

INTERMOUNTAIN GAS COMPANY

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IDAHO PUBLIC
UTILITIES COMMISSION

May 19, 2017

Diane Hanian
Idaho Public Utilities Commission
472 W. Washington St.
P. O. Box 83720
Boise, ID 83720-0074

RE: INT-G-16-02 – General Rate Case – Compliance Filing

Dear Ms. Hanian:

The following tariff sheets are enclosed for electronic filing with the Commission in compliance with the Commission's Order No. 33757 in Case No. INT-G-16-02.

First Revised Sheet No. 1	Cancelling	Original Sheet No. 1
Fifty-Fifth Revised Sheet No.3	Cancelling	Fifty-Fourth Revised Sheet No.3
Twelfth Revised Sheet No. 4, Page 1	Cancelling	Eleventh Revised Sheet No. 4, Page 1
Twelfth Revised Sheet No. 5, Page 1	Cancelling	Eleventh Revised Sheet No. 5, Page 1
Sixty-Third Revised Sheet No. 7, Page 1	Cancelling	Sixty-Second Revised Sheet No. 7, Page 1
Fourteenth Revised Sheet No. 8, Page 1	Cancelling	Thirteenth Revised Sheet No. 8, Page 1
Thirteenth Revised Sheet No. 9, Page 1	Cancelling	Twelfth Revised Sheet No. 9, Page 1

The Base Rate Revenue Requirement found in Order No. 33757, Attachment A is listed by customer class on Workpaper No. 1 as provided to the Company by Staff on May 16, 2017. Workpaper No. 2 uses this Base Rate Revenue Requirement to calculate per therm base rates for each of Intermountain's customer classes.

Subsequent to the filing of the General Rate Case, the rates related to Intermountain's annual Purchased Gas Cost Adjustment were approved in Order No. 33604, Case INT-G-16-03. The tariffs reflect the Cost of Gas (RS, GS-1, IS-R, IS-C, and LV-1) and Temporary Purchased Gas Cost Adjustment (T-3 and T-4) approved by the Commission in that Case. For the new RS and T-4 tariffs, The Cost of Gas and Temporary Purchased Gas Cost Adjustment respectively, were calculated by combining the previous RS-1/RS-2 classes and the T-4/T-5 classes as illustrated in Workpaper No. 3. The tariff sheets reflect an effective date of May 1, 2017 in compliance with Order No. 33757.

If you have any questions or require additional information regarding this filing, please contact me at (208) 377-6168.

Sincerely,


Michael P. McGrath
Director – Regulatory Affairs

Enclosures

cc: Scott Madison
Mark Chiles

**Rate Schedule RS
RESIDENTIAL SERVICE**

APPLICABILITY:

Applicable to any customer using natural gas for residential purposes.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: \$0.63676*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.04367)
	2) Weighted average cost of gas	\$0.29695
	3) Gas transportation cost	\$0.21161

Distribution Cost: \$0.17187

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**Rate Schedule GS-1
GENERAL SERVICE**

APPLICABILITY:

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.65288*
	Block Two:	Next	1,800 therms per bill @	\$0.62847*
	Block Three:	Next	8,000 therms per bill @	\$0.60491*
	Block Four:	Over	10,000 therms per bill @	\$0.53596*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.05144)		
	2) Weighted average cost of gas	\$0.29695		
	3) Gas transportation cost	\$0.21545		
Distribution Cost:	Block One:	First	200 therms per bill @	\$0.19192
	Block Two:	Next	1,800 therms per bill @	\$0.16751
	Block Three:	Next	8,000 therms per bill @	\$0.14395
	Block Four:	Over	10,000 therms per bill @	\$0.07500

Rate Schedule GS-1
GENERAL SERVICE
(Continued)

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge:	\$9.50 per bill		
Per Therm Charge:	Block One:	First 10,000 therms per bill @	\$0.60491*
	Block Two:	Over 10,000 therms per bill @	\$0.53596*
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment		(\$0.05144)
	2) Weighted average cost of gas		\$0.29695
	3) Gas transportation cost		\$0.21545
Distribution Cost:	Block One:	First 10,000 therms per bill @	\$0.14395
	Block Two:	Over 10,000 therms per bill @	\$0.07500

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

BILLING ADJUSTMENTS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

**Rate Schedule IS-R
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$5.50 per bill
Per Therm Charge:	\$0.63676*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.04367)
	2) Weighted average cost of gas	\$0.29695
	3) Gas transportation cost	\$0.21161
Distribution Cost:		\$0.17187

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**Rate Schedule IS-C
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.65288*
	Block Two:	Next	1,800 therms per bill @	\$0.62847*
	Block Three:	Next	8,000 therms per bill @	\$0.60491*
	Block Four:	Over	10,000 therms per bill @	\$0.53596*
*Includes the following:				
Cost of Gas:	1) Temporary purchased gas cost adjustment			(\$0.05144)
	2) Weighted average cost of gas			\$0.29695
	3) Gas transportation cost			\$0.21545
Distribution Charge:	Block One:	First	200 therms per bill @	\$0.19192
	Block Two:	Next	1,800 therms per bill @	\$0.16751
	Block Three:	Next	8,000 therms per bill @	\$0.14395
	Block Four:	Over	10,000 therms per bill @	\$0.07500

Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Demand Charge:	\$0.30000 per MDFQ therm			
Per Therm Charge:	Block One:	First	250,000 therms per bill @	\$0.37551*
	Block Two:	Next	500,000 therms per bill @	\$0.35623*
	Block Three:	Over	750,000 therms per bill @	\$0.29314*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment			
	Block One and Two			(\$0.02443)
	Block Three			(\$0.00712)
	2) Weighted average cost of gas			\$0.29695
	3) Gas transportation cost (Block One and Two only)			\$0.07065
Distribution Cost:	Block One:	First	250,000 therms per bill @	\$0.03234
	Block Two:	Next	500,000 therms per bill @	\$0.01306
	Block Three:	Over	750,000 therms per bill @	\$0.00331

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such excess usage will be billed under rate schedule LV-1. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

Issued by: **Intermountain Gas Company**

By: Michael P. McGrath

Title: Director – Regulatory Affairs

Effective: May 1, 2017

**Rate Schedule T-3
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

MONTHLY RATE:

Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0.03929*
	Block Two:	Next	50,000 therms transported @ \$0.01542*
	Block Three:	Over	150,000 therms transported @ \$0.00507*

*Includes temporary purchased gas cost adjustment of \$(0.00097)

ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing T-4 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Issued by: **Intermountain Gas Company**

By: Michael P. McGrath

Title: Director – Regulatory Affairs

Effective: May 1, 2017

**Rate Schedule T-4
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Demand Charge: \$0.27885 per MDFQ therm*

Per Therm Charge:

Block One:	First	250,000 therms transported @ \$0.02638
Block Two:	Next	500,000 therms transported @ \$0.00932
Block Three:	Over	750,000 therms transported @ \$0.00286

*Includes temporary purchased gas cost adjustment of \$(0.02115)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.
6. An existing LV-1 or T-3 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

Issued by: **Intermountain Gas Company**

By: Michael P. McGrath

Title: Director – Regulatory Affairs

Effective: May 1, 2017

INTERMOUNTAIN GAS COMPANY
Revenue Requirement
INT-G-16-02, Order No. 33757

Line No.	(a)	Base Rate Revenue Requirement by Class (b)
1	RS	\$ 57,675,297
2	GS	22,067,934 ⁽¹⁾
3	LV-1	339,403
4	T-3	532,754
5	T-4	<u>8,760,876</u>
6	Total	<u>\$ 89,376,264</u>

(1) Line 2 Col (b) rounded by one to reach same total as order

**Intermountain Gas Company
Price Calculation
INT-G-16-02 Order No. 33757**

Line No.	Description	Residential Service Rate Schedule RS	General Service Rate Schedule GS-1	Large Volume Rate Schedule LV-1	Transport Service (Interruptible) Rate Schedule T-3	Transport Service (Firm) Rate Schedule T-4	Company Total	Explanation
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	B. Billing Determinants							
2	Customer Bill Count							
3	Customers	3,701,803	385,893				4,087,696	Morrison Ex 111
4	Billing Demand			450,360		15,321,300	15,771,660	Company open season (Erdwurm Ex 116)
5	FINAL BASE REVENUE TARGET	\$57,675,297	\$22,067,934	\$339,403	\$532,754	\$8,760,876	\$89,376,264	Commission Order No. 33757
6	D. RATE DESIGN							
7	Approved Customer Charge	\$5.50	\$9.50					Commission Order No. 33757
8	Customer Revenues	\$20,359,917	\$3,665,984				\$24,025,900	Line 7 * Line 3
9	Demand-Related Billing Units							
10	Billing Demand Contract Demand, Therms			450,360		15,321,300	15,771,660	Company open season (Erdwurm Ex 116)
11	Approved Demand-Related Charges							
12	Approved Demand Charge			\$0.30000		\$0.30000		Commission Order No. 33757
13	Demand Revenues at Approved Rates			\$135,108		\$4,596,390	\$4,731,498	Line 12 x Line 10
14	Remaining Revenues	\$37,315,381	\$18,401,951	\$204,295	\$532,754	\$4,164,486	\$60,618,866	Line 5 - Line 8 - Line 13
15	Volumetric Revenue Target	\$37,315,381	\$18,401,951	\$204,295	\$532,754	\$4,164,486	\$60,618,866	Line 14
16	Current Volumetric Charge (\$/Therm) - Summer	\$0.31678						Company Tariffs *
17	Current Volumetric Charge (\$/Therm) - Winter	\$0.20422						Company Tariffs *
18	Current Volumetric Charge (\$/Therm) - Summer	\$0.19600						Company Tariffs *
19	Current Volumetric Charge (\$/Therm) - Winter	\$0.16237						Company Tariffs *
20	Current Volumetric Charge (\$/Therm) - Summer Block 1		\$0.21751	\$0.06456	\$0.05560	\$0.05983		Company Tariffs *
21	Current Volumetric Charge (\$/Therm) - Summer Block 2		\$0.19578	\$0.02607	\$0.02300	\$0.02134		Company Tariffs *
22	Current Volumetric Charge (\$/Therm) - Summer Block 3		\$0.17476	\$0.00661	\$0.00887	\$0.00661		Company Tariffs *
23	Current Volumetric Charge (\$/Therm) - Winter Block 1		\$0.16866	\$0.06456	\$0.05560	\$0.05983		Company Tariffs *
24	Current Volumetric Charge (\$/Therm) - Winter Block 2		\$0.14546	\$0.02607	\$0.02300	\$0.02134		Company Tariffs *
25	Current Volumetric Charge (\$/Therm) - Winter Block 3		\$0.12500	\$0.00661	\$0.00887	\$0.00661		Company Tariffs *
26	Current Volumetric Charges (per Therm) Commodity Rate					\$0.00246		Company Tariffs *
27	Current Volumetric Charges (per Therm) Overrun					\$0.04505		Company Tariffs *
28	Approved Rate Blocks: Upper Limit (Therms per Month)							
29	Annual							
30	Distribution Quantity							
31	Distribution Quantity Block 1		200	250000	100000	250000		
32	Distribution Quantity Block 2		2000	750000	150000	750000		
33	Distribution Quantity Block 3		10000	999999999	999999999	999999999		
34	Distribution Quantity Block 4		999999999	999999999	999999999	999999999		
35	Proposed Volumetric Billing Units (Therms)							
36	Annual							
37	Distribution Quantity	217,113,369						Morrison Ex 111 Volumes
38	Distribution Quantity Block 1		31,791,087	6,317,560	7,613,251	115,948,332		Block distribution from Company's filed blocks which
39	Distribution Quantity Block 2		52,606,409		3,000,000	96,712,653		accommodated a 4th GS block and combined T-4 and T-5.
40	Distribution Quantity Block 3		22,155,219		29,296,036	71,751,847		
41	Distribution Quantity Block 4		3,987,982					
42	TOTAL Annual Distribution Consumption (Therms)	217,113,369	110,540,697	6,317,560	39,909,287	284,412,832		Morrison Ex 111 Volumes (RS, GS, LV-1, T-4)
43								T-3 ties to Company filing to reflect migration of Amalgamated to T-4
44	Proposed Volumetric Charges per therm							
45	Proposed Volumetric Charge	\$0.17187						Line 15 / Line 42
46	Proposed Volumetric Charge Block 1		\$0.19192	\$0.03234	\$0.04026	\$0.02638		
47	Proposed Volumetric Charge Block 2		\$0.16751	\$0.01306	\$0.01639	\$0.00932		
48	Proposed Volumetric Charge Block 3		\$0.14395	\$0.00331	\$0.00604	\$0.00286		
49	Proposed Volumetric Charge Block 4		\$0.07500					Commission Order No. 33757

**Intermountain Gas Company
Price Calculation
INT-G-16-02 Order No. 33757**

Line No.	Description	Residential Service Rate Schedule RS	General Service Rate Schedule GS-1	Large Volume Rate Schedule LV-1	Transport Service (Interruptible) Rate Schedule T-3	Transport Service (Firm) Rate Schedule T-4	Company Total	Explanation
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
50	Base Rates Revenue Proof							
51	Proposed Customer Charge Revenues							
52	Total Customer Charge Revenues	\$20,359,917	\$3,665,984				\$24,025,900	Line 7 x Line 3
53	Proposed Demand-Related Revenues							
54	Total Demand Charge Revenues			\$135,108		\$4,596,390	\$4,731,498	Line 12 x Line 4
55	Proposed Volumetric Revenues							
56	Proposed Volumetric Charge	\$37,315,275					\$37,315,275	Line 45 x Line 37
57	Proposed Volumetric Charge Block 1		\$6,101,345	\$204,310	\$306,509	\$3,058,717	\$9,670,882	Line 46 x Line 38
58	Proposed Volumetric Charge Block 2		\$8,812,100	\$0	\$49,170	\$901,362	\$9,762,632	Line 47 x Line 39
59	Proposed Volumetric Charge Block 3		\$3,189,244	\$0	\$176,948	\$205,210	\$3,571,402	Line 48 x Line 40
60	Proposed Volumetric Charge Block 4		\$299,099	\$0	\$0	\$0	\$299,099	Line 49 x Line 41
61	Total Volumetric Revenues	\$37,315,275	\$18,401,787	\$204,310	\$532,628	\$4,165,289	\$60,619,289	Σ Lines 56 to 60
62	Total Proposed Revenues	\$57,675,191	\$22,067,771	\$339,418	\$532,628	\$8,761,679	\$89,376,687	Σ Lines 52, 54, 61
63	Rounding	-\$106	-\$163	\$15	-\$126	\$803	\$423	

INTERMOUNTAIN GAS COMPANY
Combined RS-1 and RS-2 Cost of Gas
Approved in PGA Case INT-G-16-03

Line No.	Description (a)	Total (b)	RS-1 (c)	RS-2 (d)
Calculation of Combined Temporary				
1	Management of Pipeline Transportation Capacity (Ex 7, Line 3)	\$ (2,614,982)	\$ (447,628)	\$ (2,167,354)
2	Fixed Costs (Ex 8, Line 7)	(4,289,995)	(577,168)	(3,712,827)
3	LNG Sales Credits (Ex 10, Line 5)	(117,526)	(20,118)	(97,408)
4	Subtotal Temporaries	<u>\$ (7,022,503)</u>	<u>\$ (1,044,914)</u>	<u>\$ (5,977,589)</u>
5	Normalized PGA Sales Volumes (Ex 4, Line 24)	206,430,274	31,758,444	174,671,830
6	Per Therm Temporary	<u>(0.03402)</u>	<u>(0.03289)</u>	<u>(0.03423)</u>
7	Add Variable Temporary (Ex 9, Line 4)	(0.00595)	(0.00595)	(0.00595)
8	Add L&U Temporary (Ex 9, Line 12)	(0.00370)	(0.00370)	(0.00370)
9	Total Temporary	<u>\$ (0.04367)</u>	<u>\$ (0.04254)</u>	<u>\$ (0.04388)</u>
Calculation of Combined Fixed Cost Collection Rate				
10	Incremental Fixed Cost Collection (Ex 4, Lines 1-20)	\$ (105,940)	\$ (18,136)	\$ (87,804)
11	Normalized PGA Sales Volumes (Ex 4, Line 24)	<u>206,430,274</u>	<u>31,758,444</u>	<u>174,671,830</u>
12	Total Incremental Fixed Cost Collection	<u>\$ (0.00051)</u>	<u>\$ (0.00057)</u>	<u>\$ (0.00050)</u>
13	Fixed Gas Cost Charges (Ex 5, Line 21)	\$ 45,241,212	\$ 7,744,299	\$ 37,496,913
14	Estimated PGA Sales Volumes (Ex 5, Line 22)	<u>213,282,692</u>	<u>31,701,705</u>	<u>181,580,987</u>
15	Total Fixed Gas Cost Charges Per Therm	<u>\$ 0.21212</u>	<u>\$ 0.24429</u>	<u>\$ 0.20650</u>
16	Total Fixed Costs Collected (Line 12 plus Line 15)	<u>\$ 0.21161</u>	<u>\$ 0.24372</u>	<u>\$ 0.20600</u>
Calculation of RS Price				
17	WACOG (Ex 4, Line 22)	<u>\$ 0.29695</u>	<u>\$ 0.29695</u>	<u>\$ 0.29695</u>
18	Total Cost of Gas (Sum of lines 9, 16, and 17)	<u>\$ 0.46489</u>	<u>\$ 0.49813</u>	<u>\$ 0.45907</u>
19	Distribution Cost per Order No. 33757	<u>0.17187</u>		
20	Total RS Price	<u>\$ 0.63676</u>		

INTERMOUNTAIN GAS COMPANY
Combined T-4 and T-5 Temporaries
Approved in PGA Case INT-G-16-03

Line No.	Description (a)	Total (b)	T-4 (c)	T-5 (d)
Calculation of Combined Temporary				
1	LNG Sales Credits (Ex 10, Line 5)	\$ (59,725)	\$ (56,004)	\$ (3,721)
2	Normalized PGA Sales Volumes (Ex 10, Line 6)	272,280,517	248,823,322	23,457,195
3	Per Therm Temporary	(0.00022)	(0.00023)	(0.00016)
4	Add Variable Temporary (Ex 9, Line 20)	(0.00097)	(0.00097)	(0.00097)
5	Total Temporary	<u>\$ (0.00119)</u>	<u>\$ (0.00120)</u>	<u>\$ (0.00113)</u>
6	Total Temporary Collected (Line 5 times Line 2)	\$ (324,014)		
7	INT-G-16-02 Annual Demand Volumes	<u>15,321,300</u>		
8	Temporary collection based on Demand Volumes	\$ (0.02115)		
Calculation of T-4 Price				
9	Demand Charge per Order No. 33757	<u>0.30000</u>		
10	Total T-4 Price	<u>\$ 0.27885</u>		