

Idaho Public Utilities Commission  
Office of the Secretary  
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Boise, Idaho

**AVU-E-08-01 / AVU-G-08-01**

**EXHIBIT A**

**PROPOSED TARIFFS**

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 1**

**RESIDENTIAL SERVICE - IDAHO**

(Single phase & available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

**MONTHLY RATE:**

\$4.60 Basic Charge, plus		
First	600 kWh	6.826¢ per kWh
All over	600 kWh	7.725¢ per kWh

Monthly Minimum Charge: \$4.60

**OPTIONAL SEASONAL MONTHLY CHARGE:**

A \$4.60 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$4.60 shall apply.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued April 3, 2008

Effective May 5, 2008

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

**MONTHLY RATE:**

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

First 3650 kWh 8.556¢ per kWh

All Over 3650 kWh 7.300¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$4.00 per kW for each additional kW of demand.

Minimum:

\$6.50 for single phase service and \$13.10 for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	5.645¢ per kWh
All Over	250,000 kWh	4.819¢ per kWh

**Demand Charge:**

\$275.00 for the first 50 kW of demand or less.  
\$3.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$275.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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### SCHEDULE 25

#### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	4.617¢ per kWh
All Over	500,000 kWh	3.911¢ per kWh

**Demand Charge:**

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$592,570**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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**SCHEDULE 25P**

**EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO**  
(Three phase, available voltage)

**AVAILABLE:**

To Potlatch Corporation's Lewiston, Idaho Facility.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

3.963¢ per kwh

**Demand Charge:**

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$555,930**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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**SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

7.665¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

6.536¢ per kWh for all additional kWh.

**Annual Minimum:**

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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### SCHEDULE 41

#### COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 12.56					416	\$ 12.56
10000			511	15.22						
20000			611	21.45						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$8.85					234#	\$11.03		
100W	935	9.26					434#	11.59		
100W	435	10.75	431	\$ 11.29	432	\$20.32	433	20.32	436	\$11.29
200W	535	17.86	531	18.38	532	27.38	533	27.38	536	18.38
250W	635	20.95	631	21.49	632	30.50	633	30.50	636	21.49
400W	835	31.43	831	31.96	832	40.99	833	40.99	836	31.96
150W									936	16.79
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 22.64	442	\$ 32.27			446	\$ 22.64
200W	545	\$35.68			542	46.38			546	36.20
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$16.15					474*	21.02		
100W Post Top							484*	20.16		
100W Kim Light							438**	11.60		

\*16' fiberglass pole  
\*\*25' fiberglass pole

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE  
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>									
10000						512	\$ 11.38		
20000	615	\$ 16.68	611	\$ 16.68	612	16.68			
<u>Single Sodium Vapor</u>									
25000						632	13.94		
50000						832	22.19		

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