

RECEIVED
FILED



2005 MAY 11 PM 5:16

IDAHO PUBLIC
UTILITIES COMMISSION

Dean J. Miller
McDEVITT & MILLER LLP
420 West Bannock Street
P.O. Box 2564-83701
Boise, ID 83702
Tel: 208.343.7500
Fax: 208.336.6912
joe@mcdevitt-miller.com

Attorneys for Applicant

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION
OF UNITED WATER IDAHO INC. FOR
AUTHORITY TO INCREASE ITS RATES
AND CHARGES FOR WATER SERVICE IN
THE STATE OF IDAHO

Case No. UWI-W-04-04

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

REBUTTAL TESTIMONY OF DAVE DEGANN

ON BEHALF OF UNITED WATER IDAHO INC.

1 Q. Please state your name and business address.

2 A. My name is David Degann. My business address is 125 Chubb
3 Avenue, Lyndhurst, New Jersey 07071.

4 Q. Please state the purpose of your testimony in this case.

5 A. I was requested by United Water Idaho to review and comment on the
6 testimony of Staff Witness English regarding the appropriate
7 ratemaking allowance for pension cost.

8 Q. Please state your qualifications.

9 A. I serve as the Enrolled Actuary under ERISA for the United Water
10 Plans and offer the advantage of almost two decades of experience in
11 working specifically with these Plans. I have provided expert witness
12 testimony for regulated entities related to this area of specialty of
13 pension actuarial issues. I am Cum Laude graduate of the College of
14 Insurance, with a bachelor of Business Administration. I hold a
15 Master of Business Administration from Pace University, with a
16 concentration in Taxation. I am an Enrolled Actuary (#25) and a
17 Fellow in the American Society of Pension Actuaries and the
18 Conference of Consulting Actuaries and a member of the American
19 Academy of Actuaries. I have served as a General Chairman,
20 American Society of Pension Actuaries Education & Examination
21 Committee, and as a member of the Joint Board for the Enrollment of
22 Actuaries Advisory Committee on Testing and Education. I am an
23 Executive Vice President of Aon Consulting Group. My current

1 responsibilities are to manage and supervise all actuarial and benefit
2 consulting in the Northeast Region, and for Aon's Merger &
3 Acquisition Practice. As the actuary for United Water, my
4 responsibilities are to accurately measure the liabilities and costs of the
5 Company's benefit programs, and to advise the Company of
6 appropriate expense, accrual or funding rates so that such costs and
7 liabilities are accounted for and so that assets are accumulated by a
8 rational method.

9 I bring more than 40 years of actuarial and benefits plan
10 consulting experience. In my present position, I am responsible for
11 actuarial and benefit consulting for some of the largest and most
12 complex corporate organizations in the United States, such as Crown
13 Cork & Seal Company, Inc., Bethlehem Steel Corporation and Cathay
14 Pacific Airways, Ltd.

15 Q. Please state your understanding of Staff Witness English's testimony
16 and recommendations.

17 A. Mr. English recommends that the Company's recoverable pension
18 expense be determined by reference to its ERISA contribution, rather
19 than its actuarially determined pension cost under FAS 87. This
20 reduces the 2004 recoverable cost from \$637,046 as claimed by the
21 Company to \$162,454 as recommended by Staff (Exhibit 108). This
22 cash methodology has some serious flaws as I will demonstrate in

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30

more detail below. As I read his testimony, he bases his recommendation on several points:

1. The FAS cost is “artificial” and has “no connection to real world values”. (p. 20)
2. The sizable revenue increase requested justifies a reduction in pension cost. (p. 21)
3. Required plan funding under ERISA will not cause future costs to rise dramatically. (p. 24)
4. “There is growing concern among accounting professionals regarding the use of FAS 87 and the potential for manipulation of financial statements” (p.16)

It is my professional opinion that Staff’s reliance on these points inappropriate, and that established accounting and regulatory principles require the use of FAS 87 to determine recoverable pension cost.

Q. Please explain.

A. Let me address each of the flaws in Mr. English’s testimony:

1. FAS 87 expense results are, in fact, a direct function of “real-world” plan financials. FAS 87’s entire methodology is geared to developing a realistic, accurate measure of the costs of a year’s worth of pension accrual. FAS 87 expense is calculated by recognizing the value of plan assets at market value, reflecting the current economic conditions in the marketplace and explicitly recognizing the benefit accruals earned in pensions for participants each year. One example of how much FAS 87 is tied to actual “real

1 world” conditions relates to the fact that the discount rate selected
2 must be the rate “at which the pension benefits could be effectively
3 settled”...looking at “*current* prices of annuity contracts... and rates of
4 return on high-quality fixed income investments *currently* available”.

5 [FAS 87, paragraph 44- Italics added for emphasis]

6 2. Mr. English suggested that the fact that pension
7 expense increased means that the FAS 87 method should be
8 abandoned and another (cash funding) be applied. Selecting a cost
9 method based upon how high or low costs are in a given year is not an
10 appropriate decision process, particularly for pension costs which rely
11 upon cost over many years (usually 20 to 30) not a given year.

12 If rate recovery were based upon selecting the minimum
13 cost of the various methods without any regard to the actual
14 fundamentals of continuing program costs, rate recovery would be
15 insufficient to maintain the program. The fact that program costs
16 increased merely reflects what has actually occurred in the real world
17 with respect to the program liabilities growing and the value of plan
18 assets in today’s market underperforming. Please see the table below.

19 3. Contrary to Mr. English’s suggestions, the required
20 ERISA Minimum Funding contributions are expected to dramatically
21 increase for these particular qualified pension plans, given their funded
22 history, current asset values and current liability levels. As the plan
23 actuary, I have advised United Water that the cash contribution

1 requirements for its defined benefit plans will increase dramatically to
2 address the significant unfunded status of these plans. Below we show
3 the deficit position of both plans as of 1/1/05:

	UW Idaho Non-Bargaining	UW Idaho Bargaining	Total
Current Liability for ERISA Funding at 1/1/05	\$6,162,000	\$5,053,000	\$11,215,000
Assets at Market Value at 1/1/05	\$4,044,000	\$3,711,000	\$7,755,000
Funded Status	\$(2,118,000)	(1,342,000)	(3,460,000)
Funding Ratio	66%	73%	69%

4
5 Because of the pension plan's funded status with plan assets covering
6 only 69% of liabilities, the ERISA Minimum contributions will require
7 that United Water contribute significantly higher amounts to bolster
8 the funded position. When plans fail to retain a satisfactory funded
9 position, the ERISA Minimum contribution adds a Deficit Reduction
10 Contribution, which accelerates contributions and requires an
11 employer to make cash contributions that pay off the unfunded
12 obligations in 3 to 5 years.

13 4. Contrary to Mr. English's testimony, FAS 87 is a
14 stable accounting measure which has now been in effect for over 20
15 years in the U.S. and is serving as a model in many respects for
16 international standards. FAS 87 has served to provide plan sponsors a
17 consistent method of computing an annual expense amount, separate
18 and distinct from a plan's generally voluntary and variable funding
19 deposits to the plan. The annual expense amount was defined to
20 reflect accrual accounting for pension plans, making sure that the cost

1 of pension benefits are expensed during the time earned – supporting a
2 matching principle of whatever a company is promising in benefits to
3 be charged against company revenue at that time.

4 I believe that Mr. English is referring to the highly
5 publicized recent debates revolving around the appropriate actuarial
6 *assumptions*, rather than any issues related to the fundamentals of FAS
7 87 expense. Further, such debates on assumptions impact both
8 funding and expense. Selecting appropriate actuarial assumptions has
9 been a focus largely because of turbulent economic times. In general,
10 virtually all plan sponsors, including United Water, have made
11 adjustments to the expected long-term yield on plan assets to reflect
12 the lower investment yields. Finally, with reduced inflation levels, the
13 discount rate used to determine program liabilities has been
14 dramatically reduced (resulting in increased liabilities).

15 Q. Why is FAS 87 the proper approach in setting rates?

16 A. FAS 87 is the proper approach for rate recovery. Only FAS 87
17 provides accurate accrual accounting which produces equitable results
18 for generations of customers, and also offers a consistent stable
19 methodology with no discretion from a company on how it is
20 determined. Below we describe the major advantages that
21 distinguishes FAS 87 as the proper approach for rate setting:

- 1 ➤ Avoids volatility in expense from year to year
- 2 ➤ Avoids underfunding and ensures as much as possible that plan assets
- 3 will be sufficient to meet retiree needs over the long term
- 4 ➤ Matches costs with benefits under accrual basis,
- 5 ➤ Provides a stable FAS methodology
- 6 ➤ Is consistent across companies
- 7 ➤ Follows generally accepted regulatory practice
- 8 ➤ Follows the recommended past decisions of the PUC in the last case
- 9 when FAS pension income REDUCED expense
- 10 ➤ Follows the current recommended basis of the PUC related to FAS 106
- 11 costs, which mirror the same principles as under FAS 87

12
13 I discuss each of the above briefly below:

- 14
15 ➤ Avoids volatility in expense from year to year. FAS 87 expense
- 16 methods include defined amortizations of actuarial gains/losses,
- 17 making such method less volatile from year to year.
- 18 ➤ Avoids underfunding. In the event the Commission were to modify its
- 19 past decisions to move to a cash contribution basis, United Water
- 20 would be faced with deferred recognition of expense/cost in rates and
- 21 in fact may not have proper financial reserves to properly make
- 22 contributions to the pension plan. In other words, without accrual
- 23 recognition of program costs, when the cash requirements are
- 24 demanded, United Water may not have the financial ability to pay such
- 25 contributions as ERISA demands. If United Water cannot afford to pay
- 26 the contributions, then the programs are ultimately remanded to the
- 27 PBGC for insufficient funding. Certainly, I do not recommend that any
- 28 situation put such risks on a long-standing program designed to address
- 29 fundamental retirement security needs.

30

1 Matches costs with benefits under accrual basis. Accrual accounting under
2 FAS 87 aligns program costs with the proper generation of customers in
3 the rates. By using FAS 87 expense/(income) methods, the costs
4 associated with active employees working to deliver water services to
5 customers in each year are recognized during that year – not assigned to
6 another year.

7 Accrual accounting has long been recognized as the
8 preferred method of charging back the costs of pensions. “Accrual
9 accounting goes beyond cash transaction to provide information about
10 assets, liabilities, and earnings” [FASB 87 Introductory Comments].
11 The concept is that while an employee is actively working and
12 delivering services to the company and customers, any deferred
13 compensation must be recognized against company books during active
14 employment. Waiting to recognize benefits promised – and earned –
15 until retirement or until the company is required to make cash
16 contributions to the fund results in inequitable and volatile year-by-year
17 results.

18 If the PUC were to apply a method that does not follow
19 accrual accounting, there is a mismatch of revenues and expenses, and
20 the wrong generation of customers winds up paying for costs of other
21 customers. Accrual accounting under FAS 87 offers an equitable
22 method that follows the PUC guiding principles of matching revenue
23 and expenses.

- 1 ➤ Provides a stable FAS methodology. Unlike cash funding requirements
2 which have been modified numerous times, the specific requirements
3 of FAS 87 have been retained virtually unchanged since 1985. That's
4 20 years of stability and reliability. On the pension cash funding side,
5 we see a much different picture in the past and going forward, with
6 multiple changes to the methods of computation. In fact, in 2005, the
7 Administration has proposed funding legislation (if passed, to be
8 effective in 2006) which will be the most sweeping fundamental
9 change since ERISA's passage. The Administration's funding
10 requirements are intended to force many plan sponsors to contribute
11 far more than current Minimum funding requirements. On the FASB
12 side, there are no plans for any changes – merely a continuation of the
13 20 years of stability we have seen already.
- 14 ➤ Is consistent across companies. FAS 87 is the consistent US GAAP
15 methodology for recognizing the annual costs of pension benefits. All
16 companies in the US follow this method.
- 17 ➤ Follows generally accepted regulatory practice.
- 18 ➤ Follows the recommended past decisions of the PUC in the last case
19 when FAS pension income REDUCED expense.
- 20 ➤ Follows the current recommended basis of the PUC related to FAS
21 106 costs, which mirror the same principles as under FAS 87. We
22 note that the commission has endorsed FAS 87 in all prior years, and

1 currently continues to apply accrual expense accounting for FAS 106
2 purposes for rate recovery.

3 Q. Do you have experience with the regulatory treatment of this cost for
4 other clients in other jurisdictions?

5 A. Based upon Aon Consulting's experience with regulated utility
6 companies, the general practice adhered to applies annual expense
7 under FAS 87 for pensions and FAS 106 for retiree medical benefits to
8 determine:

- 9 • Annual expense recognized for purposes of computing an
10 organization's P&L (Profit & Loss), and also for
11 consistency;
- 12 • Annual rating costs recognized for purposes of passing on a
13 company's pension costs to the consumer.

14
15 In this way, complete consistency exists between:

- 16 • What a company is required to report as annual
17 expense/(income) for pension benefits; and
- 18 • What customers pay for in rates.

19 This one-to-one correlation ensures that as a company records pension
20 expense or (income), the same amount is reflected in rates. If cash
21 funding or another approach were employed a company's rating basis
22 could be dramatically different than what is recorded each year in its
23 books.

24 Below are specific cases where the Regulatory Commission
25 ruled that annual expense under FAS 87 is the required rate basis:

- 1 ➤ Since 1995, the Board of Public Utilities of the State of New
2 Jersey has based its rating costs on the pro forma pension
3 expense/(credit) as computed by the pension actuary each year.
4 Specifically, the Commission applied a “pay-as-you-go”
5 expense approach for rate recovery purposes. The amount
6 accrued as an expense in determining the organization’s
7 financial status is the same amount applied in rate recovery.
- 8 ➤ Since 1992, the Public Service Commission of the State of New
9 York has also required the application of FAS 87 pension
10 expense/(income), with only a review of the key assumptions
11 applied in such computation.

12 Q. In your opinion, what would be the result if the Commission follows
13 the Staff recommendation of applying ERISA Minimum Cash
14 Contributions instead of FAS 87?

15 A. First, if no rate recovery would be available until cash ERISA
16 contributions were required, United Water Idaho would still be
17 required by GAAP to record the FAS expense on its books and
18 revenues with no matching rate recovery amount. Then, at the time
19 that cash contributions would be required, it is quite possible that the
20 Company will not have the financial reserves and strength to cover
21 such contributions, because insufficient rate recovery was provided in
22 the past. Essentially, providing rate recovery at a fraction of the
23 program costs puts the Company in a compromised financial position,

1 most likely forcing the Company to reduce and/or eliminate future
2 pension plan benefits in entirety for active employees. By deferring
3 the costs of benefits promised (essentially by insisting on an interest
4 free loan with balloon payments at the end), the PUC is gambling with
5 the retirement security of active long-service employees. In fact, this
6 is precisely the situation that FAS 87 was trying to correct – numerous
7 companies opting to recognize only “pay-as-you-go” cash costs
8 instead of matching accrual costs with revenue. It was all too common
9 for companies to make benefits promises, book no program costs and
10 later renege on promises by eliminating benefits when the cash costs
11 were too great a burden. Essentially, a decision to apply ERISA
12 Minimum Cash Contributions instead of FAS 87 may force a decision
13 by the Company to reduce or eliminate the promised pension benefits
14 for United Water Idaho active employees retiring in the future.

15 Second, this approach has equally serious long-term
16 impacts on the Company’s customers, as was the case when ERISA
17 existed in 1974 prior to the accounting profession issuing the FAS 87
18 standard in 1985. Without the discipline and requirements of FAS 87,
19 companies had too much discretion under ERISA to defer the costs.
20 For regulated companies, the ERISA approach forces future customers
21 to pay for past costs.

22 Third, ERISA Minimum rules require that pension deficits be
23 funded in a very short time (3 to 5 years), much akin to a balloon loan

1 structure. This makes the problem of deferring what is being spent
2 today much more severe. There is never any guarantee that a
3 Company can later pay for amounts spent today, and chances of
4 payment later are riskier when the payments are so large that are being
5 deferred. United Water Idaho's current pension plans have plan assets
6 insufficient to cover existing benefits promised by some \$3.5 million.
7 This suggests cash funding of millions of dollars each year, when the
8 time comes for the payments. As the plan actuary, I expect such cash
9 contributions to be required in the next 3 to 5 years, with the ERISA
10 Minimum Contribution requirements already applying for the
11 bargained plan in 2003 and 2004, with future cash contributions
12 forecasted to dramatically accelerate. If no rate recovery is provided
13 using the traditional FAS 87 accrual method, the Company will not
14 have proper financial reserves to make these payments. Only FAS 87
15 expense accrual adequately prepares the Company to be able to make
16 these cash contributions.

17 Q. Does this conclude your testimony?

18 A. Yes.