

EXECUTIVE OFFICES

INTERMOUNTAIN GAS COMPANY

555 SOUTH COLE ROAD • P.O. BOX 7608 • BOISE, IDAHO 83707 • (208) 377-6000 • FAX: 377-6097

September 12, 2008

Jean Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702-5983

RECEIVED
2008 SEP 12 AM 9:47
IDAHO PUBLIC
UTILITIES COMMISSION

RE: INT-G-08-03
Amended Pages to Application
MTBR&F File No. 11-500.0340

Dear Mrs. Jewell,

Attached for filing with this Commission are the original and seven copies of Intermountain Gas Company's Amended Exhibits and Workpaper.

The attached Exhibits and Workpaper reflect an amendment to the Company's LV-1 Large Volume Firm Sales Service tail block (block 3) price as originally filed with the Commission on August 15, 2008. The LV-1 tail block price as originally filed inadvertently omitted the removal of the existing tail block temporary credit of (\$0.00316). The attached Exhibits and Workpaper correct for that earlier omission (See attached Exhibit No. 1, Page 1, line 20, col (c)).

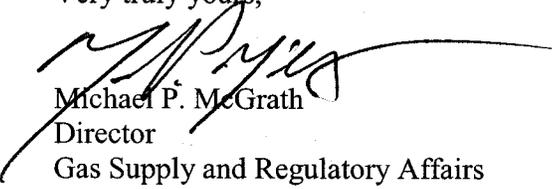
All other Exhibit pages and Workpapers, not amended herein, are as filed with the Company's August 15th Application.

LV-1 customers will not be impacted by these Amended changes. There are no LV-1 customers who use more than 250,000 therms (first block of the LV-1 tariff) during any given month. The first block (unaffected block) of the three block LV-1 tariff captures 100% of each LV-1 customer's monthly volumes contracted for, consumed and billed.

Intermountain respectfully requests that the proposed LV-1 rate schedule herewith submitted as Amended Exhibit No. 2 be approved without suspension and made effective as of October 1, 2008.

If you have any questions or require additional information regarding the attached, please contact me at 377-6168.

Very truly yours,


Michael P. McGrath
Director
Gas Supply and Regulatory Affairs

Attachments

cc: W. C. Glynn
E. N. Book

**COMPARISON OF PROPOSED OCTOBER 1, 2008 PRICES
TO OCTOBER 1, 2007 PRICES**

Line No.	Rate Class (a)	October 1, 2007 Prices per INT-G-07-03 (b)	Proposed Adjustment (c)	Proposed October 1, 2008 Prices (d)
1	RS-1			
2	April - November	\$ 1.12459	\$ 0.16761	\$ 1.29220
3	December - March	1.01203	0.16761	1.17964
4	RS-2			
5	April - November	0.97735	0.18281	1.16016
6	December - March	0.94372	0.18281	1.12653
7	GS-1			
8	April - November			
9	Block 1	0.99349	0.17570	1.16919
10	Block 2	0.97176	0.17570	1.14746
11	Block 3	0.95074	0.17570	1.12644
12	December - March			
13	Block 1	0.94264	0.17570	1.11834
14	Block 2	0.92144	0.17570	1.09714
15	Block 3	0.90098	0.17570	1.07668
16	CNG Fuel	0.90098	0.17570	1.07668
17	LV-1			
18	Block 1	0.76302	0.20782 ⁽¹⁾	0.97084
19	Block 2	0.72453	0.20782 ⁽¹⁾	0.93235
20	Block 3	0.63928	0.20644 ⁽²⁾	0.84572
21	T-3			
22	Block 1	0.05751	0.00130 ⁽³⁾	0.05881
23	Block 2	0.02491	0.00130 ⁽³⁾	0.02621
24	Block 3	0.01078	0.00130 ⁽³⁾	0.01208
25	T-4			
26	Block 1	0.06174	0.00130 ⁽³⁾	0.06304
27	Block 2	0.02325	0.00130 ⁽³⁾	0.02455
28	Block 3	0.00852	0.00130 ⁽³⁾	0.00982
29	T-5			
30	Demand Charge	0.61643	0.22610 ⁽⁴⁾	0.84253
31	Commodity Charge	0.00437	0.00130 ⁽³⁾	0.00567
32	Over-Run Service	0.04696	0.00130 ⁽³⁾	0.04826

RECEIVED
2008 SEP 12 AM 9:47
IDAHO PUBLIC
UTILITIES COMMISSION

⁽¹⁾ See Workpaper No. 7, Line 13, Col (e)

⁽²⁾ See Workpaper No. 7, Line 17, Col (e)

⁽³⁾ Remove INT-G-07-03 temporary of \$0.00191 and add the temporary from Exhibit 9, Line 20, Column (b)

⁽⁴⁾ Remove INT-G-07-03 Fixed Temporary Credit of (\$0.22610)

Name
of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED **EFFECTIVE**

~~SEP 26 '07~~ ~~OCT 1 '07~~

P.U.C. 30413

Jan D. Jewell SECRETARY

**Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1, T-1, or T-2, or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ \$0.76302* \$0.97084
Next 500,000 therms per bill @ \$0.72453* \$0.93235
Amount Over 750,000 therms per bill @ \$0.63928** \$0.84572

The above prices include weighted average cost of gas of \$0.63583 \$0.78484

* Includes temporary purchased gas cost adjustment of \$(0.06240) \$0.04185

** Includes temporary purchased gas cost adjustment of \$(0.05222) \$0.05427

PURCHASED GAS COST ADJUSTMENT (PGA):

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.

3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-4 LV-1 Block 1 rate adjusted for the removal of variable gas costs. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**

By: ~~Paul R. Powell~~ Michael P. McGrath
Effective: October 1, 2007-2008

Title: ~~Executive Vice President & Chief Financial Officer~~
Director - Gas Supply & Regulatory Affairs

Name
of Utility **Intermountain Gas Company**

Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ \$0.97084*
Next 500,000 therms per bill @ \$0.93235*
Amount Over 750,000 therms per bill @ \$0.84572**

The above prices include weighted average cost of gas of \$0.78484

* Includes temporary purchased gas cost adjustment of \$0.04185

** Includes temporary purchased gas cost adjustment of \$0.05427

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.

3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the LV-1 Block 1 rate adjusted for the removal of variable gas costs. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

INTERMOUNTAIN GAS COMPANY
Analysis of LV-1 Tariff Block 1, Block 2, and Block 3 Adjustments

<u>Line No.</u>	<u>Description</u> (a)	<u>Block 1</u> <u>Therm Sales</u> (b)	<u>Block 2</u> <u>Therm Sales</u> (c)	<u>Block 3</u> <u>Therm Sales</u> (d)	<u>Total</u> (e)
1	LV-1 Therm Sales (10/1/06 - 9/30/07)	2,664,515	0	0	2,664,515
2	Blocks 1 and 2 Therm Sales	2,664,515	0		2,664,515
3	Percent Therm Sales between Blocks 1 and 2	100.000%	0.000%		100.000%
4	Proposed Adjustment to LV-1 Tariff ⁽¹⁾			\$	0.05881
5	LV-1 Therm Sales (10/1/06 - 9/30/07)				2,664,515
6	Annualized Adjustment (Line 4 multiplied by Line 5)			\$	<u>156,700</u>
7	Annualized Adjustment (Line 4 multiplied by Line 5)			\$	156,700
8	Percent Annualized Sales included in Block 1 and Block 2				100.000%
9	Adjustment to Block 1 and 2 (Line 7 multiplied by Line 8)			\$	156,700
10	Block 1 and 2 Therms				2,664,515
11	Price Adjustment/Therm Block 1 and 2 (Line 9 divided by Line 10)			\$	0.05881
12	WACOG Commodity Charge Change ⁽²⁾				0.14901
13	Total Price Adjustment/Therm Block 1 and Block 2			\$	<u>0.20782</u>
14	Price Adjustment/Therm Block 3 ⁽³⁾			\$	0.05427
15	WACOG Commodity Charge Change ⁽²⁾				0.14901
16	Eliminate INT-G-07-03 Variable Temporary ⁽⁴⁾				0.00316
17	Total Price Adjustment/Therm Block 3			\$	<u>0.20644</u>

⁽¹⁾ See Exhibit No. 4; Line 30, Col. (l) minus the difference of Line 21, Col. (f) minus Line 21, Col. (c)

⁽²⁾ See Exhibit No. 4; Line 21, Col. (f) minus Line 21, Col. (c)

⁽³⁾ See Exhibit No. 6, Line 3, Col. (e)

⁽⁴⁾ See INT-G-07-03, Exhibit No. 9, Line 4, Col. (b), plus Line 12, Col. (b)

CERTIFICATE OF MAILING

I HEREBY CERTIFY that on this 12th day of September, 2008, I served a copy of the Amended Exhibits and Workpaper as part of Case No. INT-G-08-03 upon:

Paula Pyron
Northwest Industrial Gas Users
4113 Wolf Berry Court
Lake Oswego, OR 97035-1827

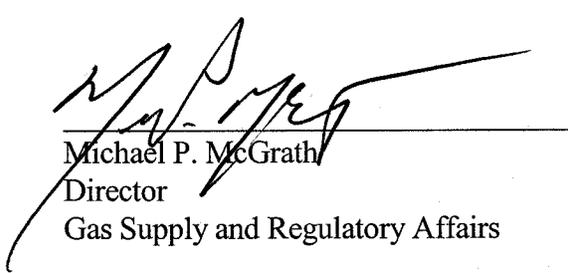
Edward A. Finklea
Cable Huston Benedict Haagensen & Lloyd LLP
1001 SW Fifth Avenue, Suite 2000
Portland, Oregon 97204-1136

R. Scott Pasley
J. R. Simplot Company
PO Box 27
Boise, ID 83707

Steven Gray
J. R. Simplot Company
PO Box 27
Boise, ID 83707

Conley E. Ward, Jr.
Givens, Pursley, Webb & Huntley
277 N. 6th St., Suite 200
PO Box 2720
Boise, ID 83701

by depositing true copies thereof in the United States Mail, postage prepaid, in envelopes addressed to said persons at the above addresses.



Michael P. McGrath

Director

Gas Supply and Regulatory Affairs