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July 9, 1999

Myrna J. Walters Secretary

I.P.U.C. No. 27

Original Sheet A

AVISTA CORPORATION  
d/b/a Avista Utilities

NAMING  
RATES, RULES AND REGULATIONS  
GOVERNING NATURAL GAS  
SERVICE  
IN THE AREA SERVED BY THE COMPANY  
IN  
Bonner, Boundary, Kootenai, Latah, Nez Perce  
and Shoshone Counties, Idaho

Issued June 2, 1999 Effective July 9, 1999

Issued by Avista Utilities  
By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

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By

Kelly Norwood,

Vice President, State & Federal Regulation



AVISTA CORPORATION  
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IDAHO  
DEFINITION OF RATE AREA

Rate Schedules in this tariff are available to Customers in the territory served by Company.

The territory served by Company includes the following incorporated towns and environs thereof:

- Bonnors Ferry
- Bovill
- Coeur d'Alene
- Dalton Gardens
- Deary
- Fernan Village
- Genesee
- Hayden
- Hayden Lake
- Kellogg
- Kootenai
- Lewiston
- Moscow
- Mullan
- Osburn
- Pinehurst
- Ponderay
- Post Falls
- Rathdrum
- Sandpoint
- Smelterville
- Troy
- Wallace
- Wardner

Issued June 2, 1999	Effective July 9, 1999
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, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
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SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$5.25**

Charge Per Therm:

Base Rate

47.746¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

36.107¢

Schedule 155 - Gas Rate Adjustment

(02.886¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**80.699¢**

Minimum Charge: \$5.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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, Vice-President, State & Federal Regulation



AVISTA CORPORATION  
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SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	50.375¢	36.107¢	(02.886¢)	(00.268¢)	<b>83.328¢</b>
Next 800	31.954¢	36.107¢	(02.886¢)	(00.268¢)	<b>64.907¢</b>
Next 9,000	23.783¢	36.107¢	(02.886¢)	(00.268¢)	<b>56.736¢</b>
All over	18.381¢	36.107¢	(02.886¢)	(00.268¢)	<b>51.334¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$100.75** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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AVISTA CORPORATION  
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SCHEDULE 111 - Continued  
 LARGE GENERAL SERVICE - FIRM - IDAHO

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

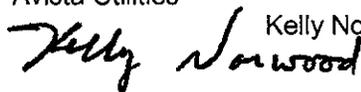
Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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 By



Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	50.375¢	36.107¢	(00.268¢)	<b>86.214¢</b>
Next 800	31.954¢	36.107¢	(00.268¢)	<b>67.793¢</b>
Next 9,000	23.783¢	36.107¢	(00.268¢)	<b>59.622¢</b>
All over	18.381¢	36.107¢	(00.268¢)	<b>54.220¢</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$100.75** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112 - Continued  
LARGE GENERAL SERVICE - FIRM - IDAHO

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

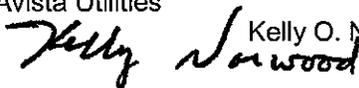
Qualifying Customers served under this Schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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Avista Utilities



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AVISTA CORPORATION  
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SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

21.972¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

25.198¢

Schedule 155 - Gas Rate Adjustment

(03.020¢)

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**43.882¢**

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.972¢ per therm.

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Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131 - continued

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

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SCHEDULE 131 - continued

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

7. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

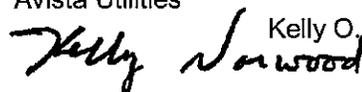
8. Customers served under this Schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

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Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

21.972¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

25.198¢

Schedule 197 - Earnings Test Deferral Rebate

(00.268¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**46.902¢**

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.972¢ per therm.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 - continued

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at his expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends his operations he agrees and shall acknowledge that such action results from his election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

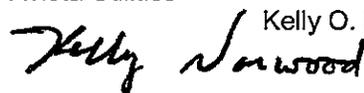
5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

6. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By



Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 – continued

7. Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

8. For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

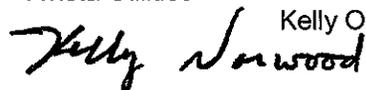
9. Customers served under this Schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$225.00 Customer Charge, plus**

Charge Per Therm:

Base Rate	12.740¢
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OTHER CHARGES:

Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee

<b>Total Billing Rate *</b>	<b>12.472¢</b>
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ANNUAL MINIMUM:

\$34,550 unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.

3. The Customer shall be responsible for any transportation service fees, agency fees, penalties and end-use taxes levied on Customer-owned gas transported by the Company.

4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

5. A Customer may designate an Agent, or act as an agent on their own behalf, to manage the Customer's gas supply and provide daily nominations to the Company on behalf of the Customer. The Customer may become a member of a Supply Pool under their Agent, provided the Agent has executed an Agency Pooling agreement with the Company. A Customer participating in an agent's Supply Pool must execute an Agency Assignment Agreement with the Company. A Supply Pool shall consist of only customers receiving gas transportation service from the Company through a single agent, and whose gas for all customers in the Supply Pool is received into the Company's distribution system. The Company will designate Supply Pools based on regional and geographical locations in accordance with the Company's ability to physically receive and deliver gas to the customer. The Customer's Agent will nominate and balance gas supplies on behalf of all customers in a Supply Pool in accordance with Avista's nomination procedures and shall be responsible for any imbalance charges or other fees, charges, taxes or penalties.

6. The Company may entitle, curtail or interrupt the transportation of Customer-Owned Gas on its system whenever the Company, in its sole judgement, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement, curtailment or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas

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By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

Curtailment", as contained in its general service tariff. Any volumes of Customer-owned gas unable to be delivered due to operational constraints on the Company shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement, curtailment or interruption of service supplied under this schedule.

7. The Company, at its discretion, may issue an entitlement order which will serve to prescribe a minimum or maximum amount of gas to be used by a Customer during a day. The entitlement order will specify the conditions necessary for compliance including the prescribed tolerance, as defined in Northwest Pipeline LLC's FERC Gas Tariff (Fifth Revised Volume No. 1, Effective Date 10/27/2014) Section 15.5 Daily Entitlement Overrun and Underrun. Under an overrun entitlement order, gas used in excess of the confirmed daily nomination plus the prescribed tolerance shall be considered as daily unauthorized overrun usage. In addition to the transport rate set forth under this Schedule, the unauthorized overrun charge shall be the greater of \$1.00 per therm or 150% of the highest midpoint price at Northwest Wyoming Pool, Northwest south of Green River, Stanfield Oregon, Kern River Opal. El Paso Bondad or Northwest Canadian border (Sumas) supply pricing points (as reflected in the Daily Price Survey published in "Gas Daily"). Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

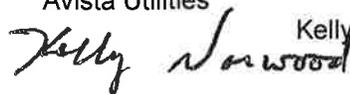
8. Gas not taken by Customer under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun. The charge for unauthorized underrun shall be \$1.00 per therm for that part of the unauthorized underrun below the confirmed daily nomination and the prescribed tolerance specified in the underrun entitlement order and as defined in Northwest Pipeline LLC's FERC Gas Tariff (Fifth Revised Volume No. 1, Effective Date 10/27/2014) Section 15.5 Daily Entitlement Overrun and Underrun. In addition, the Company may require that the volume of underrun gas be taken off the system within the following seventy-two (72) hour period. If applicable, for that part of the unauthorized underrun not taken off the system within the seventy-two hour period, an additional penalty of \$1.00 per therm per each gas flow day will be assessed following the seventy-two (72) hour period.

Issued February 5, 2016

Effective March 1, 2016

Issued by Avista Utilities

By



Kelly O. Norwood

, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

9. In the event that transportation gas is unable to be delivered for a period of time, the customer may be required to execute a sales contract and

demonstrate creditworthiness. Customers executing a sales contract will be subject to the provisions specified in Section 18 of this Schedule.

10. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

11. If a Customer's cumulative imbalance in any billing month during the period August through February is more than three percent (3%) above or below total confirmed nominations for that billing month, or if Customer's cumulative imbalance in any billing month during the period March through July is more than five percent (5%) above or below total confirmed nominations for that billing month, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of \$1.00 per therm will be assessed. The imbalance penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

12. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

13. The quality of Customer-owned natural gas shall meet the requirements as set forth in the Company's Pipeline Transporters' FERC tariff.

14. Customers served under this schedule who desire to switch from this Schedule to a sales service schedule, or from a sales service schedule to this Schedule, must provide 90 days' prior written notice to the Company. The Company reserves the right to refuse or postpone a Customer request to switch between transportation service and sales service based on firm pipeline capacity or gas supply constraints.

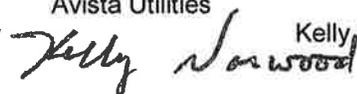
15. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 15, 2016

Effective March 1, 2016

Issued by Avista Utilities

By



Kelly O. Norwood

, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

10. The Customer, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

11. If the confirmed monthly gas allocation exceeds 105%, or falls below 95%, of the Customer's corresponding monthly usage, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of \$1.00 per therm will be assessed for each therm in excess of 105% or below 95%, on the imbalance as described. The imbalance penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

12. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

13. The quality of Customer-owned natural gas shall meet the requirements as set forth in the Company's Pipeline Transporters' FERC tariff.

14. Customers served under this schedule who desire to switch from this Schedule to a sales service schedule, or from a sales service schedule to this Schedule, must provide 90 days' prior written notice to the Company. The Company reserves the right to refuse or postpone a Customer request to switch between transportation service and sales service based on firm pipeline capacity or gas supply constraints.

15. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

16. The above Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158, and DSM Rider Adjustment Schedule 191.

Issued October 15, 2010

Effective December 1, 2010

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146 - continued

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

17. Deferred gas costs will be determined for individual customers served under this Schedule, as well as for sales Customers who request to switch from a sales service Schedule to this Schedule. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchased gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who have switched from a sales service schedule to this Scheduled will be transferred with the Customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate per therm to reduce the deferred gas cost balance.

18. Customers who elect to switch from service under this Schedule to a sales service schedule will be served under Schedule 112 or Schedule 132 as applicable.

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Effective December 1, 2010

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 149

SPECIAL PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers taking service under Schedule 131, Interruptible Service.

PURPOSE:

To pass through adjustments in purchased gas costs resulting from adjustments in the rates of the Company's supplier, Northwest Pipeline Corporation, pursuant to a tariff approved by the Federal Energy Regulatory Commission authorizing pipeline commodity rate changes on one day's notice. The commodity charge for Interruptible Service Schedule 131 shall be adjusted by the rate shown in column (e) below.

RATE:

Per Therm Pipeline Commodity Rate Adjustments

<u>Maximum Commodity Rate</u> (a)	<u>Current Commodity Adjustment</u> (b)	<u>Cumulative Commodity Adjustment</u> (c)	<u>Currently Effective Commodity Rate</u> (d)	<u>Current Adjustment to Schedule 131, Interruptible Service</u> (e)
21.385¢	0.000¢	0.000¢	21.385¢	0.000¢

SPECIAL TERMS AND CONDITIONS:

The above rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued June 2, 1999 Effective July 9, 1999

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 150  
 PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 36.107¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 25.198¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	10.909¢	25.198¢	36.107¢
Schedules 111 and 112	10.909¢	25.198¢	36.107¢
Schedules 131 and 132	0.000¢	25.198¢	25.198¢

**The above amounts include a gross revenue factor.**

	Demand	Commodity	Total
Schedules 101	10.855¢	25.072¢	35.927¢
Schedules 111 and 112	10.855¢	25.072¢	35.927¢
Schedules 131 and 132	0.000¢	25.072¢	25.072¢

**The above amounts do not include a gross revenue factor.**

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued August 26, 2015

Effective November 1, 2015

Issued by Avista Utilities

By *Kelly Norwood*

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150 - Continued

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Deferred gas costs will be determined for individual customers served under Schedules 112, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per therm to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 158.

Issued November 5, 2010

Effective January 1, 2011

Issued by Avista Utilities

By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 151

GAS EXTENSION POLICY - IDAHO  
(Residential Service)

AVAILABLE:

For service piping or main extensions to the Company's distribution facilities where there is available, or will be made available, to the Company for resale a volume of gas adequate for the service requested, elevation and construction conditions permit and one or more bona fide, prospective residential customers make application for an extension thereof for permanent continuing uses.

APPLICABLE:

To service piping or main extensions installed, owned, operated and maintained by the Company.

DEFINITIONS:

"Extension" shall be the distribution main, pressure regulating devices, service piping and appurtenances required to connect existing facilities of the Company, having capacity adequate to supply the gas service requested, to the "meter location."

"Meter Location" shall be the point at which gas shall be delivered to and received by the applicant, shall be out-of-doors, and shall be at a point designated by the Company subject to the applicant's approval, provided that the length of service piping shall not exceed, by more than ten feet, the shortest distance between the Company's distribution main and the building to be served.

"Extension Cost" shall be the Company's estimate of the cost of furnishing and installing an extension assuming the existing distribution main is located in the center of the street or alley.

"Annual Revenue" shall be the Company's estimate of the annual payments under the applicable rate for the gas service requested.

A "year" shall begin with the first meter reading date after service is available and shall end twelve months thereafter.

ACCESS TO PREMISES:

The applicant shall grant to the Company the right to remove (and replace) or otherwise disturb, lawns, shrubs or other property on the applicant's premises as reasonably necessary for the purpose of installing an extension hereunder.

Issued June 2, 1999 Effective July 9, 1999

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 151 - Continued

#### EXTENSION RULES:

1. The Company will furnish and install, at its expense, an extension if the annual revenue therefrom will be not less than one-third the extension cost.

2. The Company will furnish and install, at its expense, an extension if the annual revenue therefrom will be more than one-sixth but less than one-third the extension cost provided the applicant agrees to pay, for gas service for a period of five years, an annual amount equal to not less than one-third the extension cost.

3. The Company will not be required to construct extensions where the annual revenue will be less than one-sixth the extension cost.

4. Facilities provided by the Company in accordance with Rule 2 above will be deemed an extension (hereafter called "existing extension") during the first five years that service is available therefrom. Applicants for service involving an addition to an "existing extension" during such five years will be considered as applicants for a new extension except that the annual minimum payments of such applicants for the remainder of the five year term of the existing extension shall not be less than the minimum payments required considering the new extension and the existing extension as a "combined extension." In the event the annual minimum payments required for the combined extension are less than those required for the existing extension, annual minimum payments of customers on the existing extension will be reduced to such lesser payments for the remainder of the original five-year term.

5. The Company may require applicants to advance to the Company a sum equal to 12 minimum monthly payments under the applicable schedule or agreement. Such advance, to be paid before the Company is required to initiate construction, shall be applied as a credit to the customer's gas account for the 12 months beginning with the first meter reading after gas service is made available.

Issued June 2, 1999

Effective July 9, 1999

Issued by Avista Utilities  
By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 152

GAS EXTENSION POLICY - IDAHO  
(Commercial and Industrial)

AVAILABLE:

For service piping or main extensions to the Company's distribution facilities where there is available, or will be made available, to the Company for resale a volume of gas adequate for the service requested, elevation and construction conditions permit and one or more bona fide, prospective commercial and/or industrial customers make application for an extension thereof for permanent continuing uses.

APPLICABLE:

To service piping or main extensions installed, owned, operated and maintained by the Company.

DEFINITIONS:

"Extension" shall be the distribution main, pressure regulating devices, service piping and appurtenances required to connect existing facilities of the Company, having capacity adequate to supply the gas service requested, to the "meter location."

"Meter Location" shall be the point at which gas shall be delivered to and received by the applicant, and shall be at a location designated by the Company.

"Extension Cost" shall be the Company's estimate of the cost of furnishing and installing an extension assuming the existing distribution main is located in the center of the street or alley.

"Annual Revenue" shall be the Company's estimate of the annual payments under the applicable rate for the gas service requested.

A "year" shall begin with the first meter reading date after service is available and shall end 12 months thereafter.

ACCESS TO PREMISES:

The applicant shall grant to the Company the right to remove (and replace) or otherwise disturb property on the applicant's premises as reasonably necessary for the purpose of installing an extension hereunder.

Issued June 2, 1999 Effective July 9, 1999

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 152 - Continued

EXTENSION RULE:

The Company will furnish and install, at its expense, an extension if the annual revenue therefrom will be not less than one-third the extension cost, provided the prospective permanence of the applicant, characteristics of gas load, and other factors are acceptable to the Company.

The Company may require an advance construction payment, an advance payment of bills for gas service, and/or the execution of a contract providing for the conditions of service and the payment by the applicant of a prescribed minimum annual amount for said service.

Issued June 2, 1999 Effective July 9, 1999

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 153

TEMPORARY SERVICE - IDAHO

AVAILABLE:

In all territory where the Company has natural gas service available.

APPLICABLE:

The Company will, subject to the availability of gas supply and facilities, furnish and install (and subsequently remove) facilities required to supply gas service for use for a temporary period. The Customer will pay in advance the estimated cost less net salvage of all facilities installed by the Company to supply temporary service.

MONTHLY RATE:

Service will be supplied at the Monthly Rate applicable to the class of service, provided that if the total estimated cost of facilities installed by the Company minus the advance by the customer exceeds \$100.00, a rental charge of one per cent of such excess cost of facilities will be added to the monthly bill.

RULES AND REGULATIONS:

Service under this schedule is subject to Rules and Regulations contained in this tariff.

Issued June 2, 1999

Effective July 9, 1999

Issued by Avista Utilities  
By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 154

Rural Gas Service Connections - Idaho  
(From facilities operating at pressure of 75 pounds gage or more)

AVAILABLE: For connection to and supply of gas from facilities existing in unincorporated areas where there is available, or will be made available, to the Company for resale a volume of gas adequate for the service requested, elevation and construction conditions permit and one or more bona fide, prospective residential or farm customers make application for gas service for permanent, continuing uses.

APPLICABLE: To service connections to be furnished, installed, owned, maintained, and operated by the Company to supply gas service, in rural areas, from facilities operating at pressure of 75 pounds gage or more.

DEFINITIONS:

"Service Connection" shall be the pipe tap, shut-off valve, pressure reducing device(s), automatic relief valve, meter, odorizer, enclosing facility, appurtenances and service pipe, 1 inch or smaller, extending from the existing main for a distance not in excess of 100 feet per customer, provided, however, that where said main is located on the right of way of a public road, said 100 feet shall be taken as beginning at the center of such right of way.

"Location of Service Connection" shall be at a point designated by the Company.

"Service Connection Cost" shall be the Company's estimate of the cost of furnishing and installing a service connection.

"Annual Revenue" shall be the Company's estimate of the annual payments under the applicable rate for the gas service requested.

"Customer Service Line" shall be the pipe and appurtenances beginning at the end of the Company's service connection and extending to the point or points of utilization, including pressure reducing device(s) with built-in automatic shut-off, all of which shall be of a size and type conforming to the Company's specifications.

"Point of Delivery" shall be the point at which the customer service line joins the service connection, and shall be the point at which gas shall be delivered to and received by the customer.

"Meter Location" shall be at the outlet side of the Company's pressure reducing device(s) provided, however, that the Company, at its option, may install its meter on or adjacent to the premises of the customer.

"Delivery Pressure" - Gas service hereunder shall be delivered to the customer service line at a pressure determined by the Company to be adequate for the service requested.

Issued June 2, 1999 Effective July 9, 1999

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 154 - continued

SERVICE CONNECTION RULES:

- 1. The Company, at its expense, will furnish, install, maintain and operate a service connection provided:
  - a. The annual revenue therefrom is not less than one-third the service connection cost.
  - b. The applicant executes an Agreement for Gas Extension and Gas Service.
  - c. The applicant, at his expense, installs and owns a safe and adequate customer service line.
  - d. The applicant, at his expense, furnishes all necessary right of way.
  - e. The applicant pays to the Company the advance, if any, required under paragraph 5 hereof
- 2. The Company shall not be required to install a service connection until the customer service line has been installed, nor be required to install or connect its facility to said customer service line when such work will be hampered by adverse weather, road, ground or operating conditions.
- 3. The applicant shall be solely responsible for the operation and maintenance of his customer service line, all pipes leading therefrom, and all devices and appurtenances (including but not limited to pressure reducing devices, appliances, chimneys, flues, etc.) required in connection with the safe and proper use or possession of the gas delivered into said customer service line.
- 4. The Company will exercise reasonable diligence in attending and maintaining its service connection equipment installed under this schedule. It shall be recognized, however, that the Company may be unable, from time to time, to service said equipment to the same degree that it is able to do so in urban areas and there may be occasions when due to weather or other causes the delivery of gas into the customer's service line may be interrupted.
- 5. The Company may require applicant(s) to advance to the Company a sum equal to the Annual Revenue. The Company will not pay interest on said advance. Said advance shall be applied by the Company as payment of the applicable monthly charges beginning when the use of service is established by the applicant or two (2) months from the date service is first made available to applicant's premises, whichever is the earlier.
- 6. Upon request of the Company, customer(s) receiving service made available pursuant to this schedule, shall read the meter, each month, on the date designated by the Company and promptly report said reading to the Company.
- 7. In any month when meter is not read bill will be rendered based on estimated consumption. When a meter reading shows actual consumptions greater than (or less than) the estimated consumptions billed, such difference will be billed (or credited) as though used during that month in which the meter was read.

Issued June 2, 1999	Effective July 9, 1999
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Issued by Avista Utilities  
By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 154 - continued

SERVICE CONNECTION RULES - continued:

8. Except as otherwise provided herein, gas service hereunder shall be supplied in accordance with and subject to the Rules and Regulations of the Company, governing gas service, on file with the regulatory commissions having jurisdiction and in effect at the time gas service is delivered hereunder.

Issued June 2, 1999 Effective July 9, 1999

Issued by Avista Utilities  
By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 2.886¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 3.020¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued August 26, 2015

Effective November 1, 2015

Issued by Avista Utilities

By



Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 156 - Continued

Deferred gas costs will be determined for individual customers served under Schedules 112, 132 and 146, as well as for customers that switch to or from any of these service schedules to another schedule. The deferred gas cost balance for these customers will be based on monthly entries in the Balancing Account as described above. The deferred gas cost balance for each customer will be eliminated by either, 1) a lump-sum refund or surcharge, as applicable, or 2) an amortization rate per term to reduce the balance prospectively.

SPECIAL TERMS AND CONDITIONS:

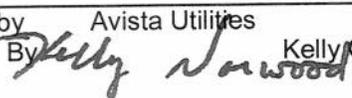
The rates named herein are subject to increases as set forth in Schedule 158.

Issued October 28, 2010

Effective November 1, 2010

Issued by Avista Utilities

By



Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

**SCHEDULE 158**

**TAX ADJUSTMENT SCHEDULE - IDAHO**

The rate schedule of the Company for natural gas service furnished in Idaho do not include any portion of municipal occupation, business, excise or use of the streets, taxes or charges. In order to reimburse the Company for such taxes or charges, amounts equivalent to such taxes or charges where now imposed, or which may hereafter be imposed, will be billed by the Company to its customers as set forth below.

**APPLICABLE:**

To all charges for natural gas service rendered pursuant to this tariff within the jurisdiction imposing a tax or charge, as provided in Rule 3 of the Rules and Regulations included in this tariff.

**TAX ADJUSTMENT:**

The rates and charges named in this tariff shall be proportionately increased by an adjustment equivalent to the amount of the tax or charge imposed by the jurisdiction and effective as listed below:

<u>Idaho Municipality</u>	<u>Ordinance</u>	<u>Date Ordinance Effective</u>	<u>Charge*</u>
Village of Bonners Ferry	Ord. No. 209	July 2, 1963	3% franchise fee
City of Coeur d'Alene	Ord. No. 2518	July 1, 1993	5% franchise fee
City of Dalton Gardens	Ord. No. 168 as amended by Ord. No. 171	February 1, 2005	1% Franchise fee
City of Dover	Ord. No. 53	October 1, 2000	1% franchise fee
City of Hauser	Ord. No. 111	May 1, 1999	1% franchise fee
City of Hayden	Ord. No. 392	October 1, 2005	1% franchise fee
City of Hayden Lake	Ord. No. 125 as amended by Ord. No. 131	January 1, 1995	3% franchise fee
City of Kellogg	Ord. No. 556	October 1, 2012	1% franchise fee
City of Kootenai	Ord. No. 112	August 1, 1996	1% franchise fee
City of Lewiston	Ord. No. 4256	January 1, 2000	1% franchise fee
City of Moscow	Ord. No.2006-06	June, 1 2006	3% franchise fee
City of Mullan	Ord. No. 309A	May 1, 1997	1% franchise fee
City of Ponderay	Ord. No. 3-17	November 1, 1996	1% franchise fee
City of Post Falls	Ord. No. 1015	March 1, 2003	1% franchise fee
City of Rathdrum	Ord. No. 377	November 1, 1996	1% franchise fee
City of Sandpoint	Ord. No. 1076	March 1, 2003	1% franchise fee
City of Spirit Lake	Ord. No. 510	December 1, 2007	1% franchise fee
City of Wallace	Ord. No. 95-07	January 1, 1996	1% franchise fee

\*Federal bills excluded

Issued August 30, 2012

Effective October 1, 2012

Issued by Avista Utilities

By



Kelly Norwood,

Vice President, State & Federal Regulation

(N)

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS

1. ADOPTION OF RULES OF REGULATORY AUTHORITIES:

The rules regulating natural gas service, prescribed by the Idaho Public Utilities Commission, hereinafter called the Commission, are hereby adopted and by this reference are made a part of this tariff.

The following customer relations rules are not listed in detail in this tariff: Deposits, Termination/Discontinuance of Service, Master-Metering, Bills, Complaint Procedures, Information to Gas Customers, and Meter Reading and Billing Practices. These rules will instead be found in the Commission's "Utility Customer Relations Rules", and "Utility Customer Information Rules". Current copies of these Rules will be available for Customer reference at each of the Company's business offices.

2. SCHEDULES AND CONDITIONS:

The schedules and conditions specified in this tariff for natural gas service are subject to change in accordance with the laws of the State of Idaho, or any amendment thereof. The amount of gas to be furnished here under shall be subject to the amount available to the Company pursuant to contracts with its pipeline supplier. All schedules for natural gas service apply to Customers located on the established mains of Avista Corporation, hereinafter called the Company.

3. TAX ADJUSTMENT:

The rates named in this tariff shall be proportionately increased to compensate for any county or municipal tax, including franchise fees or other charges, upon or in respect of the right of the Company to operate, to use the public streets, alleys or thoroughfares, or to do business within the jurisdiction imposing the charge.

4. SUPPLY AND USE OF SERVICE:

Service will be supplied only under and pursuant to these Rules, and any modifications or additions thereto lawfully made, and under such applicable rate schedule or schedules as may from time to time be lawfully fixed. Service will be supplied only to those who secure their source of natural gas exclusively from the Company, unless otherwise provided under appropriate contract. Service shall be used by the Customer only for the purposes specified in the service agreement and applicable rate schedule or schedules, and Customers shall not sell, or permit others to use such service, except when expressly authorized to do so under appropriate contract.

Issued April 24, 2002

Effective May 31, 2002

Issued by Avista Utilities  
By

Kelly Norwood

, Vice President, Rates & Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

5. DEFINITIONS:

5.1 Applicant:

Any potential customer who applies for service from the Company and either has no previous service from the Company or has not had service with the Company within the most recent sixty days.

5.2 Customer:

Any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity who has applied for, been accepted, and is currently (1) receiving service, or (2) assuming responsibility for payment of service provided to another or others.

If the person receiving service is not the same person as the person assuming responsibility for payment of service, the latter is the customer for purposes of obtaining service, cancelling service, receiving refunds, etc. Additionally, a person who moves within a the Company's service territory and requests that service be terminated at the customer's previous location and service be initiated at a new location within sixty days is considered an existing Customer and not an applicant.

5.3 Premises:

Each building, structure, dwelling or residence of the Customer. If the Customer uses several buildings or structures in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company, on request of the Customer, shall consider all such buildings or structures that are in proximity to each other to be the premises, even though intervening ownerships or public thoroughfares exist. In such instances, the Customer shall own and be responsible for the installation, operation, and maintenance of all natural gas facilities on the Customer's side of the point of delivery to all structures constituting such premises including the responsibility for obtaining the rights-of-way, permits, governmental licenses or other approvals. Should the Company find that undue hardship could result from such a Customer owning natural gas facilities on the Customer's side of the point of delivery, the Company may, pursuant to a rental arrangement, provide, own, and maintain such facilities which will be comprised of only regular inventory items of the Company. If it becomes necessary for the Company to abandon any of its natural gas facilities due to several buildings or structures becoming the premises, the Customer may be required to pay for the investment in such facilities less net salvage.

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By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

5. DEFINITIONS: - continued

5.4 Basis of Rates:

The Company's rates are based upon, and are applicable to, the furnishing of natural gas service to a Customer at a single point of delivery on his premises, through a single meter installation, at a single pressure unless otherwise specifically provided in the rate schedule or contract.

5.5 Natural Gas Service:

Natural gas service is the availability of natural gas at the point of delivery at the pressure and for the purpose specified in the service agreement, irrespective of whether said natural gas is actually utilized by the Customer. The volume of gas delivered will be measured in cubic feet and converted to therms in accordance with Rule 5.13.

5.6 Point of Delivery:

The "point of delivery" shall be the "meter location" defined in Rule 8. Service supplied to the same Customer at other points of delivery or premises, or at a different pressure shall be separately metered and billed as a separate rate application. The Company will not add, totalize, telemeter, or otherwise combine the meter readings for separate and distinct premises for measuring natural gas service or for the application of a rate schedule or schedules.

5.7 Therm:

A "therm" is a unit of heating value equivalent to one hundred thousand (100,000) British Thermal Units (BTU).

5.8 Standard Cubic Foot of Gas:

A "Standard Cubic Foot of Gas" shall be the amount of gas which, when saturated with water vapor at a temperature of 60° Fahrenheit and subject to an absolute pressure of 14.73 pounds per square inch occupies a volume of one cubic foot.

5.9 Daily Average BTU:

The "daily average BTU" shall be the average total heating value in BTU per standard cubic foot of gas supplied to customers each day.

5.10 Monthly Average BTU: (Billing Period)

The "monthly average BTU" shall be the result (to the nearest whole number) obtained by dividing the sum of the daily average BTU's for each day of the billing period by the number of days in such period.

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IDAHO  
RULES AND REGULATIONS - continued

5. DEFINITIONS: - continued

5.11 Metered Gas Pressure:

The "metered gas pressure" shall be the pressure existing at the point of metering.

5.12 Metered Volume of Gas:

The "metered volume of gas" shall be defined as the amount of gas delivered to the Customer as indicated on the Customer's meter at the metered gas pressure.

5.13 Therms of Gas:

The "therms of gas" supplied to a customer shall be the product of the metered volume of gas converted to standard cubic feet of gas, multiplied by the monthly average BTU, and divided by one hundred thousand (100,000).

6. APPLICATION AND AGREEMENT FOR SERVICE:

Each prospective Customer desiring natural gas service may be required to complete the Company's standard form of application for service or other form of agreement before service is supplied by the Company.

An application for service shall be deemed to be a notice that the applicant desires service from the Company as a Customer and represents his agreement to comply with the Company's Rules and Regulations on file with the Commission and in effect at the time service is furnished. In the absence of a signed application or agreement for service, the delivery of natural gas service and the taking thereof by the Customer shall be deemed to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available, the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

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AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new Customer service turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new Customer turn-ons requested to be completed during other hours, there will be a charge of \$48.00. When a new Customer receives Company-supplied gas and electric service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install pipe on the first appointment or subsequent appointments.

7. SERVICE PIPING AND METERS:

7.1 INSTALLATION - The Company, at its expense, will furnish, install and maintain the service piping to the meter location, and the meter or meters required in accordance with its filed tariff to determine the billing to be made for gas service.

7.2 RELOCATION - If relocation of service pipe is due solely to meet the convenience of the Applicant or Customer, or is made necessary by acts of the Customer which create hazards to the main or meter or make the main or meter inaccessible, such relocation will be performed by the utility AT THE EXPENSE OF THE APPLICANT OR CUSTOMER. The Company shall provide the customer an estimate of such relocation costs before the actual relocation occurs. Any structure built over an existing service line, or above or around a meter, that does not allow the utility ready access to its facilities, or allow the free upward venting of gas, should a leak ever occur, constitutes an unacceptable hazard that will require correction.

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By

Kelly O. Norwood - Vice President, State & Federal Regulation



AVISTA CORPORATION  
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RULES AND REGULATIONS - continued

## 7. SERVICE PIPING AND METERS: - continued

7.3 For those residential customers where the Company is installing a new gas service line or replacing an existing service, the Company will notify those customers regarding the availability of an Excess Flow Valve (EFV). An EFV is designed to restrict the flow of natural gas should the service line be severed. The charge to install an EFV shall be \$77.50, which will be billed to the customer, for installation on a new gas service line or a service line that is being replaced. Residential customers with an existing gas service line who request installation of an excess flow valve will be billed for actual labor and materials costs associated with the installation. The Customer originally requesting installation of an EFV will be responsible for any EFV repair or replacement costs that were not directly caused by the Company or third-party. Installation of an excess flow valve will be made available only to single-unit residential dwellings

## 8. SERVICE ENTRANCES AND CONNECTIONS:

"Meter Location" shall be the point at which gas shall be delivered to and received by the applicant, shall be out-of-doors, if practicable, and shall be at a point designated by the Company subject to the applicant's approval, provided that the length of service piping shall not exceed, by more than ten feet, the shortest distance between the Company's distribution main and the building to be served.

The Company, in accordance with Gas Extension Policies, Schedules 151 or 152, will furnish and install the service piping between its main and the meter location.

The Customer shall exercise proper care to protect the Company's property on his premises; and in the event of loss or damage to the Company's property, arising from neglect, carelessness or misuse by the Customer, his employees, servants, or agents, the cost of necessary repairs or replacements shall be paid by the Customer.

## 9. ACCESS TO PREMISES:

The Customer shall grant all necessary permission to enable the Company to install and maintain the service on the premises of the Customer and to carry out its contract. The Company shall have the right through its agents, or employees, to enter upon the premises of the Customer at all reasonable times for the purpose of reading, inspecting, repairing, or removing the metering devices and properties of the Company. In the event the Customer is not the owner of the premises occupied, he shall obtain such permission from the owner as the Company may require.

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By

, Manager, Rates &amp; Tariff Administration

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

10. REFUSAL OF SERVICE:

Nothing in these rules shall be construed as placing upon the Company any responsibility for the condition or maintenance of the Customer's piping, current consuming devices or other equipment, and the Company shall not be held liable for any loss or damage resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the premises of the Customer.

A. The Company may refuse to connect an applicant for service or may refuse to render additional service to a Customer when such service, including compliance with these Rules and Regulations, will adversely affect service being rendered to other Customers, or where the applicant or Customer has not complied with state, county, or municipal codes or regulations concerning the rendition of such service.

B. The Company may refuse to serve an applicant or a Customer if, in its judgment, said applicant's or Customer's installation or piping or gas-burning equipment is hazardous.

C. The installation of proper protective devices on the applicant's or Customer's premises may be required whenever the utility deems such installation necessary to protect its property or that of its Customers.

D. The Company may not be required to provide service if, to do so, it would be economically unfeasible.

E. See other denial grounds as listed in Utility Customer Relations Rules 302-303 and 602-604.

10.1 Notice of Service Refusal:

If the Company intends to deny service to an applicant, the Company shall deliver to the applicant written notice of the Company's refusal to serve. The notice shall state:

- A. the reasons for denial of service;
- B. actions the applicant may take in order to receive service; and
- C. that an informal or formal complaint concerning denial of service may be filed with the Commission.

11. INCREASED USE:

In order to prevent damage to the Company's equipment and impairment of its service, the Customer shall give the Company notice before making any additions to his connected load so that the Company, at its option, may provide such facilities as may be necessary for furnishing the increased service.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

Jean D. Jewell Secretary

IDAHO  
RULES AND REGULATIONS - continued

12. PAYMENTS:

One bill will be rendered, for each monthly billing period, listing charges for electricity, gas, or other charges, to a Customer receiving one or more of such services from the Company at one premises.

Company employees collecting payment at the customer's premises will not except cash. If the customer offers payment in cash during a field collection visit, discontinuance of service will be postponed and the customer given the opportunity to either make payment at a designated payment agency or provide an alternative form of payment acceptable to the Company.

Monthly bills for services rendered and other charges are due and payable in full within 15 days from their date and if not so paid shall be in default. When a residential Customer certifies in writing that payment by the ordinary due date creates a hardship due to the particular date when the Customer receives funds, the due date shall be extended up to an additional 15 days.

In the event the Customer tenders a payment of less than the full amount of the monthly bill for services and/or other charges, the Company, unless otherwise directed by the Customer when payment is made, will apply said payment pro rata first to the charges in default and the remainder, if any, to the current monthly charges.

12.1 Returned Check Charge; Checks or payments remitted by Customers in payment of bills are accepted conditionally. A charge of \$20.00 will be assessed the Customer for handling checks or payments upon which payment has been refused by the bank.

12.2 Late Payment Charge; Payments not received by the next month's bill date will be considered late. A late payment charge will be applied to the delinquent amount and will be computed at the rate of 12 percent per annum or one percent per month. The late payment charge will not be applied to time-payment or equal payment accounts that are current.

12.3 ACH Withdrawal Charge: When a Customer requests that the Company initiate a draft drawn on the Customer's financial institution, a charge of \$1.50 per draft will be assessed and billed to the Customer.

13. DEPOSITS:

See Utility Customer Relations Rules 100-109 and 601.

(Note: On April 20, 1999, an exception was granted to Rule 107.02, allowing the Company to credit deposits which are no longer required, including accrued interest, directly to customer accounts.)

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I.P.U.C. No. 27

Substitute First Revision Sheet 170-G.1  
Canceling Original Sheet 170-G.1AVISTA CORPORATION  
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RULES AND REGULATIONS - continued

## 14. DISCONTINUANCE OF SERVICE:

See Utility Customer Relations Rules 300-313 and 600-605.

## 14.1 Field Collection Charge:

A personal visit performed by a Company representative to a service address subsequent to satisfying the provisions regarding Discontinuance of Service shall be deemed a field collection visit. A \$16.00 fee will be assessed for visits that result in the collection of past-due balances from the Customer during the visit. The fee will be waived if service is disconnected during the visit. The Customer will receive one free visit on a 12-month rolling basis.

## 15. RECONNECTION CHARGE:

All applicable reconnection charges shall be paid before service is restored. Customer payments may be made to authorized Company employees or at a designated payment agency.

## 15.1 Reconnection Charge:

When service has been discontinued for failure of the Customer to comply with the Company's rules and regulations under this tariff including default (nonpayment), a charge shall be made for reconnection. The charge for reconnection shall be:

\$24.00, provided satisfactory arrangements for payment of all proper charges have been made during the hours of 8:00 a.m. through 4:00 p.m. Monday through Friday, except holidays; or

\$48.00 if such arrangements are made during the hours of 4:00 p.m. through 7:00 p.m. Monday through Friday, except holidays.

If such arrangements are made during hours other than the above, the reconnection shall be completed on the following day except for medical emergencies or a customer disconnected in error. Any reconnection completed on a weekend or holiday will be charged \$48.00.

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By Kelly Norwood, Vice President, State &amp; Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

15. RECONNECTION CHARGE: - continued

15.2 Gas Service Reestablishment Charge

When service has been discontinued at the Customer's request and then reestablished within a twelve-month period, the Customer shall be required to pay the monthly minimum charges that would have been billed had service not been discontinued, as well as a reestablishment charge. The charge for reestablishment shall be:

\$24.00, provided satisfactory arrangements for payment of all proper charges have been made during the hours of 8:00 a.m. through 4:00 p.m. Monday through Friday, except holidays; or

\$48.00 if such arrangements are made during the hours of 4:00 p.m. through 7:00 p.m. Monday through Friday, except holidays.

If such arrangements are made during hours other than the above, the reestablishment shall be completed on the following day except for medical emergencies or a customer disconnected in error. Any reestablishment completed on a weekend or holiday will be charged \$48.00.

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Kelly O. Norwood – Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

16. PERSONALIZED BILLING PLANS:

Personalized Billing Plans for payment of bills for gas service (and electric service where applicable) are available to Customers who want level payments. The Personalized Billing Plans are offered to Customers without regard to time of year, home/business ownership or how long they have been at current residence or place of business.

16.1 Comfort-Level Billing Plan (CLB):

A Customer with an unpaid balance may join the Comfort-Level Billing Plan. Any unpaid balance will typically be paid off through a payment plan. Upon completion of that payment plan, the customer will begin their Comfort-Level Billing Plan.

The CLB plan will be based upon previous use, or estimated future use, and will approximate a monthly average of the Customer's estimated annual billings. Actual annual charges will differ. The "Base Plan Amount" will be billed on the regular statement each month. The amount shall apply only to the premises occupied by the Customer.

A Customer will remain on the CLB plan until the: (1) Customer requests removal from the plan, (2) Customer moves from their premises, (3) Customer fails to pay the billed amounts for two (2) or more

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By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION  
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IDAHO  
RULES AND REGULATIONS - continued

16. PERSONALIZED BILLING PLANS: - continued  
months, or (4) Company notifies the Customer of the termination of the CLB Plan. In the case of non-payment, the Customer may remain on the CLB Plan if the customer pays the delinquent amount. Upon termination, any amount owed by the Customer for actual charges shall immediately become due and any amount owed to the Customer shall be refunded. The Company will not pay interest on any credit balance and will not charge the Customer interest on any debit balance in the Customer's CLB account.

The Company will review each Customer's CLB account on a regular basis. At the time of the review, the Company will recalculate the Customer's Base Plan Amount by using the most recent twelve months of consumption history. If the "recalculated" Base Plan Amount differs, by 25% or more from the "previous" Base Plan Amount, the customer will be given the choice of either discontinuing the CLB Plan or continuing the CLB Plan with the recalculated amount. Under normal circumstances, the company will not change the amount more than twice in any twelve (12) month period.

A review will be completed at the twelfth month anniversary of the date the Customer began their CLB plan. If the Customer's recalculated Base Plan Amount differs by 10% or more from the previous Base Plan Amount, the customer will be given the choice of either continuing or discontinuing their CLB Plan. If the Customer chooses to continue their CLB Plan, their new monthly payments will be their recalculated Base Plan Amount. This recalculated Base Plan Amount will be based on previous usage or estimated future usage. A Customer's Base Plan Amount may decrease, increase, or remain the same. Customers with a debit balance will be given the opportunity to either pay off their balance or have it included in their CLB payments. If the customers elect to have their debit balance included in their monthly payments, their monthly payments will equal their Base Plan Amount plus 1/12th of their debit balance. Customers with credit balances will have the overpayment applied to their next statement(s). At the customer's request, any credit balance will be refunded in full.

17. INTERRUPTION OF SERVICE:  
The Company shall make all reasonable efforts to avoid interruption of service, and, when such interruptions occur, to re-establish service with a minimum of delay. In case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants, or agents, the Company will not be liable therefore.

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AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

17. INTERRUPTION OF SERVICE: - continued

When it is necessary for the Company to make repairs to or change its facilities, the Company may, without incurring any liability therefore, suspend service for such periods as may be reasonably necessary, and in such manner as to minimize the inconvenience to Customer, provided, that, when practicable, such suspension shall be during working hours regularly maintained by the Company. Police and Fire Departments affected by such suspension shall be individually notified thereof and when practicable all other customers shall be given notification, through newspaper, radio announcements or other means, a reasonable time in advance.

18. MINIMUM HEATING VALUE OF GAS:

Minimum heating value of gas supplied to a Customer shall not be less than 950 BTU's per standard cubic foot of gas.

19. DELIVERY OF PRESSURE:

Gas service under this tariff normally will be supplied and maintained at the point of delivery at a pressure as close as practicable to 0.25 p.s.i.g. or seven inches of water column.

Where the volume of gas supplied or the Customer's utilization thereof requires pressure in excess of 0.25 p.s.i.g., on request of the Customer the Company may designate a higher pressure and supply gas service at such pressure.

20. BILLS - CONTENTS OF, ERRORS IN, FINAL, AND TRANSFER OF:  
See Utility Customer Relations Rules 200-206.

21. COMPLAINT PROCEDURES:  
See Utility Customer Relations Rules 401-403.

22. INFORMATION REQUIRED TO BE AVAILABLE TO CUSTOMERS:  
See Utility Customer Relations Rule 701 and Utility Customer Information Rules 101-105.

23. METER READING AND BILLING PRACTICE:

1. The normal monthly billing period shall be approximately 30 days between meter readings as scheduled by the Company. However, Saturdays, Sundays, holidays, or some other unusual situation may alter the normal billing period. In such situations, natural gas service covering 27 to 35 days inclusive will be billed as a normal billing period.

2. The Company reserves the right to modify meter reading schedules as required by changing conditions.

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AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
RULES AND REGULATIONS - continued

23. METER READING AND BILLING PRACTICE: - continued

3. When other than normal billing periods are caused by the Customer; i.e., opening an account, services for six days or less will be treated as an addition to the next normal billing period, and the total billed on the basis of a normal billing period; consumptions for seven days or more will be billed as a normal billing period, i.e., closing an account, services for 27 to 35 days will be billed as a normal billing period. The billings for services less than 27 and more than 35 days will be prorated.

4. When other than normal billing periods are caused by the Company, due to modification of meter reading schedules as required by changing conditions, services will be billed on a normal billing period basis, or prorated, whichever produces the smaller bill.

5. The Company may estimate meter readings for fractional month's use and render bills based on these estimated readings.

6. Where the Company's meter reader is unable to gain access to the premises to read the meter on his regular meter trip, the Company may estimate meter readings or request the Customer to send in the meter reading on a post card furnished by the Company.

7. See Utility Customer Relations Rule 204.

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dba Avista Utilities

**SCHEDULE 175  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS**

**PURPOSE:**

This Schedule establishes balancing accounts and implements an annual Fixed Cost Adjustment (“FCA”) rate mechanism that separates the recovery of the Company’s Commission authorized revenues from therm sales to customers served under the applicable natural gas service schedules.

**TERM:**

The term of the FCA mechanism is three years, effective January 1, 2016 through December 31, 2018.

**APPLICABLE:**

To Customers in the State of Idaho where the Company has natural gas service available. This schedule shall be applicable to all retail customers taking service under Schedules 101, 111, and 112. This Schedule does not apply to Schedules 131/132 (Interruptible Service), Schedule 146 (Transportation Service For Customer-Owned Gas) or Schedule 148 (Special Contracts). Applicable Customers will be segregated into two (2) distinct Rate Groups:

Group 1 – Schedule 101

Group 2 – Schedules 111 and 112

*Note – the recovery of incremental revenue related to fixed production and underground storage costs will be excluded for new natural gas customers added after January 1, 2015.*

**MONTHLY RATE:**

Group 1 – \$0.00000 per therm

Group 2 – \$0.00000 per therm

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By



Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175A  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

**DESCRIPTION OF THE NATURAL GAS FCA MECHANISM:**

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Delivery Revenue - The Total Delivery Revenue is equal to the final approved base rate revenue (excluding natural gas costs) approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Remove Basic Charge Revenue – included in the Delivery Revenue is revenue recovered from customers in Basic and Minimum charges ("Fixed Charges"). Because the FCA mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test period, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 3 – Determine Allowed FCA Revenue – Allowed FCA Revenue is equal to the Delivery Revenue (Step 1) minus the Basic Charge Revenue (Step 2).

Step 4 – Determine the Allowed FCA Revenue per Customer – To determine the annual per customer Allowed FCA Revenue, divide the Allowed FCA Revenue (by Rate Group) by the Rate Year number of Customers (by Rate Group) to determine the annual Allowed FCA Revenue per Customer (by Rate Group).

Step 5 – Determine the Monthly Allowed FCA Revenue per Customer - to determine the monthly Allowed FCA Revenue per customer, the annual Allowed FCA Revenue per customer is shaped based on the monthly therm usage from the rate year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Allowed FCA Revenue per Customer to determine the 12 monthly values.

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Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
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SCHEDULE 175B  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

Calculation of Monthly FCA Deferral:

Step 1 – Determine the actual number of customers each month (see Note 1 below).

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed FCA Revenue per Customer. The result of this calculation is the total Allowed FCA Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenues included in total actual monthly revenues.

Step 5 – Subtract the basic charge revenue (Step 4) from the total actual monthly revenue (Step 3). The result is the Actual FCA Revenue.

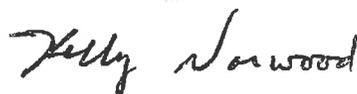
Step 6 – The difference between the Actual FCA Revenue (Step 5) and the Allowed FCA Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

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Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175C  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

**ANNUAL NATURAL GAS FCA RATE ADJUSTMENT:**

On or before July 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period.

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on November 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

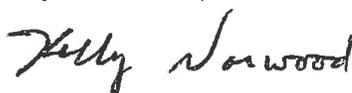
After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated therm sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a FCA Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the FCA Balancing Account at the Customer Deposit Rate.

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By



Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## IDAHO CONTINGENCY PLAN FOR FIRM SERVICE GAS CURTAILMENT

While Company anticipates that it will be able to meet the requirements of its firm service Customers, Company believes it appropriate to adopt a Curtailment Plan in the event Company's gas supply is curtailed or limited.

Should Company's firm gas supply be insufficient at any time or any location to meet the full requirements of all Company's firm service Customers, Company will curtail service to firm service Customers in the inverse order of the firm service classification list hereunder. Interruptible service shall have been fully curtailed prior to initiating any portion of this Plan.

### ORDER OF FIRM SERVICE PRIORITY:

1. All requirements of Residential Customers.
2. All requirements of Commercial and Institutional Customers with peak day demands of less than 1,000 therms.
3. All requirements of Industrial Customers with peak day demands of less than 1,000 therms.
4. All requirements of gas used as Feedstock having demands of 1,000 therms per peak day or greater.
  - (a) Customers with peak demands of 1,000 therms but less than 3,000 therms per day.
  - (b) Customers with peak demands of 3,000 therms but less than 10,000 therms per day.
  - (c) Customers with peak demands of 10,000 therms per day or greater.
5. All requirements of gas used in Direct-Fired applications other than Feedstock and Boiler Fuel having demands of 1,000 therms per peak day or greater.
  - (a) Customers with peak demands of 1,000 therms but less than 3,000 therms per day.
  - (b) Customers with peak demands of 3,000 therms but less than 10,000 therms per day.
  - (c) Customers with peak demands of 10,000 therms per day or greater.
6. All requirements of gas used as Boiler Fuel having demands of 1,000 therms per peak day or greater.
  - (a) Customers with peak demands of 1,000 therms but less than 3,000 therms per day.
  - (b) Customers with peak demands of 3,000 therms but less than 10,000 therms per day.
  - (c) Customers with peak demands of 10,000 therms per day or greater.

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AVISTA CORPORATION  
d/b/a Avista Utilities

IDAHO  
CONTINGENCY PLAN FOR FIRM SERVICE GAS CURTAILMENT - continued

The Company shall not be liable for any loss or damage occasioned by a shortage of supply due to conditions beyond Company's control nor shall such interruption or shortage constitute a breach of its contract.

When only partial curtailment of any classification in the order of priorities is required, such partial curtailment shall be apportioned pro rata among Customers in said classification when and where practicable.

Company shall have the right to inspect Customer's gas consuming facilities in order to determine Customer's requirements and proper position in the order of firm service priority.

Company shall endeavor to give notice by July 1 of any year in which it may expect firm service curtailment to Customers who may be subject to firm service curtailment for the following winter season. Each Customer so notified shall advise the Company by September 1 of such year the name of Customer's representative to whom Company shall give curtailment orders. Company shall also give as much advance notice as possible with respect to each curtailment order. Each curtailment order from Company shall be given by telephone or personal contact by Company to Customer's designated representative. Company shall specify the quantities to be curtailed or restored and the time for instituting curtailment or restoration.

Any quantity of gas taken by Customer in excess of that permitted by the curtailment notice shall be considered as unauthorized gas. Where the volume of unauthorized gas can be determined, Company shall bill and Customer shall pay the greater of \$1.00 per therm or 150% of the highest midpoint price at NW Wyoming Pool, NW south of Green River, Stanfield, OR, NW Can. Bdr. (Sumas), Kern River Opal, or El Paso Bondad supply pricing points as reflected in the Daily Price Survey published in "Gas Daily" in addition to the regular charges incurred under the firm rate schedule under which Customer's bill is rendered. Payment of charges for unauthorized gas shall not under any circumstances be construed as granting Customer the right to take unauthorized gas or exclude any other remedies which may be available to Company to prevent such unauthorized use.

In the event it should become necessary to curtail firm service due to force majeure conditions, Company may curtail firm service without reference to the priorities established herein.

For the purpose of applying the foregoing priorities, Customer classes are defined as follows:

Residential Customers: Single family dwellings; separately metered apartments or flats; and centrally metered multiple dwellings or apartments where provisions for standby fuel is impracticable.

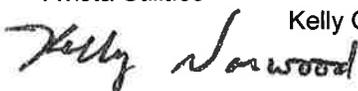
Institutional Customers: Facilities of municipal, state and Federal

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CONTINGENCY PLAN FOR FIRM SERVICE GAS CURTAILMENT - continued

governments and agencies thereof, except those leased or rented for non-governmental purposes; public and private schools; hospitals and other medical care facilities; and churches.

Commercial Customers: Customers primarily engaged in providing services, wholesale trade, retail trade, agriculture, forestry, fisheries, transportation, communications, utilities, finance, insurance, real estate, clubs and hotels. Customers not included directly in other definitions shall be classified in this category.

Industrial Customers: Customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including mining and manufacturing.

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AVISTA CORPORATION  
dba Avista UtilitiesSCHEDULE 190  
NATURAL GAS EFFICIENCY PROGRAMS  
IDAHO**1. AVAILABILITY**

The services described herein are available to qualifying residential, commercial, and industrial, retail natural gas distribution customers of Avista Corporation for the purpose of promoting the efficient use of natural gas. Customers receiving natural gas distribution service provided under special contract and/or customers receiving natural gas services not specified under Tariff Schedule 191 (Natural Gas Efficiency Rider Adjustment) are not eligible for services contained in this schedule unless specifically stated in such contract or other service agreement. The Company may provide partial funding for the installation of natural gas efficiency measures and may provide other services to customers for the purpose of identification and implementation of cost effective natural gas efficiency measures as described in this schedule. Facilities-based services are available to owners of facilities, and also may be provided to tenants who have obtained appropriate owner consent.

Assistance provided under this schedule is limited to end uses where natural gas is or would be the energy source and to measures which increase the efficient use of natural gas. Assistance may take the form of monetary incentives or non-monetary incentives, as further defined within this tariff. The acquisition of resources is cost-effective as defined by a Utility Cost Test (UCT) as a portfolio. Customer participation under this schedule shall be based on eligibility requirements contained herein.

**2. ELIGIBLE CUSTOMER SEGMENTS**

All customers in all customer segments to whom this tariff is available are eligible for participation in natural gas efficiency programs developed in compliance with this tariff.

**3. MEASURES**

Only natural gas efficiency measures with verifiable energy savings are eligible for assistance. Measure eligibility may not necessarily apply to all customer segments. Final determination of applicable measures will be made by the Company.

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AVISTA CORPORATION  
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SCHEDULE 190 – continued  
 NATURAL GAS EFFICIENCY PROGRAMS - IDAHO

**4. FUNDING AND NONMONETARY ASSISTANCE**

**4.1 Funding**

The incentives specified below are provided by the Company to promote the best use of natural gas resources. Incentives are based upon the simple payback of the measure prior to the application of an incentive, as calculated by Company staff and based upon standardized measure cost(s). These incentive tiers apply to measures with energy savings at the current energy rates lasting 10 years or longer that meet or exceed current manufacturing and energy codes and/or industry standard practices that are applicable to the project. Simple payback is defined as the capital cost of the project divided by the energy savings at the current energy rates per year. Capital cost included in the calculation is the portion associated with the energy saving portion of the project only. The incentives for qualifying projects as detailed in Section 1 (Availability) shall be as follows:

<b>Measures</b>	<b>Simple Pay-Back Period</b>	<b>Incentive Level</b> (dollars/first year therm saved) <b>(Minimum measure life of 10 years)</b>
Natural Gas Efficiency	Under 15 years	3.00
	Over 15 years	0.00

All projects will be capped at 70% of incremental project cost based upon the above tiers. Incentives for efficiency measures within the following categories shall not exceed 100% of the project cost:

- 4.1.1 Energy efficiency programs delivered by community action agencies contracted by the Company to serve Limited Income or vulnerable customer segments including agency administrative fees and health and human safety measures;
- 4.1.2 Low-cost natural gas efficiency measures with demonstrable energy savings (e.g. rooftop unit service);

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SCHEDULE 190 – continued  
NATURAL GAS EFFICIENCY PROGRAMS – IDAHO

4.1.3 Programs or services supporting or enhancing local, regional or national natural gas efficiency market transformation efforts.

4.1.4 Prescriptive programs are guided by the typical application of that measure in accordance with the previously defined incentive structure. Incentive levels for these programs are based on market conditions at the time of the program design and are not dependent on actual project cost relative to incentive caps. Incentives shall not exceed project costs.

Avista Corporation will actively pursue natural gas efficiency opportunities that may not fit within the prescribed services and simple pay-back periods described in this tariff. In these circumstances the customer and Avista Corporation will enter into a site specific services agreement.

**5. BUDGET & REPORTING**

The natural gas efficiency programs defined within this tariff will be funded by surcharges levied within Schedule 191. The Company will manage these programs to obtain resources that are cost-effective and achievable through utility intervention. Schedule 191 will be reviewed annually and revised as necessary to provide adequate funding for natural gas efficiency efforts.

**6. GENERAL RULES AND PROVISIONS**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff and is limited to facilities receiving natural gas service from the Company.

All installations and equipment must comply with all local code and permit requirements applicable and be properly inspected, if required, by appropriate agencies.

The Company may establish specifications regarding any natural gas efficiency measures and modifications to be effected under this schedule and may conduct inspections to insure that such specifications are met.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 190 – continued  
NATURAL GAS EFFICIENCY PROGRAMS – IDAHO

Customers are responsible for developing project proposals, including estimates of natural gas savings. Selection and use of a third party to develop, build, install or verify the project, will be the Customer's responsibility. Upon acceptance by the Company, the Customer shall complete the project over the mutually determined time frame, to allow for verification and payment of the incentive. The Customer agrees to provide the Company access to information necessary to verify energy savings and cost-effectiveness. Further provisions are provided in the RFP.

**7. General Rules and Provisions**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff and is limited to facilities receiving natural gas service from the Company.

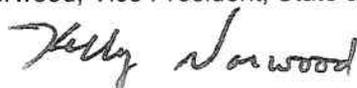
All installations and equipment must comply with all local code and permit requirements applicable and be properly inspected, if required, by appropriate agencies.

The Company may establish specifications regarding any natural gas efficiency measures and modifications to be effected under this schedule and may conduct inspections to insure that such specifications are met.

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Advice No. 08-01-G

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AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 191**

**ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where the Company has natural gas service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 131, and 132. This Rate Adjustment, is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers. The Company may, at its discretion to match revenue under this schedule with demand for services under Schedule 190, reduce or increase this charge on an annual basis. Any change in this charge is subject to Commission approval and its review of the previous year expenditures under Schedule 190 and determinations with regard to any revenue carry forward, and prospective budget on an annual basis. Any annual expenditures exceeding annual collections when combined with any carry forward budget surplus shall be at the Company's risk of future recovery.

**MONTHLY RATE:**

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 101	\$0.01818 per Therm
Schedule 111 & 112	\$0.00978 per Therm
Schedule 131 & 132	\$0.00978 per Therm

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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**SCHEDULE 197  
REBATE OF NATURAL GAS EARNINGS TEST DEFERRALS - IDAHO**

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To adjust natural gas rates for the refund of natural gas earnings test deferrals as set forth in Case No. AVU-G-15-01.

**MONTHLY RATE:**

The energy charges of natural gas Schedules 101, 111, 112, 131, 132, and 146 are to be decreased by 0.268¢ per therm in all blocks of these rate schedules.

**TERM:**

The energy charges will be reduced for a twelve month period, from January 1, 2016 through December 31, 2016. Any residual balance will be trued up in a future PGA filed by the Company.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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