

**IDAPA 31 – IDAHO PUBLIC UTILITIES COMMISSION**

**31.11.01 – SAFETY AND ACCIDENT REPORTING RULES FOR  
UTILITIES REGULATED BY THE  
IDAHO PUBLIC UTILITIES COMMISSION**

**DOCKET NO. 31-1101-1101**

RUL-U-11-01

**NOTICE OF RULEMAKING - PROPOSED RULE**

**AUTHORITY:** In compliance with Section 67-5221(1), Idaho Code, notice is hereby given that the Idaho Public Utilities Commission has initiated proposed rulemaking procedures. This action is authorized pursuant to Section 61-515, Idaho Code.

**PUBLIC HEARING SCHEDULE:** Public hearing(s) concerning this rulemaking will be scheduled if requested in writing by twenty-five (25) persons, a political subdivision, or an agency, not later than October 19, 2011.

The hearing site will be accessible to persons with disabilities. Requests for accommodation must be made not later than five (5) days prior to the hearing, to the Commission's address below.

**DESCRIPTIVE SUMMARY:** The following is a non-technical explanation of the substance and purpose of the proposed rulemaking:

The Commission's Safety and Accident Reporting Rules currently adopt by incorporation various national safety codes applicable to electric, telephone and natural gas utilities and federal safety regulations applicable to natural gas and pipeline utilities. Currently, Rule 101 adopts the 2007 edition of the National Electric Safety Code (NESC) published by the Institute of Electrical and Electronic Engineers, Inc. Rule 201 adopts the 2010 edition of 49 Code of Federal Regulations (CFR) Parts 191-193, 195 and 199 addressing the construction and operation of natural gas pipelines. Next, Rule 202 incorporates by reference the 2009 edition of the International Fuel Gas Code (IFGC) published by the International Code Council. Finally, Rule 203 incorporates by reference the 2009 edition of the International Mechanical Code (IMC) for natural gas or gas-burning appliances. The Commission proposes to update these four safety rules by adopting the 2012 edition of the NESC, the 2012 edition of the IMC, and the 2012 edition of the IFGC. The Commission also proposes to adopt the October 1, 2011 edition of the pipeline safety CFRs and 18 C.F.R. Part 260.9.

1. Rule 101. There are several revisions to the 2007 edition of the NESC contained in the 2012 edition of the NESC. First, Section 91 has been clarified concerning the procedures for effectively grounding conductors and equipment. Second, Sections 94.B.(7) and 99.B. have been revised concerning the length and thickness requirements for using a directly embedded metal pole as a grounding electrode and changing the grounding conductor for communication equipment. Third, Section 110.A.(2) and Table 111-1 have been revised to reduce clearances

between fences and electric apparatus and the illumination levels for generating states and substations. Fourth, Section 214.A.(5) was revised to add consistency to the application of the terms “grounded” and “effectively grounded.” Fifth, Section 261.H.(1) was revised to address the “tensions” standards for overhead supply conductors and shield wires. Next, Sections 441 and 410.A.(3) were revised concerning the calculation of minimum approach distances and arc flash exposure. Finally, Section 410.A.(3) was revised to establish arc energy thresholds for different equipment at voltage levels below 1,000 volts.

2. Rule 201. There are four revisions included in the 2011 edition of the federal pipeline safety regulations contained in the CFRs. First, in October 2010, the Pipeline and Hazardous Material Safety Administration (PHMSA) amended 49 C.F.R. Part 192, 193, and 195 by adopting various technical standards. Adoption of these technical standards allows pipeline operators to use current technologies, improved materials, and improve their management practices. Adoption of these technical standards does not require pipeline operators to take on any significant new pipeline safety initiatives. Second, in November 2010, PHMSA revised its pipeline safety regulations to improve the reliability of data collected from operators of natural gas pipelines. These amendments affect 49 C.F.R. Parts 191, 192, 193, and 195.

Third, in February 2011, PHMSA amended 49 C.F.R. Parts 191 and 192 to clarify the types of pipeline fittings involved in the reporting of compression coupling failures. These changes require the operators of pipelines to report the failures of mechanical fittings and clarify the reporting requirements for “excess flow valves.” These changes became effective in April 2011. Finally, in June 2011, PHMSA amended 49 C.F.R. Parts 192 and 195 to require pipeline operators to implement procedures for the operation of their system “control rooms.” These operating procedures include shift lengths, maximum hours-of-service, and responses to alarms. These changes became effective August 15, 2011.

3. Rule 202. There are three revisions included in the 2012 edition of the International Fuel Gas Code. First, the International Code Council has revised Section 301.11 regarding the location of mechanical equipment and systems located in flood hazard areas except for equipment specifically designed and installed to be waterproof. Second, Sections 406.7.1 through 406.7.3 have been revised to improve the procedures and requirements for purging fuel gas lines. Finally, Section 410.5 requires that a flashback arrester and backflow check valve be installed on both fuel supply and oxygen lines when fuel gas is used in combination with oxygen.

4. Rule 203. There are three major revisions included in the 2012 edition to the International Mechanical Code. First, Section 301.16 requires all mechanical equipment and systems for structures located in flood hazard areas to be elevated above flood level unless such equipment is specifically designed to be waterproof. Second, Section 401.4 adopts new provisions concerning the locations of air intake openings. In particular, intake openings must be located a minimum of 10 feet from property lot lines. Air intakes may be located less than 10 feet horizontally from a street, alley, parking lot, or loading zone as long as they are located not less than 25 feet vertically from the surface below. Finally, Section 501 has been revised to require that single or combined environmental exhaust systems must be independent of all other exhaust systems.

**FEE SUMMARY:** There are no fees associated with this proposed rulemaking.

**FISCAL IMPACT:** There is no fiscal impact on the state general fund resulting from this rulemaking.

**NEGOTIATED RULEMAKING:** Pursuant to Section 67-5220(2), Idaho Code, negotiated rulemaking was not conducted because this proposed rule adopts updated national safety codes and federal regulations necessary for the safety of utility employees and the public during the installation, operation, or maintenance of natural gas pipelines, fuel gas systems and natural gas-fired appliances.

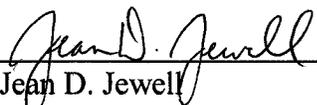
**INCORPORATION BY REFERENCE:** Pursuant to Section 67-5229(2), Idaho Code, the following is a brief synopsis of why the materials cited are being incorporated by reference into this rule:

Adoption of the current national safety codes and the CFRs will make these rules consistent with federal safety regulations concerning natural gas and pipeline utilities. In addition, incorporation of the three national safety codes will promote the safety of utility employees, utility customers, and the public. Finally, incorporation by reference will mitigate the need to publish hundreds of pages of safety codes.

**ASSISTANCE ON TECHNICAL QUESTIONS, SUBMISSION OF WRITTEN COMMENTS:** For assistance on technical questions concerning the proposed rule, contact Donald L. Howell, II, Deputy Attorney General, at (208) 334-0312.

Anyone may submit written comments regarding this proposed rulemaking. All written comments must be directed to the Commission Secretary and must be delivered on or before October 26, 2011. Persons desiring to comment are encouraged to submit written comments at their earliest convenience rather than wait until the comment deadline.

DATED this 25<sup>th</sup> day of August 2011.

  
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Commission Secretary  
Idaho Public Utilities Commission  
PO Box 83720  
Boise, ID 83720-0074  
Telephone: (208) 334-0338  
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Street address for express delivery:  
472 W Washington  
Boise, Idaho 83702-5918

**IDAPA 31  
TITLE 11  
CHAPTER 01**

**31.11.01 - SAFETY AND ACCIDENT REPORTING RULES  
FOR UTILITIES REGULATED  
BY IDAHO PUBLIC UTILITIES COMMISSION**

**101. NATIONAL ELECTRICAL SAFETY CODE (NESC) (RULE 101).**

The Commission adopts by reference the American National Standards Institute (ANSI) C2-~~2007~~12 National Electrical Safety Code (NESC), ~~2007~~12 Edition. The National Electrical Safety Code, ~~2007~~12 Edition, is published by the Institute of Electrical and Electronics Engineers, Inc., and is available from the Institute of Electrical and Electronics Engineers, Inc., 3 Park Avenue, New York, NY 10016-5997 and may be ordered by calling 1-800-678-IEEE. All electrical and telephone corporations subject to the Commission's jurisdiction are required to abide by applicable provisions of the NESC. (3-30-07)(    )

(BREAK IN CONTINUITY OF SECTIONS)

**201. FEDERAL NATURAL GAS SAFETY REGULATIONS (RULE 201).**

The Commission incorporates by reference Part 260.9, Title 18 (April 1, ~~2010~~1) and Parts 191, 192, 193, 195, and 199, Title 49, the Code of Federal Regulations (October 1, ~~2010~~1), except that federal accident reporting requirements contained in the rules adopted by reference in Rule 201 are replaced for state reporting purposes by orders of the Commission or rules of the Commission. These regulations are found in the Code of Federal Regulations, available on the web from the U.S. Government Bookstore and click on "Code of Federal Regulations," or by calling toll-free 866-512-1800. The incorporated CFR Parts are also available in electronic format. All gas and pipeline corporations subject to the Commission's jurisdiction are required to abide by applicable provisions of these federal regulations adopted by reference. (4-7-11)(    )

**202. INTERNATIONAL FUEL GAS CODE (IFGC) (RULE 202).**

**01. Incorporation by Reference.** The Commission incorporates by reference the International Fuel Gas Code, ~~2009~~12 Edition except for Part 2 of Chapter 1. The International Fuel Gas Code is published by the International Code Council, 500 New Jersey Avenue, NW, 6th Floor, Washington D.C. 20001-2070. The Code is available from the Code Council and may be ordered online. Telephone orders may be placed by calling toll-free 800- 786-4452 or online at: [www.iccsafe.org/Store/Pages/default.aspx](http://www.iccsafe.org/Store/Pages/default.aspx). (3-29-10)(    )

**02. Utility Compliance.** All gas corporations subject to the jurisdiction of this Commission are required to abide by applicable provisions of the International Fuel Gas Code and to connect for service and light only those installations that: (3-20-04)

a. Have been inspected and approved by authorized agencies; or (4-1-98)

b. When inspecting agencies do not exist, to require their customers to abide by applicable provisions of the International Fuel Gas Code as a condition of receiving service or continuing to receive service. (3-20-04)

### **203. INTERNATIONAL MECHANICAL CODE (IMC) (RULE 203).**

**01. Incorporation by Reference.** The Commission incorporates by reference those portions of the 200912 International Mechanical Code explicitly referring to gas or gas-burning appliances except Part 2 of Chapter 1. The International Mechanical Code is published by the International Code Council, 500 New Jersey Avenue, NW, 6th Floor, Washington D.C. 20001-2070 and may be ordered by calling toll-free 800-786-4452 or online at: [www.iccsafe.org/Store/Pages/default.aspx](http://www.iccsafe.org/Store/Pages/default.aspx). (3-29-10)( )

**02. Utility Compliance.** Gas corporations subject to the jurisdiction of this Commission are required to abide by applicable provisions of the International Mechanical Code and to connect for service and light only those installations that: (3-20-04)

a. Have been inspected and approved by authorized agencies; or (4-1-98)

b. When inspecting agencies do not exist, to require their customers to abide by applicable provisions of the International Mechanical Code as a condition of receiving service or continuing to receive service. (3-20-04)

# RULEMAKING CHECKLIST FORM

**Docket Number (Assigned by the Office of Administrative Rules):** 31-1101-1101

(OAR will assign docket number to Negotiated, Proposed and Temporary rulemakings.)

**IDAPA, Title, and Chapter Number and Chapter Name:**

31.11.01 -- Safety and Accident Reporting Rules for Utilities

**Agency:** Idaho Public Utilities Commission

**Agency Contact and Phone Number:** Don Howell 334-0312

**Legal Authority for rulemaking - Idaho Code Section(s):** 61-515

**This rulemaking is a: (Check at least one; it may be necessary to check more than one.)**

Negotiated Rulemaking  Proposed Rulemaking  Temporary/Proposed Rulemaking

Temporary Rulemaking  Effective Date of Temporary Rule: \_\_\_\_\_

**Temporary Rule Justification (See Idaho Code Section 67-5226):**

- Protection of the public health, safety, or welfare; or  
 Compliance with deadlines in amendments to governing law or federal programs; or  
 Conferring a benefit.

Pending Rule  Date Pending Rule Will Become Effective: \_\_\_\_\_

Amendment to Temporary Rule  Rescission of Temporary Rule

Correction to Pending Rule  Vacation of Rulemaking

**Does any portion of this rulemaking impose or increase a fee or charge?**

If yes, provide a specific description along with the citation of the statute authorizing the imposition or increase.

No

**Does this rulemaking have a negative fiscal impact on the state general fund greater than ten thousand dollars (\$10,000) during the fiscal year?**

If yes, include a descriptive summary of the fiscal impact involved.

No

**Does this rulemaking necessitate changes in other rules?**

If yes, please specify.

No

**Does this rulemaking incorporate by reference other documents?**

Specify an exact description of document(s) incorporated by reference.

Yes. Code of Federal Regulations, National Electrical Safety Code, International Fuel Gas Code, and International Mechanical Code

HAVE YOU...

1. Had your legal counsel review your rulemaking?  
 2. Received Director, Board or Commission approval for the rulemaking?

HAVE YOU INCLUDED...

1. An approved Proposed/Temporary Administrative Rules Form (PARF)?  
 2. An electronic version of the Notice and complete text of the rule changes in Microsoft Word?  
 3. An 8 1/2 by 11 hard copy of the Notice and the complete text of the rule changes?



State of Idaho

# DIVISION OF FINANCIAL MANAGEMENT

Executive Office of the Governor

DFM Tracking No.  
2011-900-1

## Proposed/Temporary Administrative Rules Form

### Section 1 (To be completed by Agency)

<b>Agency Name:</b> Idaho Public Utilities Commission		<b>STARS Agency Code:</b> 900	<b>Fax Number:</b> 334-3762	<b>Date:</b> 7-13-2011
<b>Contact Person:</b> Joe Leckie/Don Howell	<b>Title:</b> Executive Administrator Deputy Attorney Gen.	<b>Phone:</b> 334-0330	<b>Email:</b> <u>Joe.leckie@puc.idaho.gov</u> <u>Don.howell@puc.idaho.gov</u>	
<b>Person Authorizing Rule:</b> Paul Kjellander	<b>Title:</b> President, PUC	<b>Phone:</b> 334-2898	<b>Email:</b> <u>Paul.kjellander@puc.idaho.gov</u>	

### Section 2 (To be completed by Agency)

**Statutory Authority for the rule making (Idaho Code, Federal Statute or Regulation):**  
Idaho Code 61-515

**Title, Chapter, and Possible Docket (IDAPA) Number:**  
Safety & Accident Reporting Rules for Public Utilities, 31-11-01 Docket No. 31-1101-1101

**This Rule is:**  Proposed  Temporary **Effective Date:**  
End of 2012 session

**If Temporary Rule: N/A**

Necessary to protect the public health, safety, or welfare; or

Compliance with deadlines in amendments to governing law or federal programs; or

Conferring a benefit.

**If this is a temporary rule which imposes a fee or charge, provide justification as described in Idaho Code 67-5226(2):** N/A

**Provide a fiscal impact statement, both positive and negative, by fund source for all programs affected:** The changes from previous editions of safety codes and federal regulations are minor so the fiscal impact on utilities, if any, will be minimal. The General Fund will not be impacted. The impact on the PUC's funds will be the costs of purchasing the new safety codes and the rulemaking costs, estimated to be approx. \$800.

**Need for Proposed Rule Change:** The PUC's Safety & Accident Reporting Rules adopt by incorporation several national safety codes including the National Electric Safety Code (NESC) in Rule 101, the federal pipeline safety regulations in Rule 201, the International Fuel Gas Code in Rule 202, and the International Mechanical Code in Rule 203. These public safety codes and regulations have recently been updated in 2011 editions and the PUC desires to update its safety rules to protect the public. This will insure compatibility with the most recent 2011 safety provisions.

**Proposed Rule Changes (Summary Only):**  
Update four safety rules to reflect changes in the 2011 editions of the national/international safety codes and regulations.

**Interest Group(s) or Citizens Affected:**  
Utilities and members of the public.

**Section 3 (DFM Use Only)**

**DFM Analyst Comments:**  
Proposed rules to update safety rules adopted by incorporation.

**DFM Analyst Fiscal Impact Review:**  
No General fund impact. Minimal impact to dedicated funds.

**DFM Analyst Signature & Date:**  
D. Keith Reynolds 07/14/11

**Recommend:**  
 Yes  No

**Gov Special Assistant Signature & Date:**  
Stephen Goodson 7/22/11

**Recommend:**  
 Yes  No

**DFM Administrator Signature & Date:**

*Wayne H. H. 7/22/11*

**Approval:**  
 Yes  No

**Section 4 ( To Be Completed By DFM PARF Coordinator )**

	Date	Days
Received by DFM from Agency	7/14/2011	0
Received by DFM Analyst from Coordinator	7/14/2011	0
Received by Coordinator from Analyst	7/14/2011	0
Received by Governor's Special Assistant from Coordinator	7/15/2011	1
Received by Coordinator from Governor's Special Assistant	7/22/2011	7
Received by DFM Administrator		

Return via email to: [info@dfm.idaho.gov](mailto:info@dfm.idaho.gov)