 |                  |
| 45       | Amortization for RS-1 in 1860.2060 at 6/30/08                            |              | 273,486.70        |                   |                 |                  |
| 46       | Estimated RS-1 Therm Sales 7/1 through 9/30/08                           | 736,939      |                   |                   |                 |                  |
| 47       | RS-1 Amortization Rate   | \$ 0.00788   | 5,807.08          |                   |                 |                  |
| 48       | Estimated RS-1 Balance in 1860.2060 at 9/30/08                           |              |                   |                   | 280,343.48      |                  |
| 49       | RS-2 Deferred Gas Balance in 1860.2070 at 10/1/07                        |              | \$ 12,369.44      |                   |                 |                  |
| 50       | Amortization for RS-2 in 1860.2070 at 6/30/08                            |              | 2,069,548.66      |                   |                 |                  |
| 51       | Estimated RS-2 Therm Sales 7/1 through 9/30/08                           | 10,598,100   |                   |                   |                 |                  |
| 52       | RS-2 Amortization Rate   | \$ 0.01228   | 130,144.67        |                   |                 |                  |
| 53       | Estimated RS-2 Balance in 1860.2070 at 9/30/08                           |              |                   |                   | 2,212,062.77    |                  |
| 54       | GS-1 Deferred Gas Balance in 1860.2080 at 10/1/07                        |              | \$ (19,410.12)    |                   |                 |                  |
| 55       | Amortization for GS-1 in 1860.2080 at 6/30/08                            |              | 1,527,520.50      |                   |                 |                  |
| 56       | Estimated Therm Sales 7/1 through 9/30/08                                | 10,362,859   |                   |                   |                 |                  |
| 57       | GS-1 Amortization Rate   | \$ 0.01509   | 156,375.54        |                   |                 |                  |
| 58       | Estimated GS-1 Balance in 1860.2080 at 9/30/08                           |              |                   |                   | 1,664,485.92    |                  |
| 59       | Industrial Deferred Gas Balance in 1860.2090 at 10/1/07                  |              | \$ (10,691.55)    |                   |                 |                  |
| 60       | Amortization for LV-1, T-1, T-2, & T-5 in 1860.2090 at 6/30/08           |              | \$202,476.63      |                   |                 |                  |
| 61       | Estimated LV-1/T-1 Block 1 & 2 Therm Sales 7/1 through 9/30/08           | 1,736,733    |                   |                   |                 |                  |
| 62       | LV-1/T-1 Amortization Rate   | \$ 0.00588   | 10,211.99         |                   |                 |                  |
| 63       | Estimated T-2/T-5 Contract Demand Volumes 7/1 through 9/30/08            |              | 165,210           |                   |                 |                  |
| 64       | T-2/T-5 Amortization Rate  | \$ 0.15365   | 25,384.52         |                   |                 |                  |
| 65       | Estimated Industrial Balance in 1860.2090 at 9/30/08                     |              |                   |                   | 227,381.59      |                  |
| 66       | Estimated Cumulative Balance in 1860.2050 at 9/30/08                     |              |                   |                   | \$ 444,781.61   |                  |

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1860 Surcharges (Credits)  
Estimated September 30, 2008

| Line No. | Description (a)   | Detail (b) | Detail (c)      | Amount (d)        | Sub-Total (e)  | Total (f)         |
|----------|---|------------|-----------------|-------------------|----------------|-------------------|
| 1        | Fixed Cost Collection Deferred in 1860.2200 - 2260 at 10/1/07           |            |                 | \$ (447,172.25)   |                |                   |
| 2        | Fixed Cost Collection Deferred in 1860.2200 - 2260 through 6/30/08      |            |                 | (\$15,241,533.22) |                |                   |
| 3        | Estimated Fixed Cost Collection Deferred from 7/1 through 9/30/08       |            |                 | 8,250,767.96      |                |                   |
| 4        | Estimated Balance in 1860.2200 - 2260 at 9/30/08                        |            |                 |                   | (7,437,937.51) |                   |
| 5        | Capacity Released/Purchased Deferred in 1860.2320 at 10/1/07            |            |                 | \$ (280,524.03)   |                |                   |
| 6        | Capacity Released/Purchased Deferred in 1860.2320 through 6/30/08       |            |                 | (891,913.83)      |                |                   |
| 7        | Estimated Capacity Released/Purchased Deferred from 7/1 through 9/30/08 |            |                 | (514,656.11)      |                |                   |
| 8        | Estimated Balance in 1860.2320 at 9/30/08                               |            |                 |                   | (1,687,093.97) |                   |
| 9        | Interest Deferred in 1860.2420 at 10/1/07                               |            |                 | \$ 128.39         |                |                   |
| 10       | Interest Deferred in 1860.2420 through 6/30/08                          |            |                 | (1,270.18)        |                |                   |
| 11       | Estimated Interest from 7/1 through 9/30/08                             |            |                 | 316.71            |                |                   |
| 12       | Estimated Balance in 1860.2420 at 9/30/08                               |            |                 |                   | (825.08)       |                   |
| 13       | Interest in 1860.2430 at 10/1/07  |            |                 | \$ 4,846.47       |                |                   |
| 14       | Interest Deferred in 1860.2430 through 6/30/08                          |            |                 | (100,660.76)      |                |                   |
| 15       | Estimated Interest from 7/1 through 9/30/08                             |            |                 | (61,831.15)       |                |                   |
| 16       | Estimated Balance in 1860.2430 at 9/30/08                               |            |                 |                   | (157,645.44)   |                   |
| 17       | Market Segmentation Deferred in 1860.2530 at 10/1/07                    |            | \$ 0.86         |                   |                |                   |
| 18       | Market Segmentation Deferred in 1860.2530 through 6/30/08               |            | (2,543,639.20)  |                   |                |                   |
| 19       | Estimated Deferral in 1860.2530 from 7/1 through 9/30/08                |            | (860,601.84)    |                   |                |                   |
| 20       | Estimated Balance in 1860.2530 at 9/30/08                               |            |                 | \$ (3,404,240.18) |                |                   |
| 21       | RS-1 Amortization in 1860.2540 at 6/30/08                               |            | \$ 410,360.00   |                   |                |                   |
| 22       | Estimated RS-1 Therm Sales from 7/1 through 9/30/08                     | 736,939    |                 |                   |                |                   |
| 23       | RS-1 Amortization Rate  | \$ 0.01161 | 8,555.86        |                   |                |                   |
| 24       | Estimated RS-1 Amortization in 1860.2540 at 9/30/08                     |            | 418,915.86      |                   |                |                   |
| 25       | RS-2 Amortization in 1860.2540 at 6/30/08                               |            | \$ 1,945,923.04 |                   |                |                   |
| 26       | Estimated RS-2 Therm Sales from 7/1 through 9/30/08                     | 10,598,100 |                 |                   |                |                   |
| 27       | RS-2 Amortization Rate  | \$ 0.01138 | 120,606.38      |                   |                |                   |
| 28       | Estimated RS-2 Amortization in 1860.2540 at 9/30/08                     |            | 2,066,529.42    |                   |                |                   |
| 29       | GS-1 Amortization in 1860.2540 at 6/30/08                               |            | \$ 1,053,912.78 |                   |                |                   |
| 30       | Estimated GS-1 Therm Sales from 7/1 through 9/30/08                     | 10,362,859 |                 |                   |                |                   |
| 31       | GS-1 Amortization Rate  | \$ 0.01054 | 109,224.53      |                   |                |                   |
| 32       | Estimated GS-1 Amortization in 1860.2540 at 9/30/08                     |            | 1,163,137.31    |                   |                |                   |
| 33       | Estimated Core Amortization in 1860.2540 at 9/30/08                     |            |                 | 3,648,582.59      |                |                   |
| 34       | LV-1/T-1 Amortization in 1860.2550 at 6/30/08                           |            | \$ 88,423.81    |                   |                |                   |
| 35       | Estimated LV-1/T-1 Block 1&2 Therm Sales from 7/1 through 9/30/08       | 1,736,733  |                 |                   |                |                   |
| 36       | LV-1/T-1 Amortization Rate  | \$ 0.00430 | 7,467.95        |                   |                |                   |
| 37       | Estimated LV-1/T-1 Amortization in 1860.2550 at 9/30/08                 |            | 95,891.76       |                   |                |                   |
| 38       | T-2/T-5 Amortization in 1860.2550 at 6/30/08                            |            | \$ 35,907.92    |                   |                |                   |
| 39       | Estimated T-2/T-5 Contract from 7/1 through 9/30/08                     | 165,210    |                 |                   |                |                   |
| 40       | T-2/T-5 Amortization Rate   | \$ 0.07245 | 11,969.46       |                   |                |                   |
| 41       | Estimated T-2/T-5 Amortization in 1860.2550 at 9/30/08                  |            | 47,877.38       |                   |                |                   |
| 42       | Estimated Industrial Amortization in 1860.2550 at 9/30/08               |            |                 | 143,769.14        |                |                   |
| 43       | Estimated Balance in 1860.2530 at 9/30/08                               |            |                 |                   | 388,111.55     |                   |
| 44       | ESTIMATED ACCOUNT 1860 FIXED BALANCE AT 9/30/08                         |            |                 |                   |                | \$ (8,450,608.84) |
| 45       | TOTAL DEFERRED ACCOUNT 1860 BALANCE                                     |            |                 |                   |                | \$ 9,589,774.26   |

**INTERMOUNTAIN GAS COMPANY**  
**Analysis of LV-1 Tariff Block 1, Block 2, and Block 3 Adjustments**

| <u>Line No.</u> | <u>Description</u><br>(a)  | <u>Block 1</u><br><u>Therm Sales</u><br>(b) | <u>Block 2</u><br><u>Therm Sales</u><br>(c) | <u>Block 3</u><br><u>Therm Sales</u><br>(d) | <u>Total</u><br>(e) |
|-----------------|--|---|---|---|---------------------|
| 1               | LV-1 Therm Sales (10/1/06 - 9/30/07)                             | 2,664,515                                   | 0   | 0   | 2,664,515           |
| 2               | Blocks 1 and 2 Therm Sales                                       | 2,664,515                                   | 0   |   | 2,664,515           |
| 3               | Percent Therm Sales between Blocks 1 and 2                       | 100.000%                                    | 0.000%                                      |   | 100.000%            |
| 4               | Proposed Adjustment to LV-1 Tariff <sup>(1)</sup>                |   |   | \$  | 0.05881             |
| 5               | LV-1 Therm Sales (10/1/06 - 9/30/07)                             |   |   |   | 2,664,515           |
| 6               | Annualized Adjustment (Line 4 multiplied by Line 5)              |   |   | <u>\$</u>                                   | <u>156,700</u>      |
| 7               | Annualized Adjustment (Line 4 multiplied by Line 5)              |   |   | \$  | 156,700             |
| 8               | Percent Annualized Sales included in Block 1 and Block 2         |   |   |   | 100.000%            |
| 9               | Adjustment to Block 1 and 2 (Line 7 multiplied by Line 8)        |   |   | \$  | 156,700             |
| 10              | Block 1 and 2 Therms   |   |   |   | 2,664,515           |
| 11              | Price Adjustment/Therm Block 1 and 2 (Line 9 divided by Line 10) |   |   | \$  | 0.05881             |
| 12              | WACOG Commodity Charge Change <sup>(2)</sup>                     |   |   |   | 0.14901             |
| 13              | Total Price Adjustment/Therm Block 1 and Block 2                 |   |   | <u>\$</u>                                   | <u>0.20782</u>      |
| 14              | Price Adjustment/Therm Block 3 <sup>(3)</sup>                    |   |   | \$  | 0.05427             |
| 15              | WACOG Commodity Charge Change <sup>(2)</sup>                     |   |   |   | 0.14901             |
| 16              | Total Price Adjustment/Therm Block 3                             |   |   | <u>\$</u>                                   | <u>0.20328</u>      |

<sup>(1)</sup> See Exhibit No. 4; Line 30, Col. (l) minus the difference of Line 21, Col. (f) minus Line 21, Col. (c)

<sup>(2)</sup> See Exhibit No. 4; Line 21, Col. (f) minus Line 21, Col. (c)

<sup>(3)</sup> See Exhibit No. 6, Line 3, Col. (e)

**INTERMOUNTAIN GAS COMPANY**  
**Analysis of Lost and Unaccounted for Gas ("L&U")**

| <u>Line No.</u> | <u>Description</u><br>(a)                                   | <u>Detail</u><br>(b) | <u>Amount</u><br>(c)      |
|-----------------|---|----------------------|---------------------------|
| 1               | <b>Lost and Unaccounted for Gas INT-G-08-03</b>             |                      |                           |
| 2               | Intermountain Estimated FY08 Sales <sup>1</sup>             | 559,313,840          |                           |
| 3               | L&U rate per therm embedded in base rates <sup>2</sup>      | <u>\$0.00182</u>     |                           |
| 4               | FY08 Collection of L&U Gas                                  |                      | \$1,017,951               |
| 5               | Projected FY08 L&U (Therms)                                 | 4,800,000            |                           |
| 6               | WACOG/Therm <sup>2</sup>                                    | <u>\$0.63583</u>     |                           |
| 7               | Projected FY08 L&U  |                      | <u>\$3,051,984</u>        |
| 8               | Projected L&U (Over)/Under Collection (Line 7 minus Line 4) |                      | <u><u>\$2,034,033</u></u> |

---

<sup>1</sup> Estimated FY08 Sales (Therms)

|             |                           |
|-------------|---------------------------|
| RS-1        | 35,731,041                |
| RS-2        | 179,971,737               |
| GS-1        | 111,884,740               |
| Industrial  | <u>231,726,322</u>        |
| Total Sales | <u><u>559,313,840</u></u> |

<sup>2</sup> Per INT-G-07-03