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INTERMOUNTAIN GAS COMPANY IDAHO PUBLIC
UTILITIES COMMISSION

CASE NO. INT-G-12-01

**APPLICATION
AND
EXHIBITS**

**In the Matter of the Application of INTERMOUNTAIN GAS COMPANY
for Authority to Decrease Its Prices on October 1, 2012**

(October 1, 2012 Purchased Gas Cost Adjustment Filing)

Stephen R. Thomas, ISB 2326
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Boise, Idaho 83702
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Attorneys for Intermountain Gas Company

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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of
INTERMOUNTAIN GAS COMPANY
for Authority to Decrease Its Prices

Case No. INT-G-12-01
APPLICATION

Intermountain Gas Company ("Intermountain" or "Company"), a subsidiary of MDU Resources Group, Inc. with general offices located at 555 South Cole Road, Boise, Idaho, hereby requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place into effect October 1, 2012 new rate schedules which will decrease its annualized revenues by \$6.0 million, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission ("Commission"). Additionally, Intermountain seeks to refund \$11.9 million of variable deferred credits in a one-time bill credit. Because of changes in Intermountain's gas related costs, as described more fully in this Application, Intermountain's earnings will not be decreased as a result of the proposed decrease in prices and revenues. Intermountain's current rate schedules showing proposed changes are attached hereto as Exhibit No. 1 and are incorporated herein by reference. Intermountain's proposed rate schedules are attached hereto as Exhibit No. 2 and are incorporated herein by reference.

Communications in reference to this Application should be addressed to:

Scott Madison
Vice President & Chief Accounting Officer
Intermountain Gas Company
Post Office Box 7608
Boise, ID 83707

and

Stephen R. Thomas, ISB 2326
MOFFATT THOMAS BARRETT ROCK & FIELDS, CHTD.
101 S. Capitol Boulevard, Suite 1000
Boise, Idaho 83702

In support of this Application, Intermountain does allege and state as follows:

I.

Intermountain is a gas utility, subject to the jurisdiction of the Idaho Public Utilities Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219 issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;
Bannock County - Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;
Bear Lake County - Georgetown, and Montpelier;
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelley;
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;
Caribou County - Bancroft, Conda, Grace, and Soda Springs;
Cassia County - Burley, Declo, Malta, and Raft River;
Elmore County - Glenns Ferry, Hammett, and Mountain Home;
Fremont County - Parker, and St. Anthony;
Gem County - Emmett;
Gooding County - Gooding, and Wendell;
Jefferson County - Lewisville, Menan, Rigby, and Ririe;
Jerome County - Jerome;
Lincoln County - Shoshone;
Madison County - Rexburg, and Sugar City;
Minidoka County - Heyburn, Paul, and Rupert;
Owyhee County - Bruneau, and Homedale;
Payette County - Fruitland, New Plymouth, and Payette;
Power County - American Falls;
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, a liquefied natural gas storage facility, distribution mains, services, meters and regulators, and general plant and equipment.

II.

Intermountain seeks with this Application to pass through to each of its customer classes changes in gas related costs resulting from: 1) an increase in costs billed Intermountain from Northwest Pipeline GP ("Northwest" or "Northwest Pipeline") reflecting a January 1, 2013 price increase and the purchase of additional Northwest capacity, 2) a decrease in Intermountain's Weighted Average Cost of Gas, or "WACOG", 3) an updated customer allocation of gas related

costs pursuant to the Company's Purchased Gas Cost Adjustment ("PGA") provision, 4) the inclusion of temporary surcharges and credits for one year relating to natural gas purchases and interstate transportation costs from Intermountain's deferred gas cost accounts, and 5) benefits resulting from Intermountain's management of its storage and firm capacity rights on various pipeline systems. Intermountain also seeks with this Application to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Order No. 32372 per Case No. INT-G-11-01. The above changes would result in an overall price decrease to Intermountain's customers.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain's Purchased Gas Cost Adjustment ("PGA"), initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

Exhibit No. 3 contains pertinent excerpts from applicable pipeline tariffs. Exhibit No. 4 summarizes the price changes in: 1) Intermountain's base rate gas costs, 2) its rate class allocation, and 3) adjusting temporary surcharges or credits flowing through to Intermountain's direct sales customers. Exhibit Nos. 3 and 4 are attached hereto and incorporated herein by reference.

III.

The current prices of Intermountain are those approved by this Commission in Order No. 32372, Case No. INT-G-11-01 and Order No. 32450, Case No. INT-G-11-03.

IV.

Intermountain's proposed prices incorporate all changes in costs relating to the Company's firm interstate transportation capacity including, but not limited to, any price changes or projected cost adjustments implemented by the Company's pipeline suppliers as well as any volumetric adjustments in contracted transportation agreements which have occurred since Intermountain's PGA filing in Case No. INT-G-11-01.

Northwest Pipeline and its shippers settled Northwest's recent rate case filing resulting in an approximate 9% price increase effective January 1, 2013 (see Exhibit No. 3 for Northwest's January 1, 2013 pro forma prices incorporated in this filing). Additionally, certain existing Northwest capacity contracts expiring before 2015 necessitated the addition of incremental capacity to ensure future peak day deliverability.

Intermountain continues to effectively manage its natural gas storage assets at Northwest's Jackson Prairie and Questar Pipeline's Clay Basin storage facilities. Supporting documents relating to Line 19 of Exhibit No. 4, include \$2.7 million in savings from Intermountain's management of these storage assets.

Exhibit No. 4, Lines 1 through 19, details the proposed changes in Intermountain's prices resulting from adjustments to the cost of Northwest Pipeline interstate capacity, upstream pipeline capacity, and Intermountain's storage facility costs from its various suppliers.

V.

The WACOG reflected in Intermountain's proposed prices is \$0.33489 per therm, as shown on Exhibit No. 4, Line 21, Col. (f). This compares to \$0.41812 per therm currently included in the Company's tariffs.

Natural gas prices have continued to fall since the previous filing. Current deliverable shale gas reserves in North America are more significant than originally anticipated and are currently well outpacing any demand increases in the near term. This robust supply has pushed storage balances to record levels. The combination of ample natural gas supplies and record storage levels has kept the near term prices for natural gas low.

Additionally, the proposed WACOG includes benefits to Intermountain's customers generated by the Company's management of its significant natural gas storage assets. Because gas added to storage is procured during the summer season when prices are typically lower than during the winter, the cost of Intermountain's storage gas is normally less than what could be obtained on the open market in winter months. Additionally, in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain has entered into various fixed price agreements to lock-in the price for significant portions of its underground storage and other winter "flowing" supplies.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand and based on current market conditions, provides today's most reasonable forecast of gas costs for the 2012-2013 PGA period. Intermountain will employ, in addition to those fixed price agreements already in place, cost effective price arrangements to further secure the price of flowing gas embedded within this Application when, and if, those pricing opportunities materialize in the marketplace.

Intermountain believes that timely natural gas price signals enhance its customer's ability to

make informed and appropriate energy use decisions. The Company is committed to alert customers to impending price changes before their winter natural gas usage occurs. By employing the use of customer mailings, the Company's website, and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help manage their energy budget, and pending natural gas price changes.

VI.

Pursuant to Case No. INT-G-11-01, Intermountain included temporary surcharges and credits in its October 1, 2011 prices for the principal reason of collecting or passing back to its customers deferred gas cost charges and benefits, as outlined in Case No. INT-G-11-01. Line 26 of Exhibit No. 4 reflects the elimination of these temporary surcharges and credits.

VII.

Intermountain's PGA tariff includes provisions whereby Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations, pursuant to the Company's approved cost of service methodology. Intermountain's proposed prices include a fixed cost collection adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 5, Line 24. The price impact of this adjustment is included on Exhibit No. 4, Line No. 27. The Fixed Cost Collection Rate resulting from the adjustment plus the annual difference in demand charges from Exhibit No. 4, Lines 1 – 19, Col. (h) is shown on Exhibit No. 5, Line 28. Exhibit No. 5 is attached hereto and incorporated herein by reference.

VIII.

Intermountain proposes to pass through to its customers the benefits that will be generated from the management of its transportation capacity totaling \$3.7 million as outlined on Exhibit No. 7. These benefits include credits from a segmented release of a portion of Intermountain's firm capacity rights on Northwest Pipeline and other non-segmented capacity releases. Intermountain proposes to pass back these credit amounts via the per therm credits, as detailed on Exhibit No. 7 and included on Exhibit No. 6, Line 1. Exhibit Nos. 6 and 7 are attached hereto and incorporated herein by reference.

IX.

Intermountain proposes to allocate deferred gas costs from its Account No. 186 balance to its customers through temporary price adjustments to be effective during the 12-month period ending September 30, 2013, as follows:

1) Intermountain has deferred fixed gas costs in its Account No. 186. The credit amount shown on Exhibit No. 8, Line 8, Col. (b) of \$4.8 million is attributable to a true-up of the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this Commission, and mitigating capacity release credits generated from the incremental release of Intermountain's pipeline capacity. Intermountain proposes to pass back these balances via the per therm credits, as detailed on Exhibit No. 8 and included on Exhibit No. 6, Line 2. Exhibit No. 8 is attached hereto and incorporated herein by reference.

2) Intermountain has also deferred in its Account No. 186 a variable gas credit of \$1.3 million, as shown on Exhibit No. 9, Line 2, Col. (b). This deferred credit is attributable to Intermountain's lower variable gas costs since June 30, 2012. Intermountain proposes to pass back this balance via a per therm credit, as shown on Exhibit No. 9, Col. (b), Line 4 and included on Exhibit No. 6, Line 3.

3) Finally, Intermountain has deferred in its Account No. 186 deferred gas costs related to Lost and Unaccounted For Gas as shown on Exhibit No. 9, Col. (b), Lines 5 through 20. This deferral results in net per therm increases to Intermountain's sales customers, as illustrated on Exhibit No. 9, Line 12, Col. (b), and included on Exhibit No. 6, Line 3. The Lost and Unaccounted For Gas deferral also results in a per therm increase for Intermountain's transportation customers as shown on Exhibit No. 9, Line 20, Col. (b). Exhibit No. 9 is attached hereto and incorporated herein by reference.

X.

Although Intermountain filed an out-of-cycle PGA which was effective February 2012 to account for rapidly falling natural gas prices, gas prices continued to drop subsequent to that filing. The lower natural gas commodity prices from July 2011 through June 2012 resulted in a credit balance of \$11.9 million as shown on Exhibit No. 10, Line 2, Col. (b).

To mitigate the impact that the reversal of this large credit would have on October 2013 prices, Intermountain proposes to refund this balance through a one-time credit on customer bills in December 2012. The credit balance would be divided by actual sales volumes over the time period

it was generated to arrive at the per therm credit detailed on Exhibit No. 10, Line 4, Col. (b). The per therm credit would be applied to the actual sales volumes of customers that purchase their gas from Intermountain (RS-1, RS-2, GS, LV-1, IS-R and IS-C), for the time period July 1, 2011 through June 30, 2012. This calculated credit would be reflected as a line item on customer bills in December 2012. Exhibit No. 10 is attached hereto and incorporated herein by reference.

XI.

Intermountain has allocated the proposed price changes to each of its customer classes based upon Intermountain's PGA provision. However, a straight cent per therm price decrease was not utilized for the LV-1 tariff as no fixed costs are currently recovered in the tail block of the LV-1 tariff. The proposed changes in the WACOG, and variable deferred credits as outlined on Exhibit No. 9, are applied to all three blocks of the LV-1 tariff. However, all adjustments relating to fixed costs are applied only to the first two blocks of the LV-1 tariff.

XII.

Each block of the proposed LV-1, T-3, T-4 and T-5 tariffs include a uniform cents per therm increase to adjust for Lost and Unaccounted For Gas as detailed on Exhibit No. 9, Lines 13 through 20, Col. (b). The prices, including the proposed adjustment for each block of the T-3, T-4 and T-5 tariffs, and the removal of existing temporary price changes, are outlined on Exhibit No. 1, Page 1, Lines 21 through 32.

XIII.

Exhibit No. 11 is an analysis of the overall price changes by class of customer. Exhibit No. 11 is attached hereto and incorporated herein by reference.

XIV.

The proposed overall price changes herein requested among the classes of service of Intermountain reflect a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

XV.

This Application is filed pursuant to the applicable statutes and the Rules and Regulations of the Commission. This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer

Notice are attached hereto and incorporated herein by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

XVI.

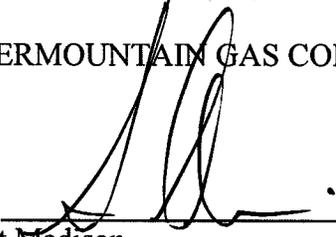
Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.

WHEREFORE, Intermountain respectfully petitions the Idaho Public Utilities Commission as follows:

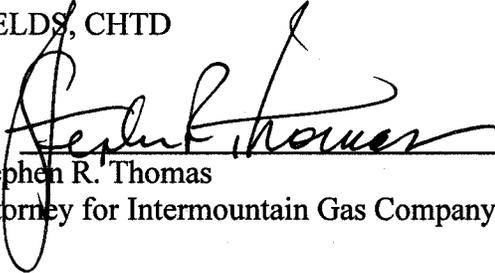
- a. That the proposed rate schedules herewith submitted as Exhibit No. 2 be approved without suspension and made effective as of October 1, 2012 in the manner shown on Exhibit No. 2.
- b. That this Application be heard and acted upon without hearing under modified procedure, and
- c. For such other relief as this Commission may determine proper herein.

DATED at Boise, Idaho, this 10th day of August, 2012.

INTERMOUNTAIN GAS COMPANY

By 
Scott Madison
Vice President & Chief Accounting Officer

MOFFATT THOMAS BARRETT ROCK &
FIELDS, CHTD

By 
Stephen R. Thomas
Attorney for Intermountain Gas Company

CERTIFICATE OF MAILING

I HEREBY CERTIFY that on this 10th day of August, 2012, I served a copy of the foregoing Case No. INT-G-12-01 upon:

Paula Pyron
Northwest Industrial Gas Users
4113 Wolf Berry Court
Lake Oswego, OR 97035-1827

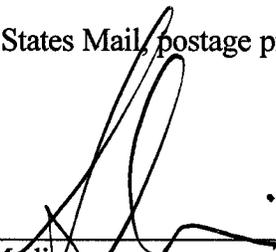
Chad Stokes
Cable Huston et al.
1001 SW Fifth Avenue, Suite 2000
Portland, Oregon 97204-1136

R. Scott Pasley
J. R. Simplot Company
PO Box 27
Boise, ID 83707

Steven Gray
J. R. Simplot Company
PO Box 27
Boise, ID 83707

Conley E. Ward, Jr.
Givens, Pursley, Webb & Huntley
277 N. 6th St., Suite 200
PO Box 2720
Boise, ID 83701

by depositing true copies thereof in the United States Mail, postage prepaid, in envelopes addressed to said persons at the above addresses.



Scott Madison
Vice President & Chief Accounting

EXHIBIT NO. 1

CASE NO. INT-G-12-01

INTERMOUNTAIN GAS COMPANY

CURRENT TARIFFS

Showing Proposed Price Changes

(11 pages)

**COMPARISON OF PROPOSED OCTOBER 1, 2012 PRICES
TO OCTOBER 1, 2011 & FEBRUARY 1, 2012 PRICES**

Line No.	Rate Class (a)	Prices per INT-G-11-01 & INT-G-11-03 (b)	Proposed Adjustment (c)	Proposed October 1, 2012 Prices (d)
1	RS-1			
2	April - November	\$ 0.86071	\$ (0.00375)	\$ 0.85696
3	December - March	0.74815	(0.00375)	0.74440
4	RS-2			
5	April - November	0.72609	(0.02371)	0.70238
6	December - March	0.69246	(0.02371)	0.66875
7	GS-1			
8	April - November			
9	Block 1	0.74217	(0.02206)	0.72011
10	Block 2	0.72044	(0.02206)	0.69838
11	Block 3	0.69942	(0.02206)	0.67736
12	December - March			
13	Block 1	0.69132	(0.02206)	0.66926
14	Block 2	0.67012	(0.02206)	0.64806
15	Block 3	0.64966	(0.02206)	0.62760
16	CNG Fuel	0.64966	(0.02206)	0.62760
17	LV-1			
18	Block 1	0.50587	(0.05126) ⁽¹⁾	0.45461
19	Block 2	0.46738	(0.05126) ⁽¹⁾	0.41612
20	Block 3	0.38456	(0.04442) ⁽²⁾	0.34014
21	T-3			
22	Block 1	0.05400	0.00419 ⁽³⁾	0.05819
23	Block 2	0.02140	0.00419 ⁽³⁾	0.02559
24	Block 3	0.00727	0.00419 ⁽³⁾	0.01146
25	T-4			
26	Block 1	0.05823	0.00419 ⁽³⁾	0.06242
27	Block 2	0.01974	0.00419 ⁽³⁾	0.02393
28	Block 3	0.00501	0.00419 ⁽³⁾	0.00920
29	T-5			
30	Demand Charge	0.84253	-	0.84253
31	Commodity Charge	0.00086	0.00419 ⁽³⁾	0.00505
32	Over-Run Service	0.04345	0.00419 ⁽³⁾	0.04764
33	IS-R ⁽⁴⁾			
34	April - November	0.69246	(0.02371)	0.66875
35	December - March	0.69246	(0.02371)	0.66875
36	IS-C ⁽⁵⁾			
37	April - November			
38	Block 1	0.69132	(0.02206)	0.66926
39	Block 2	0.67012	(0.02206)	0.64806
40	Block 3	0.64966	(0.02206)	0.62760
41	December - March			
42	Block 1	0.69132	(0.02206)	0.66926
43	Block 2	0.67012	(0.02206)	0.64806
44	Block 3	0.64966	(0.02206)	0.62760

⁽¹⁾ See Workpaper No. 7, Line 13, Column (e)

⁽²⁾ See Workpaper No. 7, Line 17, Column (e)

⁽³⁾ Remove INT-G-11-01 temporary of \$(0.00160) and add the temporary from Exhibit 9, Line 20, Column (b)

⁽⁴⁾ The IS-R price is based on the RS-2 December - March price and receives the same PGA adjustments.

⁽⁵⁾ The IS-C price is based on the GS-1 December - March price and receives the same PGA adjustments.

I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Forty-Fourth Revised Fifth Sheet No. 01 (Page 1 of 1)	
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
~~Jan. 31, 2012~~ ~~Feb. 1, 2012~~
Per O.N. 32450
Jean D. Jewell Secretary

Rate Schedule RS-1 RESIDENTIAL SERVICE

AVAILABILITY:

Available to individually metered consumers not otherwise specifically provided for, using natural gas for residential purposes.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - ~~\$0.86074~~ per therm* \$0.85696

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - ~~\$0.74815~~ per therm* \$0.74440

*Includes:

Temporary purchased gas cost adjustment of ~~\$(0.07748)~~ \$(0.02618)
Weighted average cost of gas of ~~\$0.41842~~ \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: Intermountain Gas Company
By: Scott Madison Title: Vice President & Chief Accounting Officer
Effective: February 1, 2012 October 1, 2012

I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Forty-Fourth Revised Fifth Sheet No. 02 (Page 1 of 1)	
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
Jan. 31, 2012 Feb. 1, 2012
Per O.N. 32450
Jean D. Jewell Secretary

**Rate Schedule RS-2
MULTIPLE USE RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers using gas for several residential purposes including both water heating and space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - ~~\$0.72609~~ per therm* \$0.70238

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - ~~\$0.69246~~ per therm* \$0.66875

*Includes:

Temporary purchased gas cost adjustment of ~~\$(0.06720)~~ \$(0.02332)
Weighted average cost of gas of ~~\$0.41842~~ \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: Intermountain Gas Company	
By: Scott Madison	Title: Vice President & Chief Accounting Officer
Effective: February 1, 2012	October 1, 2012

I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Forty-Sixth Revised Seventh Sheet No. 03 (Page 1 of 2)	
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
Jan. 31, 2012 **Feb. 1, 2012**
Per O.N. 32450
Jean D. Jewell Secretary

Rate Schedule GS-1 GENERAL SERVICE

AVAILABILITY:

Available to individually metered customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.00 per bill

Commodity Charge - First 200 therms per bill @ ~~\$0.74217~~* \$0.72011
Next 1,800 therms per bill @ ~~\$0.72044~~* \$0.69838
Over 2,000 therms per bill @ ~~\$0.69942~~* \$0.67736

For billing periods ending December through March

Customer Charge - \$9.50 per bill

Commodity Charge - First 200 therms per bill @ ~~\$0.69132~~* \$0.66926
Next 1,800 therms per bill @ ~~\$0.67012~~* \$0.64806
Over 2,000 therms per bill @ ~~\$0.64966~~* \$0.62760

*Includes:

Temporary purchased gas cost adjustment of ~~\$(0.07988)~~ \$(0.02861)
Weighted average cost of gas of ~~\$0.41842~~ \$0.33489

Issued by: Intermountain Gas Company	
By: Scott Madison	Title: Vice President & Chief Accounting Officer
Effective: February 1, 2012 October 1, 2012	

I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Forty-Sixth Revised Seventh Sheet No. 03 (Page 2 of 2)	
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
Jan. 31, 2012 **Feb. 1, 2012**
Per O.N. 32450
Jean D. Jewell Secretary

**Rate Schedule GS-1
GENERAL SERVICE (Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge - \$9.50 per bill

Commodity Charge - ~~\$0.64966~~ per therm* \$0.62760

*Includes:

Temporary purchased gas cost adjustment of ~~\$(0.07988)~~ \$(0.02861)
Weighted average cost of gas of ~~\$0.41842~~ \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not borne by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: Intermountain Gas Company	
By: Scott Madison	Title: Vice President & Chief Accounting Officer
Effective: February 1, 2012	October 1, 2012

I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Fifty-Fourth Revised Fifth Sheet No. 04 (Page 1 of 2)	
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
Jan. 31, 2012 **Feb. 1, 2012**
Per O.N. 32450
Jean D. Jewell Secretary

**Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ ~~\$0.50587~~* \$0.45461
Next 500,000 therms per bill @ ~~\$0.46738~~* \$0.41612
Amount Over 750,000 therms per bill @ ~~\$0.38456~~** \$0.34014

The above prices include weighted average cost of gas of ~~\$0.41812~~ \$0.33489
* Includes temporary purchased gas cost adjustment of ~~\$(0.04992)~~ \$(0.02818)
** Includes temporary purchased gas cost adjustment of ~~\$(0.04017)~~ \$(0.00136)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.
3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the LV-1 Block 1 rate adjusted for the removal of variable gas costs. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

Issued by: Intermountain Gas Company	
By: Scott Madison	Title: Vice President & Chief Accounting Officer
Effective: February 1, 2012 October 1, 2012	

IDAHO PUBLIC UTILITIES COMMISSION
Approved Sept. 30, 2011 Effective Oct. 1, 2011
Per O.N. 32372
Jean D. Jewell Secretary

I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Sixth Revised Seventh Sheet No. 11 (Page 1 of 2)
Name of Utility Intermountain Gas Company

**Rate Schedule T-3
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

MONTHLY RATE:

Block One:	First	100,000 therms transported@	\$0.05400* \$0.05819
Block Two:	Next	50,000 therms transported@	\$0.02140* \$0.02559
Block Three:	Amount over	150,000 therms transported@	\$0.00727* \$0.01146

*Includes temporary purchased gas cost adjustment of ~~\$(0.00160)~~ \$0.00259

ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to interrupt its operations during periods of capacity constraints on the distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing LV-1, T-4, or T-5 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Issued by: Intermountain Gas Company
By: Scott Madison Title: Vice President & Chief Accounting Officer
Effective: October 1, 2011 October 1, 2012

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
~~Sept. 30, 2011~~ ~~Oct. 1, 2011~~
Per O.N. 32372
Jean D. Jewell Secretary

I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Fifth Revised Sixth Sheet No. 13 (Page 1 of 2)	
Name of Utility	Intermountain Gas Company

**Rate Schedule T-4
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

Block One:	First	250,000 therms transported@ \$0.05823 * \$0.06242
Block Two:	Next	500,000 therms transported@ \$0.01974 * \$0.02393
Block Three:	Amount over	750,000 therms transported@ \$0.00504 * \$0.00920

*Includes temporary purchased gas cost adjustment of ~~\$(0.00460)~~ \$0.00259

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in the contract and in effect throughout the term of the service contract.
5. An existing LV-1, T-3, or T-5 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

BILLING ADJUSTMENTS:

1. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-4 Block 1 rate. The customer's future eligibility for the T-4 Rate Schedule will be renegotiated with the Company.

Issued by: Intermountain Gas Company By: Scott Madison Title: Vice President & Chief Accounting Officer Effective: October 1, 2011 October 1, 2012
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I.P.U.C. Gas Tariff Second Revised Volume No. 1 (Supersedes First Revised Volume No. 1) Fourth Revised Fifth Sheet No. 14 (Page 1 of 2)	
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
~~Sept. 30, 2011~~ ~~Oct. 1, 2011~~
Per O.N. 32372
Jean D. Jewell Secretary

**Rate Schedule T-5
FIRM DISTRIBUTION SERVICE WITH MAXIMUM DAILY DEMANDS**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing T-5 customer whose daily contract demand on any given day meets or exceeds a predetermined level agreed to by the customer and the Company upon execution of a one-year minimum written service contract for firm distribution service in excess of 200,000 therms per year.

MONTHLY RATE:

<u>Firm Service</u>	<u>Rate Per Therm</u>
Demand Charge:	
Firm Daily Demand -	\$0.84253
Commodity Charge:	
For Firm Therms Transported	\$0.00086* \$0.00505
<u>Over-Run Service</u>	
Commodity Charge:	
For Therms Transported In Excess Of MDFQ:	\$0.04345* \$0.04764

*Includes temporary purchased gas cost adjustment of ~~\$(0.00160)~~ \$0.00259

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

- 1 All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- 2 The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in and will be in effect throughout the term of the service contract.
- 3 The monthly Demand Charge will be equal to the MDFQ times the Firm Daily Demand rate. Firm demand relief will be afforded to those T-5 customers paying both demand and commodity charges for gas when, in the Company's judgment, such relief is warranted.
- 4 The actual therm usage for the month or the MDFQ times the number of days in the billing month, whichever is less, will be billed at the applicable commodity charge for firm therms.

Issued by: Intermountain Gas Company
By: Scott Madison Title: Vice President & Chief Accounting Officer
Effective: October 1, 2011 October 1, 2012

I.P.U.C. Gas Tariff Third Revised Fourth	Sheet No. 16 (Page 1 of 2)
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Jan. 31, 2012** Effective **Feb. 1, 2012**
Per O.N. 32450
Jean D. Jewell Secretary

**Rate Schedule IS-R
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any new residential or Customer using natural gas to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - ~~\$0.69246~~ per therm* \$0.66875

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - ~~\$0.69246~~ per therm* \$0.66875

***Includes:**

Temporary purchased gas cost adjustment of ~~\$(0.06720)~~ \$(0.02332)

Weighted average cost of gas of ~~\$0.41812~~ \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

Issued by: Intermountain Gas Company
By: Scott Madison Title: Vice President & Chief Accounting Officer
Effective: February 1, 2012 October 1, 2012

I.P.U.C. Gas Tariff Third Revised Fourth	Sheet No. 17 (Page 1 of 2)
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
Jan. 31, 2012 Feb. 1, 2012
Per O.N. 32450
Jean D. Jewell Secretary

**Rate Schedule IS-C
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any new Customer otherwise eligible to receive gas service under Rate Schedule GS-1 and using natural gas to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

For billing periods ending April through November

Customer Charge – \$2.00 per bill

Commodity Charge – First 200 therms per bill @ ~~\$0.69132~~* \$0.66926
Next 1,800 therms per bill @ ~~\$0.67012~~* \$0.64806
Over 2,000 therms per bill @ ~~\$0.64966~~* \$0.62760

For billing periods ending December through March

Customer Charge – \$9.50 per bill

Commodity Charge – First 200 therms per bill @ ~~\$0.69132~~* \$0.66926
Next 1,800 therms per bill @ ~~\$0.67012~~* \$0.64806
Over 2,000 therms per bill @ ~~\$0.64966~~* \$0.62760

***Includes:**

Temporary purchased gas cost adjustment of ~~\$(0.07988)~~ \$(0.02861)
Weighted average cost of gas of ~~\$0.41842~~ \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

Issued by: Intermountain Gas Company	
By: Scott Madison	Title: Vice President & Chief Accounting Officer
Effective: February 1, 2012 October 1, 2012	

EXHIBIT NO. 2

CASE NO. INT-G-12-01

INTERMOUNTAIN GAS COMPANY

PROPOSED TARIFFS

(10 pages)

Name
of Utility

Intermountain Gas Company

**Rate Schedule RS-1
RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers not otherwise specifically provided for, using natural gas for residential purposes.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$0.85696 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - \$0.74440 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$(0.02618)
Weighted average cost of gas of \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Scott Madison

Title: Vice President & Chief Accounting Officer

Effective: October 1, 2012

Name
of Utility

Intermountain Gas Company

**Rate Schedule RS-2
MULTIPLE USE RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers using gas for several residential purposes including both water heating and space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge -\$0.70238 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - \$0.66875 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$(0.02332)
Weighted average cost of gas of \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Scott Madison

Title: Vice President & Chief Accounting Officer

Effective: October 1, 2012

Name
of Utility

Intermountain Gas Company

**Rate Schedule GS-1
GENERAL SERVICE**

AVAILABILITY:

Available to individually metered customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.00 per bill

Commodity Charge - First 200 therms per bill @ \$0.72011*
Next 1,800 therms per bill @ \$0.69838*
Over 2,000 therms per bill @ \$0.67736*

For billing periods ending December through March

Customer Charge - \$9.50 per bill

Commodity Charge - First 200 therms per bill @ \$0.66926*
Next 1,800 therms per bill @ \$0.64806*
Over 2,000 therms per bill @ \$0.62760*

***Includes:**

Temporary purchased gas cost adjustment of \$(0.02861)
Weighted average cost of gas of \$0.33489

Issued by: **Intermountain Gas Company**

By: Scott Madison

Title: Vice President & Chief Accounting Officer

Effective: October 1, 2012

Name
of Utility

Intermountain Gas Company

**Rate Schedule GS-1
GENERAL SERVICE (Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge - \$9.50 per bill

Commodity Charge - \$0.62760 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$(0.02861)

Weighted average cost of gas of \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not borne by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Scott Madison

Title: Vice President & Chief Accounting Officer

Effective: October 1, 2012

Name
of Utility

Intermountain Gas Company

**Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First 250,000 therms per bill @ \$0.45461*
Next 500,000 therms per bill @ \$0.41612*
Amount Over 750,000 therms per bill @ \$0.34014**

The above prices include weighted average cost of gas of \$0.33489

* Includes temporary purchased gas cost adjustment of \$(0.02818)

** Includes temporary purchased gas cost adjustment of \$(0.00136)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.

3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the LV-1 Block 1 rate adjusted for the removal of variable gas costs. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**

By: Scott Madison

Title: Vice President & Chief Accounting Officer

Effective: October 1, 2012

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Seventh Revised Sheet No. 11 (Page 1 of 2)

Name
of Utility **Intermountain Gas Company**

**Rate Schedule T-3
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

MONTHLY RATE:

Block One:	First	100,000 therms transported@ \$0.05819*
Block Two:	Next	50,000 therms transported@ \$0.02559*
Block Three:	Amount over	150,000 therms transported@ \$0.01146*

*Includes temporary purchased gas cost adjustment of \$0.00259

ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.

2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.

4. If requested by the Company, the customer expressly agrees to interrupt its operations during periods of capacity constraints on the distribution system.

5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.

6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.

7. An existing LV-1, T-4, or T-5 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Issued by: **Intermountain Gas Company**
By: Scott Madison Title: Vice President & Chief Accounting Officer
Effective: October 1, 2012

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Sixth Revised Sheet No. 13 (Page 1 of 2)

Name
of Utility **Intermountain Gas Company**

Rate Schedule T-4 FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

Block One:	First	250,000 therms transported@ \$0.06242*
Block Two:	Next	500,000 therms transported@ \$0.02393*
Block Three:	Amount over	750,000 therms transported@ \$0.00920*

*Includes temporary purchased gas cost adjustment of \$0.00259

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in the contract and in effect throughout the term of the service contract.
5. An existing LV-1, T-3, or T-5 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

BILLING ADJUSTMENTS:

1. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-4 Block 1 rate. The customer's future eligibility for the T-4 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**
By: Scott Madison Title: Vice President & Chief Accounting Officer
Effective: October 1, 2012

**Rate Schedule T-5
 FIRM DISTRIBUTION SERVICE WITH MAXIMUM DAILY DEMANDS**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing T-5 customer whose daily contract demand on any given day meets or exceeds a predetermined level agreed to by the customer and the Company upon execution of a one-year minimum written service contract for firm distribution service in excess of 200,000 therms per year.

MONTHLY RATE:

<u>Firm Service</u>	<u>Rate Per Therm</u>
Demand Charge:	
Firm Daily Demand -	\$0.84253
Commodity Charge:	
For Firm Therms Transported	\$0.00505*
<u>Over-Run Service</u>	
Commodity Charge:	
For Therms Transported In Excess Of MDFQ:	\$0.04764*

*Includes temporary purchased gas cost adjustment of \$0.00259

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

- 1 All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- 2 The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in and will be in effect throughout the term of the service contract.
- 3 The monthly Demand Charge will be equal to the MDFQ times the Firm Daily Demand rate. Firm demand relief will be afforded to those T-5 customers paying both demand and commodity charges for gas when, in the Company's judgment, such relief is warranted.
- 4 The actual therm usage for the month or the MDFQ times the number of days in the billing month, whichever is less, will be billed at the applicable commodity charge for firm therms.

**Rate Schedule IS-R
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any new residential or Customer using natural gas to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Commodity Charge - \$0.66875 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Commodity Charge - \$0.66875 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$(0.02332)
Weighted average cost of gas of \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

Issued by: **Intermountain Gas Company**

By: Scott Madison

Title: Vice President & Chief Accounting Officer

Effective: October 1, 2012

**Rate Schedule IS-C
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any new Customer otherwise eligible to receive gas service under Rate Schedule GS-1 and using natural gas to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

For billing periods ending April through November

Customer Charge – \$2.00 per bill

Commodity Charge – First 200 therms per bill @ \$0.66926*
Next 1,800 therms per bill @ \$0.64806*
Over 2,000 therms per bill @ \$0.62760*

For billing periods ending December through March

Customer Charge – \$9.50 per bill

Commodity Charge – First 200 therms per bill @ \$0.66926*
Next 1,800 therms per bill @ \$0.64806*
Over 2,000 therms per bill @ \$0.62760*

***Includes:**

Temporary purchased gas cost adjustment of \$(0.02861)
Weighted average cost of gas of \$0.33489

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

Issued by: **Intermountain Gas Company**

By: Scott Madison

Title: Vice President & Chief Accounting Officer

Effective: October 1, 2012

EXHIBIT NO. 3

CASE NO. INT-G-12-01

INTERMOUNTAIN GAS COMPANY

**PERTINENT EXCERPTS FROM INTERSTATE PIPELINES AND RELATED
FACILITIES**

(28 pages)

FERC GAS TARIFF
FIFTH REVISED VOLUME NO. 1
(Superseding Fourth Revised Volume No. 1)
Of
NORTHWEST PIPELINE GP
Filed with
FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning this Tariff should be sent to:

Laren M. Gertsch, Director, Rates & Regulatory
Northwest Pipeline GP
295 Chipeta Way
Salt Lake City, Utah 84108
P.O. Box 58900
Salt Lake City, Utah 84158

Telephone: (801) 584-7200
Facsimile: (801) 584-7764

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Third Revised Sheet No. 5
Superseding
Second Revised Sheet No. 5

STATEMENT OF RATES
Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4) (5)					
Reservation					
(Large Customer)					
System-Wide	.00000	.37883	-	.00000	.37883
15 Year Evergreen Exp.	.00000	.37995	-	.00000	.37995
25 Year Evergreen Exp.	.00000	.36344	-	.00000	.36344
Volumetric					
(Large Customer)					
System-Wide	.00756	.03000	.00180	.00936	.03180
15 Year Evergreen Exp.	.00369	.00369	.00180	.00549	.00549
25 Year Evergreen Exp.	.00369	.00369	.00180	.00549	.00549
(Small Customer) (6)	.00756	.67209	.00180	.00936	.67389
Scheduled Overrun	.00756	.40984	.00180	.00936	.41164
Rate Schedule TF-2 (4) (5)					
Reservation	.00000	.37883	-	.00000	.37883
Volumetric	.00756	.03000	-	.00756	.03000
Scheduled Daily Overrun	.00756	.40984	-	.00756	.40984
Annual Overrun	.00756	.40984	-	.00756	.40984
Rate Schedule TI-1					
Volumetric (7)	.00756	.40984	.00180	.00936	.41164
Rate Schedule TFL-1 (4) (5)					
Reservation	-	-	-	-	-
Volumetric	-	-	-	-	-
Scheduled Overrun	-	-	-	-	-
Rate Schedule TIL-1					
Volumetric	-	-	-	-	-

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Second Revised Sheet No. 7
Superseding
First Revised Sheet No. 7

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Currently Effective Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2) (3) (4) (5)		
Demand Charge		
Pre-Expansion Shipper	0.00000	0.01547
Expansion Shipper	0.00000	0.08453
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00056
Expansion Shipper - 2010 Phase	0.00000	0.00232
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.01547
Expansion Shipper	0.00000	0.08453
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00056
Expansion Shipper - 2010 Phase	0.00000	0.00232
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00113

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Second Revised Sheet No. 8-A
Superseding
First Revised Sheet No. 8-A

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Currently Effective Tariff Rate (1)	
	Minimum	Maximum
<hr/>		
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.03054
Capacity Demand Charge (2)	0.00000	0.00390
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.03054
Storage Capacity Charge (2)	0.00000	0.00390
Liquefaction	0.64110	0.64110
Vaporization	0.04184	0.04184
 Rate Schedule LS-2I		
Volumetric	0.00000	0.00783
Liquefaction	0.64110	0.64110
Vaporization	0.04184	0.04184

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Fifth Revised Sheet No. 14
Superseding
Fourth Revised Sheet No. 14

STATEMENT OF FUEL USE REQUIREMENTS FACTORS
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8.1 are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedule TF-1	1.30%
Rate Schedule TF-1 - Evergreen Expansion Incremental Surcharge (1)	0.50%
Rate Schedule TF-2	1.30%
Rate Schedule TI-1	1.30%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedule SGS-2F	0.58%
Rate Schedule SGS-2I	0.58%
Rate Schedule LS-1	3.12%
Rate Schedule LS-2F	3.12%
Rate Schedule LS-2I	3.12%
Rate Schedule DEX-1	1.30%

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, for injection into storage, or for deferred exchange, as applicable.

Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.



Northwest Pipeline GP
Laren Gertsch
Director, Rates & Regulatory Affairs
295 Chipeta Way
Salt Lake City, UT 84108
Phone: (801) 584-7200

March 15, 2012

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, D.C. 20426

RE: Northwest Pipeline GP
Docket No. RP12-_____

Dear Ms. Bose

Pursuant to Rule 207(a)(5) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission ("Commission"), 18 C.F.R. §385.207(a)(5)(2011), Northwest Pipeline GP ("Northwest") hereby submits for filing:

- A Petition for Approval of Settlement ("Petition") requesting that the Commission approve a Stipulation and Settlement Agreement ("Settlement") by April 26, 2012;
- The Settlement; and
- A draft Commission Letter Order Approving Uncontested Settlement.

Northwest requests that the Commission set March 27, 2012 as the deadline for interventions and comments. The supporting or non-opposing parties to this Settlement represent approximately 99.5 percent of Northwest's long-term firm transportation and storage capacity. In addition, 100 percent of the shippers who actively participated in the settlement discussion either support or do not oppose this Settlement. Therefore, Northwest does not expect this Settlement to be contested.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Laren Gertsch".

Laren Gertsch
Director of Rates and Regulatory Affairs

II.

BACKGROUND

On June 30, 2006, Northwest filed a general rate case pursuant to Section 4 of the Natural Gas Act ("NGA"), 15 U.S.C. § 717c, in Docket No. RP06-416-000. On March 30, 2007, the Commission approved a Stipulation and Agreement of Settlement ("2007 Settlement"), pursuant to which Northwest and the other parties agreed to settle the matters at issue in that general rate case proceeding.

Section 9.6 of the 2007 Settlement requires Northwest to file an NGA Section 4 general rate case not later than July 1, 2012¹ for rates to become effective not later than January 1, 2013 ("2012 Rate Filing"). In anticipation of the 2012 Rate Filing, Northwest invited all of its shippers to engage in discussions to determine if a pre-filing settlement might be reached. Numerous and extensive meetings and discussions between Northwest and its shippers have been held from December 2011 through early March 2012. During the course of these meetings and discussions, the parties exchanged several offers and counteroffers. The Settlement is the product of these meetings and discussions.

Through the Settlement, the Settling Parties have successfully resolved the issues in a practical and carefully constructed fashion, eliminating the need for testimony, discovery, hearing and briefing of the matters resolved. The avoidance of litigation is a valuable outcome, benefiting the Settling Parties, the Commission and the public interest.

The supporting or non-opposing parties to this Settlement represent approximately 99.5 percent of Northwest's long-term firm transportation and storage capacity. In addition, 100 percent of the shippers who actively participated in the

¹ Because July 1, 2012 is a Sunday, the effective filing deadline for the 2012 Rate Filing is June 29, 2012.

settlement discussion either support or do not oppose this Settlement. Therefore, Northwest does not expect this Settlement to be contested.

The attached Settlement reflects the Settling Parties' desire to resolve their issues and eliminate the need for Northwest to make the 2012 Rate Filing. Absent timely approval of the Settlement, Northwest will be required to make the 2012 Rate Filing by June 29, 2012. In order to provide Northwest sufficient time to prepare and file the 2012 Rate Filing if the Commission does not approve the Settlement, Northwest respectfully requests that the Commission act on the Settlement by April 26, 2012.

III.

PETITION

The Commission encourages pipelines and their customers to attempt to resolve rate and tariff issues before making NGA Section 4 filings. *See Dominion Transmission, Inc.*, 111 FERC ¶ 61,285, at P 30 (2005) ("Dominion"); *Discovery Gas Transmission LLC*, 122 FERC ¶ 61,099 at P 25 & 28 (2007). The Commission recognizes that a pre-filing settlement process enables the parties to efficiently resolve their rate and tariff issues without the expense of a hearing and lengthy litigation.

The Commission has provided clear instructions for implementing a pre-filing settlement agreement. The pipeline should file for approval of the pre-filing settlement agreement pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.207(a)(5). The petition for approval should include *pro forma* tariff sheets showing how the settlement agreement will be implemented. The Commission will treat the petition for approval of the settlement agreement as initiating a new proceeding and issue a notice providing for interventions, comments, and protests. If the Commission finds that the settlement agreement is fair and reasonable and in the

public interest, then it will approve the settlement agreement. *Dominion*, 111 FERC ¶ 61,285, at P 32.

The pipeline will then be directed to file, pursuant to NGA Section 4(d) and Section 154.203 of the Commission's regulations, actual tariff sheets implementing the settlement agreement consistent with the terms of the settlement agreement as approved by the Commission. The Commission will treat such a filing as a filing to comply with the Commission's order approving the settlement agreement, and the Commission will place tariff sheets that properly implement the settlement agreement, as approved, into effect on the date provided for in the settlement agreement. *Id.*

Consistent with these instructions, Northwest files this petition requesting Commission approval of the subject Settlement without modification or condition. Appended to this petition is a draft Commission Letter Order approving the Settlement, which Letter Order also contains a summary of the terms of the Settlement, reflecting an overall balancing of the various competing interests on Northwest's system. Northwest seeks the Commission's prompt approval of the Settlement so that Northwest and its shippers may avail themselves of the benefits of the Settlement, without the expense of a hearing and lengthy litigation.

IV.

CONCLUSION

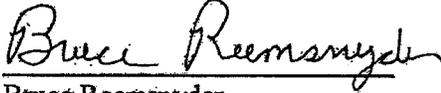
WHEREFORE, Northwest respectfully requests that the Commission grant this petition and approve the Settlement without modification or condition. Northwest further requests that the Commission grant any other authorizations or waivers that it may deem necessary to approve the Settlement as proposed.

DATED this 15th day of March, 2012.

Respectfully submitted,

NORTHWEST PIPELINE GP

Laren Gertsch
Director, Rates & Regulatory Affairs
Northwest Pipeline GP
295 Chipeta Way
P.O. Box 58900
Salt Lake City, Utah 84158-0900
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Laren.Gertsch@Williams.com


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Senior Counsel
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295 Chipeta Way
P.O. Box 58900
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(801) 584-6742
(801) 584-7862 (facsimile)
Bruce.Reemsnyder@Williams.com

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing Petition for Approval of Settlement and Stipulation and Settlement Agreement on each of Northwest Pipeline GP's shippers and affected state regulatory commissions.

Dated this 15th day of March, 2012.



Bruce Reemsnyder
Senior Counsel
Northwest Pipeline, GP
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Bruce.Reemsnyder@Williams.com

Appendix A

Northwest Pipeline GP
Docket No. RP12-XXX
Settling Parties

Alcoa Inc.
Avista Corporation
Cardinal FG Company
Cascade Kelly Holdings, LLC dba Columbia Pacific Bio-Refinery
Cascade Natural Gas Corporation
Chevron U.S.A. Inc.
City of Blanding
City of Buckley, Washington
City Of Ellensburg
City Of Enumclaw
Clearwater Paper Corporation
Columbia Properties Tahoe, LLC dba Mont Bleu Resort Casino & Spa
ConAgra Foods Lamb Weston, Inc.
Cross Timbers Energy Services, Inc.
Cyanco Company, LLC
EP Minerals, LLC
Equilon Enterprises LLC dba Shell Oil Products US
Evraz Inc. NA
FortisBC Energy Inc.
Frederickson Power LP
Georgia-Pacific LLC
Harrah's Operating Company dba Harrah's Casino Hotel Lake Tahoe
Harvey's Tahoe Management Co., Inc.
Idaho Power Company
Idahoan Foods, LLC
IGI Resources, Inc.
Intermountain Gas Company
International Paper
Longview Fibre Paper and Packaging, Inc.
Marathon Oil Company
Newmont USA Ltd
Northwest Industrial Gas Users
Northwest Natural Gas Company
Northwest Pipeline GP
Occidental Energy Marketing, Inc.
Oregon Public Utility Commission Staff

Appendix A

Northwest Pipeline GP
Docket No. RP12-XXX
Settling Parties
(continued)

Pacificorp
Pan-Alberta Gas Ltd.
Portland General Electric Company
Premier Magnesia, LLC
Public Utility District No. 1 of Clark County
Puget Sound Energy, Inc.
Roseburg Forest Products
Shell Energy North America (US), LP
Sierra Pacific Power Company
Snohomish County PUD No. 1
Southwest Gas Corporation
The Boeing Company
Town Of Rangely
TransAlta Energy Marketing Corp.
United States Gypsum Company
West Linn Paper Company
Weyerhaeuser NR Company
WPX Energy Marketing, LLC

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Pro Forma Sheet No. 5

STATEMENT OF RATES
Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4) (5)					
Reservation					
(Large Customer)					
System-Wide	.00000	.41000	-	.00000	.41000
15 Year Evergreen Exp.	.00000	.36263	-	.00000	.36263
25 Year Evergreen Exp.	.00000	.34234	-	.00000	.34234
Volumetric					
(Large Customer)					
System-Wide	.00813	.03000	.00180	.00993	.03180
15 Year Evergreen Exp.	.00813	.00813	.00180	.00993	.00993
25 Year Evergreen Exp.	.00813	.00813	.00180	.00993	.00993
(Small Customer) (6)	.00813	.72155	.00180	.00993	.72335
Scheduled Overrun	.00813	.44000	.00180	.00993	.44180
Rate Schedule TF-2 (4) (5)					
Reservation	.00000	.41000	-	.00000	.41000
Volumetric	.00813	.03000	-	.00813	.03000
Scheduled Daily Overrun	.00813	.44000	-	.00813	.44000
Annual Overrun	.00813	.44000	-	.00813	.44000
Rate Schedule TI-1					
Volumetric (7)	.00813	.44000	.00180	.00993	.44180
Rate Schedule TFL-1 (4) (5)					
Reservation	-	-	-	-	-
Volumetric	-	-	-	-	-
Scheduled Overrun	-	-	-	-	-
Rate Schedule TIL-1					
Volumetric	-	-	-	-	-

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Pro Forma Sheet No. 7

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Currently Effective Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2) (3) (4) (5)		
Demand Charge		
Pre-Expansion Shipper	0.00000	0.01562
Expansion Shipper	0.00000	0.04056
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper - 2010 Phase	0.00000	0.00348
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.01562
Expansion Shipper	0.00000	0.04056
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper - 2010 Phase	0.00000	0.00348
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00224

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Pro Forma Sheet No. 7

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Currently Effective Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2) (3) (4) (5)		
Demand Charge		
Pre-Expansion Shipper	0.00000	0.01562
Expansion Shipper	0.00000	0.04056
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper - 2010 Phase	0.00000	0.00348
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.01562
Expansion Shipper	0.00000	0.04056
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper - 2010 Phase	0.00000	0.00348
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00224

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

Northwest Pipeline GP
FERC Gas Tariff
Fifth Revised Volume No. 1

Pro Forma Sheet No. 8-A

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Currently Effective Tariff Rate (1)	
	Minimum	Maximum
<hr/>		
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.02587
Capacity Demand Charge (2)	0.00000	0.00331
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.02587
Storage Capacity Charge (2)	0.00000	0.00331
Liquefaction	0.90855	0.90855
Vaporization	0.03386	0.03386
 Rate Schedule LS-2I		
Volumetric	0.00000	0.00662
Liquefaction	0.90855	0.90855
Vaporization	0.03386	0.03386

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.

NOVA Gas Transmission Ltd.

**GAS TRANSPORTATION TARIFF
OF
NOVA GAS TRANSMISSION LTD.**

NOVA Gas Transmission Ltd.

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)
2000	ALBERTA-B.C. BORDER	5.51	0.1986
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	2.39	0.0861
31110	ALLIANCE EDSON INTERCONNECT APN	2.39	0.0861
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	2.39	0.0861
3002	BOUNDARY LAKE BORDER	3.44	0.1242
1958	EMPRESS BORDER	5.30	0.1911
3886	GORDONDALE BORDER	3.44	0.1242
6404	MCNEILL BORDER	5.30	0.1911

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
31000	A.T. PLASTICS SALES APN	3.39	0.1226	Yes
31001	ADM AGRI INDUSTRIES SALES APN	3.39	0.1226	Yes
3880	AECO INTERCONNECTION	2.39	0.0861	
31003	AGRIUM CARSELAND SALES APS	2.39	0.0861	
31002	AGRIUM FT. SASK SALES APN	2.39	0.0861	Yes
31004	AGRIUM REDWATER SALES APN	2.39	0.0861	
31005	AINSWORTH SALES APGP	3.39	0.1226	
31006	AIR LIQUIDE SALES APN	3.39	0.1226	
3214	AQUINU RIVER WEST SALES	2.39	0.0861	
31007	ALBERTA ENVIROFUELS SALES APN	3.39	0.1226	Yes ²
31008	ALBERTA HOSPITAL SALES APN	3.39	0.1226	Yes
3868	ALBERTA-MONTANA	3.44	0.1242	
3059	ALLISON CREEK SALES	2.39	0.0861	
31009	ALTASTEEL SALES APN	3.39	0.1226	Yes ²
3562	AMOCO SALES (BP SALES TAP)	2.39	0.0861	
31012	APL JASPER SALES APN	3.39	0.1226	Yes
3488	ARDLEY SALES	2.39	0.0861	
3216	AURORA NO 2 SALES	2.39	0.0861	
3135	AURORA SALES	2.39	0.0861	
3423	BASHAW WEST SALES	2.39	0.0861	
31013	BAYMAG SALES APS	2.39	0.0861	
31014	BEAR CREEK COGEN SALES APGP	3.39	0.1226	
3068	BEAVER HILLS SALES	2.39	0.0861	
3933	BIG EDDY INTERCONNECTION	2.39	0.0861	
3067	BIGSTONE SALES	2.39	0.0861	
3468	BLEAK LAKE SALES	2.39	0.0861	
3164	BRAINARD LAKE SALES	2.39	0.0861	
3918	BUFFALO CREEK INTERCONNECTION	2.39	0.0861	
31015	BURDETT COGEN SALES APS	2.39	0.0861	
3204	CABIN SALES	2.39	0.0861	
3109	CALDWELL SALES	2.39	0.0861	
31016	CALGARY ENERGY CENTRE SALES APS	2.39	0.0861	Yes
3634	CANOE LAKE SALES	2.39	0.0861	
3165	CANOE LK SLS #2	2.39	0.0861	
3866	CARBON INTERCONNECTION	2.39	0.0861	
3484	CARIBOU LAKE SALES	2.39	0.0861	
3157	CARIBOU LK SOUTH SL	2.39	0.0861	
3106	CARMON CREEK SALES	2.39	0.0861	
3101	CAROLINE SALES	2.39	0.0861	
31017	CARSELAND COGEN SALES APS	2.39	0.0861	
3495	CAVALIER SALES	2.39	0.0861	
31018	CHAIN LAKES COOP SALES APS	2.39	0.0861	
3907	CHANCELLOR INTERCONNECTION	2.39	0.0861	
3151	CHEECHAM W. #2 SALES	2.39	0.0861	
3622	CHEECHAM WEST SALES	2.39	0.0861	
6014	CHEVRON AURORA SALES	2.39	0.0861	
31019	CHEVRON FT. SASK SALES APN	3.39	0.1226	Yes

Gas Transmission Northwest LLC
FERC Gas Tariff
Fourth Revised Volume No. 1-A

FERC GAS TARIFF
FOURTH REVISED VOLUME NO. 1-A
OF
GAS TRANSMISSION NORTHWEST LLC
FILED WITH THE
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff
Should Be Addressed To:

Joan Collins
Manager, Tariffs and Compliance
Gas Transmission Northwest LLC
Mailing Address: P.O. Box 2446
Houston, TX 77252-2446
Courier Address: 717 Texas Street, Suite 2400
Houston, TX 77002-2761
Phone: (832) 320-5651
Fax: (832) 320-6651

Gas Transmission Northwest LLC
FERC Gas Tariff
Fourth Revised Volume No. 1-A

PART 4.1
4.1 - Statement of Rates
FTS-1 and LFS-1 Rates
v.7.0.0 Superseding v.6.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000498	0.000000	0.039216	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	—	—
E-2 (g)(l) (WWP)	0.009363	0.000000	—	—	0.000000	0.000000	—	—
E-2 (h)(l) (Diamond 1)	0.002964	0.000000	—	—	0.000000	0.000000	—	—
E-2(h)(l) (Diamond 2)	0.001163	0.000000	—	—	0.000000	0.000000	—	—
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	—	—
OVERRUN CHARGE (j)								
	—	—	—	—	—	—	—	—
SURCHARGES								
ACA (k)	—	—	—	—	0.001800	0.001800	—	—

**PHASE I
GAS TRANSPORTATION TARIFF
OF
FOOTHILLS PIPE LINES LTD.**

This Gas Transportation Tariff is subject to the National Energy Board Act, is available for inspection during normal business hours and is also available electronically at www.transcanada.com. Communications concerning this Gas Transportation Tariff should be addressed to:

Foothills Pipe Lines Ltd.
450 First Street S.W.
Calgary, Alberta
T2P 5H1

Attention: Greg Szuch

TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0067657123
Zone 7	0.0062022433
Zone 8*	0.0167593368
Zone 9	0.0090496758

2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0002440093
Zone 7	0.0002236875

3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8*	0.0006044351
Zone 9	0.0003263818

* For Zone 8, Shippers Haul Distance shall be 170.7 km.

FERC GAS TARIFF
SECOND REVISED VOLUME NO. 1
of
QUESTAR PIPELINE COMPANY
filed with the
FEDERAL ENERGY REGULATORY COMMISSION

Communications regarding this Tariff should be addressed to:

L. Bradley Burton,
General Manager Federal Regulatory Affairs and Chief Compliance Officer
Questar Pipeline Company
333 South State Street (84111)
P. O. Box 45360
Salt Lake City, UT 84145-0360
Telephone: (801) 324-2459
FAX: (801) 324-5623

Questar Pipeline Company
FERC Gas Tariff
Second Revised Volume No. 1

Statement of Rates
Section Version: 4.0.0

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (b) \$	Annual Charge Adjustment 4/ (c) \$	Currently Effective Rate (d) \$
PEAKING STORAGE			
Monthly Reservation Charge			
Maximum 5/	2.87375	-	2.87375/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
CLAY BASIN STORAGE			
Firm Storage Service - FSS			
Monthly Reservation Charge			
Deliverability			
Maximum 5/	2.85338	-	2.85338/Dth
Minimum	0.00000	-	0.00000/Dth
Capacity			
Maximum	0.02378	-	0.02378/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.01049	0.00180	0.01229/Dth
Withdrawal	0.01781	-	0.01781/Dth
Authorized Overrun Charge			
Maximum	0.30315	0.00180	0.30495/Dth
Minimum	0.01781	0.00180	0.01961/Dth
Interruptible Storage Service - ISS			
Usage Charge			
Inventory 1/			
Maximum	0.05927	-	0.05927/Dth
Minimum	0.00000	-	0.00000/Dth
Injection	0.01049	0.00180	0.01229/Dth
Withdrawal	0.01781	-	0.01781/Dth
OPTIONAL VOLUMETRIC RELEASES 2/			
Peaking Storage Service - PKS			
Maximum 5/	3.40890	-	3.40890/Dth
Minimum	0.00000	-	0.00000/Dth
Firm Storage Service - FSS			
Maximum 5/	0.57068	-	0.57068/Dth
Minimum	0.00000	-	0.00000/Dth
Storage Usage Charges Applicable to Volumetric Releases 3/			
Peaking Storage Service - PKS:			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
Clay Basin Storage Service - FSS:			
Injection	0.01049	0.00180	0.01229/Dth
Withdrawal	0.01781	-	0.01781/Dth
PARK AND LOAN SERVICE - PAL1			
Daily Charge			
Maximum	0.30315	-	0.30315/Dth
Minimum	0.00000	-	0.00000/Dth
Delivery Charge	0.02830	0.00180	0.03010/Dth
FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1			

EXHIBIT NOS. 4-11

CASE NO. INT-G-12-01

INTERMOUNTAIN GAS COMPANY

(8 pages)

INTERMOUNTAIN GAS COMPANY
Summary of Gas Cost Changes

Line No.	Description	Annual Terms/ Billing Determinants				10/1/2012 Prices				Cost of Service Allocation of Gas Cost Adjustment ⁽¹⁾			
		Annual Thermo/ Billing Determinants INT-G-11-01	10/1/2011 Prices INT-G-11-01	Total Annual Cost INT-G-11-01	Annual Thermo/ Billing Determinants INT-G-12-01	10/1/2012 Prices INT-G-12-01	Total Annual Cost INT-G-12-01	Annual Difference	RS-1 (i)	RS-2 (j)	GS-1 (k)	LV-1 (l)	
1	DEMAND CHARGES:												
2	Transportation:												
3	NWP TF-1 Demand 1 (Full Rate) ⁽²⁾	807,103,200	\$ 0.03760	\$ 30,347,351	886,804,000	\$ 0.04102	\$ 36,374,300	\$ 6,026,949	\$ 725,108	\$ 3,304,431	\$ 1,971,524	\$ 25,886	
4	NWP TF-1 Demand 1 (Discounted) ⁽³⁾	153,192,960	0.02093	3,206,351	171,206,900	0.02006	3,434,839	228,488	27,490	125,274	74,743	981	
5	Upstream Capacity ⁽⁴⁾	1,250,243,140	0.01355	16,945,030	1,201,426,080	0.01357	16,300,997	(644,033)	(77,484)	(353,108)	(210,675)	(2,766)	
6	Storage:												
7	SGS-1												
8	Demand	303,370 ⁽⁵⁾	0.00155	171,742 ⁽⁶⁾	303,370 ⁽⁵⁾	0.00156	172,542 ⁽⁶⁾	800	96	439	282	3	
9	Capacity Demand	10,920,990 ⁽⁵⁾	0.00006	223,225 ⁽⁶⁾	10,920,990 ⁽⁵⁾	0.00006	226,206 ⁽⁶⁾	2,981	359	1,634	975	13	
10	TF-2 Reservation	10,920,990 ⁽⁵⁾	0.03798	414,779	10,920,990 ⁽⁵⁾	0.04021	439,173	24,394	2,935	13,374	7,980	105	
11	TF-2 Redelivery Charge	10,920,990 ⁽⁵⁾	0.00300	32,763	10,920,990 ⁽⁵⁾	0.00300	32,763	-	-	-	-	-	
12	LS												
13	Demand	1,132,000 ⁽⁵⁾	0.00306	1,264,331 ⁽⁶⁾	1,132,000 ⁽⁵⁾	0.00306	1,261,852 ⁽⁶⁾	(2,479)	(298)	(1,359)	(811)	(11)	
14	Capacity	10,962,235 ⁽⁵⁾	0.00039	1,560,474 ⁽⁶⁾	10,962,350 ⁽⁵⁾	0.00039	1,560,491 ⁽⁶⁾	17	2	9	6	-	
15	Liquefaction	10,962,235 ⁽⁵⁾	0.06411	702,789	10,962,350 ⁽⁵⁾	0.06411	702,796	7	1	4	2	-	
16	Vaporization	10,962,235 ⁽⁵⁾	0.04184	458,860	10,962,350 ⁽⁵⁾	0.04184	458,685	5	1	2	2	-	
17	TF-2 Reservation	10,962,235 ⁽⁵⁾	0.03798	416,346	10,962,350 ⁽⁵⁾	0.04021	440,844	24,498	2,947	13,432	8,014	105	
18	TF-2 Redelivery Charge	10,962,235 ⁽⁵⁾	0.00300	32,887	10,962,350 ⁽⁵⁾	0.00300	32,887	-	-	-	-	-	
19	Other Storage Facilities							157,673 ⁽⁷⁾	18,970	86,448	51,578	677	
20	COMMODITY CHARGES:												
21	Total Producer/Supplier Purchases Including Storage	325,602,049	0.41812 ⁽⁸⁾	136,140,729	325,602,049	0.33489	109,040,870	(27,099,859)	(2,866,596)	(14,945,358)	(9,018,405)	(269,500)	
22	TOTAL ANNUAL COST DIFFERENCE							<u>\$ (21,280,559)</u>	<u>\$ (2,186,469)</u>	<u>\$ (11,754,778)</u>	<u>\$ (7,114,805)</u>	<u>\$ (244,507)</u>	
23	Normalized Sales Volumes (1/1/11 - 12/31/11)								34,441,859	179,566,956	108,355,215	3,238,019	
24	Average Base Rate Change								\$ (0.06290)	\$ (0.06546)	\$ (0.06566)	\$ (0.07551)	
25	Other Permanent Changes Proposed:												
26	Elimination of Temporary Credits and Surcharges from Case No. INT-G-11-01								0.07748	0.06720	0.07988	0.04992	
27	Adjustment to Fixed Cost Collection Rate (see Exhibit 5, Line 24)								0.00785	(0.00213)	(0.00767)	0.00251	
28	Total Permanent Changes Proposed (Lines 24 through 27):								0.02243	(0.00039)	0.00655	(0.02308)	
29	Temporary Surcharge (Credit) Proposed (Exhibit No. 6, Line 4, Cols (b)-(e))								(0.02618)	(0.02332)	(0.02861)	(0.02818)	
30	Proposed Average Per Therm Change in Intermountain Gas Company Tariff								<u>\$ (0.00375)</u>	<u>\$ (0.02371)</u>	<u>\$ (0.02206)</u>	<u>\$ (0.05126)</u>	

⁽¹⁾ See Workpaper No. 5, Line 8

⁽²⁾ See Workpaper No. 1

⁽³⁾ See Workpaper No. 2

⁽⁴⁾ See Workpaper No. 3

⁽⁵⁾ Represents Non-Additive Demand Charge Determinants

⁽⁶⁾ Price Reflects Daily Charge; Annual Charge (Column (d) & (g)) equals Price (Column (c) & (f)) times Annual Thermo/Billing Determinants (Column (b) & (e)) times 365. Actual Prices include 6 decimals.

⁽⁷⁾ See Workpaper No. 4, Line 33, Column (e)

⁽⁸⁾ WACOG was approved in INT-G-11-03

INTERMOUNTAIN GAS COMPANY
Summary of Fixed Gas Cost Charges

Line No.	Description	Annual Therms/ Billing Determinants INT-G-11-01 (b)	10/1/2011 Prices INT-G-11-01 (c)	Annual Cost INT-G-11-01 (d)	Cost of Service Allocation of Gas Cost Adjustment ⁽¹⁾			
					RS-1 (e)	RS-2 (f)	GS-1 (g)	LV-1 (h)
1	DEMAND CHARGES:							
2	Transportation:							
3	NWP TF-1 Demand 1 (Full Rate)	621,801,060	\$ 0.03923	\$ 24,392,417	\$ 2,934,676	\$ 13,373,777	\$ 7,979,199	\$ 104,765
4	NWP TF-1 Demand 1 (Discounted)	338,495,100	0.02706	9,161,285	1,102,203	5,022,913	2,996,821	39,348
5	Upstream Capacity	1,250,243,140	0.01355	16,945,030	2,038,674	9,290,553	5,543,024	72,779
6	Storage:							
7	SGS-1							
8	Demand	303,370	0.00155	171,742 ⁽²⁾	20,662	94,162	56,180	738
9	Capacity Demand	10,920,990	0.00006	223,225 ⁽²⁾	26,856	122,389	73,021	959
10	TF-2 Reservation	10,920,990	0.03798	414,779	49,902	227,414	135,682	1,781
11	TF-2 Redelivery Charge	10,920,990	0.00300	32,763	3,942	17,963	10,717	141
12	LS-1							
13	Demand	1,132,000	0.00306	1,264,331 ⁽²⁾	152,113	693,203	413,585	5,430
14	Capacity	10,962,235	0.00039	1,560,474 ⁽²⁾	187,742	855,571	510,459	6,702
15	Liquefaction	10,962,235	0.06411	702,789	84,553	385,323	229,895	3,018
16	Vaporization	10,962,235	0.04184	458,660	55,182	251,472	150,036	1,970
17	TF-2 Reservation	10,962,235	0.03798	416,346	50,091	228,273	136,194	1,788
18	TF-2 Redelivery Charge	10,962,235	0.00300	32,887	3,957	18,031	10,758	141
19	Other Storage Facilities			3,083,891	371,026	1,690,824	1,008,796	13,245
20	Total Fixed Gas Cost Charges			\$ 58,860,619	\$ 7,081,579	\$ 32,271,868	\$ 19,254,367	\$ 252,805
21	Normalized Sales Volumes (INT-G-12-01 Estimated Volumes)				33,539,901	182,285,966	107,719,520	3,343,141
22	Fixed Cost Collection per Therm (Line 20 divided by Line 21)				\$ 0.21114	\$ 0.17704	\$ 0.17875	\$ 0.07562
23	Current Fixed Cost Collection per Therm				\$ 0.20329	\$ 0.17917	\$ 0.18642	\$ 0.07311
24	Adjustment to Fixed Cost Collection (Line 22 minus Line 23)				\$ 0.00785	\$ (0.00213)	\$ (0.00767)	\$ 0.00251
25	FIXED COST COLLECTION RATE CALCULATION:							
26	Adjusted Fixed Cost Collection Per Therm (Line 22)				\$ 0.21114	\$ 0.17704	\$ 0.17875	\$ 0.07562
27	Incremental Fixed Cost Collection ⁽³⁾				0.02033	0.01777	0.01757	0.00772
28	INT-G-12-01 Fixed Costs Collected				\$ 0.23147	\$ 0.19481	\$ 0.19632	\$ 0.08334

⁽¹⁾ See Workpaper No. 5, Line 8

⁽²⁾ Price Reflects Daily Charge; Annual Charge (Column (d)) equals Price (Column (c)) times Annual Therms (Column (b)) times 365.

⁽³⁾ See Exhibit 4, Lines 1-19

INTERMOUNTAIN GAS COMPANY
Summary of Proposed Temporary Surcharges (Credits)

Line No.	Description (a)	Cost of Service Allocation of Deferred Gas Costs			
		RS-1	RS-2	GS-1	LV-1
		(b)	(c)	(d)	(e)
1	Management of Pipeline Transportation Capacity ⁽¹⁾	\$ (0.01302)	\$ (0.01138)	\$ (0.01125)	\$ (0.00494)
2	Proposed Temporary Surcharge (Credit) - Fixed Deferral ⁽²⁾	(0.01395)	(0.01273)	(0.01815)	(0.02188)
3	Proposed Temporary Surcharge (Credit) - Variable Deferral	0.00079 ⁽³⁾	0.00079 ⁽³⁾	0.00079 ⁽³⁾	(0.00136) ⁽⁴⁾
4	Total Proposed Temporary Surcharges (Credits)	<u>\$ (0.02618)</u>	<u>\$ (0.02332)</u>	<u>\$ (0.02861)</u>	<u>\$ (0.02818)</u>

⁽¹⁾ See Exhibit No. 7, Line 5, Columns (c) - (f)

⁽²⁾ See Exhibit No. 8, Line 10, Columns (c) - (f)

⁽³⁾ See Exhibit No. 9; Line 4, Column (b) plus Line 12, Column (b)

⁽⁴⁾ See Exhibit No. 9; Line 4, Column (b) plus Line 20, Column (b)

INTERMOUNTAIN GAS COMPANY
Allocation of Annualized Credits Resulting from Management of Pipeline Transportation Capacity

Line No.	Description (a)	Total (b)	Cost of Service Allocation of Deferred Gas Costs ⁽¹⁾			
			RS-1 (c)	RS-2 (d)	GS-1 (e)	LV-1 (f)
1	Segmentation Credits	\$ (1,331,728)	\$ (160,222)	\$ (730,154)	\$ (435,632)	\$ (5,720)
2	Northwest Pipeline Capacity Releases	(2,394,540)	(288,090)	(1,312,868)	(783,297)	(10,285)
3	Total Management of Pipeline Transportation Capacity	\$ (3,726,268)	\$ (448,312)	\$ (2,043,022)	\$ (1,218,929)	\$ (16,005)
4	Normalized Sales Volumes (1/1/11 - 12/31/11)		34,441,859	179,566,956	108,355,215	3,238,019
5	Proposed Price Adjustment Per Therm		\$ (0.01302)	\$ (0.01138)	\$ (0.01125)	\$ (0.00494)

⁽¹⁾ See Workpaper No. 5, Line 8

INTERMOUNTAIN GAS COMPANY
Proposed Temporary Surcharges (Credits) - Fixed Costs

Line No.	Description (a)	Deferred Account 1860 Estimated Sept. 30, 2012 Balance ⁽¹⁾ (b)	Cost of Service Allocation of Deferred Gas Costs ⁽²⁾			
			RS-1 (c)	RS-2 (d)	GS-1 (e)	LV-1 (f)
1	Fixed Costs:					
2	From INT-G-11-01 (Accounts 1860.2050 - 2090)	\$ (36,816)	\$ (14,940)	\$ (85,150)	\$ 59,287	\$ 3,987
3	Fixed Cost Collection Adjustment (Accounts 1860.2200)	1,616,301	302,670	1,315,972	50,828	(53,169)
4	Capacity Releases & Purchases (Account 1860.2320)	(5,216,580)	(627,612)	(2,860,126)	(1,706,437)	(22,405)
5	Interest (Account 1860.2430)	(1,074)	(129)	(589)	(351)	(5)
6	Management of Pipeline Transportation Capacity (Account 1860.2530)	(4,818,868)	(567,788)	(2,620,665)	(1,612,841)	(17,574)
7	Amortization of 1860.2530 (Accounts 1860.2540 - 1860.2550)	3,653,011	427,385	1,964,321	1,242,978	18,327
8	Total Fixed Costs	<u>\$ (4,804,026)</u>	<u>\$ (480,414)</u>	<u>\$ (2,286,237)</u>	<u>\$ (1,966,536)</u>	<u>\$ (70,839)</u>
9	Normalized Sales Volumes (1/1/11 - 12/31/11)		<u>34,441,859</u>	<u>179,566,956</u>	<u>108,355,215</u>	<u>3,238,019</u>
10	Proposed Temporary Surcharge (Credit)-Fixed Costs		<u>\$ (0.01395)</u>	<u>\$ (0.01273)</u>	<u>\$ (0.01815)</u>	<u>\$ (0.02188)</u>

⁽¹⁾ See Workpaper No. 6, Page 1, Lines 53 - 75 and Page 2, Lines 1 - 37

⁽²⁾ See Workpaper No. 5, Line 8

INTERMOUNTAIN GAS COMPANY
Proposed Temporary Surcharges (Credits) - Variable Costs

Line No.	Description (a)	Amount (b)
1	Account 1860 Variable Amounts Which Apply to RS-1, RS-2, GS-1, and LV-1:	
2	Account 1860 Variable Costs	\$ (1,286,355) ⁽¹⁾
3	Normalized Sales Volumes (1/1/11 - 12/31/11)	<u>325,602,049</u>
4	Proposed Temporary Surcharge (Credit) - Variable Costs	<u>\$ (0.00395)</u>
5	Lost and Unaccounted For Gas Amounts Which Apply to RS-1, RS-2, and GS-1:	
6	Lost and Unaccounted For Gas Amounts from INT-G-10-03 (Account 1860-2120)	\$ (1,090,757) ⁽²⁾
7	Lost and Unaccounted For Gas Amortization (Account 1860-2130)	<u>1,068,039</u> ⁽³⁾
8	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-10-03	<u>(22,718)</u>
9	Lost and Unaccounted For Gas INT-G-12-01	<u>1,549,466</u> ⁽⁴⁾
10	Total Lost and Unaccounted For Gas Amounts Which Apply to RS-1, RS-2, and GS-1	\$ 1,526,748
11	Normalized Sales Volumes (1/1/11 - 12/31/11)	<u>322,364,030</u>
12	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs	<u>\$ 0.00474</u>
13	Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, T-4, and T-5:	
14	Lost and Unaccounted For Gas Amounts from INT-G-10-03 (Account 1860-2120)	\$ (356,047) ⁽⁵⁾
15	Lost and Unaccounted For Gas Amortization (Account 1860-2140)	<u>451,026</u> ⁽⁶⁾
16	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-10-03	<u>94,979</u>
17	Lost and Unaccounted For Gas INT-G-12-01	<u>516,493</u> ⁽⁷⁾
18	Total Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, T-4 and T-5	\$ 611,472
19	Normalized Sales Volumes (1/1/11 - 12/31/11)	<u>236,392,499</u>
20	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs	<u>\$ 0.00259</u>

⁽¹⁾ See Workpaper No. 6, Page 1: Line 7, Column (e); Line 11, Column (d) & Line 17, Column (e)

⁽²⁾ See Workpaper No. 6, Page 1, Line 20, Column (c)

⁽³⁾ See Workpaper No. 6, Page 1, Line 26, Column (d)

⁽⁴⁾ See Workpaper No. 6, Page 1, Line 41, Column (d) plus Line 47, Column (e)

⁽⁵⁾ See Workpaper No. 6, Page 1, Line 21, Column (c)

⁽⁶⁾ See Workpaper No. 6, Page 1, Line 30, Column (d)

⁽⁷⁾ See Workpaper No. 6, Page 1, Line 42, Column (d) plus Line 51, Column (e)

INTERMOUNTAIN GAS COMPANY
Proposed One-Time Variable Credit

Line No.	Description	Amount
	(a)	(b)
1	Proposed One-Time Variable Credit:	
2	Account 1860.2180 Credit through 6/30/12 ⁽¹⁾	\$ (11,937,692) ⁽¹⁾
3	Actual Sales Volumes (7/1/11 - 6/30/12)	307,918,911
4	Proposed One-Time Variable Per Therm Credit	<u>\$ (0.03877)</u>

⁽¹⁾ See Workpaper No. 6, Page 1, Line 10, Column (d)

INTERMOUNTAIN GAS COMPANY
Analysis of Annualized Price Change by Class of Service
Normalized Volumes for Twelve Months Ended December 31, 2011

Line No.	Description (a)	Average Prices Effective per Case Nos. INT-G-11-01 & INT-G-11-03 Commission Order Nos. 32372 & 32450			Proposed Adjustments Effective 10/1/2012		Proposed Average Prices Effective 10/1/2012		Percent Change (i)
		Annual Therms/CD Vols. (b)	Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)	
1	Gas Sales:								
2	RS-1 Residential	34,441,859	\$ 29,777,743	\$ 0.86458	\$ (129,157)	\$ (0.00375)	\$ 29,648,586	\$ 0.86083	-0.43%
3	RS-2 Residential	179,566,956	136,373,920	0.75946	(4,257,533)	(0.02371)	132,116,387	0.73575	-3.12%
4	GS-1 General Service	108,355,215	76,225,727	0.70348	(2,390,316)	(0.02206)	73,835,411	0.68142	-3.14%
5	LV-1 Large Volume	<u>3,238,019</u>	<u>1,637,434</u>	0.50569	<u>(165,981)</u>	(0.05126)	<u>1,471,453</u>	0.45443	-10.14%
6	Total Gas Sales	<u>325,602,049</u>	<u>244,014,824</u>	0.74943	<u>(6,942,987)</u>	(0.02132)	<u>237,071,837</u>	0.72811	-2.84%
7	T-3 Transportation	72,684,394	1,176,033	0.01618	304,548	0.00419	1,480,581	0.02037	25.90%
8	T-4 Transportation	141,865,782	5,883,174	0.04147	594,418	0.00419	6,477,592	0.04566	10.10%
9	T-5 Transportation (Demand)	660,840	556,778	0.84253	-	-	556,778	0.84253	0.00%
10	T-5 Transportation (Commodity)	18,604,304	<u>16,000</u>	0.00086	<u>77,952</u>	0.00419	<u>93,952</u>	0.00505	487.21%
11	Total T-5 ⁽¹⁾	<u>18,604,304</u>	<u>572,778</u>	0.03079	<u>77,952</u>	0.00419	<u>650,730</u>	0.03498	13.61%
12	Total Transportation	<u>233,154,480</u>	<u>7,631,985</u>	0.03273	<u>976,918</u>	0.00419	<u>8,608,903</u>	0.03692	12.80%
13	Total	<u>558,756,529</u>	<u>\$ 251,646,809</u>	<u>\$ 0.45037</u>	<u>\$ (5,966,069)</u>	<u>\$ (0.01068)</u>	<u>\$ 245,680,740</u>	<u>\$ 0.43969</u>	-2.37%

⁽¹⁾ Demand volumes removed from the \$/therm calculations

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UTILITIES COMMISSION

WORKPAPER NOS. 1-8

CASE NO. INT-G-12-01

INTERMOUNTAIN GAS COMPANY

(9 pages)

INTERMOUNTAIN GAS COMPANY
Summary of Northwest Pipeline TF-1 Full Rate Demand Costs

Line No.	<u>Transportation</u> (a)	INT-G-11-01 <u>Annual Therms</u> (b)	INT-G-11-01 <u>Prices</u> (c)	INT-G-11-01 <u>Annual Cost</u> (d)
1	TF-1 Demand 1 Contract #1	413,667,840	\$ 0.038913	\$ 16,097,001
2	TF-1 Demand 1 Contract #2	25,620,000	0.053194	1,362,835
3	TF-1 Demand 1 Contract #3	73,200,000	0.037984	2,780,430
4	TF-1 Demand 1 Contract #4	23,607,000	0.037984	896,688
5	TF-1 Demand 1 Contract #5	49,106,220	0.037984	1,865,251
6	TF-1 Demand 1 Contract #6	36,600,000	0.037984	1,390,212
7	TF-1 Demand 1 Contract #7 ⁽¹⁾	43,920,000	0.037984	1,668,258
8	TF-1 Demand 1 Contract #8 ⁽¹⁾	36,600,000	0.024690	903,642
9	TF-1 Demand 1 Contract #9 ⁽¹⁾	104,782,140	0.032286	3,383,034
10	Total Annual Cost	<u>807,103,200</u>	<u>\$ 0.037600</u>	<u>\$ 30,347,351</u>

Line No.	<u>Transportation</u> (a)	INT-G-12-01 <u>Annual Therms</u> (b)	INT-G-12-01 <u>Prices</u> (c)	INT-G-12-01 <u>Annual Cost</u> (d)
11	TF-1 Demand 1 Contract #1	412,537,600	\$ 0.041064	\$ 16,940,550
12	TF-1 Demand 1 Contract #2	25,550,000	0.054360	1,388,910
13	TF-1 Demand 1 Contract #3	73,000,000	0.040214	2,935,648
14	TF-1 Demand 1 Contract #4	64,389,650	0.040214	2,589,386
15	TF-1 Demand 1 Contract #5	46,230,900	0.040214	1,859,147
16	TF-1 Demand 1 Contract #6	36,500,000	0.040214	1,467,823
17	TF-1 Demand 1 Contract #7 ⁽¹⁾	87,600,000	0.040214	3,522,778
18	TF-1 Demand 1 Contract #8 ⁽¹⁾	36,500,000	0.040214	1,467,823
19	TF-1 Demand 1 Contract #9 ⁽¹⁾	104,495,850	0.040214	4,202,235
20	Total Annual Cost	<u>886,804,000</u>	<u>\$ 0.041017</u>	<u>\$ 36,374,300</u>
21	Total Annual Cost Difference (Row 20 minus Row 10)			<u>\$ 6,026,949</u> ⁽²⁾

⁽¹⁾ This contract was included on Workpaper No. 2 in INT-G-11-01 as a discounted contract. The contract is now priced at full rate.

⁽²⁾ See Exhibit 4, Line 3, Column (h)

INTERMOUNTAIN GAS COMPANY
Summary of Northwest Pipeline TF-1 Discounted Demand Costs

<u>Line No.</u>	<u>Transportation</u> (a)	<u>INT-G-11-01</u> <u>Annual Therms</u> (b)	<u>INT-G-11-01</u> <u>Prices</u> (c)	<u>INT-G-11-01</u> <u>Annual Cost</u> (d)
1	TF-1 Demand 1 Contract #2	28,548,000	\$ 0.020895	\$ 596,508
2	TF-1 Demand 1 Contract #3	29,484,960	0.020147	594,030
3	TF-1 Demand 1 Contract #4	58,560,000	0.018992	1,112,171
4	TF-1 Demand 1 Contract #5	36,600,000	0.024690	903,642
5	Total Annual Cost	<u>153,192,960</u>	<u>0.020930</u>	<u>3,206,351</u>

<u>Line No.</u>	<u>Transportation</u> (a)	<u>INT-G-12-01</u> <u>Annual Therms</u> (b)	<u>INT-G-12-01</u> <u>Prices</u> (c)	<u>INT-G-12-01</u> <u>Annual Cost</u> (d)
6	TF-1 Demand 1 Contract #1	14,052,500	\$ 0.020107	\$ 282,559
7	TF-1 Demand 1 Contract #2	29,404,400	0.021330	627,190
8	TF-1 Demand 1 Contract #3	58,400,000	0.022118	1,291,685
9	TF-1 Demand 1 Contract #4	36,500,000	0.026139	954,085
10	TF-1 Demand 1 Contract #5	32,850,000	0.008503	279,320
11	Total Annual Cost	<u>171,206,900</u>	<u>0.020063</u>	<u>3,434,839</u>
12	Total Annual Cost Difference (Row 11 minus Row 5)			<u>\$ 228,488</u> ⁽¹⁾

⁽¹⁾ See Exhibit 4, Line 4, Column (h)

INTERMOUNTAIN GAS COMPANY
Summary of Upstream Capacity Costs

Line No.	<u>Transportation</u> (a)	INT-G-11-01 <u>Annual Therms</u> (b)	INT-G-11-01 <u>Prices</u> (c)	INT-G-11-01 <u>Annual Cost</u> (d)
1	Upstream Agreement #1	190,217,520	\$ 0.016760	\$ 3,188,101
2	Upstream Agreement #2	149,664,020	0.009681	1,448,863
3	Upstream Agreement #3	155,553,660	0.017336	2,696,640
4	Upstream Agreement #4	301,155,780	0.016760	5,047,459
5	Upstream Agreement #5	293,524,680	0.009674	2,839,559
6	Upstream Agreement #6	160,127,480	0.013891	2,224,408
7	Total Annual Cost			<u>\$ 17,445,030</u>
8	Estimated Upstream Capacity Release Credits			<u>\$ (500,000)</u>
9	Total Annual Cost Including Capacity Release Credits			<u>\$ 16,945,030</u>

Line No.	<u>Transportation</u> (a)	INT-G-12-01 <u>Annual Therms</u> (b)	INT-G-12-01 <u>Prices</u> (c)	INT-G-12-01 <u>Annual Cost</u> (d)
10	Upstream Agreement #1	-	\$ -	\$ -
11	Upstream Agreement #2	25,933,250	0.009924	257,359
12	Upstream Agreement #3	155,025,220	0.017735	2,749,310
13	Upstream Agreement #4	477,215,600	0.017201	8,208,667
14	Upstream Agreement #5	378,465,810	0.009930	3,758,103
15	Upstream Agreement #6	164,786,200	0.011090	1,827,558
16	Total Annual Cost			<u>\$ 16,800,997</u>
17	Estimated Upstream Capacity Release Credits			<u>\$ (500,000)</u>
18	Total Annual Cost Including Capacity Release Credits			<u>\$ 16,300,997</u>
19	Total Annual Cost Difference (Row 18 minus Row 9)			<u>\$ (644,033)</u> ⁽¹⁾

⁽¹⁾ See Exhibit 4, Line 5, Column (h)

INTERMOUNTAIN GAS COMPANY
Summary of Other Storage Facility Costs

Line No.	Storage Facilities (a)	INT-G-11-01	INT-G-11-01	INT-G-11-01	INT-G-11-01
		Monthly Billing Determinant (b)	Prices (c)	Monthly Cost (d)	Annual Cost (e)
1	Demand Costs -				
2	Clay Basin I Reservation	266,250 ⁽¹⁾	\$ 0.285338	\$ 75,971	\$ 911,652
3	Clay Basin II Reservation	221,840 ⁽¹⁾	0.285338	63,299	759,588
4	Clay Basin III Reservation	213,010 ⁽¹⁾	0.285338	60,780	729,360
5	Clay Basin I Capacity	31,950,000 ⁽²⁾	0.002378	75,977	911,724
6	Clay Basin II Capacity	26,625,000 ⁽²⁾	0.002378	63,314	759,768
7	Clay Basin III Capacity	25,560,000 ⁽²⁾	0.002378	60,782	729,384
8	Total Demand Costs	84,135,000 ⁽³⁾		<u>\$ 400,123</u>	<u>\$ 4,801,476</u>
9	Cycling Costs -				
10	Clay Basin Cycling Costs	84,135,000	0.000741	\$ 62,305	\$ 747,665
11	Rexburg LNG Facility				
12	Transportation Reservation			\$ 17,813	\$ 213,750
13	Variable Transportation				21,000
14	Total Rexburg LNG Facility Costs				<u>\$ 234,750</u>
15	Storage Demand Charge Credit				<u>\$ (2,700,000)</u>
16	Total Costs Including Storage Credit				<u>\$ 3,083,891</u>

Line No.	Storage Facilities (a)	INT-G-12-01	INT-G-12-01	INT-G-12-01	INT-G-12-01
		Monthly Billing Determinant (b)	Prices (c)	Monthly Cost (d)	Annual Cost (e)
17	Demand Costs -				
18	Clay Basin I Reservation	266,250 ⁽¹⁾	\$ 0.285338	\$ 75,971	\$ 911,652
19	Clay Basin II Reservation	221,840 ⁽¹⁾	0.285338	63,299	759,588
20	Clay Basin III Reservation	213,010 ⁽¹⁾	0.285338	60,780	729,360
21	Clay Basin I Capacity	31,950,000 ⁽²⁾	0.002378	75,977	911,724
22	Clay Basin II Capacity	26,625,000 ⁽²⁾	0.002378	63,314	759,768
23	Clay Basin III Capacity	25,560,000 ⁽²⁾	0.002378	60,782	729,384
24	Total Demand Costs	84,135,000 ⁽³⁾		<u>\$ 400,123</u>	<u>\$ 4,801,476</u>
25	Cycling Costs -				
26	Clay Basin Cycling Costs	84,135,000	\$ 0.001033	\$ 86,929	\$ 1,043,148
27	Rexburg LNG Facility				
28	Transportation Reservation			\$ 7,245	\$ 86,940
29	Variable Transportation				10,000
30	Total Rexburg LNG Facility Costs				<u>\$ 96,940</u>
31	Estimated Storage Demand Charge Credit				<u>\$ (2,700,000)</u>
32	Total Costs Including Storage Credit				<u>\$ 3,241,564</u>
33	Total Annual Cost Difference Including Storage Credit (Row 32 minus Row 16)				<u>\$ 157,673 ⁽⁴⁾</u>

⁽¹⁾ Charge Based on Maximum Daily Withdrawal

⁽²⁾ Charge Based on Maximum Contractual Capacity

⁽³⁾ Non Additive Billing Determinants; Includes only Capacity Volumes

⁽⁴⁾ See Exhibit 4, Line 19, Column (h)

INTERMOUNTAIN GAS COMPANY
Peak Day Analysis for Demand Allocators

Line No.	Description (a)	Peak Firm Sales				Total Peak Sales (f)
		RS-1 (b)	RS-2 (c)	GS-1 (d)	LV-1 (e)	
1	<u>DEMAND ALLOCATORS PER CASE NO. INT-G-11-01:</u>					
2	Peak Day Therms	457,182	2,110,168	1,298,661	14,150	3,880,161
3	Percent of Total	<u>11.7826%</u>	<u>54.3835%</u>	<u>33.4693%</u>	<u>0.3647%</u>	100.0000%
4	<u>PROPOSED DEMAND ALLOCATORS PER CASE NO. INT-G-12-01:</u>					
5	Peak Day Usage Per Customer	5.66	7.61	32.72		
6	January 2012 Actual Customers	<u>65,076</u>	<u>220,569</u>	<u>30,607</u>		<u>316,252</u>
7	INT-G-12-01 Peak Day Therms (Line 5 multiplied by Line 6)	368,330	1,678,530	1,001,461	13,150 ⁽¹⁾	3,061,471
8	Percent of Total	<u>12.0311%</u>	<u>54.8276%</u>	<u>32.7118%</u>	<u>0.4295%</u>	100.0000%

⁽¹⁾ Contract Demand Therms

INTERMOUNTAIN GAS COMPANY
Analysis of Account 1860 Surcharges (Credits)
Estimated September 30, 2012

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Sub-Total (e)	Total (f)
ACCOUNT 1860 VARIABLE AMOUNTS:						
2	Net Cumulative Deferred Gas Balance in 1860.2010 as of 10/1/11			\$ (12,210,475.60)		
3	Amortization in 1860.2020 as of 6/30/12		\$ 10,803,825.72			
4	Estimated Therm Sales 7/1 through 9/30/12	29,682,968				
5	Amortization Rate	\$ 0.03857	1,144,872.08			
6	Estimated Amortization in 1860.2020 at 9/30/12			11,948,697.80		
7	Estimated Balance in 1860.2010 at 9/30/12				\$ (261,777.80)	
8	Deferred Gas Costs From Producers/Suppliers in 1860.2180 at 10/1/11		\$ (2,141,870.61)			
9	Deferred Gas Costs From Producers/Suppliers in 1860.2180 through 6/30/12		(8,795,820.99)			
10	One-Time Variable Credit Balance			(11,837,691.60)		
11	Estimated Deferred Costs in 1860.2180 from 7/1 through 9/30/12			(1,022,706.18)		
12	Estimated Balance in 1860.2180 at 9/30/12				(12,960,387.78)	
13	Daily Gas Excess Sales Deferred in 1860.2240 at 6/30/12					
14	Interest Deferred in 1860.2340 at 10/1/11			\$ 48.44		
15	Interest Deferred in 1860.2340 through 6/30/12			(1,510.67)		
16	Estimated Interest from 7/1 through 9/30/12			(488.67)		
17	Estimated Balance in 1860.2340 at 9/30/12				(1,870.90)	
18	ESTIMATED ACCOUNT 1860 VARIABLE BALANCE AT 9/30/12				\$	(13,224,046.48)
ACCOUNT 1860 LOST AND UNACCOUNTED FOR AMOUNTS:						
20	Core Cumulative Deferred Gas Balance in 1860.2120 as of 10/1/11		\$ (1,680,757.19)			
21	Industrial Cumulative Deferred Gas Balance in 1860.2120 as of 10/1/11		(356,047.31)			
22	Net Cumulative Deferred Gas Balance in 1860.2120 as of 10/1/11			\$ (1,448,804.50)		
23	Core Amortization in 1860.2130 as of 9/30/12		\$ 967,785.38			
24	Estimated Therm Sales 7/1 through 9/30/12	28,891,567				
25	Amortization Rate	\$ 0.00347	100,253.74			
26	Estimated Amortization in 1860.2130 at 9/30/12			1,068,039.12		
27	Industrial Amortization in 1860.2140 as of 6/30/12		\$ 353,283.68			
28	Estimated Therm Sales 7/1 through 9/30/12	61,088,751				
29	Amortization Rate	\$ 0.00160	97,742.00			
30	Estimated Amortization in 1860.2140 at 9/30/12			451,025.68		
31	Estimated Balance in 1860.2120 at 9/30/12				\$ 72,280.30	
32	Lost & Unaccounted For Gas Deferral in 1860.2150 at 10/1/11			\$ 4,754.91		
33	Total Lost & Unaccounted For Gas through 6/30/12	\$ 3,138,484.65				
34	Estimated Lost & Unaccounted For Gas 7/1 through 9/30/12					
35	Estimated Total Lost & Unaccounted For Gas at 9/30/12			\$ 3,139,484.65		
36	Base Rate Collection of Lost & Unaccounted For Gas through 6/30/12	\$ 914,830.45				
37	Estimated Base Rate Collection of Lost & Unaccounted For Gas 7/1 through 9/30/12	163,787.25				
38	Estimated Base Rate Collection of Lost & Unaccounted For Gas at 9/30/12		1,076,617.70			
39	Estimated Lost & Unaccounted For Deferral (Total less Base Rate Collection 10/1/11 through 9/30/12)			2,065,866.95		
40	Estimated Balance in 1860.2150 at 9/30/12			2,065,866.95		
41	Core Allocation of Lost & Unaccounted For Gas Deferral	75%		1,548,216.39		
42	Industrial Allocation of Lost & Unaccounted For Gas Deferral	25%		518,405.46		
43	Estimated Balance in 1860.2150 at 9/30/12				2,065,621.85	
44	Core Lost & Unaccounted For Interest Deferred in 1860.2420 at 10/1/11			\$ 59.10		
45	Core Lost & Unaccounted For Interest Deferred in 1860.2420 through 6/30/12			144.59		
46	Estimated Core Interest from 7/1 through 9/30/12			46.12		
47	Estimated Balance in 1860.2420 at 9/30/12				249.81	
48	Industrial Lost & Unaccounted For Interest Deferred in 1860.2360 at 10/1/11			\$ 24.07		
49	Industrial Lost & Unaccounted For Interest Deferred in 1860.2360 through 6/30/12			46.46		
50	Estimated Industrial Lost & Unaccounted For Interest from 7/1 through 9/30/12			17.47		
51	Estimated Balance in 1860.2360 at 9/30/12				88.00	
52	ESTIMATED ACCOUNT 1860 LOST AND UNACCOUNTED FOR BALANCE AT 9/30/12				\$	2,138,219.86
ACCOUNT 1860 FIXED AMOUNTS:						
54	Net Cumulative Deferred Gas Balance in 1860.2050 at 10/1/11			(5,862,393.72)		
55	RS-1 Deferred Gas Balance in 1860.2060 at 10/1/11		\$ (4,521.52)			
56	Amortization for RS-1 in 1860.2060 at 6/30/12		693,448.00			
57	Estimated RS-1 Therm Sales 7/1 through 9/30/12	1,600,164				
58	RS-1 Amortization Rate	\$ 0.02222	35,555.84			
59	Estimated RS-1 Balance in 1860.2060 at 9/30/12			724,482.12		
60	RS-2 Deferred Gas Balance in 1860.2070 at 10/1/11		\$ 15,738.38			
61	Amortization for RS-2 in 1860.2070 at 6/30/12		2,133,777.75			
62	Estimated RS-2 Therm Sales 7/1 through 9/30/12	11,130,908				
63	RS-2 Amortization Rate	\$ 0.01359	151,269.04			
64	Estimated RS-2 Balance in 1860.2070 at 9/30/12			2,300,785.17		
65	GS-1 Deferred Gas Balance in 1860.2080 at 10/1/11		\$ (3,556.40)			
66	Amortization for GS-1 in 1860.2080 at 6/30/12		2,367,960.14			
67	Estimated Therm Sales 7/1 through 9/30/12	16,160,495				
68	GS-1 Amortization Rate	\$ 0.02594	419,203.24			
69	Estimated GS-1 Balance in 1860.2080 at 9/30/12			2,783,606.98		
70	Industrial Deferred Gas Balance in 1860.2090 at 10/1/11		\$ 16.30			
71	Amortization for LV-1 in 1860.2090 at 6/30/12		\$12,960.05			
72	Estimated LV-1 Block 1 & 2 Therm Sales 7/1 through 9/30/12	791,401				
73	LV-1 Amortization Rate	\$ 0.00471	3,727.50			
74	Estimated Industrial Balance in 1860.2090 at 9/30/12			16,703.85		
75	Estimated Cumulative Balance in 1860.2050 at 9/30/12				\$ (36,815.60)	

INTERMOUNTAIN GAS COMPANY
Analysis of Account 1860 Surcharges (Credits)
Estimated September 30, 2012

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Sub-Total (e)	Total (f)
1	Fixed Cost Collection Deferred in 1860.2200 at 10/1/11			\$ 483,519.71		
2	Fixed Cost Collection Deferred in 1860.2200 through 6/30/12			(7,672,621.46)		
3	Estimated Fixed Cost Collection Deferred from 7/1 through 9/30/12			8,785,402.62		
4	Estimated Balance in 1860.2200 at 9/30/12				1,616,300.87	
5	Capacity Released/Purchased Deferred in 1860.2320 at 10/1/11			\$ (1,035,804.14)		
6	Capacity Released/Purchased Deferred in 1860.2320 through 6/30/12			(2,946,021.23)		
7	Estimated Capacity Released/Purchased Deferred from 7/1 through 9/30/12			(1,231,754.94)		
8	Estimated Balance in 1860.2320 at 9/30/12				(5,216,580.31)	
9	Interest in 1860.2430 at 10/1/11			\$ (50.44)		
10	Interest Deferred in 1860.2430 through 6/30/12			(773.58)		
11	Estimated Interest from 7/1 through 9/30/12			(246.51)		
12	Estimated Balance in 1860.2430 at 9/30/12				(1,073.53)	
13	Management of Pipeline Transportation Capacity Deferred in 1860.2530 at 10/1/11		\$ (67,062.86)			
14	Management of Pipeline Transportation Capacity Deferred in 1860.2530 through 6/30/12		(4,180,102.48)			
15	Estimated Deferral in 1860.2530 from 7/1 through 9/30/12		(571,703.00)			
16	Estimated Balance in 1860.2530 at 9/30/12			\$ (4,818,868.35)		
17	RS-1 Amortization in 1860.2540 at 6/30/12		\$ 406,231.31			
18	Estimated RS-1 Therm Sales from 7/1 through 9/30/12	1,600,164				
19	RS-1 Amortization Rate	\$ 0.01322		21,154.17		
20	Estimated RS-1 Amortization in 1860.2540 at 9/30/12			427,385.48		
21	RS-2 Amortization in 1860.2540 at 6/30/12		\$ 1,835,535.77			
22	Estimated RS-2 Therm Sales from 7/1 through 9/30/12	11,130,908				
23	RS-2 Amortization Rate	\$ 0.01157		126,784.61		
24	Estimated RS-2 Amortization in 1860.2540 at 9/30/12			1,964,320.38		
25	GS-1 Amortization in 1860.2540 at 6/30/12		\$ 1,050,668.52			
26	Estimated GS-1 Therm Sales from 7/1 through 9/30/12	16,160,495				
27	GS-1 Amortization Rate	\$ 0.01190		192,309.89		
28	Estimated GS-1 Amortization in 1860.2540 at 9/30/12			1,242,978.41		
29	Estimated Core Amortization in 1860.2540 at 9/30/12				3,634,684.27	
30	LV-1 Amortization in 1860.2550 at 6/30/12		\$ 14,338.32			
31	Estimated LV-1 Block 142 Therm Sales from 7/1 through 9/30/12	791,401				
32	LV-1 Amortization Rate	\$ 0.00504		3,988.66		
33	Estimated LV-1 Amortization in 1860.2550 at 9/30/12			18,326.98		
34	Estimated Industrial Amortization in 1860.2550 at 9/30/12				18,326.98	
35	Estimated Balance in 1860.2530 at 9/30/12				(1,185,857.10)	
36	ESTIMATED ACCOUNT 1860 FIXED BALANCE AT 9/30/12					\$ (4,864,025.67)
37	TOTAL DEFERRED ACCOUNT 1860 BALANCE					\$ (15,889,852.19)

INTERMOUNTAIN GAS COMPANY
Analysis of LV-1 Tariff Block 1, Block 2, and Block 3 Adjustments

<u>Line No.</u>	<u>Description</u> (a)	<u>Block 1 Therm Sales</u> (b)	<u>Block 2 Therm Sales</u> (c)	<u>Block 3 Therm Sales</u> (d)	<u>Total</u> (e)
1	LV-1 Therm Sales (1/1/11 - 12/31/11)	3,238,019	0	0	3,238,019
2	Blocks 1 and 2 Therm Sales	3,238,019	0		3,238,019
3	Percent Therm Sales between Blocks 1 and 2	100.000%	0.000%		100.000%
4	Proposed Adjustment to LV-1 Tariff ⁽¹⁾			\$	0.03197
5	LV-1 Therm Sales (1/1/11 - 12/31/11)				3,238,019
6	Annualized Adjustment (Line 4 multiplied by Line 5)			\$	<u>103,519</u>
7	Annualized Adjustment (Line 4 multiplied by Line 5)			\$	103,519
8	Percent Annualized Sales included in Block 1 and Block 2				100.000%
9	Adjustment to Block 1 and 2 (Line 7 multiplied by Line 8)			\$	103,519
10	Block 1 and 2 Therms				3,238,019
11	Price Adjustment/Therm Block 1 and 2 (Line 9 divided by Line 10)			\$	0.03197
12	WACOG Commodity Charge Change ⁽²⁾				(0.08323)
13	Total Price Adjustment/Therm Block 1 and Block 2			\$	<u>(0.05126)</u>
14	Price Adjustment/Therm Block 3 ⁽³⁾			\$	(0.00136)
15	WACOG Commodity Charge Change ⁽²⁾				(0.08323)
16	Eliminate INT-G-11-01 Variable Temporary				0.04017
17	Total Price Adjustment/Therm Block 3			\$	<u>(0.04442)</u>

⁽¹⁾ See Exhibit No. 4; Line 30, Column (l) minus the difference of Line 21, Column (f) minus Line 21, Column (c)

⁽²⁾ See Exhibit No. 4; Line 21, Column (f) minus Line 21, Column (c)

⁽³⁾ See Exhibit No. 6, Line 3, Column (e)

INTERMOUNTAIN GAS COMPANY
Analysis of Lost and Unaccounted for Gas ("L&U")

<u>Line No.</u>	<u>Description</u> (a)	<u>Detail</u> (b)	<u>Amount</u> (c)
1	Lost and Unaccounted for Gas INT-G-12-01 (Therms)		
2	Projected Oct 11 - Sep 12 L&U (Therms)	4,497,955	
3	Estimated Oct 11 - Sep 12 Sales ¹	<u>592,647,090</u>	
4	Oct 11 - Sep 12 L&U Factor (line 2 divided by line 3)		<u>0.759%</u>
5	Lost and Unaccounted for Gas INT-G-12-01 (Dollars)		
6	Lost & Unaccounted for Gas (1860-2150) ²		\$ 3,139,485
7	Estimated Oct 11 - Sep 12 Sales ¹	592,647,090	
8	L&U rate per therm embedded in base rates	<u>\$ 0.00182</u>	
9	Oct 11 - Sep 12 Collection of Lost & Unaccounted for Gas		<u>1,078,618</u>
10	Projected L&U (Over)/Under Collection (Line 6 minus Line 9)		<u>\$ 2,060,867</u>

¹ Estimated Oct 11 - Sep 12 Sales (Therms)

RS-1	32,937,650
RS-2	169,920,320
GS-1	109,074,634
Industrial	<u>280,714,486</u>
Total Sales	<u>592,647,090</u>

² See Workpaper No. 6, Page 1, Line 34, Column (c)