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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF)
INTERMOUNTAIN GAS COMPANY FOR)
THE AUTHORITY TO CHANGE ITS RATES) Case No. INT-G-16-02
AND CHARGES FOR NATURAL GAS)
SERVICE TO NATURAL GAS CUSTOMERS)
IN THE STATE OF IDAHO)
_____)

EXHIBIT 30

Name
of Utility

Intermountain Gas Company

**Rate Schedule RS-1
RESIDENTIAL SERVICE**

APPLICABILITY:

Applicable to any customer using natural gas for residential purposes, who does not have both natural gas water heating and natural gas space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Per Therm Charge - \$0.87267*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Per Therm Charge - \$0.76011*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00085)
	2) Weighted average cost of gas	\$0.32764
	3) Gas transportation cost	\$0.22910
Distribution Cost:	April through November	\$0.31678
	December through March	\$0.20422

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Exhibit No. 30

Issued by: **Intermountain Gas Company**

By: Michael P. McGrath

Effective: July 1, 2016

Title: Director – Regulatory Affairs

Case No. INT-G-16-02

M. McGrath, IGC

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**Rate Schedule RS-2
RESIDENTIAL SERVICE- SPACE AND WATER HEATING**

APPLICABILITY:

Applicable to any customer using natural gas for residential purposes, which must include at a minimum, both natural gas water heating and natural gas space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill

Per Therm Charge - \$0.71185*

For billing periods ending December through March

Customer Charge - \$6.50 per bill

Per Therm Charge - \$0.67822*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00968)
	2) Weighted average cost of gas	\$0.32764
	3) Gas transportation cost	\$0.19789
Distribution Cost:	April through November	\$0.19600
	December through March	\$0.16237

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**Rate Schedule GS-1
GENERAL SERVICE**

APPLICABILITY:

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

~~For billing periods ending April through November~~

	Customer Charge -	\$2.00 per bill	<u>\$35.00</u>	
Block One:	Per Therm Charge -	First	200 therms per bill @ \$0.72918*	<u>\$0.62243</u>
Block Two:		Next	1,800 therms per bill @ \$0.70745*	<u>\$0.60829</u>
Block Three:	<u>Next 8,000</u>	Over	2,000 therms per bill @ \$0.68643*	<u>\$0.59464</u>
Block Four:			Over 10,000 therms per bill @ \$0.58667	

~~For billing periods ending December through March~~

Customer Charge -	\$9.50 per bill
Per Therm Charge -	First 200 therms per bill @ \$0.67833*
	Next 1,800 therms per bill @ \$0.65713*
	Over 2,000 therms per bill @ \$0.63667*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.01323)	
	2) Weighted average cost of gas	\$0.32764	
	3) Gas transportation cost	\$0.19726	
Distribution Cost:	April through November:		
Block One:	First 200 therms per bill @	\$0.21751	<u>\$0.11076</u>
Block Two:	Next 1,800 therms per bill @	\$0.19578	<u>\$0.09662</u>
Block Three:	<u>Next 8,000</u> Over 2,000 therms per bill @	\$0.17476	<u>\$0.08297</u>
Block Four:	Over 10,000 therms per bill @	<u>\$0.07500</u>	
	December through March		
	First 200 therms per bill @	\$0.16666	
	Next 1,800 therms per bill @	\$0.14546	
	Over 2,000 therms per bill @	\$0.12500	

**Rate Schedule GS-1
GENERAL SERVICE
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge -	\$9.50 per bill	<u>\$35.00</u>
Per Therm Charge -	\$0.63667 *	
	<u>Block One:</u>	<u>First 10,000 therms per bill @ \$0.59464*</u>
Includes the following:	<u>Block Two:</u>	<u>Over 10,000 therms per bill @ \$0.58667</u>
Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.01323)
	2) Weighted average cost of gas	\$0.32764
	3) Gas transportation cost	\$0.19726
Distribution Cost:	<u>Block One: First 10,000 therms per bill @ \$0.08297</u>	\$0.12500
	<u>Block Two: Over 10,000 therms per bill @ \$0.07500</u>	

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

BILLING ADJUSTMENTS:

- Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

**Rate Schedule IS-R
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule ~~RS-1 or RS-2~~ who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

~~For billing periods ending April through November~~

Customer Charge - ~~\$2.50~~ per bill \$10.00
Per Therm Charge - ~~\$0.67822*~~ \$0.63476

~~For billing periods ending December through March~~

~~Customer Charge \$6.50 per bill~~
~~Per Therm Charge \$0.67822*~~

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00968)	<u>(\$0.00828)</u>
	2) Weighted average cost of gas	\$0.32764	
	3) Gas transportation cost	\$0.19789	<u>\$0.20275</u>
Distribution Cost:		\$0.16237	<u>\$0.11265</u>

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**Rate Schedule IS-C
 SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

~~For billing periods ending April through November~~

	Customer Charge – \$2.00 per bill	<u>\$35.00</u>	
Block One:	Per Therm Charge – First 200 therms per bill @ \$0.67833*	<u>\$0.62243</u>	
Block Two:	Next 1,800 therms per bill @ \$0.65713*	<u>\$0.60829</u>	
Block Three:	Next 8,000 Over 2,000 therms per bill @ \$0.63667*	<u>\$0.59464</u>	
Block Four:	Over 10,000 therms per bill @ \$0.58667		

~~For billing periods ending December through March~~

Customer Charge – \$0.50 per bill	
Per Therm Charge – First 200 therms per bill @ \$0.67833*	
Next 1,800 therms per bill @ \$0.65713*	
Over 2,000 therms per bill @ \$0.63667*	

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.01323)	
	2) Weighted average cost of gas	\$0.32764	
	3) Gas transportation cost	\$0.19726	
Distribution Cost:	First 200 therms per bill @	\$0.16666	<u>\$0.11076</u>
Block One:	Next 1,800 therms per bill @	\$0.14546	<u>\$0.09662</u>
Block Two:	Next 8,000 Over 2,000 therms per bill @	\$0.12500	<u>\$0.08297</u>
Block Three:	Over 10,000 therms per bill @ \$0.07500		
Block Four:			

**Rate Schedule LV-1
 LARGE VOLUME FIRM SALES SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Per Therm Charge:	<u>Demand Charge:</u>	<u>\$0.30000 per MDFQ therm</u>
Block One:	First 250,000 therms per bill @	\$0.49512* <u>\$0.45149</u>
Block Two:	Next 500,000 therms per bill @	\$0.45663* <u>\$0.43889</u>
Block Three:	Amount Over 750,000 therms per bill @	\$0.33442* <u>\$0.32977</u>

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment		
	Block One and Two		(\$0.02707)
	Block Three		\$0.00017
	2) Weighted average cost of gas		\$0.32764
	3) Gas transportation cost (Block One and Two only)		\$0.12999
Distribution Cost:	Block One: <u>First</u> 250,000 therms per bill @	\$0.06456	<u>\$0.02093</u>
	Block Two: <u>Next</u> 500,000 therms per bill @	\$0.02607	<u>\$0.00833</u>
	Block Three: <u>Over</u> 750,000 therms per bill @	\$0.00661	<u>\$0.00196</u>

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such usage may will be transported and billed under either secondary rate schedule T-3 or T-4. ← The secondary rate schedule to be used shall be predetermined by negotiation between the Customer and Company, and shall be included in the service contract. All volumes transported under the secondary rate schedule are subject to the provisions of the applicable rate schedule T-3 or T-4. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

3. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

**Rate Schedule LV-1
 LARGE VOLUME FIRM SALES SERVICE
 (Continued)**

- ~~3.~~ 4. Embedded in this service is the cost of purchased gas per the Company's PGA, firm interstate pipeline reservation charges, and distribution system costs.

BILLING ADJUSTMENTS:

1. Any LV-1 customer who exits the LV-1 service ~~at any time (including, but not limited to, the expiration of the contract term)~~ will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not paid by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any ~~excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.~~ Purchased Gas Cost ("PGA") who has exited the LV-1 service
- incurred on the customer's behalf
- PGA related credits attributable to the
2. In the event that total deliveries to any existing customer within the most recent three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the LV-1 Block 1 rate adjusted for the removal of variable gas costs. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

In the event that total deliveries to any new customer did not meet the 200,000 therm threshold during the current contract period, an additional amount shall be billed. The additional amount shall be calculated by billing the customer's total usage during that contract period at the Rate Schedule GS-1 Block 3 rate, and then subtracting the amounts previously billed during the annual contract period. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

~~**EXIT FEE PROVISIONS:**~~

1. ~~Any LV-1 customer, upon subsequent execution of a T-3 or T-4 contract, will pay to Intermountain each month for a period of two (2) years, an Interstate Pipeline fixed cost collection rate of \$0.015 per therm times the customer's monthly T-3 or T-4 usage, up to and including 750,000 therms, not to exceed the customer's historic high usage for that same month, such usage as measured by the most recent three (3) year period.~~
2. ~~In lieu of paying the Exit Fee Provision, as stated in the above paragraph #1, the existing LV-1 customer will provide to Intermountain a one year or more advanced written notice of the customer's intent to contract for T-3 or T-4 service.~~

**Rate Schedule T-3
 INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

MONTHLY RATE:

Per Therm Charge:

Block One:	First	100,000 therms transported @ \$0.05465 *	<u>\$0.01414</u>
Block Two:	Next	50,000 therms transported @ \$0.02205 *	<u>\$0.00519</u>
Block Three:	Amount Over	150,000 therms transported @ \$0.00792 *	<u>\$0.00132</u>

*Includes temporary purchased gas cost adjustment of \$(0.00095)

ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing ~~LV-1, T-4, or T-5~~ customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Exhibit No. 30

**Rate Schedule T-4
 FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Demand Charge: \$0.27923 per MDFQ therm*

~~Commodity~~ Charge:

<u>Per</u>	Block One:	First	250,000 therms transported @	\$0.05777 *	<u>\$0.01473</u>
<u>Therm</u>	Block Two:	Next	500,000 therms transported @	\$0.01928 *	<u>\$0.00520</u>
	Block Three:	Amount over <u>Over</u>	750,000 therms transported @	\$0.00455 *	<u>\$0.00160</u>

*Includes temporary purchased gas cost adjustment of ~~\$(0.00206)~~ \$(0.02077)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in the contract and in effect throughout the term of the service contract.
5. 6. An existing LV-1, ^{OR} T-3, ~~or T-5~~ customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

BILLING ADJUSTMENTS:

1. In the event that total deliveries to any existing T-4 customer within the most recent three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-4 Block 1 rate. The customer's future eligibility for the T-4 Rate Schedule will be renegotiated with the Company.

5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Rate Schedule T-4
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE
(Continued)

In the event that total deliveries to any new T-4 customer did not meet the 200,000 therm threshold during the current contract period, an additional amount shall be billed. The additional amount shall be calculated by billing the customer's total usage during that contract period at the Rate Schedule GS-1 Block 3 rate, adjusted for the cost of gas, and then subtracting the amounts previously billed during the annual contract period. The customer's future eligibility for the T-4 Rate Schedule will be renegotiated with the Company.

- ~~2. Usage above 750,000 therms in any given month which is in excess of the customer's historical maximum above 750,000 therms for that same month will be billed at the currently effective T-4 Block 2 price. The historical maximum is the maximum usage by the customer during that same month measured over the previous three (3) year contract period.~~
- 2 3. Any T-4 customer who exits the T-4 service will pay to Intermountain Gas Company, upon exiting the T-4 service, all Purchased Gas Cost ("PGA") related costs incurred on the customers behalf not paid by the customer during the T-4 contract period. Any T-4 customer who has exited the T-4 service will have refunded to them, upon exiting the T-4 service, any PGA related credits attributable to the customer during said contract period.
- 3. In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm distribution capacity to serve Intermountain's system, all such excess usage will be billed under rate schedule T-4. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

**Rate Schedule T-5
FIRM DISTRIBUTION SERVICE WITH MAXIMUM DAILY DEMANDS**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing T-5 customer whose daily contract demand on any given day meets or exceeds a predetermined level agreed to by the customer and the Company upon execution of a one-year minimum written service contract for firm distribution service in excess of 200,000 therms per year.

MONTHLY RATE:

<u>Firm Service</u>	<u>Rate Per Therm</u>
Demand Charge: Firm Daily Demand	\$0.84253
Commodity Charge: For Firm Therms Transported	\$0.00111*
<u>Over-Run Service</u>	
Commodity Charge: For Therms Transported In Excess Of MDFQ:	\$0.04370*

*Includes temporary purchased gas cost adjustment of \$(0.00135)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in and will be in effect throughout the term of the service contract.
3. The monthly Demand Charge will be equal to the MDFQ times the Firm Daily Demand rate. Firm demand relief will be afforded to those T-5 customers paying both demand and commodity charges for gas when, in the Company's judgment, such relief is warranted.
4. The actual therm usage for the month or the MDFQ times the number of days in the billing month, whichever is less, will be billed at the applicable commodity charge for firm therms.
5. All therms not billed at the commodity charge for firm therms transported rate will be billed at the Overrun Service rate.

Exhibit No. 30

Name of Utility **Intermountain Gas Company**

**Rate Schedule T-5
FIRM DISTRIBUTION SERVICE WITH MAXIMUM DAILY DEMANDS
(Continued)**

6. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule.
7. Under the overrun portion of the service contract, the customer expressly agrees to interrupt its operations during periods of curtailment.
8. Embedded in this service is the cost of firm distribution capacity.
9. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and scheduled for delivery by the interstate pipeline.
10. The customer shall negotiate a Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract. The MDFQ shall not exceed the customer's historical maximum daily usage, as agreed to by the Company.

In the event the Customer requires daily usage in excess of the MDFQ, all such usage may be transported and billed under either secondary rate schedule T-3 or T-4. The secondary rate schedule to be used shall be predetermined by negotiation between the Customer and Company, and shall be included in the service contract. All volumes transported under the secondary rate schedule are subject to the provisions of the applicable rate schedule T-3 or T-4.

BILLING ADJUSTMENTS:

1. In the event that total deliveries to any existing T-5 customer within the three most recent contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-4 Block 1 rate. The customer's future eligibility for the T-5 Rate Schedule will be renegotiated with the Company.
2. Any T-5 customer who exits the T-5 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the T-5 service, all Purchase Gas Cost Adjustment ("PGA") related costs incurred on the customer's behalf not paid by the customer during the T-5 contract period. Any exiting T-5 customer will have refunded to them upon exiting the T-5 service any PGA related credits attributed to the customer during the T-5 contract period.